

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5159G
As of April 7, 2026

Subject: January 1, 2026 Gas Core Procurement and Transportation Rate Tariff Changes.

Division Assigned: Energy

Date Filed: 12-23-2025

Date to Calendar: 12-29-2025

Authorizing Documents: D9710065

Authorizing Documents: D9807025

Authorizing Documents: D2302014

Disposition:	Accepted
Effective Date:	01-01-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Baylee Larson
(279) 789-6486

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

December 23, 2025

Advice 5159-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: January 1, 2026 Gas Core Procurement and Transportation Rate Tariff Changes.

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E’s core end-use customer gas rates effective **January 1, 2026**. Specifically, this filing revises PG&E’s gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates and Public Purpose Program (“PPP”) surcharge rate changes consistent with those being submitted in PG&E’s Annual Gas True-up Advice Letter 5160-G, also to be effective January 1, 2026. Total core customer rates on January 1, 2026, include changes to core gas PPP surcharges submitted in Advice Letter 5138-G².

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

¹ See D. 98-07-025, Ordering Paragraph 2.

² Advice Letter 5138-G was approved by the Commission on December 9, 2025.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.63850	\$0.59352	\$0.59538	\$0.55349	\$0.54800

The Schedule G-CP rates effective **January 1, 2026** reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.37340 per therm (includes backbone volumetric component of \$0.02740 per therm), compared to last month’s WACOG of \$0.45456 per therm.
2. A charge of \$0.00789 per therm to amortize over 2 months a \$4.6 million under-collection in the Core Sales Subaccount of the Purchased Gas Account (“PGA”).
3. A charge of \$0.00555 per therm to amortize over 1 month a \$1.8 million under-collection in the Core Shrinkage subaccount of the PGA.
4. A charge of \$0.00812 per therm to amortize over 3 months a \$6.4 million under-collection in the Core Firm Storage Account.
5. A charge of \$0.00821 per therm to amortize over 3 months a \$6.4 million under-collection in the Core Pipeline Demand Charge Account.
6. A charge of \$0.02977 per therm associated with PG&E’s winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Core Transportation Rates Included in PG&E’s Annual Gas True-Up (“AGT”) Advice Letter 5160-G

The AGT is an annual process as established in PG&E’s 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029³, to change core and noncore end-user gas transportation rates and unbundled backbone and storage rates. In Advice Letter 5160-G, PG&E proposes to recover its final authorized 2026 gas transportation revenue requirements totaling \$5,676 million, which is a \$292 million decrease compared to revenue requirements in present rates. The 2026 gas transportation revenue requirements include end-user transportation costs, gas Public Purpose Program (PPP) surcharges, and gas transmission and storage unbundled costs.

³ D. 05-06-029, p. 10 and Finding of Fact 9.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5159-G

Tier Designation: 1

Subject of AL: January 1, 2026 Gas Core Procurement and Transportation Rate Tariff Changes.

Keywords (choose from CPUC listing): Compliance, Tariffs, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 97-10-065, D. 98-07-025, D. 23-02-014

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/26

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40523-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	40482-G
40524-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	40483-G
40525-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	40484-G
40526-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	40485-G
40527-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	40486-G
40528-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	40487-G
40529-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	40488-G
40530-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	40332-G
40531-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	40333-G
40532-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	40334-G
40533-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	40489-G
40534-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	40490-G
40535-G	GAS SCHEDULE G-NGV1 CORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 1	40491-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40536-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	40492-G
40537-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	40493-G
40538-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	40494-G
40539-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	40495-G
40540-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	40496-G
40541-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	40497-G
40542-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	40498-G
40543-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40499-G
40544-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	40500-G
40545-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	40501-G
40546-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40502-G
40547-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	40503-G
40548-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	40504-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40549-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	40505-G
40550-G	GAS TABLE OF CONTENTS Sheet 1	40521-G
40551-G	GAS TABLE OF CONTENTS Sheet 2	40512-G
40552-G	GAS TABLE OF CONTENTS Sheet 3	40522-G
40553-G	GAS TABLE OF CONTENTS Sheet 4	40509-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.42132	(I)	1.92266	(I)	1.42132	(I)	1.92266	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
CARE DISCOUNT	0.00000		0.00000		(0.52847)	(I)	(0.62874)	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00076	(R)	0.00076	(R)	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LATE IMPLEMENTATION AMORT – LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT - BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
WINTER HEDGING	0.02977	(I)	0.02977	(I)	0.02977	(I)	0.02977	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.08159	(R)	0.08159	(R)	0.08159	(R)	0.08159	(R)
SHRINKAGE	0.02187	(I)	0.02187	(I)	0.02187	(I)	0.02187	(I)
CAPACITY CHARGE	0.11508	(I)	0.11508	(I)	0.11508	(I)	0.11508	(I)
CORE PROCUREMENT CHARGE (2)**	0.38770	(R)	0.38770	(R)	0.38770	(R)	0.38770	(R)
TOTAL RATE	2.64310	(R)	3.14444	(R)	2.11387	(R)	2.51494	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	CORE p. 2			
	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.69707	(I)	0.69707	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)
CARE DISCOUNT	0.00000		(0.37462)	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00076	(R)	0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)
WINTER HEDGING	0.02977	(I)	0.02977	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.06171	(R)	0.06171	(R)
SHRINKAGE	0.02187	(I)	0.02187	(I)
CAPACITY CHARGE	0.08998	(R)	0.08998	(R)
CORE PROCUREMENT CHARGE (2)**	0.38770	(R)	0.38770	(R)
TOTAL RATE	1.87387	(R)	1.49849	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL
G-NR1

	<u>Summer</u>				<u>Winter</u>			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.70216	(I)	0.11097	(I)	0.92772	(I)	0.23274	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00012	(R)	0.00012	(R)	0.00012	(R)	0.00012	(R)
CEE INCENTIVE	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
WINTER HEDGING	0.02977	(I)	0.02977	(I)	0.02977	(I)	0.02977	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.06342	(R)	0.06342	(R)	0.06342	(R)	0.06342	(R)
SHRINKAGE	0.02187	(I)	0.02187	(I)	0.02187	(I)	0.02187	(I)
CAPACITY CHARGE	0.09013	(I)	0.09013	(I)	0.09013	(I)	0.09013	(I)
CORE PROCUREMENT CHARGE (2)**	0.38770	(R)	0.38770	(R)	0.38770	(R)	0.38770	(R)
TOTAL RATE	1.88018	(R)	1.28899	(R)	2.10574	(R)	1.41076	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL
G-NR2

	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.72263	(I)	0.13144	(I)	0.94819	(I)	0.25321	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04682	(R)	0.04682	(R)	0.04682	(R)	0.04682	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
WINTER HEDGING	0.02977	(I)	0.02977	(I)	0.02977	(I)	0.02977	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.04857	(R)	0.04857	(R)	0.04857	(R)	0.04857	(R)
SHRINKAGE	0.02187	(I)	0.02187	(I)	0.02187	(I)	0.02187	(I)
CAPACITY CHARGE	0.06309	(R)	0.06309	(R)	0.06309	(R)	0.06309	(R)
CORE PROCUREMENT CHARGE (2)**	0.38770	(R)	0.38770	(R)	0.38770	(R)	0.38770	(R)
TOTAL RATE	1.83829	(R)	1.24710	(R)	2.06385	(R)	1.36887	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.29788	(I)	1.97218	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04682	(R)	0.04682	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)
WINTER HEDGING	0.02977	(I)	0.02977	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.04615	(R)	0.04615	(R)
SHRINKAGE	0.02187	(I)	0.02187	(I)
CAPACITY CHARGE	0.06002	(R)	0.06002	(R)
CORE PROCUREMENT CHARGE (2)**	0.38770	(R)	0.38770	(R)
TOTAL RATE	1.40805	(R)	3.08235	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 6
G-CT (CORE TRANSPORT)

	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.42132	(I)	1.92266	(I)	1.42132	(I)	1.92266	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
CARE DISCOUNT	0.00000		0.00000		(0.52847)	(I)	(0.62874)	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00076	(R)	0.00076	(R)	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
TOTAL RATE	2.00460	(R)	2.50594	(R)	1.47537	(R)	1.87644	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.69707	(I)	0.69707	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)
CARE DISCOUNT	0.00000		(0.37462)	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00076	(R)	0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT – BB	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)
TOTAL RATE	1.28035	(R)	0.90497	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer		Excess		Winter		Excess	
	First 4,000 Therms				First 4,000 Therms			
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.70216	(I)	0.11097	(I)	0.92772	(I)	0.23274	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06717	(R)	0.06717	(R)	0.06717	(R)	0.06717	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00012	(R)	0.00012	(R)	0.00012	(R)	0.00012	(R)
CEE INCENTIVE	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT - BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
TOTAL RATE	1.28480	(R)	0.69361	(R)	1.51036	(R)	0.81538	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 5159-G
Decision D. 97-10-065, D.
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Shilpa Ramaiya
Vice President

Submitted
Effective
Resolution

December 23, 2025
January 1, 2026



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>First 4,000</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.72263	(I)	0.13144	(I)	0.94819	(I)	0.25321	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04682	(R)	0.04682	(R)	0.04682	(R)	0.04682	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT - BB	0.00329	(I)	0.00329	(I)	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)	0.00413	(R)	0.00413	(R)
TOTAL RATE	1.28480	(R)	0.69361	(R)	1.51036	(R)	0.81538	(R)

* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.29788	(I)	1.97218	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04682	(R)	0.04682	(R)
CFCA - ARB AB 32 COI	0.00294	(I)	0.00294	(I)
AB 32 GHG COMPLIANCE COST	0.08595	(R)	0.08595	(R)
AB 32 GHG OPERATIONAL COST	(0.00005)	(I)	(0.00005)	(I)
LOCAL TRANSMISSION	0.40785	(I)	0.40785	(I)
CPUC FEE	0.00356	(I)	0.00356	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768	(R)	0.00768	(R)
LATE IMPLEMENTATION AMORT - BB	0.00329	(I)	0.00329	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00413	(R)	0.00413	(R)
TOTAL RATE	0.86005	(R)	2.53435	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵		<u>Per Day</u>	
		\$0.13151	
		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.63850 (R)	\$0.63850	(R)
<u>Transportation Charge:</u>	\$2.00460 (R)	\$2.50594	(R)
Total:	\$2.64310 (R)	\$3.14444	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26) (R)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)

Advice	5159-G	Issued by	Submitted	December 23, 2025
Decision	D. 97-10-065, D. 98-07-025, D. 23- 02-014	Shilpa Ramaiya Vice President	Effective Resolution	January 1, 2026



GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.63850 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.59352 (R)
Small Commercial (G-NR1)	\$0.59538 (R)
Large Commercial (G-NR2)	\$0.55349 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.54800 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to the transportation of gas as defined in Rule 1, to Core End-Use customer-owned gas vehicle fueling stations on PG&E’s Backbone, Local Transmission and/or Distribution Systems. Vehicles shall include all means of transporting people or goods such as but not limited to automobiles, trucks, marine vessels, trains and aircraft.

Pursuant to D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the California Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E’s rates.² A “Cap-and-Trade Cost Exemption” credit for these costs will be shown as a line item on exempt customers’ bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere within PG&E’s gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
		<u>Per Therm</u>
Procurement Charge:	\$0.54800	(R)
Transportation Charge:	\$0.86005	(R)
Total:	\$1.40805	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.08595	(R)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E’s gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer’s billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.54800	(R)	N/A
<u>Transportation Charge:</u>	\$2.53435	(R)	N/A
Total:	\$3.08235	(R)	\$3.93308 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.08595	(R)	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>
The Transportation Charge includes:		
State tax	\$0.06951	\$0.08870
and		
Federal tax	\$0.14342	\$0.18300

The gasoline gallon equivalent conversion factor is 1.276 therms.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.59538 (R)	\$0.59538 (R)	\$0.59538 (R)	\$0.59538 (R)	\$0.59538 (R)
Transportation Charge:	\$1.28480 (R)	\$0.69361 (R)	\$1.51036 (R)	\$0.81538 (R)	\$0.81538 (R)
Total:	\$1.88018 (R)	\$1.28899 (R)	\$2.10574 (R)	\$1.41076 (R)	\$1.41076 (R)
Cap-and-Trade Cost Exemption (per therm):			\$0.08595 (R)		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice Decision</i>	5159-G D. 97-10-065, D. 98-07-025, D. 23- 02-014	<i>Issued by</i> Shilpa Ramaiya Vice President	<i>Submitted Effective Resolution</i>	<u>December 23, 2025</u> <u>January 1, 2026</u>
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GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u>			
					\$4.95518			
	<u>Per Therm</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$0.55349	(R)	\$0.55349	(R)	\$0.55349	(R)	\$0.55349	(R)
Transportation Charge:	\$1.28480	(R)	\$0.69361	(R)	\$1.51036	(R)	\$0.81538	(R)
Total:	\$1.83829	(R)	\$1.24710	(R)	\$2.06385	(R)	\$1.36887	(R)
Cap-and-Trade Cost Exemption (per therm):			\$0.08595	(R)				

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge unless exempt under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers, but not available to customers served under G-NR2 per Core Transportation Service as defined in Rule 1. The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

SEASONS:

CARE DISCOUNT FOR QUALIFIED FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice 5159-G
Decision D. 97-10-065, D.
98-07-025, D. 23-
02-014

Issued by
Shilpa Ramaiya
Vice President

Submitted
Effective
Resolution

December 23, 2025
January 1, 2026



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.59352 (R)
Transportation Charge:	<u>\$1.28035 (R)</u>
Total:	\$1.87387 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26) (R)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.
³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850	(R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00076)	(R)	(\$0.00076)	(R)
<u>CARE Discount:</u>	(\$0.52847)	(I)	(\$0.62874)	(I)
Total:	\$2.11387	(R)	\$2.51494	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.59352	(R)
Transportation Charge:	\$1.28035	(R)
CSI- Solar Thermal Exemption	(\$0.00076)	(R)
CARE Discount:	(\$0.37462)	(I)
Total:	\$1.49849	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850		(R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594		(R)
Total:	\$2.64310	(R)	\$3.14444		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice Decision 5159-G
D. 97-10-065, D.
98-07-025, D. 23-
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RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

GAS SCHEDULE GML Sheet 2
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850		(R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594		(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00076)	(R)	(\$0.00076)		(R)
<u>CARE Discounts:</u>	(\$0.52847)	(I)	(\$0.62874)		(I)
Total:	\$2.11387	(R)	\$2.51494		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)			
<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850		(R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594		(R)
Total:	\$2.64310	(R)	\$3.14444		(R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850	(R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594	(R)
Total:	\$2.64310	(R)	\$3.14444	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)		

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1.	For Qualifying CARE use:					
	<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850	(R)	
	<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594	(R)	
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00076)	(R)	(\$0.00076)	(R)	
	<u>CARE Discount:</u>	(\$0.52847)	(I)	(\$0.62874)	(I)	
	Total:	\$2.11387	(R)	\$2.51494	(R)	
	California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850	(R)
	<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594	(R)
	<u>Total:</u>	\$2.64310	(R)	\$3.14444	(R)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

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D. 97-10-065, D.
98-07-025, D. 23-
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**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.63850 (R)	\$0.63850 (R)
<u>Transportation Charge:</u>	\$2.00460 (R)	\$2.50594 (R)
Total:	\$2.64310 (R)	\$3.14444 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$46.26) (R)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.63850	(R)	\$0.63850 (R)
<u>Transportation Charge:</u>	\$2.00460	(R)	\$2.50594 (R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00076)	(R)	(\$0.00076) (R)
<u>CARE Discount:</u>	(\$0.52847)	(I)	(\$0.62874) (I)
Total:	\$2.11387	(R)	\$2.51494 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$46.26)	(R)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.63850 (R)	\$0.63850	(R)
<u>Transportation Charge:</u>	\$2.00460 (R)	\$2.50594	(R)
Total:	\$2.64310 (R)	\$3.14444	(R)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

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D. 97-10-065, D.
98-07-025, D. 23-
02-014

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Submitted Effective Resolution

December 23, 2025
January 1, 2026



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....	40550-G	(T)
Rate Schedules	40551, 40552-G	
Preliminary Statements.....	40553, 40240-G	(T)
Preliminary Statements, Rules.....	40519-G	
Rules, Maps, Contracts and Deviations.....	40471-G	
Sample Forms, Rules	38409, 40370,40371,36189,37392,39923, 38990-G	

(Continued)

Advice Decision 5159-G
D. 97-10-065, D.
98-07-025, D. 23-
02-014

Issued by
Shilpa Ramaiya
Vice President

Submitted Effective Resolution

December 23, 2025
January 1, 2026



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
G-1	Residential Service.....	40533,37762-G (T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises.....	40539,23734-G (T)
G-AMDS	Experimental Access to Meter Data Services	36177-G
GL-1	Residential CARE Program Service	40540,37771-G (T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	40541,23740-G (T)
GM	Master-Metered Multifamily Service	34979, 40542,39253-G (T)
GML	Master-Metered Multifamily CARE Program Service	34980, 40543,39255-G (T)
GS	Multifamily Service.....	40544, 37778,35451-G (T)
GSL	Multifamily CARE Program Service.....	40545, 40546,37781-G (T)
GT	Mobilehome Park Service.....	40547, 35703,37783-G (T)
GTL	Mobilehome Park CARE Program Service.....	40548, 40549, 37786,35460-G (T)
G-10	Service to Company Employees	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
G-PIPP	Percentage of Income Payment Plan (PIPP) Pilot	38344,38345,38346,38347,38348,38349,8350-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	35150, 40537-G (T)
G-NR2	Gas Service to Large Commercial Customers	34151, 40538-G (T)
G-CP	Gas Procurement Service to Core End-Use Customers	40534-G (T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers.....	40510-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	39871, 40316, 34357,22038-G
G-EG	Gas Transportation Service to Electric Generation	34346, 40313,34348,34349,34350-G
G-ESISP	Exchange Service Through ISP Facilities	24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	40317, 39632,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	29782,24457,36820, 39865,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G
G-NFS	Negotiated Firm Storage Service	33948,30870-G
G-NAS	Negotiated As-Available Storage Service.....	33947-G
G-CFS	Core Firm Storage.....	39866,39622,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	39051,39863,36175-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657, 39864,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678, 39873,36531-G
G-AA	As-Available Transportation On-System	30651, 39861-G
G-AAOFF	As-Available Transportation Off-System	30653, 39862-G
G-NFT	Negotiated Firm Transportation On-System.....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	39875,39634-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service.....	31674,31675,31676,35777,39623,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	40520-G
G-PPPS	Gas Public Purpose Program Surcharge	40034,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	39405,39406,39407-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Core Gas Service to Gas Vehicle Fueling Stations	40535,27653-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service.....	40536,37025-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	39869, 39870,27658-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	39868,21890-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements.....	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components.....	40523, 40524, 40525, 40526, 40627, 40528, 40529, 40530, 40531, 40532, 23229, 40303, 40304, 40305, 40306, 40307, 40308, 40309, 40310, 40284,39735,30640-G
Part C	Gas Accounting Terms and Definitions.....	33078, 40311, 40312, 39859, 39567,
Part D	Purchased Gas Account.....	31163,37737,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,37743-G
Part J	Noncore Customer Class Charge Account.....	37826,37827,37828,37829,37830-G
Part L	Balancing Charge Account.....	29768,29769-G
Part O	CPUC Reimbursement Fee.....	39860-G
Part P	Income Tax Component of Contributions Provision.....	32471,40057-G
Part Q	Affiliate Transfer Fees Account.....	40058-G
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account.....	23276-G
Part V	California Alternate Rates For Energy Account.....	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,32039,28664-G

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(Continued)

Advice Decision 5159-G
D. 97-10-065, D.
98-07-025, D. 23-
02-014

Issued by
Shilpa Ramaiya
Vice President

Submitted Effective Resolution

December 23, 2025
January 1, 2026

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	