PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5155G/7791E
As of January 20, 2026

Subject: PG&E's 2026 Base Revenue Requirements Effective January 1, 2026

Division Assigned: Energy

Date Filed: 12-22-2025

Date to Calendar: 12-29-2025

Authorizing Documents: None

Disposition:	**Accepted**
Effective Date:	**01-01-2026**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(279)789-6209
PGETariffs@pge.com

STATE OF CALIFORNIA **GAVIN NEWSOM,** *Governor*

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

December 22, 2025

Advice 5155-G/7791-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **PG&E's 2026 Base Revenue Requirements Effective January 1, 2026**

Purpose

Pacific Gas and Electric Company (PG&E or the Company) submits this Tier 1 advice letter updating its 2026 base revenue requirements effective January 1, 2026, as approved by the California Public Utilities Commission (Commission or CPUC) for the following items:

Amounts in Thousands

Line No.	Revenue Requirements ($000s)	2026 GRC[1]	2025 Pension[2]	Total
1	Electric Distribution	$8,510,717	$81,329	$8,592,047
2	Gas Distribution	$3,057,399	$42,969	$3,100,369
2	Electric Generation	$1,193,610	$30,252	$1,223,862
3	Gas Transmission & Storage	$2,169,032	$20,480	$2,189,512
4	Total	$14,930,759	$175,031	$15,105,790

Note: Some totals may not add precisely due to rounding.

[1] The adopted General Rate Case (GRC) attrition amount has been updated for the 2023, 2024, 2025 and 2026 uncollectibles factor as submitted in Advice 4834-G/7085-E, Advice 4839-G/7086-E, Advice 4989-G/7419-E, and Advice 5128-G/7727-E, respectively.

[2] The 2025 Pension revenue requirement reflected above reflects the 2025 update, as filed in AL 5042-G/7535-E. As approved in Advice 3915-G/5195-E on January 8, 2018, the data to calculate the annual pension revenue requirement is not available until after the first of the year. Once available, PG&E will file an advice letter to update the 2026 pension revenue requirements. The base revenue requirements table will also be updated at that time to reflect the 2026 Pension revenue requirement.

Attachment 1 includes the Rolling Revenue Requirement Report updated for these 2026 base revenue requirements.

Background

2023 General Rate Case Decision 23-11-069

On January 16, 2020 the Commission issued D.20-01-002 to combine the GRC and GT&S rates cases into one application. On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) application requesting the Commission authorize its 2023 GRC revenue requirements for the period 2023-2026.

On November 17, 2023 the CPUC issued a final Decision, D.23-11-069 in PG&E's 2023 GRC, approving the application with certain modifications, and adopting base revenue requirements for the 2023-2026 GRC term. The adopted revenue requirements are reflected in Attachment 1 of this Advice Letter. The revenue requirements reflected in Attachment 1 will be reflected in PG&E's Annual Electric and Gas True-Ups which will be filed in late December for rates effective January 1, 2026.

Assembly Bill 1054

On February 16, 2024, the CPUC issued D.24-02-011 approving the request by PG&E for authority under Assembly Bill (AB) 1054 and PU Code 850(a)(2) and 850.1 to issue a third series of Wildfire Hardening Recovery Bonds totaling up to approximately $1.412 billion. According to D.24-02-011, the Recovery Bonds' principal, interest, and related costs are to be submitted to the CPUC in an Issuance Advice Letter and the costs are to be recovered through the Wildfire Hardening Fixed Recovery Charge (WHFRC).

PG&E submitted Advice 7336-E on July 25, 2024 which established the WHFRC for the issuance of the third series of Wildfire Hardening Recovery Bonds. These charges reflect the final terms and pricing for the $1.412 billion principal amount of the Recovery Bonds and utilized the rate design methodology and the Fixed Recovery Charge cash flow formula authorized by the Commission.

PG&E then submitted Advice 7366-E on August 29, 2024 to implement the adjustment to the WHFRC to reflect the third bond issuance. However, this advice letter did not make certain adjustments that were to occur in the AET. On January 1, 2026, PG&E intends to implement an adjustment to the 2023 GRC base revenue requirement for the 2026 attrition year per Conclusion of Law 40 and Ordering Paragraph 46 of D. 24-02-011, which results in a decrease of $74.5 million.

