

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5178G
As of March 19, 2026

Subject: Notification of Planned Deration/Downrate of Gas Transmission Pipeline 1217-01
Milepoint (MP) 0.00 to 4.10

Division Assigned: Energy

Date Filed: 02-13-2026

Date to Calendar: 02-16-2026

Authorizing Documents: D2312003

Disposition:	Accepted
Effective Date:	02-13-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

February 13, 2026

Advice 5178-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Notification of Planned Deration/Downrate of Gas Transmission Pipeline 1217-01 Milepoint (MP) 0.00 to 4.10

Purpose

Pacific Gas and Electric Company (PG&E) submits this Informational-only advice letter to provide notification of a planned transmission pipeline deration/downrate¹. Pursuant to the California Public Utilities Commission (Commission or CPUC) Decision (D.) 23-12-003 issued December 21, 2023 in the Commission's Order Instituting Rulemaking (OIR) to Establish Policies, Processes, and Rule to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning (Gas System Planning) (R.) 20-01-007, the advice letter is filed in compliance with Ordering Paragraph (OP) 3 and Attachment B.

Background

In December 2023, the Commission issued Decision (D.) 23-12-003, *Phase 2 Issues Regarding Transmission Pipelines and Storage*, which, among other items, established criteria and a regulatory review process for transmission pipeline derates/downrates effective January 1, 2024. The Decision established the following criteria:

1. Utilities must consider for derating or decommissioning all transmission pipelines that are no longer needed at total nominal capacity to meet design standards or state or federal safety requirements, to ensure electric reliability, to serve hard-to-electrify customers, or to provide for the redundancy needed to allow for routine maintenance.
2. If a transmission pipeline is not needed at its total nominal capacity but cannot deliver sufficient fuel to meet demand at less than 20 percent Specified Minimum Yield Strength it should not be considered for deration.
3. Before gas assets are derated or decommissioned, replacement energy sources must be built and operational or demand must have declined sufficiently to avoid

¹ PG&E uses the term "downrate," which is equivalent to the Decision's term "derate."

the system falling below reliability standards or otherwise losing the ability to meet local customers' energy needs.

4. Utilities must notify the Commission of planned derations in an information-only submittal provided at least 30 days prior to executing a planned transmission pipeline deration. Information-only submittals for derating projects underway at the time this decision is issued shall be provided as soon as practicable.

5. Utilities must serve the information-only submittals to parties to Rulemaking (R.) 20-01-007 and any subsequent long-term gas planning proceeding.

6. The information-only submittal must:

- a. Provide information about each transmission pipeline to demonstrate that it is no longer needed at total nominal capacity.
- b. Demonstrate that the new distribution pipeline is needed to serve customers.
- c. Summarize the anticipated costs of the proposed deration.

Consistent with the Commission's directive, Attachment A to this Advice letter provides the required information described in item six above for the downrate of transmission line 1217-01 MP 0.00-4.10.

This submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

This is an information-only advice letter submittal. Pursuant to General Order 96-B Section 6.2, PG&E is not seeking relief through this advice letter and is not subject to protest.

Effective Date

Pursuant to General Order (GO) 96-B, this advice letter is submitted with an information-only designation (Tier 1). PG&E requests that this advice submittal become effective upon date of submittal, which is February 13, 2026.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5178-G

Tier Designation: Information-Only

Subject of AL: Notification of Planned Deration/Downrate of Gas Transmission Pipeline 1217-01 Milepoint (MP) 0.00 to 4.10

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-12-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/13/26

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Attachment A – Downrate Project Transmission Pipeline 1217-01 MP 0.00-4.10

A. Information on transmission pipelines demonstrating that they are no longer needed at total nominal capacity

Distribution Feeder Main (DFM) 1217-01 currently serves as a radial feed to three district regulators (D-48, D-42, and D-40) that supply the Fresno High Pressure (HP) gas distribution system. DFM 1217-01 MP 0.0-4.10 has a current maximum allowable operating pressure (MAOP) of 400 psig and will be downrated to MAOP of 390 psig. The normal operating pressure (NOP) will remain 340 psig and have no hydraulic impacts downstream.

B. Demonstrate that new distribution pipeline is needed to serve customers

This project does not involve the installation of any new pipeline segments. This project is strictly a pressure downrate of the existing transmission line, DFM 1217-01.

C. Summary of anticipated costs and forecasted schedule

The estimated cost for PG&E's transmission line 1217-01 downrate project is approximately \$20,000 and is targeted for execution on or around March 31, 2026. PG&E anticipates that the scope of work will require minor adjustments to regulators and will not require pipe or equipment installation.

The table below summarizes costs and work avoided by downrating transmission line 1217-01. Transmission pipeline downrates enable PG&E to spend on risk reduction more efficiently by reallocating avoided costs to mitigate risk elsewhere on the gas system. They also provide qualitative greenhouse gas emissions benefits by reducing the magnitude and likelihood of pipeline leaks due to the reduced operating pressure.

Avoided work and respective avoided costs are typically identified upstream of detailed design and estimating and are therefore reported based on high-level assumptions. Because of identified pipeline integrity threats, the work avoided would likely be required if the downrate were not to be implemented. While pipeline integrity threats can change as PG&E continually integrates new data and learnings, for these cost avoidance estimates PG&E assumes that the existing threat mitigations would recur on a 7-year reassessment cycle which corresponds to the assumed execution year of the avoided work. Cost estimates are non-escalated and based on program unit costs and subject matter expert input.

Assumed Execution Year of Avoided Work	Capital Work Avoided	Expense Work Avoided
2028	N/A	\$3.6M strength test
2035	N/A	\$3.6M strength test
2042	N/A	\$3.6M strength test
2049	N/A	\$3.6M strength test
2056	N/A	\$3.6M strength test

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		