

February 23, 2026

Advice 5184-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: March 1, 2026 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 8.

Purpose

The purpose of this advice letter is to submit rate revisions to implement the revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). PG&E proposes to make these rate revisions effective on March 1, 2026.

This advice letter consolidates CPUC approved rate changes for noncore customers described in further detail below. Noncore transportation rates are increasing by \$3.6 million. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective March 1, 2026, were submitted on February 23, 2026, in PG&E's core procurement monthly price Advice 5183-G incorporating rate revisions in accordance with D.26-02-004 as well as monthly procurement price changes. Core transportation rates are increasing by \$16.4 million on an annualized basis. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$20.0 million on an annualized basis.

Background***Recovery of the 2023 Wildfire Mitigation and Catastrophic Event (WMCE) Revenue Requirement per D.26-02-004***

On December 1, 2023, PG&E submitted its 2023 WMCE Application requesting recovery of \$2.1 billion for costs PG&E incurred primarily in 2022 for wildfire mitigation activities and catastrophic event response. On September 12, 2024, the CPUC approved recovery of interim rate relief of \$943.9 million which was implemented into electric distribution rates October 1, 2024. On June 2, 2025, PG&E, The Utility Reform Network (TURN), Cal Advocates, and Small Business Utility Advocates (SBUA) submitted an all party settlement agreement resolving disputed issues regarding costs, except for the VMBA.

On February 5, 2026, the CPUC voted to adopt D.26-02-004. The Decision authorizes PG&E to recover \$1.607 billion in RRQ for costs presented in the 2023 WMCE. The Decision approves the uncontested settlement agreement and resolves the remaining costs sought that were recorded to the Vegetation Management Balancing Account. This advice letter includes the approved revenue requirement amount of \$14.6 million in gas distribution and \$5.4 million in gas transmission, including interest and Revenue, Fees and Uncollectibles expense.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 16, 2026, which is 21¹ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be approved effective March 1, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list Application (A.) 23-12-001. Address changes to the General Order 96-B service list should be directed to PG&E at

¹ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1: 2026 Revenue Requirements
- Attachment 1A: 2026 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: 2026 Executive Summary Including Illustrative Procurement Rates
- Attachment 8: Tariffs

cc: Service List:
A.23-12-001, 2023 Wildfire Mitigation and Catastrophic Event Application
Carlos Velasquez, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5184-G

Tier Designation: 1

Subject of AL: March 1, 2026 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statements

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/26

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 8

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

2026 Revenue Requirements

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2026 RATE CHANGE

2026 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 1/1/26	Proposed as of 3/1/2026	Total Change	Core	Noncore / Unbundled	
	END-USE GAS TRANSPORTATION						
1	Gas Transportation Balancing Accounts	107,546	107,546	-	-	-	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	3,057,399	3,057,399	-	-	-	2
3	Pension - Distribution	42,969	42,969	-	-	-	3
4	Pension - Gas Transmission & Storage	20,480	20,480	-	-	-	4
5	Separately Funded Projects	244,026	263,724	19,698	16,153	3,545	5
6	CPUC Fee	15,861	15,861	-	-	-	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(281)	(281)	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	259,520	259,520	-	-	-	9
10	Greenhouse Compliance Revenue Return (including RF&U)	(239,889)	(239,889)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(202,460)	(202,460)	-	-	-	
11							11
12	Revenue, Fees & Uncollectibles Expense (RF&U)	10,057	10,375	318	260	57	12
13	Total Transportation RRQ with Adjustments and Credits	3,310,161	3,330,177	20,016	16,413	3,602	13
14							14
15	Procurement-Related G-10 Total	(839)	(839)	-	-	-	15
16	Procurement-Related G-10 Total Allocated	839	839	-	-	-	16
17	Total Transportation Revenue Requirements Reallocated	3,310,161	3,330,177	20,016	16,413	3,602	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	1,499,198	1,499,198	-	-	-	18
19	Customer Access	5,465	5,465	-	-	-	19
20	Total GT&S Transportation RRQ	1,504,663	1,504,663	-	-	-	20
	GT&S Separately Funded and Late Implementation Revenue Requirements						
21							21
22	Local Transmission	28,354	28,354	-	-	-	22
23	Backbone	22,370	22,370	-	-	-	23
24	Storage	10,359	10,359	-	-	-	24
25	Total GT&S Separately Funded and Late Implementation Revenue Requirements	61,083	61,083	-	-	-	25
26	Total End-Use Gas Transportation RRQ	4,875,907	4,895,923	20,016	16,413	3,602	26
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING						
27	Energy Efficiency	127,630	127,630	-	-	-	27
28	Energy Savings Assistance	75,530	75,530	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,648	10,648	-	(0)	(0)	29
30	CARE Administrative Expense	2,958	2,958	-	-	-	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	216,766	216,766	-	(0)	(0)	32
33	PPP Surcharge Balancing Accounts	(26,408)	(26,408)	-	-	-	33
34	CARE discount recovered from non-CARE customers	202,460	202,460	-	-	-	34
35	Total PPP Required Funding	392,818	392,818	-	(0)	(0)	35
	GT&S UNBUNDLED COSTS						
36	Backbone Transmission	263,208	263,208	-	-	-	36
37	Inventory Management	143,704	143,704	-	-	-	37
38	Total GT&S Unbundled	406,912	406,912	-	-	-	38
39	TOTAL REVENUE REQUIREMENTS	5,675,637	5,695,653	20,016	16,413	3,602	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 1A