Conclusion of Law 40 of D.24-02-011 states:
PG&E's proposal to adjust its 2020 and 2023 GRC revenue requirements through the WMBA and Annual Electric True-Up Process following issuance of the Recovery Bonds, all as presented in the Application and as may be modified in this Financing Order, should be accepted. PG&E's proposal to adjust its WMCE-related revenue

requirements through the WMPMA, Distribution Revenue Adjustment Mechanism (DRAM), and Annual Electric True-Up Process following issuance of the Recovery Bonds, all as presented in the Application and as may be modified in this Financing Order, should be accepted.

Ordering Paragraph 46 of D.24-02-011 states:
Pacific Gas and Electric Company (PG&E) shall adjust its General Rate Case revenue requirements through the Wildfire Mitigation Balancing Account and Annual Electric True-Up Process following the issuance of the Recovery Bonds, as described in the body of this Financing Order and the accompanying Conclusions of Law. PG&E shall adjust its Wildfire Mitigation and Catastrophic Event-related revenue requirements through the Wildfire Mitigation Plan Memorandum Account, Distribution Revenue Adjustment Mechanism, and Annual Electric True-Up Process following issuance of the Recovery Bonds, as described in the body of this Financing Order and the accompanying Conclusions of Law.

2023 Cost of Capital, Phase II

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. Decision 22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). In addition, D.22-12-031 established a Track 2 of the 2023 Cost of Capital to consider changes to the CCM and other items.

On October 22, 2024, the CPUC issued the Decision in Phase 2 modifying the Cost of Capital Mechanism and setting ROEs effective January 1, 2025. Ordering Paragraph 4 required PG&E to submit advice letters to reflect the adjustment to ROEs and allows the opportunity for PG&E to update the cost of debt and preferred equity for 2025. On November 6, 2024, PG&E submitted Advice 4996-G/7423-E to update the ROR starting January 1, 2025. PG&E has reflected the updated ROE revenue requirement in Attachment 1 of this filing, as well as the impact for the cost of debt adjustment as approved in Advice 4996-G/7423-E.

2026 Cost of Capital

On March 20, 2025, PG&E filed the Test Year 2026 Cost of Capital Application (A.25-03-010) to set the capital structure, cost of long-term debt, cost of preferred equity, and cost of common equity (ROE) for 2026, 2027, and 2028. Commission Decision (D.)25-12-043, issued on December 18, 2025, authorizes a Return on Equity (ROE) of 9.98%, maintains PG&E's existing capital structure, and approves a Yield Spread Adjustment (YSA) above the Commercial Paper Rate. The Decision results in a gas and electric revenue requirement decrease of $51.3 million in 2026, including RF&U. PG&E has reflected the updated ROE revenue requirement in Attachment 1 of this filing.

Non-Wildfire Liability Insurance

On March 17, 2025, the CPUC issued D.25-03-008 in PG&E's 2023 GRC, approving the Joint Settlement Agreement that converts a portion of PG&E's Non-Wildfire (NWF) insurance revenue requirement for years 2025 and 2026 from purchase of commercial insurance policies to create PG&E's NWF Self-Insurance Fund.

The Agreement does not revise the $156 million of annual adopted funding. The Agreement creates the NWF Self-Insurance Fund and allows PG&E to move part of the approved RRQ of $156 million into the NWF Self-Insurance Fund for years 2025 and 2026 (specifically $56 million in 2025 and $96 million in 2026).[1] In addition, D.25-03-008 allocates 100% of the NWF Self-Insurance Layer 2 RRQ to CPUC-jurisdictional customers. In Attachment 1 of this advice letter, PG&E has reflected the reallocation of the 2026 NWF Self-Insurance revenue requirement from electric transmission and electric generation rates to electric distribution and from gas transmission to gas distribution. The electric transmission credit of $11.8 million will be included as part of PG&E's existing Transmission Owner 21 Annual Rate Year True-Up filings at the Federal Energy Regulatory Commission.

