

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5207G
As of May 28, 2026

Subject: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by Decision 06-09-039, per Decision 22-07-002

Division Assigned: Energy

Date Filed: 04-23-2026

Date to Calendar: 05-01-2026

Authorizing Documents: D2207002

Disposition:	Accepted
Effective Date:	05-21-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



April 23, 2026

Advice 5207-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by Decision 06-09-039, per Decision 22-07-002

Pacific Gas and Electric Company (PG&E) hereby submits notice to the California Public Utilities Commission's (Commission) Energy Division pursuant to Decision (D.) 22-07-002 issued on July 14, 2022 (Decision), as part of the Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.¹

Purpose

The purpose of this Advice Letter is to comply with Appendix A², which requires a utility to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day its backbone transmission capacity fails to meet the minimum design standard as described in Appendix A.

Background

The Decision requires PG&E to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. This standard serves as a floor below which the daily available backbone capacity may not fall. PG&E is required to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day the backbone transmission capacity fails to meet the minimum design standard as described in Appendix A, Attachment 1.³ Utilities must report their available backbone capacity in both million cubic feet per day (MMcf/d) and dekatherms (Dth) in this Tier 1 advice letter.

¹ Rulemaking (R.) 20-01-007.

² D.22-07-002, p. A-1-A-2, p.A-4-A-5

³ D.22-07-002, Appendix A p. A-1

Notice of First Day of Total Available Capacity Below the Threshold Floor

For April 23, 2026, PG&E's calculation of total available capacity from Cycle 1 compared to the Threshold Floor is as follows:

Table 1 – Total Available Capacity

First Gas Day Impacted	(a)	(b)	(c)	(d)	(e)	(f=d-e)
4/23/2026	Redwood Path	Baja - Topock	California Production (Scheduled Volumes)	Total Available Capacity	1-in-10 cold and dry year standard ¹	Slack Capacity
Available Receipt Point Capacity (MMcf/d)	1,740	630	17	2,387	2,493	-106
Available Receipt Point Capacity (Dth/d)	1,813,639	639,937	16,769	2,470,345	2,602,692	-132,347
Comments:	Redwood Path: Burney Station Maintenance (4/23/26-4/24/26), Antioch Station Maintenance (4/23/26-5/12/26) Baja Path: Topock Station Maintenance (4/23/26-4/24/26)					

¹ Required to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. The 1-in-10 cold and dry year, for 2026, is 2,493 MMcf as referenced in the 2024 California Gas Report, Table 30, p.99.

With planned Burney and Antioch Station maintenance on Redwood Path and Topock Station maintenance on Baja Path, on April 23, 2026 gas day, the resulting total available capacity (Cycle 1) fell below the threshold by 106 MMcf/day. However, for the April 23, 2026 Gas Day, Baja-Topock capacity was increased to 800 MMcf intraday moving PG&E's total available capacity above the threshold.

PG&E posts the latest maintenance/outage information on Pipe Ranger's Pipeline Maintenance News page and provides a Prospective Maintenance forecast for the next 6-12 months, subject to change at any time dependent on various planned or unplanned maintenance timelines. Pipe Ranger's Physical Pipeline Capacity page shows daily physical capacity at the various interconnects.

The total available capacity information is also posted on PG&E's Interactive Pipeline Map on its Pipe Ranger homepage: <https://www.pge.com/pipeline/index.page>. The download feature provides a previous gas day's final Physical Pipeline Capacity and Scheduled Volumes information. It is important to note that the information may be different than what is reported given the timing of this Advice Letter.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 13, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is April 23, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-01-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List R.20-01-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5207-G

Tier Designation: 1

Subject of AL: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by Decision 06-09-039, per Decision 22-07-002

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-07-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 4/23/26

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		