2026 Revenue Requirements Allocation to
Core/Noncore/Unbundled

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2026 RATE CHANGE**

**2026 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)**

Line No.		Proposed as of 3/1/2026	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	107,546	96,399	11,146	1
2	GRC Distribution Base Revenues	3,057,399	2,967,031	90,368	2
3	Pension - Distribution	42,969	41,699	1,270	3
4	Pension - Gas Transmission & Storage	20,480	12,331	8,149	4
5	Separately Funded Projects	263,724	223,379	40,345	5
6	CPUC Fee	15,861	8,773	7,088	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(281)	(115)	(166)	8
9	Greenhouse Compliance Cost (excluding RF&U)	259,520	211,624	47,896	9
10	Greenhouse Compliance Revenue Return (including RF&U)	(239,889)	(239,889)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(202,460)	(202,460)	-	
11					11
12	RF&U	10,375	8,667	1,707	12
13	Total Transportation RRQ with Adjustments and Credits	3,330,177	3,122,372	207,804	13
14	Procurement-Related G-10 Total	(839)	(839)	-	14
15	Procurement-Related G-10 Total Allocated	839	344	495	15
16	Total Transportation Revenue Requirements Reallocated	3,330,177	3,121,876	208,299	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	1,499,198	983,371	515,827	17
18	Customer Access	5,465	-	5,465	18
19	Total GT&S Transportation RRQ	1,504,663	983,371	521,292	19
	GT&S Separately Funded and Late Implementation Revenue Requirements				
20					20
21	Local Transmission	28,354	19,249	9,105	21
22	Backbone	22,370	8,239	14,131	22
23	Storage	10,359	10,359	-	23
24	Total GT&S Separately Funded and Late Implementation Revenue Requirements	61,083	37,847	23,236	24
25	Total End-Use Gas Transportation RRQ	4,895,923	4,143,094	752,827	25
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
26	Energy Efficiency	127,630	87,605	40,025	26
27	Energy Savings Assistance	75,530	75,530	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,648	6,325	4,323	28
29	CARE Administrative Expense	2,958	1,642	1,316	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	216,766	171,102	45,663	31
32	PPP Surcharge Balancing Accounts	(26,408)	(13,651)	(12,756)	32
33	CARE discount recovered from non-CARE customers	202,460	112,375	90,086	33
34	Total PPP Required Funding	392,818	269,825	122,993	34
	GT&S UNBUNDLED COSTS				
35	Backbone Transmission	263,208	-	263,208	35
36	Inventory Management	143,704	75,663	68,041	36
37	Total GT&S Unbundled	406,912	75,663	331,249	37
38	TOTAL REVENUE REQUIREMENTS	5,695,653	4,488,583	1,207,069	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

Attachment 2

Balancing Account Forecast Summary

ATTACHMENT 2

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2026 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		Allocation		Allocation		Line No.		
		Nov. 2025 Recorded Dec. 2025 Forecast	Core	Noncore	Nov. 2024 Recorded Dec. 2024 Forecast		Core	Noncore
	A	B	C	D	E	F		
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$30,986	\$30,986	\$0	\$30,986	\$30,986	\$0	1
2	CFCA - Core Cost Subaccount	\$6,381	\$6,381	\$0	\$6,381	\$6,381	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$29,441)	\$0	(\$29,441)	(\$29,441)	\$0	(\$29,441)	3
4	NCA - Distribution Subaccount	(\$25,638)	\$0	(\$25,638)	(\$25,638)	\$0	(\$25,638)	4
5	NCA - Local Transmission Subaccount	(\$13,298)	\$0	(\$13,298)	(\$13,298)	\$0	(\$13,298)	5
6	NCA - GT&S Audit - Noncore Storage	\$1,554	\$0	\$1,554	\$1,554	\$0	\$1,554	6
7	Core Brokerage Fee Balancing Account	(\$236)	(\$236)	\$0	(\$236)	(\$236)	\$0	7
8	Hazardous Substance Mechanism	\$102,174	\$41,861	\$60,312	\$102,174	\$41,861	\$60,312	8
9	Balancing Charge Account	(\$1,729)	(\$708)	(\$1,021)	(\$1,729)	(\$708)	(\$1,021)	9
10	Property Sales	(\$28,378)	(\$22,331)	(\$6,047)	(\$28,378)	(\$22,331)	(\$6,047)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$4)	(\$3)	(\$1)	(\$4)	(\$3)	(\$1)	11
12	California Solar Initiative Thermal Program Memorandum Account	\$1,066	\$1,066	\$0	\$1,066	\$1,066	\$0	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$29,323	\$14,662	\$14,662	\$29,323	\$14,662	\$14,662	13
14	Non-Tariffed Products and Services Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	14
15	AB 32 Cost of Implementation Fee (1)	\$13,293	\$7,259	\$6,034	\$13,293	\$7,259	\$6,034	15
16	Percentage of Income Payment Plan Balancing Account	\$1,719	\$704	\$1,015	\$1,719	\$704	\$1,015	16
17	Santa Nella Balancing Account	\$133	\$129	\$4	\$133	\$129	\$4	17
18	New Environmental Regulations Balancing Account	(\$2,376)	(\$2,306)	(\$70)	(\$2,376)	(\$2,306)	(\$70)	18
19	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	19
20	NGSS Enduser Depreciation/Decommissioning	\$3,040	\$2,251	\$789	\$3,040	\$2,251	\$789	20
21	GT&S Revenue Sharing Mechanism (2)	(\$70,222)	(\$35,111)	(\$35,111)	(\$70,222)	(\$35,111)	(\$35,111)	21
22	Risk Transfer Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	22
23	Residential Uncollectibles Balancing Account	\$60,976	\$24,982	\$35,993	\$60,976	\$24,982	\$35,993	23
24	Biomethane Procurement Program and Pilots Administrative Balancing Account	\$1,026	\$420	\$605	\$1,026	\$420	\$605	24
25	GT&S Balancing Accounts	\$0	\$0	\$0	\$0	\$0	\$0	25
26	Mobile Home Park Balancing Account	\$27,197	\$26,393	\$804	\$27,197	\$26,393	\$804	26
28	Subtotal Transportation Balancing Accounts	\$107,546	\$96,399	\$11,146	\$107,546	\$96,399	\$11,146	28
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (3)								
29	PPP-Energy Efficiency	\$1,966	\$1,350	\$617	\$1,966	\$1,350	\$617	29
30	PPP-Low Income Energy Efficiency	\$1,697	\$1,697	\$0	\$1,697	\$1,697	\$0	30
31	PPP-Research Development and Demonstration	(\$185)	(\$110)	(\$75)	(\$185)	(\$110)	(\$75)	31
32	California Alternate Rates for Energy Account	(\$29,886)	(\$16,588)	(\$13,298)	(\$29,886)	(\$16,588)	(\$13,298)	32
33	Subtotal Public Purpose Program Balancing Accounts	(\$26,408)	(\$13,651)	(\$12,756)	(\$26,408)	(\$13,651)	(\$12,756)	33
34	TOTAL BALANCING ACCOUNTS	\$81,138	\$82,748	(\$1,610)	\$81,138	\$82,748	(\$1,610)	34