Hydroelectric Sales

- ***Sale of Tule River Hydroelectric Project***
  On February 24, 2022, PG&E filed A. 22-02-010 requesting that the Commission authorize the sale by PG&E of the Tule Project to Tule LLC as set forth in the Purchase and Sale Agreement (PSA), dated December 1, 2021 and amended January 26, 2022.

  On November 3, 2022, the Commission adopted D.22-11-002, which authorized the sale of the Tule Project to Tule LLC, approved PG&E's proposed ratemaking, and ordered PG&E to submit a Tier 1 advice letter within 60 days following closing of the sale. PG&E's Tier 1 advice letter 6997-E was filed on July 24, 2023 and included the true-up of the final financial and tax information related to the transaction[2]. PG&E has reflected the 2026 adjustment for the sale of the Tule River Hydroelectric Project in Attachment 1 of this filing.

- ***Sale of Deer Creek Hydroelectric Project***
  On January 22, 2019, PG&E filed A.19-01-009 requesting that the Commission authorize the sale by PG&E of the Deer Creek Project to Nevada Irrigation District (NID) as set forth in the PSA, dated November 30, 2018.

  On October 10, 2019, the Commission adopted D.19-10-011, which authorized the sale of the Deer Creek Project to NID, approved PG&E's proposed ratemaking, and ordered PG&E to submit a Tier 1 advice letter within 30 days

[1] See Advice Letter 5057-G/7575-E for further details regarding PG&E's NWF Self-Insurance Fund.
[2] The Commission approved Advice Letter 6997-E on December 28, 2023.

following closing of the sale to true-up the final financial and tax information related to the transaction. PG&E's Tier 1 advice letter 7087-E was filed on December 8, 2023 and included the true-up of the final financial and tax information related to the transaction[3]. PG&E has reflected the 2026 adjustment for the sale of the Deer Creek Hydroelectric Project in Attachment 1 of this filing.

- ***Sale of the Chili Bar Hydroelectric Project***
  On March 27, 2020, PG&E filed A. 20-03-015 requesting that the Commission authorize the sale by PG&E of the Chili Bar Project to Sacramento Municipal Utility District (SMUD) as set forth in the PSA, dated February 12, 2020.

  On November 19, 2020, the Commission adopted D.20-11-024, which authorized the sale of the Chili Bar Project to SMUD, approved PG&E's proposed ratemaking, and ordered PG&E to submit a Tier 1 advice letter within 60 days following closing of the sale to true up- the final financial and tax information related to the transaction.

  On August 16, 2021, PG&E submitted advice letter 6296-E to provide the final financial and tax information for the sale of the Chili Bar Project. The item "Less: Improve. Costs related to the sale (forecasted)" in Attachment 1 to that Advice Letter was an estimated value and did not reflect actual interconnection costs for work not yet incurred. On September 20, 2023, PG&E filed advice letter 7031-E, supplementing advice letter 6296-E once the work was complete and final interconnection costs were known[4]. PG&E has reflected the 2026 adjustment for the sale of the Chili Bar Hydroelectric Project in Attachment 1 of this filing.

Butte Fire

On August 18, 2023, the CPUC issued D.23-08-027, Decision approving the 2021 Wildfire Mitigation and Catastrophic Events (WMCE), which requires PG&E to ensure the permanent disallowance for the 2015 Butte Fire which is reflected in the 2023 General Rate Case (GRC). The 2023-2026 estimated revenue requirement adjustment related to the 2015 Butte Fire for the 2023 GRC was $6.9 million. The 2023 GRC Decision did not include the permanent disallowance of the 2015 Butte Fire as the Settlement Agreement detailed. Therefore, PG&E is reflecting the disallowance in the Electric Distribution revenue requirement for 2026 Butte Fire reduction of $1.6 million in Attachment 1 of this filing.

[3] The Commission approved Advice Letter 7087-E on January 10, 2024.
[4] The Commission approved Advice Letter 7031-E on November 16, 2023.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 12, 2026, which is 21 days[5] after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E submits this advice letter as a Tier 1 submittal. PG&E requests that this advice letter become effective on January 1, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-06-021, A.23-08-009, A.22-04-008, A.22-02-010, A.19-01-009, and A.20-03-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

[5] The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments
Attachment 1 - *Adopted Rolling Revenue Requirements Report*

cc: Service Lists for
2023 GRC Phase I (A.21-06-021)
AB 1054 Securitization (A.23-08-009)
2023 Cost of Capital, Phase II (A.22-04-008)
Tule River Hydroelectric Project Sale (A. 22-02-010)
Deer Creek Hydroelectric Project Sale (A.19-01-009)
Chili Bar Hydroelectric Project Sale (A.20-03-015)

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:
☑ ELC ☑ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5155-G/7791-E

Tier Designation: 1

Subject of AL: PG&E's 2026 Base Revenue Requirements Effective January 1, 2026

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 1/1/26

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Adopted Rolling Revenue Requirements Report

ATTACHMENT 1

Rolling Revenue Requirements Report
From 2023 GRC
in thousands

	Electric Distribution	Electric Generation	Gas Distribution	Gas Transmission & Storage	Total	Decision(s)
2023 Adopted GRC RRQ	6,934,325	2,294,387	2,587,821	1,704,693	13,521,226	D.23-11-069
DOE Litigation Funds		1,828			1,828	D.23-11-069
2023 Pension	66,014	36,433	34,878	16,623	153,947	D.09-09-020/ AL 4840-G/7098-E
Adjustment to 2023 pension	(174)	(96)	(92)	(44)	(405)	D.09-09-020/ AL 4880-G/7216-E
2023 Revenue, Fees & Uncollectibles Expense Adjustment	1,157	374	396	259	2,186	AL 4834-G/7085-E
2023 GRC Self-Insurance Settlement	404,033				404,033	D.23-01-005
2023 Base Revenues	**7,405,355**	**2,332,926**	**2,623,003**	**1,721,532**	**14,082,816**	
2024 Attrition	397,063	(31,624)	106,924	243,566	715,929	D.23-11-069
Self Insurance						
Reverse: 2023 Self Insurance	(404,033)				(404,033)	D.23-01-005
2024 Self Insurance	404,008				404,008	D.23-01-005
2024 Revenue, Fees & Uncollectibles Expense Adjustment	200	(16)	50	115	349	AL 4839-G/7086-E
2024 Cost of Capital	168,344	34,293	71,194	54,297	328,128	D.22-12-031; AL 4813-G/7046-E
Pension						
Reverse 2023 Pension	(65,840)	(36,337)	(34,786)	(16,579)	(153,542)	D.09-09-020/ AL 4840-G/7098-E
2024 Pension	71,556	39,492	37,806	18,019	166,872	D.09-09-020/ AL 4880-G/7216-E
Hydro Sales						
Tule (2023-2024 Adjustment)		(1,233)			(1,233)	D.22-11-002; AL 6997-E
Deer Creek (2023-2024 Adjustment)		(5,859)			(5,859)	D. 19-10-011; AL 7087-E
Chili Bar (2021-2024 Adjustment)		(10,651)			(10,651)	D.20-11-024; AL 7031-E
2024 Base Revenues	**7,976,654**	**2,320,991**	**2,804,191**	**2,020,948**	**15,122,785**	
2025 Attrition	534,500	(414,168)	142,248	96,589	359,169	D.23-11-069
AB 1054 Adjustment (2025)	(76,060)				(76,060)	D.24-02-011
Self Insurance						