Footnotes:

1. This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
2. The balance shown is the November 30, 2025 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
3. The PPP-related balances (based on Sept 2025 recorded) were included in the 2026 PPP Gas Surcharge filed in AL 5138-G on October 31, 2025.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 3

Average End-User Gas Transportation Rates and
Public Purpose Program Surcharges

ATTACHMENT 3

March 1, 2026

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽³⁾**

Line

No.	Customer Class	January 2026			March 2026			Percentage Change		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$2.155	\$.121	\$2.276	\$2.163	\$.121	\$2.284	0.4%	0.0%	0.3%
2	Small Commercial Non-CARE ⁽⁴⁾	\$1.374	\$.106	\$1.480	\$1.378	\$.106	\$1.484	0.3%	0.0%	0.3%
3	Large Commercial	\$.810	\$.085	\$.894	\$.812	\$.085	\$.896	0.2%	0.0%	0.2%
4	NGV1 - (uncompressed service)	\$.861	\$.048	\$.909	\$.863	\$.048	\$.911	0.3%	0.0%	0.2%
5	NGV2 - (compressed service)	\$2.534	\$.048	\$2.583	\$2.544	\$.048	\$2.592	0.4%	0.0%	0.4%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$.608	\$.128	\$.736	\$.610	\$.128	\$.739	0.4%	0.0%	0.4%
7	Industrial - Transmission	\$.339	\$.066	\$.405	\$.340	\$.066	\$.406	0.3%	0.0%	0.2%
8	Industrial - Backbone	\$.126	\$.066	\$.191	\$.126	\$.066	\$.192	0.7%	0.0%	0.5%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.344		\$.344	\$.345		\$.345	0.3%		0.3%
10	Electric Generation - Backbone (G-EG-BB)	\$.139		\$.139	\$.140		\$.140	0.6%		0.6%
11	NGV 4 - Distribution (uncompressed service)	\$.608	\$.048	\$.656	\$.610	\$.048	\$.659	0.4%	0.0%	0.4%
12	NGV 4 - Transmission (uncompressed service)	\$.329	\$.048	\$.378	\$.330	\$.048	\$.378	0.3%	0.0%	0.2%
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$.262		\$.262	\$.263		\$.263	0.3%		0.3%
14	Coalinga	\$.264		\$.264	\$.265		\$.265	0.3%		0.3%
15	Island Energy	\$.284		\$.284	\$.285		\$.285	0.3%		0.3%
16	Palo Alto	\$.257		\$.257	\$.258		\$.258	0.3%		0.3%
17	West Coast Gas - Castle	\$.577		\$.577	\$.580		\$.580	0.5%		0.5%
18	West Coast Gas - Mather Distribution	\$.792		\$.792	\$.796		\$.796	0.5%		0.5%
19	West Coast Gas - Mather Transmission	\$.266		\$.266	\$.267		\$.267	0.3%		0.3%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00294 per therm). Transport only customers must arrange
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge;
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal
- (5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.08595 and Operational Cost component of \$-0.00005
- (6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.08595 per therm times their monthly billed volumes.

Attachment 4

Summary of Rates by Class by Major Elements

ATTACHMENT 4

**March 1, 2026
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES
(\$/th; Annual Class Averages)⁽⁹⁾**

	Core Retail					Noncore Retail							
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS													
1 Local Transmission (1)	\$40785	\$40785	\$40785	\$40785	\$40785	\$19604	\$19604	\$0000000	\$19604	\$19604	\$19604	\$00000	
2 Self Generation Incentive Program	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$0000000	\$00000	\$00000	\$00000	\$00000	
3 CPUC Fee (3)	\$00356	\$00356	\$00356	\$00356	\$00356	\$00356	\$00356	\$0035600	\$00356	\$00356	\$00048	\$00048	
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00294	\$00294	\$00294	\$00294	\$00294	\$00294	\$00294	\$0029400	\$00294	\$00294	\$00294	\$00294	
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$08595	\$08595	\$08595	\$08595	\$08595	\$08595	\$08595	\$0859528	\$08595	\$08595	\$08595	\$08595	
6 Inventory Management	\$03096	\$03096	\$01060	\$01060	\$01060	\$01060	\$01060	\$0106033	\$01060	\$01060	\$02684	\$02684	
7 Balancing Accounts (2)	\$14543	\$08833	\$04872	\$05247	\$17462	(\$06354)	\$01191	\$0164997	(\$06354)	\$01465	\$01418	\$01604	
8 NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$00000	\$00000	\$00000	\$00000	\$00000	\$00442	\$00442	\$0000000	\$00442	\$00442	\$00442	\$00000	
9 GTS Late Implementation Amortization	\$01510	\$01510	\$01510	\$01510	\$01510	\$00734	\$00734	\$0039100	\$00734	\$00734	\$00734	\$00391	
10 GT&S-related Pension	\$00492	\$00492	\$00492	\$00492	\$00492	\$00274	\$00274	\$0008936	\$00274	\$00274	\$00274	\$00089	
11 Distribution - Annual Average (6)	\$146614	\$67844	\$22803	\$27885	\$183836	\$34821	\$01261		\$34821		\$00214	\$00214	
VOLUMETRIC RATE - Average Annual	\$2.16285	\$1.31806	\$0.80768	\$0.86225	\$2.54391	\$0.59827	\$0.33812	\$0.12436	\$0.59827	\$0.32825	\$0.34308	\$0.13919	
CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$0.05994	\$0.00401	\$0.00087		\$0.01197	\$0.00191	\$0.00202	\$0.01197	\$0.00191	\$0.00229	\$0.00048	
CLASS AVERAGE TRANSPORTATION RATE	\$2.16285	\$1.37800	\$0.81169	\$0.86312	\$2.54391	\$0.61024	\$0.34002	\$0.12638	\$0.61023	\$0.33016	\$0.34537	\$0.13967	
PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.12103	\$0.10645	\$0.08474	\$0.04830	\$0.04830	\$0.12830	\$0.06587	\$0.06587	\$0.04830	\$0.04830			
END-USE RATE (7)	\$2.28388	\$1.48445	\$0.89643	\$0.91142	\$2.59221	\$0.73854	\$0.40589	\$0.19225	\$0.65853	\$0.37846	\$0.34537	\$0.13967	

	Wholesale								
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle		
			Dist.	Trans.					
TRANSPORTATION CHARGE COMPONENTS									
17 Local Transmission (1)	\$19604	\$19604	\$19604	\$19604	\$19604	\$19604	\$19604	\$19604	
18 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT								
19 CPUC Fee (3)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	
20 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	
21 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$08595	\$08595	\$08595	\$08595	\$08595	\$08595	\$08595	\$08595	
22 Inventory Management	\$03041	\$03041	\$03041	\$03041	\$03041	\$03041	\$03041	\$03041	
23 Balancing Accounts including the NCA - LT cost subaccount (2)	\$01906	\$01906	(\$12545)	\$01906	\$01906	\$01906	(\$06593)		
24 2019 GTS Late Implementation Amortization	\$00734	\$00734	\$00734	\$00734	\$00734	\$00734	\$00734		
25 GT&S-related Pension	\$00274	\$00274	\$00274	\$00274	\$00274	\$00274	\$00274		
26 Distribution - Annual Average			\$67318				\$39155		
VOLUMETRIC RATE - Average Annual	\$0.34155	\$0.34155	\$0.87022	\$0.34155	\$0.34155	\$0.34155	\$0.64811		
CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0.00900	\$0.00211	\$0.01138	\$0.01138	\$0.02897	\$0.00772	\$0.01797		
CLASS AVERAGE TRANSPORTATION RATE	\$0.35055	\$0.34366	\$0.88160	\$0.35293	\$0.37052	\$0.34927	\$0.66607		
PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)									
31 END-USE RATE	\$0.35055	\$0.34366	\$0.88160	\$0.35293	\$0.37052	\$0.34927	\$0.66607		
32 GHG COMPLIANCE COST EXEMPTION	\$0.08595	\$0.08595	\$0.08595	\$0.08595	\$0.08595	\$0.08595	\$0.08595		
33 END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$0.26459	\$0.25771	\$0.79565	\$0.26698	\$0.28457	\$0.26332	\$0.58012		

NOTES

- (1) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (2) Based on November recorded balances and forecasted December.
- (3) CPUC Fee based on the proposed Resolution M-4879, will be effective January 1, 2026 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. Filed AL 5138-G updated PG&E's 2026 PPP Surcharges effective January 1, 2026.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00294 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.08595 and Operational Cost component of \$0.00005. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.08595 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

Allocation of Gas End-Use Transportation Revenue
Requirements and Public Purpose Program
Surcharge Revenues across Classes

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES Summary of Change from January 1, 2026 to March 1, 2026

(\$000)

GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	WC Gas Castle**	Noncore & Wholesale
Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
+ Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
+ G-NGV2 Compression Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Base Distribution Revenue and Franchise Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Base Distribution Uncollectibles Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Final Allocation of Distribution Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	WC Gas Castle**	Noncore & Wholesale
Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mobile Home Parks Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Noncore Customer Class Charge Account - ECPT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Noncore Customer Class Charge Account - Distribution Subacct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCA - Local Transmission Subaccount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Pipeline Expense & Capital BA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hazardous Substance Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Non-Tariffed Products and Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Uncollectibles Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Balancing Charge Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G-10 Procurement-related Employee Discount Allocated	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Brokerage Fee Balance Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adjust. Mechanism Costs Determined Other Proceedings	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
G-10 Procurement-related Employee Discount Applied to Res Class	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New Environmental Regulations Balancing Account(Distribution)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT&S Audit - Noncore Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Separately Funded Projects (Distribution and Transmission) (excluding RF&U)	\$19,698	\$12,752	\$3,196	\$132	\$62	\$11	\$16,153	\$475	\$1,445	\$15	\$748	\$816	\$13	\$3	\$2	\$3,545
Property Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT&S Balancing Accounts - LT (excludes BB)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT&S Balancing Accounts - Non-LT (all customers pay)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RTBA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Biomethane Procurement BA - Admin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT&S Revenue Sharing Mechanism	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Self Gen Incentive Program Forecast Period Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$318	\$206	\$52	\$2	\$1	\$0	\$261	\$8	\$23	\$0	\$12	\$13	\$0	\$0.026	\$0.017	\$57
Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$20,016	\$12,957	\$3,248	\$134	\$63	\$11	\$16,414	\$483	\$1,469	\$16	\$760	\$829	\$13	\$2.530	\$1.647	\$3,602
Total of Items Collected via Balancing Accounts	\$20,016	\$12,957	\$3,248	\$134	\$63	\$11	\$16,414	\$483	\$1,469	\$16	\$760	\$829	\$13	\$2.530	\$1.647	\$3,602

CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	0	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	WC Gas Castle**	Noncore & Wholesale
CEE Incentive	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AB32 ARB Implementation Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CA Solar Hot Water Heating	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CPUC FEE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotals for Customer Class Charge Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Franch. Fee and Uncoll. Exp. on Items Above	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotals of Other Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocation of Total Non-G&TS End-User Transportation Costs	20,016	12,957	3,248	134	63	11	16,414	483	1,469	16	760	829	13	3	2	3,602

Attachment 6

Gas Rate Impacts

Residential Gas Rate and Bill Impacts of Rate Change Sought in March 1, 2026
AL Effective Date: 3/1/2026

	Present Rates as of 1/1/2026			Proposed Rates: March 1, 2026			Changes			Decisions / Resolutions authorizing rate change
	1/1/2026 Volumes Mth	Proposed Rate \$/therm	1/1/2026 Revenues \$000's	3/1/2026 Volumes Mth	Average Rate \$/therm	3/1/2026 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	367,879	1.21403	\$446,616	367,879	1.22025	\$448,905	\$2,289	0.00622	0.5%	D.26-02-004
Local Transmission Rate	349,596	0.40785	\$142,583	349,596	0.40785	\$142,583	\$0	0.00000	0.0%	
PPP	367,865	0.07522	\$27,671	367,865	0.07522	\$27,671	\$0	0.00000	0.0%	
Illustrative Procurement	330,213	0.50786	\$167,702	330,213	0.50786	\$167,702	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$52,980)			(\$52,980)	\$0			
Total Average Rate		2.20496	\$731,592		2.21118	\$733,881	\$2,289	0.00622	0.3%	
<i>Average Monthly Residential Gas Bill \$ (26 therms)</i>		\$57.33			\$57.49					
<i>GHG Climate Credit Per Customer</i>		(\$46.26)			(\$46.26)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$53.47			\$53.64					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>		\$0.21			\$0.16					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>		0.4%			0.3%					
Non-CARE Residential Customers										
Other Transportation Rate	1,297,851	1.74722	\$2,267,636	1,297,851	1.75500	\$2,277,731	\$10,096	0.00778	0.4%	D.26-02-004
Local Transmission Rate	1,233,348	0.40785	\$503,021	1,233,348	0.40785	\$503,021	\$0	0.00000	0.0%	
PPP	1,296,851	0.12103	\$156,958	1,296,851	0.12103	\$156,958	\$0	0.00000	0.0%	
Illustrative Procurement	1,166,452	0.50786	\$592,394	1,166,452	0.50786	\$592,394	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$186,909)			(\$186,909)	\$0			
Total Average Rate		2.78396	\$3,333,100		2.79174	\$3,343,196	\$10,096	0.00778	0.3%	
<i>Average Monthly Residential Gas Bill \$ (31 therms)</i>		\$86.30			\$86.54					
<i>GHG Climate Credit Per Customer</i>		(\$46.26)			(\$46.26)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$82.45			\$82.69					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>		(\$0.98)			\$0.24					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>		-1%			0.3%					

Note:

The 'Average Monthly Residential Gas Bill including the GHG Climate Credit' is calculated by taking the Average Monthly Residential Bill plus 1/12th of the GHG Climate Credit.

Attachment 7

2026 Executive Summary Including Illustrative
Procurement Rates

Attachment 7

PACIFIC GAS AND ELECTRIC COMPANY Class Average Bundled and Transportation/PPPS Rates (\$/th)

March 1, 2026

Line No.	Customer Class	Present	Proposed	\$ Change	% Change
		January 1, 2026	March 1, 2026		
BUNDLED—RETAIL CORE*					
1	Residential Non-CARE	\$2.784	\$2.792	\$0.008	0.3%
2	Residential CARE	\$2.205	\$2.211	\$0.006	0.3%
3	Small Commercial Non-CARE	\$1.943	\$1.948	\$0.004	0.2%
4	Large Commercial	\$1.314	\$1.316	\$0.002	0.2%
5	Uncompressed Core NGV	\$1.324	\$1.326	\$0.002	0.2%
6	Compressed Core NGV	\$2.997	\$3.007	\$0.010	0.3%
TRANSPORT ONLY—RETAIL CORE					
7	Residential Non-CARE	\$2.276	\$2.284	\$0.008	0.3%
8	Residential CARE	\$1.697	\$1.703	\$0.006	0.4%
9	Small Commercial Non-CARE	\$1.480	\$1.484	\$0.004	0.3%
10	Large Commercial	\$0.894	\$0.896	\$0.002	0.2%
11	Uncompressed Core NGV	\$0.909	\$0.911	\$0.002	0.2%
12	Compressed Core NGV	\$2.583	\$2.592	\$0.010	0.4%
TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)					
13	Industrial – Distribution	\$0.736	\$0.739	\$0.003	0.4%
14	Industrial – Transmission	\$0.405	\$0.406	\$0.001	0.2%
15	Industrial – Backbone	\$0.191	\$0.192	\$0.001	0.5%
16	Uncompressed Noncore NGV – Distribution	\$0.656	\$0.659	\$0.003	0.4%
17	Uncompressed Noncore NGV – Transmission	\$0.378	\$0.378	\$0.001	0.2%
18	Electric Generation – Distribution/Transmission	\$0.344	\$0.345	\$0.001	0.3%
19	Electric Generation – Backbone	\$0.139	\$0.140	\$0.001	0.6%
TRANSPORT ONLY—RETAIL NONCORE (COVERED ENTITIES)					
20	Industrial – Distribution	\$0.650	\$0.653	\$0.003	0.4%
21	Industrial – Transmission	\$0.319	\$0.320	\$0.001	0.3%
22	Industrial – Backbone	\$0.105	\$0.106	\$0.001	0.8%
23	Uncompressed Noncore NGV – Distribution	\$0.570	\$0.573	\$0.003	0.5%
24	Uncompressed Noncore NGV – Transmission	\$0.292	\$0.293	\$0.001	0.3%
25	Electric Generation – Distribution/Transmission	\$0.259	\$0.259	\$0.001	0.3%
26	Electric Generation – Backbone	\$0.053	\$0.054	\$0.001	1.7%
TRANSPORT ONLY—WHOLESALE					
27	Alpine Natural Gas (T)	\$0.262	\$0.263	\$0.001	0.3%
28	Coalinga (T)	\$0.264	\$0.265	\$0.001	0.3%
29	Island Energy (T)	\$0.284	\$0.285	\$0.001	0.3%
30	Palo Alto (T)	\$0.257	\$0.258	\$0.001	0.3%
31	West Coast Gas – Castle (D)	\$0.577	\$0.580	\$0.003	0.5%
32	West Coast Gas – Mather (D)	\$0.792	\$0.796	\$0.004	0.5%
33	West Coast Gas – Mather (T)	\$0.266	\$0.267	\$0.001	0.3%

* Bundled rates incorporate an illustrative procurement revenue requirement and will not match rates as filed in PG&E's Core Monthly Pricing Advice Letters.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's
- (2) Transportation rates paid by all customers include an additional GHG Compliance and Operational Cost Recovery component of \$0.0859 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Operational Cost Recovery component of \$-0.00005 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUAF) gas and compression costs. Covered entities will see a line item credit on their bill equal to the GHG Compliance Cost of \$0.08595 (\$0.0859 minus \$-0.00005) per therm times their monthly billed volumes.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40800-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	40554-G
40801-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	40555-G
40802-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	40556-G
40803-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	40557-G
40804-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	40558-G
40805-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	40559-G
40806-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	40560-G
40807-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	40561-G
40808-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	40563-G
40809-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	40564-G
40810-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	40573-G
40811-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	40574-G
40812-G	GAS SCHEDULE G-NGV4 NONCORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 2	40576-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40813-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	40578-G
40814-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	40580-G
40815-G	GAS TABLE OF CONTENTS Sheet 1	40796-G
40816-G	GAS TABLE OF CONTENTS Sheet 2	40797-G
40817-G	GAS TABLE OF CONTENTS Sheet 3	40798-G
40818-G	GAS TABLE OF CONTENTS Sheet 4	40799-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>				
NCA – NONCORE	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00989	(I)	0.40522	(I)	0.22963	(I)	0.19422	(I)	0.16651	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.19604		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.33812	(I)	0.73345	(I)	0.55786	(I)	0.52245	(I)	0.49474	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999***	
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.57440	(I)	0.33735	(I)	0.28956	(I)	0.25215	(I)
NCA- LT SUBACCOUNT	0.00000		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00000		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12436	(I)	0.90263	(I)	0.66558	(I)	0.61779	(I)	0.58038	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.04428	(I)	0.04428	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00169	(I)	0.00169	(I)
NCA – LT SUBACCOUNT	0.00442		0.00000	
CPUC FEE	0.00047		0.00047	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.19604		0.00000	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00000	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	<u>0.34307</u>	(I)	<u>0.13919</u>	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL			
	<u>Palo Alto-T</u>	<u>Coalinga-T</u>	<u>Island Energy-T</u>	<u>Alpine-T</u>
NCA – NONCORE	0.04786 (I)	0.04786 (I)	0.04786 (I)	0.04786 (I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.00000	0.00000	0.00000
NCA – LT SUBACCOUNT	0.00442	0.00442	0.00442	0.00442
CPUC FEE**	0.00000	0.00000	0.00000	0.00000
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.19604	0.19604	0.19604	0.19604
AB 32 GHG COMPLIANCE COST	0.08595	0.08595	0.08595	0.08595
AB 32 GHG OPERATIONAL COST	(0.00005)	(0.00005)	(0.00005)	(0.00005)
LATE IMPLEMENTATION AMORT – LT	0.00342	0.00342	0.00342	0.00342
LATE IMPLEMENTATION AMORT – BB	0.00391	0.00391	0.00391	0.00391
LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.34155 (I)	0.34155 (I)	0.34155 (I)	0.34155 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.04786	(I)	0.04785	(I)	0.04785	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.52868	(I)	0.30657	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442	
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
TOTAL RATE	0.34155	(I)	0.87022	(I)	0.64811	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999				
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.40522	(I)	0.22963	(I)	0.19422	(I)	0.16651	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.19604		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.32824	(I)	0.73345	(I)	0.55786	(I)	0.52245	(I)	0.49474	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION	0.00000		0.57440	(I)	0.33735	(I)	0.28956	(I)	0.25215	(I)
NCA – LT SUBACCOUNT	0.00000		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.00000		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00000		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12436	(I)	0.90263	(I)	0.66558	(I)	0.61779	(I)	0.58038	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.51429	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	<u>0.51785</u>	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$'000)					Total
	Core	Noncore	Unbundled	Core Procurement		
BASE REVENUES (incl. RF&U) :						
Authorized GRC Distribution Base Revenue (1)						3,090,985
Pension - Distribution (2)						42,969
GRC Distribution Base Revenue Undercollection						0
Less: Other Operating Revenue						(33,586)
Authorized Distribution Revenues	<u>3,008,731</u>	<u>91,638</u>				<u>3,100,369</u>
GCARD ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:						
G-10 Procurement-Related Employee Discount	(839)					(839)
G-10 Procurement Discount Allocation	344	495				839
Core Brokerage Fee Credit	<u>(5,067)</u>					<u>(5,067)</u>
Distribution Base Revenue with Adj. and Credits	<u>3,003,169</u>	<u>92,133</u>				<u>3,095,302</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES:						
Transportation Balancing Accounts	96,399	11,146				107,545
Separately Funded Projects (3)	223,379 (I)	40,345 (I)				263,724 (I)
CPUC Fee	8,773	7,088				15,861
Pension – Gas Transmission & Storage (GT&S)	12,331	8,149				20,480
Greenhouse Gas Obligation Cost	(115)	(166)				(281)
Greenhouse Gas Compliance Cost	211,624	47,896				259,520
Greenhouse Gas Allowance Proceeds Return	(239,889)	0				(239,889)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	8,667 (I)	1,707 (I)				10,375 (I)
CARE Discount included in PPP Funding Requirement	(202,460)					(202,460)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>					<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>118,710 (I)</u>	<u>116,166 (I)</u>				<u>234,875 (I)</u>
GT&S REVENUE REQUIREMENT (incl. RF&U) (4):						
Local Transmission	983,371	515,827				1,499,198
Customer Access Charge – Transmission Storage	35,686	5,465				5,465
Backbone Transmission/L-401	196,212			-		35,686
Inventory Management	196,212		263,208			459,420
	75,663	68,041				143,704
GT&S Revenue Requirement	<u>1,290,933</u>	<u>589,333</u>	<u>263,208</u>			<u>2,143,473</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.23-11-069 and updated for the 2026 uncollectibles factor as determined in Advice 5128-G.

(2) The calculation of the 2025 pension RRQ reflects the capitalization and functional labor ratios approved in the 2023 GRC D.23-11-069. See also Advice 5042-G.

(3) Separately Funded Projects include: Lakeside Building Purchase and Relocation Costs (D. 24-08-009), 2022 Wildfire Mitigation and Catastrophic Event (WMCE) (D.25-09-008), PG&E's Comprehensive Gas Advanced Metering Infrastructure Replacement Program (Gas AMI) (D.25-12-029), Transmission Revenue Requirements Reclassification Memo Account (TRRRMA) (D.25-12-026) and 2023 Wildfire Mitigation and Catastrophic Event (WMCE) (D.26-02-004); (T)

(4) The 2024 Gas Transmission & Storage Revenue Requirement as adopted in D.23-11-069 and the Gas Transmission and Storage Cost Allocation and Rate Design (CARD) D.24-03-002.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				681,248	681,248
Interstate and Canadian Capacity				120,000	120,000
RF&U (on items above and Procurement Account Balances Below)				12,898	12,898
Backbone Capacity (incl. RF&U)	(122,390)			122,390	0
Backbone Volumetric (incl. RF&U)	(73,822)			73,822	0
Storage (incl. RF&U)	(35,686)			35,686	0
Core Brokerage Fee (incl. RF&U)				5,067	5,067
Procurement Account Balances					
Illus. Core Procurement Revenue Requirement	<u>(231,897)</u>			<u>1,051,110</u>	<u>819,213</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP)	<u>4,180,914</u>	(I) <u>797,631</u>	(I) <u>263,208</u>	<u>1,051,110</u>	<u>6,292,863</u> (I)
GT&S SEPARATELY FUNDED AND LATE IMPLEMENTATION REVENUE REQUIREMENTS (6)					
Local Transmission	19,249	9,105			28,354
Backbone	8,239	14,131			22,370
Storage	10,359	-			10,359
Total GT&S Separately Funded and Late Implementation Revenue Requirement	<u>37,847</u>	<u>23,236</u>			<u>61,083</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (7):					
Energy Efficiency (EE)	87,605	40,025			127,630
Energy Savings Assistance (ESA)	75,530	-			75,530
Research, Demonstration and Development (RD&D)	6,079	4,155			10,234
CARE Administrative Expense	1,642	1,316			2,958
Statewide Marketing, Education & Outreach	-	-			-
CDTFA and CPUC Administrative Cost	246 (R)	168			414 (R)
PPP Balancing Accounts	(13,651)	(12,756)			(26,407)
CARE Discount Recovered from non-CARE customers	112,375	90,086			202,461
Total PPP Funding Requirement in Rates	<u>269,826</u> (R)	<u>122,994</u>			<u>392,820</u> (R)
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>4,488,587</u> (I)	<u>943,861</u> (I)	<u>263,208</u>	<u>1,051,110</u>	<u>6,746,766</u> (I)

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.

(6) GT&S Separately Funded and late implementation revenue requirements include: PG&E's 2011-2014 Gas Transmission & Storage (GT&S) Capital Expenditures (D.22-07-007).

(7) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2026 PPP Surcharge AL 5138-G; and includes ESA program and CARE annual administrative expense funding adopted in D.21-06-015, and EE program funding adopted in D.23-06-055, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$2.13929
5,001 to 10,000 therms	\$6.37249
10,001 to 50,000 therms	\$11.86060
50,001 to 200,000 therms	\$15.56581
200,001 to 1,000,000 therms	\$22.58466
1,000,001 and above therms	\$191.57655

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate:	\$0.13919 per therm (l)
----------------------	-------------------------
- b. All Other Customers: \$0.34307 per therm (l)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.08595 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.51785 (I)

LNG Gallon Equivalent: \$0.42464 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm)\$0.12436 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm).....\$0.32824 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.73345 (I)	\$0.90263 (I)
Tier 2: 20,834 to 49,999	\$0.55786 (I)	\$0.66558 (I)
Tier 3: 50,000 to 166,666	\$0.52245 (I)	\$0.61779 (I)
Tier 4: 166,667 to 249,999	\$0.49474 (I)	\$0.58038 (I)
Tier 5: 250,000 and above*	\$0.32824 (I)	\$0.32824 (I)

3. Cap-and-Trade Cost Exemption: \$0.08595 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.12436 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.33812 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.73345 (I)	\$0.90263 (I)
Tier 2: 20,834 to 49,999	\$0.55786 (I)	\$0.66558 (I)
Tier 3: 50,000 to 166,666	\$0.52245 (I)	\$0.61779 (I)
Tier 4: 166,667 to 249,999	\$0.49474 (I)	\$0.58038 (I)
Tier 5: 250,000 and above*	\$0.33812 (I)	\$0.33812 (I)

3. Cap-and-Trade Cost Exemption: \$0.08595

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$170.68734
Coalinga	\$51.19200
West Coast Gas-Mather	\$27.17655
Island Energy	\$34.68493
Alpine Natural Gas	\$11.57425
West Coast Gas-Castle	\$29.73699

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.34155	(I)
Coalinga-T	\$0.34155	(I)
West Coast Gas-Mather-T	\$0.34155	(I)
West Coast-Mather-D	\$0.87022	(I)
Island Energy-T	\$0.34155	(I)
Alpine Natural Gas-T	\$0.34155	(I)
West Coast Gas-Castle-D	\$0.64811	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....	40815-G	(T)
Rate Schedules	40816, 40817-G	(T)
Preliminary Statements.....	40818, 40240-G	(T)
Preliminary Statements, Rules.....	40762-G	
Rules, Maps, Contracts and Deviations.....	40471-G	
Sample Forms, Rules	38409, 40370,40371,36189,37392,39923, 38990-G	

(Continued)

Advice 5184-G
Decision

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Resolution	



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

Rate Schedules Residential

G-1	Residential Service.....	40779,37762-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises.....	40785,23734-G
G-AMDS	Experimental Access to Meter Data Services.....	36177-G
GL-1	Residential CARE Program Service.....	40786,37771-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises.....	40787,23740-G
GM	Master-Metered Multifamily Service.....	34979, 40788,39253-G
GML	Master-Metered Multifamily CARE Program Service.....	34980, 40789,39255-G
GS	Multifamily Service.....	40790, 37778,35451-G
GSL	Multifamily CARE Program Service.....	40791, 40792,37781-G
GT	Mobilehome Park Service.....	40793, 35703,37783-G
GTL	Mobilehome Park CARE Program Service.....	40794, 40795, 37786,35460-G
G-10	Service to Company Employees.....	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge.....	22034-G
G-PIPP	Percentage of Income Payment Plan (PIPP) Pilot.....	38344,38345, 38346,38347,38348,38349,8350-G

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers.....	35150, 40783-G
G-NR2	Gas Service to Large Commercial Customers.....	34151, 40784-G
G-CP	Gas Procurement Service to Core End-Use Customers.....	40780-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers.....	40756-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	40577, 40813 , 34357,22038-G (T)
G-EG	Gas Transportation Service to Electric Generation.....	34346, 40810 ,34348,34349,34350-G (T)
G-ESISP	Exchange Service Through ISP Facilities.....	24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	40814 , 40581,22045-G (T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	29782,24457, 36820, 40571,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G
G-NFS	Negotiated Firm Storage Service.....	33948,30870-G
G-NAS	Negotiated As-Available Storage Service.....	33947-G
G-CFS	Core Firm Storage.....	40572,39622,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	39051,40569,36175-G

(Continued)

Advice 5184-G
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 23, 2026
March 1, 2026



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657, 39864,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678, 39873,36531-G
G-AA	As-Available Transportation On-System	30651, 39861-G
G-AAOFF	As-Available Transportation Off-System	30653, 39862-G
G-NFT	Negotiated Firm Transportation On-System.....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	39875,39634-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service.....	31674,31675,31676,35777,39623,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	40766-G
G-PPPS	Gas Public Purpose Program Surcharge	40034,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	39405,39406,39407-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Core Gas Service to Gas Vehicle Fueling Stations	40781,27653-G
G-NGV2	Experimental Compressed Natural Gas Service.....	40782,37025-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	39869, 40812 ,27658-G (T)
G-LNG	Experimental Liquefied Natural Gas Service.....	40811 ,21890-G (T)

(Continued)

Advice 5184-G
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 23, 2026
March 1, 2026



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Preliminary Statements			
Part A	Description of Service Area and General Requirements.....	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G	
Part B	Default Tariff Rate Components.....	40769, 40770, 40771, 40772, 40773, 40774, 40775, 40776, 40777, 40778, 23229, 40800, 40801, 40802, 40803, 40804, 40805, 40806, 40807, 40284,39735,30640-G	(T) (T) (T)
Part C	Gas Accounting Terms and Definitions.....	33078, 40808, 40809, 39859, 39567,	
Part D	Purchased Gas Account.....	31163,37737,30642,31164-G	
Part F	Core Fixed Cost Account.....	31165,36666,36667,37743-G	
Part J	Noncore Customer Class Charge Account.....	37826,37827,37828,37829,37830-G	
Part L	Balancing Charge Account.....	29768,29769-G	
Part O	CPUC Reimbursement Fee.....	39860-G	
Part P	Income Tax Component of Contributions Provision.....	32471,40057-G	
Part Q	Affiliate Transfer Fees Account.....	40058-G	
Part S	Interest.....	12773-G	
Part T	Tax Reform Act of 1986.....	12775-G	
Part U	Core Brokerage Fee Balancing Account.....	23276-G	
Part V	California Alternate Rates For Energy Account.....	23358,28778-G	
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,32039,28664-G	

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		