Reverse: 2024 Self Insurance	(404,008)				(404,008)	D.23-01-005
2025 Revenue, Fees & Uncollectibles Expense Adjustment	853	(697)	221	156	534	AL 4989-G/7419-E
Reverse 2024 Cost of Capital	(168,344)	(34,293)	(71,194)	(54,297)	(328,128)	D.22-12-031; AL 4813-G/7046-E
2025 Cost of Capital	188,427	29,808	76,437	58,650	353,322	D.24-10-008 / AL 4996-G/7423-E
2025 Cost of Capital	(80,184)	(12,942)	(33,276)	(25,533)	(151,935)	D.24-10-008 / AL 4996-G/7423-E
Cost of Debt	20,220	3,027	7,782	5,971	37,000	D.24-10-008 / AL 4996-G/7423-E
Pension						
Reverse 2024 Pension	(71,556)	(39,492)	(37,806)	(18,019)	(166,872)	D.09-09-020/ AL 4880-G/7216-E
2025 Pension	81,329	30,252	42,969	20,480	175,031	D.09-09-020/ AL 5042-G/7535-E
Non-Wildfire Self Insurance Adjustment (June 2025 - December 2025)*	15,366	(8,350)	5,835	(5,835)	7,017	D.25-03-008 /AL 5057-G/7575-E
Reverse Prior Year Hydro Sales						
Tule (2023-2024 Adjustment)		1,233			1,233	D.22-11-002; AL 6997-E
Deer Creek (2023-2024 Adjustment)		5,859			5,859	D. 19-10-011; AL 7087-E
Chili Bar (2021-2024 Adjustment)		10,651			10,651	D.20-11-024; AL 7031-E
Current Year Hydro Sales						
Tule (2025 Adjustment)		(768)			(768)	D.22-11-002; AL 6997-E
Deer Creek (2025 Adjustment)		(5,116)			(5,116)	D. 19-10-011; AL 7087-E
Chili Bar (2025 Adjustment)		(2,982)			(2,982)	D.20-11-024; AL 7031-E
Butte Fire (2023-2025)	(5,248)				(5,248)	AL 7184-E
2025 Base Revenues	**8,011,949**	**1,883,014**	**2,937,409**	**2,099,110**	**14,931,482**	
2026 Attrition	577,968	(642,918)	167,272	101,666	203,988	D.23-11-069
RF&U	1,646	(1,815)	444	269	545	AL 5128-G/7727-E
DOE Litigation Funds						
Reverse DOE Litigation Funds		(1,828)				D.23-11-069
2026 DOE Litigation Funds		0				D.23-11-069
AB 1054						
Reverse 2025 AB 1054 Adjustment	76,060				76,060	D.24-02-011
2026 AB 1054	(74,475)				(74,475)	D.24-02-011
Cost of Capital						
Reverse 2025 Cost of Capital	(128,463)	(19,893)	(50,943)	(39,088)	(238,387)	D.24-10-008 / AL 4996-G/7423-E
2026 Cost of Capital	140,042	16,852	53,308	40,820	251,022	D.24-10-008 / AL 4996-G/7423-E
2026 Incremental COC	(27,277)	(3,586)	(11,289)	(9,098)	(51,251)	D.25-12-043
Non-Wildfire Self Insurance						
Reverse 2025	(15,366)	8,350	(5,835)	5,835	(7,017)	D.25-03-008 /AL 5057-G/7575-E
2026 Self Insurance	26,342	(14,314)	10,003	(10,003)	12,029	D.25-03-008 /AL 5057-G/7575-E
Reverse Prior Year Hydro Sales						
Tule (2025 Adjustment)		768			768	D.22-11-002; AL 6997-E
Deer Creek (2025 Adjustment)		5,116			5,116	D. 19-10-011; AL 7087-E
Chili Bar (2025 Adjustment)		2,982			2,982	D.20-11-024; AL 7031-E
Butte Fire (2023-2025)	5,248				5,248	AL 7184-E
Current Year's Hydro Sales						
Tule (2026 Adjustment)		(768)			(768)	D.22-11-002; AL 6997-E
Deer Creek (2026 Adjustment)		(5,116)			(5,116)	D. 19-10-011; AL 7087-E
Chili Bar (2026 Adjustment)		(2,982)			(2,982)	D.20-11-024; AL 7031-E
Butte Fire (2026)	(1,627)				(1,627)	AL 7184-E
2026 Base Revenues	**8,592,047**	**1,223,862**	**3,100,369**	**2,189,512**	**15,105,790**	

* Adjustment for electric transmission is not reflected.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw

International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

OnGrid Solar

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy