

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
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As of May 2, 2025

Subject: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2025

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PUBLIC UTILITIES COMMISSION
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From: Energy Division PAL Coordinator

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December 23, 2024

Advice 5014-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2025**Purpose**

Pacific Gas and Electric Company (PG&E) submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to PG&E's gas tariff schedules effective January 1, 2025.

Consistent with prior years, this Annual Gas True-Up (AGT) advice letter does not include the 2025 gas procurement-related revenue requirement changes, which are being submitted concurrently in PG&E's monthly core procurement advice letter.

Overview of Preliminary AGT

On October 31, 2024, PG&E submitted its AGT¹ Advice 4991-G, requesting approval to amortize forecast December 31, 2024 gas transportation balancing account balances in rates effective January 1, 2025. On December 9, 2024, the Energy Division approved Advice 4991-G, effective January 1, 2025.

This "Annual Gas True-Up: Consolidated Gas Rate Update" advice letter consolidates forecast end-of-year gas balancing account balances with final authorized gas revenue requirement changes previously approved by the CPUC. In order to provide a more accurate forecast, this advice letter updates the forecast balancing account balances that were provided in Advice 4991-G using November 30, 2024 recorded balances as the starting point.²

In Advice 4991-G, PG&E provided a preliminary estimate of its 2025 gas transportation revenue requirements, which at the time were estimated to be \$6,094 million. In this advice letter, PG&E proposes to recover its final authorized 2025 gas transportation

¹ The AGT is an annual process to update gas transportation balancing accounts as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029, p.10 and Finding of Fact 9.

² Advice 4991-G used September 30, 2024 recorded balances as the starting point for December 31, 2024 forecast balancing account balances.

revenue requirements totaling \$5,998 million, which is a \$460 million increase compared to revenue requirements in present rates. The 2025 gas transportation revenue requirements include end-user transportation costs, gas Public Purpose Program (PPP) surcharges, and gas transmission and storage unbundled costs (See Table 1 below).

Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$4,763	\$5,138	\$375
Storage, Inventory Management and Backbone Unbundled Costs	\$375	\$390	\$15
Gas PPP Surcharges ⁴	\$400	\$470	\$70
Total Gas Transportation Revenue Requirements	\$5,538	\$5,998	\$460

Attachment 1 summarizes the proposed 2025 gas transportation revenue requirements. Attachment 2 summarizes the forecast December 31, 2024 balances for gas transportation balancing accounts using recorded balances through November 30, 2024 and a forecast of activity through December 31, 2024. The total December 31, 2024 gas transportation balancing account balances are projected to be undercollected by \$357 million, as shown in Attachment 1, line 1, and Attachment 2, line 28. This represents a \$373 million increase in the gas transportation balancing account undercollections from those currently amortized in gas transportation rates. Finally, Attachments 3 through 8 provide illustrative rates and surcharges resulting from the amounts summarized in Attachments 1 and 2.

Background

The AGT is an annual process as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029,⁵ to change core and noncore end-user gas transportation rates and unbundled backbone and storage rates. That decision requires PG&E to submit an advice submittal to change core and noncore transportation rates 45 days prior to the end of each calendar year for rates effective January 1.

³ This table does not include 2025 gas procurement-related revenue requirement changes, which will be submitted concurrently in PG&E's monthly core procurement advice letter. Totals may not tie due to rounding.

⁴ Submitted for Commission approval in Advice 4992-G, on October 31, 2024. Advice 4992-G was approved on December 13, 2024

⁵ D. 05-06-029, p. 10 and Finding of Fact 9.

As described in PG&E's Preliminary Statement C-*Gas Accounting Terms and Definitions*, Part 12.b, *Revision Dates*, the AGT updates the customer class charge components of transportation rates to recover all gas transportation-related balancing and memorandum account balances for costs that the Commission has authorized to be recovered in rates. PG&E determines the change in the customer class charge components of transportation rates as follows:

- 1) Forecasting the December 31, 2024 balance for each gas transportation balancing and memorandum account to be updated in the AGT based on the November 30, 2024 recorded balances plus a forecast of costs and revenues, including interest, through December 31, 2024; and
- 2) Calculating the customer class charge components by dividing the forecasted December 31, 2024 balancing account balance by PG&E's currently adopted Gas Transmission and Storage Cost Allocation and Rate Design (CARD) Proceeding throughput forecast (D. 24-03-002).

Transportation Balancing Accounts Already Approved for Amortization in the 2025 AGT

This section describes: (1) the balancing accounts that will be amortized through this AGT advice letter; (2) the recent CPUC decisions impacting the balancing account balances; and (3) PG&E's proposals to recover the forecasted balances in rates, effective January 1, 2025.

Certain account balances are recovered in rates through the Core Fixed Cost Account (CFCA) and/or Noncore Customer Class Charge Account (NCA) rate components, as described below. For these accounts, PG&E will transfer the recorded December 31, 2024 balances to the appropriate subaccount of the CFCA and/or NCA, once the AGT is approved.

Core Fixed Cost Account – (Attachment 2, Lines 1-2)

The CFCA records authorized core General Rate Case Phase I (GRC) gas distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. The CFCA has three subaccounts:

- (i) Distribution Cost subaccount recovers the core distribution base revenue requirements adopted in PG&E's GRC, including annual attrition adjustments, adjustments resulting from cost of capital proceedings, and other core distribution-related costs authorized by the Commission. The Distribution Cost subaccount is allocated to core customer classes in proportion to their adopted allocation of distribution base revenues;

- (ii) Core Cost subaccount recovers non-distribution-related costs, such as local transmission and dairy biomethane cost revenue requirements adopted by the Commission. The Core Cost Subaccount is allocated to all core customer classes; and
- (iii) Assembly Bill (AB) 32 Cost of Implementation Fee Core subaccount recovers the gas portion of California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee, allocated to PG&E's applicable core transportation customers on an equal-cents-per-therm basis, as further described below.

This AGT includes a forecasted \$179 million net undercollection in the CFCA, excluding the AB 32 Cost of Implementation Fee Core subaccount, which is described separately below. The net undercollection in the CFCA results from:

- (i) A forecasted \$126.1 million undercollection in the Distribution Cost subaccount; and
- (ii) A forecasted \$53 million undercollection in the Core Cost subaccount. The balance includes the Core portion of the dairy biomethane project costs to reimburse Maas Energy Works, Inc., as approved in D. 24-10-005.

Noncore Customer Class Charge Account - (Attachment 2, Lines 3-5)

The NCA records authorized noncore General Rate Case Phase I (GRC) gas distribution base revenue amounts (with credits and adjustments), and certain other noncore costs and revenues from noncore customers which receive balancing account treatment. The NCA has four subaccounts:

- (i) The Noncore subaccount recovers costs and balances from all noncore customers for non-distribution cost-related items;
- (ii) The Local Transmission (LT) Subaccount recovers local transmission costs transferred from other balancing and memorandum accounts approved by the Commission allocated to all noncore customers except Backbone service-level end-use customers;
- (iii) The Distribution subaccount recovers the noncore distribution portion of gas revenue requirements adopted in GRC decisions and other noncore distribution-related costs and balances approved by the Commission. It is allocated to noncore classes in proportion to their adopted allocation of distribution base revenues; and
- (iv) The AB 32 Cost of Implementation Fee Noncore subaccount, which recovers the gas cost portion of the AB 32 cost of implementation fee,

allocated to PG&E's applicable noncore transportation customers, as further described below.

This AGT includes a forecasted \$28.2 million net overcollection in the NCA, excluding the AB 32 Cost of Implementation Fee Noncore subaccount, which is described separately below. The net overcollection in the NCA results from:

- (i) A forecasted \$26.9 million overcollection in the Noncore subaccount. This includes \$1.6 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures allocated to Noncore Storage Customers as authorized in D.22-07-007,⁶ and the Noncore portion of the dairy biomethane project costs to reimburse Maas Energy Works, Inc., as approved in D. 24-10-005.
- (ii) A forecasted \$9.8 million overcollection in the LT subaccount; and
- (iii) A forecasted \$8.6 million undercollection in the Distribution subaccount.

AB 32 Cost of Implementation Fee – (Attachment 2, Line 15)

As described above, the AB 32 Cost of Implementation (COI) Fee is recovered in two subaccounts: (1) the core subaccount of the CFCA recovers the gas cost portion of the AB 32 COI Fee allocated to core customers; and (2) the noncore subaccount of the NCA recovers the gas cost portion of the AB 32 COI Fee allocated to noncore customers. In accordance with D. 12-10-044 and Advice 3348-G, the AB 32 COI Fee is allocated to all non-exempt customers on an equal-cents-per-therm basis. As indicated in Advice 3348-G, the ARB provides PG&E with an invoice and a list of PG&E customers who pay the COI fee directly to the ARB. Customers paying the COI Fee directly to the ARB are exempt from paying for COI Fee costs through PG&E's rates. This AGT includes a forecasted \$12.4 million net undercollection in the AB 32 Cost of Implementation Fee subaccounts.

Core Brokerage Fee Balancing Account (CBFBA) - (Attachment 2, Line 7)

The CBFBA ensures that variations between the adopted forecast brokerage fee revenue requirement credits in core transportation rates and actual brokerage fee revenues collected from core procurement customers will flow through core transportation rates. This account was adopted in PG&E's 2005 BCAP decision (D. 05-06-029). This AGT includes a forecasted \$27 thousand overcollection in the CBFBA. The CBFBA balance is included in the rate component of the Core Cost subaccount of the CFCA.

⁶ The remaining \$61 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures Proceeding D.22-07-007 are recovered through the Gas Transmission and Storage Late Implementation Rate Components.

Hazardous Substance Mechanism (HSM) - (Attachment 2, Line 8)

The HSM provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in D. 94-05-020 (the original HSM decision) through the Hazardous Substance Cost Recovery Account (HSCRA). The Commission has approved an allocation of Hazardous Substance Mechanism costs on an equal-cents-per-therm basis.⁷ This AGT includes a \$95.4 million balance for collection in the HSCRA. Once allocated, the HSCRA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Balancing Charge Account (BCA) - (Attachment 2, Line 9)

The BCA records the revenue and costs associated with providing gas balancing service, including charges and credits, as described in gas Schedule G-BAL and Gas Rule 14. PG&E currently forecasts a \$4.3 million overcollection in the BCA. The BCA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Customer Energy Efficiency Incentive Account (CEEIA) - (Attachment 2, Line 11)

The CEEIA records the gas portion of any Efficiency Savings Performance Incentive (ESPI) award authorized by the Commission to be recovered in rates. Interest does not accrue in this subaccount pursuant to D. 07-09-043. On November 6, 2020, the Commission adopted decision D.20-11-013 imposing a moratorium on award payments under the ESPI beginning with 2021 program year advice letter earnings claims. This AGT includes a forecasted \$18 thousand overcollected balance, which will be recovered through the CEE Incentive rate component. The CEEIA is recovered from core and noncore customers based on the Direct Allocation Method adopted for Energy Efficiency Programs per the 2018 GCAP D.19-10-036.⁸

California Solar Initiative Thermal Program Memorandum Account (CSITPMA) - (Attachment 2, Line 12)

Advice 3093-G established the CSITPMA to record expenses incurred by PG&E for implementing the CSI Thermal Program authorized by D. 10-01-022. Customers who participate in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) Programs, customers who are currently exempt from funding the SGIP, and customers exempt pursuant to Public Utilities Code Section 2863(b)(4) are exempt from CSI Thermal Program charges. This AGT includes a forecasted \$5.3 million undercollected balance in the CSITPMA, and will be recovered in the CSITPMA rate component, allocated based on the actual benefits resulting from the

⁷ See also gas Preliminary Statement Part AN.

⁸ D.19-10-036, p.71.

disbursement of program incentives over the previous three years in its service territory⁹ (with exceptions noted above).

Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) – (Attachment 2, Line 13)

The AMCDOP was approved by the Commission in D.11-04-031 (approving the Gas Accord V Settlement and continued in PG&E’s 2015 and 2019 Gas Transmission and Storage (GT&S) rate cases, D.16-06-056 and D.19-09-025, respectively). The purpose of the AMCDOP is to record the difference in the revenue requirement associated with costs determined in other proceedings and the revenue requirements based on placeholder costs included in PG&E’s GRC filings that are associated with GT&S related costs. Examples of “other proceedings” are the cost of capital proceedings. The AMCDOP is governed by Gas Preliminary Statement Part CO, which specifies that the AMCDOP shall apply to all customer classes. According to the Preliminary Statement, 50% of the total costs are allocated to core customers and 50% to noncore customers through the customer class charge. PG&E has reflected the revenue requirement adjustments associated with the transmission portion of the following:

- Adjustment to correct for the disallowance of the 2015 Vintage Pipeline Replacement Costs (\$3.8 million adjustment)¹⁰;
- Cost of Capital (\$38.9 million adjustment) (see discussion in Recent and Pending Decisions and Advice Letters section below);

PG&E forecasts that the AMCDOP will have a \$42.7 million undercollected balance on December 31, 2024. This includes a \$26.9 million undercollection in the Local Transmission subaccount of the AMCDOP which have been allocated to all end use customers, except for industrial backbone and electric generation backbone customers.¹¹ The remaining balance of \$15.8 million has been allocated to all end use customers.

Non-Tariffed Products and Services Balancing Account (NTBA-G) - (Attachment 2, Line 14)

The NTBA-G is used to record the core customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S), pursuant to CPUC Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved by D. 99-04-021. The NTBA-G does not apply to NTP&S in PG&E’s existing NTP&S catalogue, which remains subject to other operating revenue treatment, consistent with D. 99-04-021.

⁹ Resolution E-4926

¹⁰ See also Advice letter 4544-G.

¹¹ In compliance with D.19-09-025 and Advice Letters 4185-G/G-A and 4288-G.

In Resolution G-3417, the Commission approved PG&E's proposal to offer the Mover Services Program; to recover costs and disburse net revenues through the NTBA-G; to transfer the balance at the end of the year from the NTBA-G to the CFCA; and to include it in the AGT submittal, in order to credit customer revenues pursuant to D. 99-04-021. If the balance at the end of the year for any product or service category is undercollected, no transfer will be made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year. PG&E forecasts a \$179 thousand overcollected balance for this account, which will be transferred to the Core Cost subaccount of the CFCA.

Percentage of Income Payment Plan (PIPP) – (Attachment 2, Line 16)

The purpose of the gas PIPP Balancing Account is to record and track the gas portion of the revenue shortfall, or discount, from the PIPP bill cap pursuant to Decision (D.) 21-10-012. The PIPP bill discounts should be either (a) the difference between the bill cap and the actual bill, or (b) zero, if the actual bill is lower than the bill cap, and are net of California Alternate Rates for Energy (CARE) discounts, i.e. the discounted amount in excess of the CARE discount. PG&E forecasts a \$1.5 million balance in the gas PIPP balancing account. The balance in this account is recovered through the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA on an equal-cents-per-therm basis.

Santa Nella Balancing Account (SNBA-G) – (Attachment 2, Line 17)

The purpose of the Santa Nella Balancing Account-G (SNBA-G) is to track and record the costs to install a new direct-metered gas system to convert the gas master-meter to direct service in the Santa Nella community pursuant to Decision (D.) 23-04-057. These costs will include both "to-the-meter" and "behind-the-meter" costs. PG&E forecasts a \$46 thousand undercollected balance in the SNBA-G. The balance in this account is recovered through the Distribution subaccounts of the CFCA and NCA.

New Environmental Regulations Balancing Account (NERBA) - (Attachment 2, Line 19)

The NERBA records and tracks actual expenses and capital revenue requirements compared to the adopted budget for incremental best practice activities related to Grade 3 leak repairs in accordance with Commission Resolution G-3538. The NERBA is a two-way balancing account. As part of PG&E's 2020 GRC Phase I Application (A. 18-12-009), PG&E proposed,¹² "to continue to use the Distribution subaccount of the NERBA through 2022, i.e., the subaccount would be kept open beyond 2019 for the sole purpose of tracking BP 21 costs. The costs to be recorded in the balancing account would include all leak repair costs for below ground Grade 3 leak repairs required to comply with the Commission's direction following review of the 2018-2019 Grade 3 leak repair program pursuant to Res. G 3538." The Commission issued a

¹² See 2020 GRC A. 18-12-009, Exhibit 3, Chapter 8, page 8-20.

Decision (D.) 20-12-005 in PG&E's 2020 GRC approving the continuation of the NERBA.

PG&E forecasts an \$840 thousand overcollected balance in this account. The balance in this account is recovered through the Distribution subaccounts of the CFCA and NCA.

Pension Contribution Balancing Account (PCBA) - (Attachment 2, Line 20)

The PCBA includes the gas distribution-related revenue requirement associated with the difference, if any, between adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers. PG&E's contribution to the pension plan have matched the amounts adopted in D. 06-06-014 and D. 07-03-044. As a result, PG&E does not expect that the PCBA will have a balance on December 31, 2024. Should it have a balance, it would be recovered through the Distribution Subaccounts of the CFCA and NCA.

Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) – (Attachment 2, Line 22)

Originally adopted as part of the Gas Accord V Settlement Agreement and continued in the 2015 GT&S and 2019 GT&S Rate Case decisions, with modifications, the GTSRSM records the customer portion of the difference between adopted noncore and unbundled revenue requirements and recorded noncore and unbundled revenues to be shared between customers and shareholders, as further described below. The GTSRSM consists of the following two subaccounts:

- (i) The Backbone subaccount records the customer portion (50%) of the difference between A) the adopted unbundled backbone revenue requirement and the portion of backbone revenues allocated to core customers that are collected volumetrically and B) recorded backbone revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 50% to customers (net recorded to the subaccount) and 50% to shareholders (not recorded to the subaccount). PG&E forecasts a \$49.4 million overcollection¹³ in the Backbone subaccount of the GTSRSM which will be returned to all end use customers.
- (ii) The Local Transmission subaccount records the customer portion (75%) of the difference between A) the adopted noncore local transmission revenue requirement and B) recorded local transmission revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 75% to customers (net recorded to the

¹³ Balance as of November 30, 2024.

subaccount) and 25% to shareholders (not recorded to the subaccount). PG&E forecasts a \$16.2 million overcollection¹⁴ in the Local Transmission subaccount of the GTSRSM which will be returned to all end use customers, except for industrial backbone and electric generation backbone customers.

In accordance with the proposed changes to Preliminary Statement Part CP approved in Advice 4166-G, the balances in the two subaccounts as of December 31 of each year will be transferred to the Core subaccount of the CFCA and Noncore and Local Transmission subaccount of the NCA. The distribution of the balances will each be 50% to core and 50% to noncore customers.¹⁵

Residential Uncollectible Balancing Account – Gas (RUBA) – (Attachment 2, Line 24)

On June 11, 2020, the CPUC adopted Decision (D.) 20-06-003, which authorized PG&E to establish new two-way balancing accounts to record uncollectibles recovered from residential electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Gas Preliminary Statement Part FJ, Residential Uncollectibles Balancing Account – Gas, effective June 11, 2020. The purpose of the RUBA is to record uncollectibles recovered from residential gas customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

This AGT includes a forecasted undercollected balance of \$31.8 million in the Transportation and AMP Debt Forgiveness Subaccount of the RUBA. The Transportation and AMP Debt Forgiveness subaccount balance of RUBA is included in the rate component of the Core Cost Subaccount of the CFCA and the Noncore Subaccount of the NCA. Note that the balance in the Procurement Subaccount of the RUBA will be recovered through the Purchased Gas Account and addressed in PG&E's Monthly Pricing Advice Submittal once the transfer has been recorded.

Biomethane Procurement Program and Pilots Administrative Balancing Account (BPPPABA) (Attachment 2, Line 25)

The Biomethane Procurement Program and Pilots Administrative Balancing Account (BPPPABA) is a two-way balancing account that records actual expenses associated with implementing and administering the Biomethane Procurement Program and pilots as authorized in D. 22-02-025, *Decision Implementing Senate Bill 1440*

¹⁴ Balance as of November 30, 2024.

¹⁵ Decision 19-09-025, OP 93, approved PG&E's proposal to change the timing for the annual transfer in the Revenue Sharing subaccount to coincide with its other balancing accounts.

Biomethane Procurement Program, and Advice Letter 4597-G. This AGT includes a forecasted balance of \$2 million in the BPPPABA. The balance in this account is recovered through the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA on an equal-cents-per-therm basis.

GT&S Balancing Accounts– (Attachment 2, Line 26)

As authorized by Decision 19-09-025, 2019 Gas Transmission & Storage (GT&S) Rate Case Decision, PG&E true-up the balances in eight GT&S balancing accounts over 24 months in the 2023 and 2024 AGT Advice Letters 4693-G and 4845-G, respectively. This included the true-up of the Transmission Integrity Management Program Balancing Account (TIMPBA). These accounts track actual expenses or capital-related revenue requirements incurred up to amounts authorized in the 2019 GT&S rate case cycle (2019 through 2022). The true-up of the balances is in compliance with D.19-09-025, Ordering Paragraph 82, and as further detailed and approved in AL 4185-G-A.

The Utility Audits Branch (UAB) of the California Public Utilities Commission (CPUC) conducted a performance audit of the gas safety and electric modernization (GSEM) expenditures, requested in PG&E's Application (A.) 23-06-008. The UAB's audit included balances recommended for recovery related to PG&E's in-line inspection (ILI) costs recorded to the ILI Memorandum Account (ILIMA) from January 1 to December 31, 2022¹⁶. Pursuant to D.19-09-025, costs associated with first-time ILI runs are recorded to the TIMPBA and costs associated with ILI reassessments are recorded to the ILIMA¹⁷. UAB's report included a finding that PG&E overstated the ILIMA expenditures by \$4,392,405 because it was found that costs associated with first-time ILI runs were recorded to the ILIMA¹⁸. UAB recommended PG&E file an errata to remove the expenditures from A.23-06-008. As the costs relate to first-time ILI runs, they qualify for recovery through the TIMPBA. Through this AGT, PG&E is including an adjustment to reflect the \$4.9 million undercollected balance, including interest. The balance is recovered through the Core Cost Subaccount of the CFCA and the Noncore and Local Transmission subaccounts of the NCA.

Mobile Home Park Balancing Account – Gas (MHPBA) – (Attachment 2, Line 27)

The MHPBA records and recovers actual incurred costs of implementing the voluntary program to convert the gas master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG&E, pursuant to D.14-03-021. Advice 3473-G provided that the disposition of the balance in the account shall be through the AGT, via the CFCA and NCA, or other venues as approved by the Commission. This AGT includes a forecast \$23.7 million undercollected balance in

¹⁶ See Has Preliminary Statement Part EU, In-line Inspection Memorandum Account.

¹⁷ See UAB Audit Report: Finding 1 on page 10-11. [energy_2024-07-11_pge_cra.pdf \(ca.gov\)](#)

¹⁸ See UAB Audit Report: [energy_2024-07-11_pge_cra.pdf \(ca.gov\)](#)

the MHPBA. The balance is recovered through the Distribution Subaccounts of the CFCA and NCA.

Discussion of Recent and Pending CPUC Proceedings and Advice Letters

The following section highlights recent and pending decisions and advice letter submittals that impact PG&E's gas transportation revenue requirements and rates submitted in the AGT:

Recent Decisions and Advice Letters

Revenue Fees and Uncollectible (RF&U)

Decision 23-11-069 adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On October 30, 2024, PG&E filed Advice Letter 4989-G/7419-E, updating its 2025 Uncollectibles factor, using historical recorded data. In this advice letter, PG&E has reflected the updated Uncollectibles factor.

CPUC Fee

On December 19, 2024, the CPUC approved Draft Resolution M-4874, that adopts an increase to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable rates. In this advice letter, PG&E is reflecting the adopted fee increase.

Lakeside Building Purchase and Relocation Costs, Decision 24-08-009

On September 30, 2020, PG&E filed Application (A.) 20-09-018 seeking approval of the sale of PG&E's San Francisco General Office (SFGO) buildings. Parties to the Application entered into an Amended Settlement Agreement, filed on May 26, 2021. On August 19, 2021, the Commission approved the Amended Settlement Agreement in D.21-08-027 (Settlement Agreement). Under the Settlement Agreement, PG&E established the gas and electric General Office Sale Memorandum Accounts (GOSMA) to track costs associated with moving to PG&E's new corporate headquarters at 300 Lakeside Drive in Oakland (Lakeside Building), including interim leasing costs at the SFGO complex and Lakeside Building, and costs associated with moving to the Lakeside Building.

Decision 21-08-027 acknowledged that PG&E's Section 851 application included a forecast of costs that would be revised once the costs of the purchase of the Lakeside Building and relocation there were known. As a result, OP 10 of Decision required PG&E to file a Petition for Modification (PFM) of D.21-08-027 within 90 days of the purchase transaction closing. On November 8, 2023, PG&E filed its PFM and

presented the costs and proposed ratemaking relating to PG&E's purchase of the Lakeside Building and related activities. On August 1, 2024, the Commission adopted PG&E's cost recovery request associated with moving its headquarters from San Francisco to Oakland, and authority to recover those costs in rates through its Annual Electric True-Up and Annual Gas True-Up advice letters. The Commission's decision, D.24-08-009, authorized cost recovery of \$927 million in capital investment, \$66 million in financing costs, \$86 million in recorded operating expenses, and \$122 million in forecasted operating expenses. The Decision directed PG&E to submit implementation details via the General Order (GO) 96-B advice letter process, which were filed in Advice Letter 4972-G/7371-E. The Commission approved Advice Letter 4972-G/7371-E on November 1, 2024.

PG&E has included its approved request of \$74.7 million for its gas distribution Lakeside Building purchase and relocation costs¹⁹ and \$35.7 million for gas transmission.

2023 Cost of Capital, Phase II

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. Decision 22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). In addition, D.22-12-031 established a Track 2 of the 2023 Cost of Capital to consider changes the CCM and PG&E's Yield Spread Adjustment. On October 22, 2024, the CPUC issued D.24-10-008, reducing PG&E's Cost of Capital effective January 1, 2025 and rejecting PG&E's Yield Spread Adjustment. Ordering Paragraph (OP) 3 updates PG&E's ROE to 10.28%. Separately, OP4 requires PG&E file a Tier 2 Advice Letter within 30 days to reflect the adjustment with an option to update the cost of debt and preferred equity for 2025. On November 6, 2024, PG&E submitted Advice 4996-G/7423-E to update the ROR starting January 1, 2025. On December 4, 2025, the CPUC approved PG&E's Advice 4996-G/7423-E effective January 1, 2025.

PG&E's prior AGT Advice 4991-G noted that if PG&E received disposition of Advice Letter 4996-G/7423-E on or before December 19, 2024, PG&E expected it would be able to include the RRQ associated with both the ROE and Long-term Debt in January 1, 2025 rates. Therefore, PG&E has included an incremental \$50.6 million in gas distribution and \$38.9 million in gas transmission to reflect the revenue requirement associated with the ROE and Long-term Debt for PG&E's 2025 authorized rate base,

¹⁹ Reflects 2021-2025 revenue requirements as presented in Advice Letter 4972-G.

inclusive of GRC and approved separately funded programs that already received final decision from Commission in this Advice Letter for January 1, 2025 rates.

Amortization of the Wildfire Gas and Safety Costs (WGSC)

On June 15, 2023, PG&E filed Wildfire and Gas Safety Costs (WGSC) Application (A.) 23-06-008 seeking to recover a total revenue requirement of approximately \$688 million (excluding interest) for recorded costs in memorandum and balancing accounts related to wildfire and gas safety. Concurrent with the WGSC Application, PG&E submitted a motion requesting interim rate recovery of 85% of the total requested revenue requirement.

On March 7, 2024, the Commission issued D.24-03-006, granting interim rate recovery of 75% of the total requested revenue requirement, equating to approximately \$516 million, over a period of at least 12 months. Of the \$516 million, the gas revenue requirement is approximately \$101.4 million, including Revenue, Fees and Uncollectibles Expense. PG&E implemented the authorized revenue requirement, amortized over a 12-month period, on April 1, 2024 in Advice 4884-G.

D.24-03-006 provided PG&E the flexibility to extend the amortization period of the authorized revenue requirement so that the timing of when the 75 percent interim cost recovery threshold is reached, and is subsequently removed from rates, coincides with a scheduled rate change.²⁰ This flexibility was intended to allow PG&E to extend the amortization period in a future rate change, once 2025 rate changes were better known, to allow for fewer rate changes impacting customers throughout the year in 2025.

In Advice 4884-G, PG&E stated its intention to propose any adjustments to extend the amortization period in accordance with D.24-03-006 in PG&E's 2025 AGT. PG&E does not currently have a gas transportation rate change planned for April 2025, so in this advice letter PG&E is extending the amortization period for the remaining revenue requirement through the end of 2025.

As of January 1, 2025, the authorized WGSC revenue requirement will have been effective in rates for 9 months out of the total authorized 12 months, meaning that approximately 75 of the amortization period will be complete. To extend the amortization period so that the timing of when the authorized revenue requirement is collected, and subsequently removed from rates, aligns with the January 1, 2026 rate change, PG&E has lowered the revenue requirement effective in rates down to \$25.3 million, which represents the remaining 25 percent of the authorized revenue requirement.

²⁰ D.24-03-006 OP1 granted recovery "over a period of at least 12-months beginning as soon as it is practicable for PG&E to implement recovery."

Pending Decisions and Advice Letters**2022 Wildfire Mitigation and Catastrophic Event (WMCE) A. 22-12-009**

On December 15, 2022 PG&E filed its 2022 Wildfire Mitigation and Catastrophic Events Application (A.22-12-009) requesting cost recovery of \$1.3 billion in costs recorded in two wildfire mitigation balancing accounts (WMBA and VMBA), in the Catastrophic Event Memorandum Account (CEMA), and in certain other miscellaneous memorandum accounts. This application also received interim rate relief of 85%, or \$1.1 billion, which was recovered over 12 months beginning July 1, 2023 through Electric Distribution rates. The current statutory deadline anticipates resolution of the proceeding by December 2024. A final decision regarding PG&E's 2022 WMCE request has not been approved by the CPUC by December 19, therefore PG&E has not included the revenue requirements in the final AGT advice letter

Greenhouse Gas (GHG) Natural Gas Costs and Revenue Return – (Attachment 1, Lines 8-10)

On March 22, 2018, the Commission approved final decision D. 18-03-017 modifying D. 15-10-032 under Rulemaking 14-03-003. By this decision the Commission distributed GHG allowance proceeds solely to residential customers of the natural gas utilities. In addition, the Commission ordered that the residential natural gas California Climate Credit must be distributed in April of each year. GHG compliance costs were included in rates beginning July of 2018.

PG&E's 2025 forecasted greenhouse gas compliance and operational costs total \$427.7 million, excluding RF&U.^{21 22} The forecasted 2025 GHG proceeds of \$345.9 million, including RF&U,²³ will be distributed to residential customers²⁴ on their April 2025 bills. PG&E has included Tables A-E as required by D.15-10-032 and D.18-03-017, in Attachment 7 of this advice letter. These tables detail the forecasted and recorded GHG costs, including the Outreach and Administrative expenses, allowance proceeds, and Compliance Obligation over time.

Additionally, in accordance with the 2020 GRC Settlement Agreement,²⁵ as adopted in Decision 20-12-005, PG&E requests approval to recover \$9.3 million for the forecasted 2025 gas greenhouse gas compliance instrument inventory costs. These costs are included in the forecasted 2025 gas greenhouse gas costs noted above.

²¹ Includes \$150.1 million overcollection from 2024.

²² Line 12 of the Tables shown in Attachment 1 and 1A includes \$6.4 million in RF&U related to GHG costs found on lines 8 and 9 of those same tables.

²³ Includes \$43.5 million undercollection from 2024.

²⁴ Owners of units under PG&E's gas master-metered residential tariffs shall receive a pro-rata share based on the number of units served and will, in turn, return these credits to their tenants.

²⁵ See Settlement Agreement Section 2.9.4.1, Working Cash.

Gas Public Purpose Program Authorized Funding

This AGT incorporates gas PPP surcharge changes that were submitted in Advice 4992-G on October 31, 2024²⁶. The gas PPP surcharge rate impacts on customers are shown in Attachment 1.

Public Utilities Code Sections 890-900 and D. 04-08-010 authorize a gas surcharge rate to fund public purpose programs. The gas PPP Surcharge advice letter updates the natural gas PPP surcharge rates to fund authorized energy efficiency (EE), energy savings assistance program (ESA), CARE, public-interest research, development and demonstration (RD&D) programs and Board of Equalization (BOE) administrative costs.

The gas PPP surcharges proposed include:

- 1) Total gas PPP authorized program funding of \$211.7 million for EE, ESA, CARE administrative expenses, RD&D, and BOE administrative costs. This represents an \$14.7 million increase from 2024;
- 2) Amortization over 12 months of forecasted December 31, 2024 balances in the PPP surcharge balancing accounts totaling a \$48.8 million undercollection. This represents an \$25.6 million increase from 2024; and
- 3) A projected 2025 CARE revenue shortfall of \$209.3 million, which represents a \$30 million increase from the forecasted 2024 CARE customer discount. This shortfall is included in the PPP-CARE portion of the gas PPP surcharge rates for 2025 and accounted for as a reduction of net transportation revenue requirement in rates for a zero-sum impact on the total gas revenue requirement.

Marginal Cost Using the Rental Method for the Customer Function

In Compliance with D.19-10-036, PG&E has applied the percentage of total gas base revenue requirement allocation to the Small Commercial customer class under its embedded cost-based method (17.717%)²⁷ and applied that percentage to the current adopted gas base revenue requirement effective January 1, 2025. PG&E then applied the resulting \$118.7 million shortfall to be re-allocated to the residential customer class under Cal Advocates method.²⁸

²⁶ Advice 4992-G was approved by the Commission on December 13, 2024.

²⁷ Exhibit PG&E-1, Revised for Errata, February 15, 2018, Line 7, Small Commercial column.

²⁸ See Advice Letter 4197-G, p.4 for additional details.

Confidentiality

Per GO 66-C, Section 583 of the Public Utilities Code, and D. 15-10-032, specific values in Attachment 7 are confidential as described in the attached confidentiality declaration.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 13, 2025, which is 21²⁹ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 submittal be approved effective January 1, 2025.

Changes to core gas transportation rates will be incorporated into the monthly core procurement advice submittal for rates effective January 1, 2025.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.17-09-006, R.02-10-001, A.21-06-021, A.20-09-018, A.22-04-008, A.20-09-019,

²⁹ Pursuant to Rule 1.5 of General Order 96-B, PG&E requests to extend the protest period by one additional day because twenty days following submission of this advice letter is Sunday, January 12, 2025.

A.21-09-008, A.22-12-009, A.23-06-008, and R.14-03-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment A: Tariffs
- Attachment 1: 2025 Revenue Requirements
- Attachment 1A: 2025 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: GT&S Rates
- Attachment 8: Executive Summary of Rates
- Attachment 9: Natural Gas GHG Tables
 - Public Attachment 9:
 - Table A: Forecast Revenue Requirement
 - Table C: GHG Allowance Proceeds
 - Table D: GHG Outreach and Administrative Expense
 - Table E: Compliance Obligation Over Time
 - Confidential Attachment 9:
 - Table B: Recorded GHG Costs
 - PG&E's 2025 Natural Gas GHG Limit
- Attachment 10: Confidentiality Declaration

cc:

- 2018 Gas Cost Allocation Proceeding (GCAP) (A.17-09-006) (Public Version)
- Gas PPP Surcharge (R.02-10-001) (Public Version)
- 2023 GRC Phase I (A.21-06-021) (Public Version)
- San Francisco General Office Sale (A. 20-09-018) (Public Version)
- 2023 Cost of Capital (A.22-04-008) (Public Version)

2020 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.20-09-019) (Public Version)
2021 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.21-09-008) (Public Version)
2022 Wildfire Mitigation and Catastrophic Event Memorandum Account (A. 22-12-009) (Public Version)
Wildfire Gas Safety Costs (A.23-06-008) (Public Version)
Greenhouse Gas Natural Gas OIR (R.14-03-003) (Public Version)
Carlos Velasquez, Energy Division (Public and Confidential Versions)
Elizabeth La Cour, Energy Division (Public and Confidential Versions)
Adam Banasiak, Energy Division (Public and Confidential Versions)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Michael Finnerty
 Phone #: (279) 789-6216
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5014-G

Tier Designation: 1

Subject of AL: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2025

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statement, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: see confidential declaration and matrix.
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Michael Perry, Michael.Perry@pge.com

Resolution required? Yes No

Requested effective date: 1/1/25

No. of tariff sheets: 32

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39848-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	39604-G
39849-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	39605-G
39850-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	39606-G
39851-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	39607-G
39852-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	39608-G
39853-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	39609-G
39854-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	39610-G
39855-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	39611-G
39856-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	39612-G
39857-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	39741-G
39858-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	39742-G
39859-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	39743-G
39860-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	39616-G
39861-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	39617-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39862-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF-SYSTEM Sheet 2	39618-G
39863-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 2	39619-G
39864-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF-SYSTEM Sheet 2	39620-G
39865-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 4	39621-G
39866-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	39622-G
39867-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	39624-G
39868-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	39625-G
39869-G	GAS SCHEDULE G-NGV4 NONCORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 1	39626-G
39870-G	GAS SCHEDULE G-NGV4 NONCORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 2	39627-G
39871-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 1	39628-G
39872-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	39629-G
39873-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY Sheet 2	39630-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39874-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	39631-G
39875-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 1	39633-G
39876-G	GAS TABLE OF CONTENTS Sheet 1	39844-G
39877-G	GAS TABLE OF CONTENTS Sheet 2	39845-G
39878-G	GAS TABLE OF CONTENTS Sheet 3	39846-G
39879-G	GAS TABLE OF CONTENTS Sheet 4	39847-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION											
			SUMMER											
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>								
NCA – NONCORE	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)				
NCA – DISTRIBUTION SUBACCOUNT	0.01438	(I)	0.52876	(I)	0.35389	(I)	0.31870	(I)	0.29110	(I)				
NCA – LT SUBACCOUNT	0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)				
CPUC FEE	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)				
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000					
CEE INCENTIVE	0.00000	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)				
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)				
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)				
AB 32 GHG OPERATIONAL COST	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)				
NCA - ARB AB32 COI	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)				
LATE IMPLEMENTATION AMORT – LT	0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)				
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)				
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000					
TOTAL RATE	0.40679	(R)	0.92116	(I)	0.74629	(I)	0.71110	(R)	0.68350	(R)				

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)

Advice 5014-G
Decision D.05-06-029

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 23, 2024
Effective January 1, 2025
Resolution



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999***	
NCA – NONCORE	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.69711	(I)	0.46103	(I)	0.41353	(I)	0.37628	(I)
NCA- LT SUBACCOUNT	0.00000		0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)
CPUC FEE	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)
NCA - ARB AB32 COI	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)
LATE IMPLEMENTATION AMORT – LT	0.00000		0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.16148	(R)	1.08951	(I)	0.85343	(I)	0.80593	(I)	0.76868	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.03147	(I)	0.03147	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00243	(I)	0.00243	(I)
NCA – LT SUBACCOUNT	0.00595	(R)	0.00000	
CPUC FEE	0.00034	(I)	0.00034	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.18680	(I)	0.00000	
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00165)	(R)	(0.00165)	(R)
NCA - ARB AB32 COI	0.00271	(R)	0.00271	(R)
LATE IMPLEMENTATION AMORT – LT	0.03818	(R)	0.00000	
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	0.40834	(R)	0.17741	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.03490	(I)	0.03490	(I)	0.03490	(I)	0.03490	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00164)	(R)	(0.00164)	(R)	(0.00164)	(R)	(0.00164)	(R)
LATE IMPLEMENTATION AMORT – LT	0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.40630	(R)	0.40630	(R)	0.40630	(R)	0.40630	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.03490	(I)	0.03492	(I)	0.03492	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.77032	(I)	0.44724	(I)
NCA – LT SUBACCOUNT	0.00595	(R)	0.00595	(R)	0.00595	(R)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.18680	(I)	0.18680	(I)	0.18680	(I)
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00164)	(R)	(0.00164)	(R)	(0.00164)	(R)
LATE IMPLEMENTATION AMORT – LT	0.03818	(R)	0.03818	(R)	0.03818	(R)
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
TOTAL RATE	0.40630	(R)	1.17664	(I)	0.85356	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.52876	(I)	0.35389	(I)	0.31870	(I)	0.29110	(I)
NCA – LT SUBACCOUNT	0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)
CPUC FEE	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)
LOCAL TRANSMISSION (AT RISK)	0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)
NCA - ARB AB32 COI	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)
LATE IMPLEMENTATION AMORT – LT	0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.39241	(R)	0.92116	(I)	0.74629	(I)	0.71110	(R)	0.68350	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)	0.01577	(I)
NCA – DISTRIBUTION	0.00000		0.69711	(I)	0.46103	(I)	0.41353	(I)	0.37628	(I)
NCA – LT SUBACCOUNT	0.00000		0.00595	(R)	0.00595	(R)	0.00595	(R)	0.00595	(R)
CPUC FEE	0.00254	(I)	0.00254	(I)	0.00254	(I)	0.00254		0.00254	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)	(0.00001)	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000		0.18680	(I)	0.18680	(I)	0.18680	(I)	0.18680	(I)
AB 32 GHG COMPLIANCE COST	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)	0.14753	(R)
AB 32 GHG OPERATIONAL COST	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)	(0.00165)	(R)
NCA - ARB AB32 COI	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)	0.00271	(R)
LATE IMPLEMENTATION AMORT – LT	0.00000		0.03818	(R)	0.03818	(R)	0.03818	(R)	0.03818	(R)
LATE IMPLEMENTATION AMORT – BB	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)	(0.00542)	(R)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.16148	(R)	1.08951	(I)	0.85343	(I)	0.80593	(I)	0.76868	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00254	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.52843	(R)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	<u>0.53097</u>	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)

Advice 5014-G
Decision D.05-06-029

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 23, 2024
Effective January 1, 2025
Resolution



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.68470	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.23000	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.28126	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			Average Monthly Use (Therms)	Per Day
Schedule G-NT	\$0.35312	(I)	0 to 5,000	\$1.80690 (I)
			5,001 to 10,000	\$5.38258 (I)
			10,001 to 50,000	\$10.01819 (I)
			50,001 to 200,000	\$13.14773 (I)
Schedule G-EG	\$0.00215	(I)	200,001 to 1,000,000	\$19.07605 (I)
			1,000,001 and above	\$161.81392 (I)
Schedule G-NGV4	\$0.35312	(I)	Distribution	
			Local Transmission	\$0.00000
			Backbone	\$0.00000

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)
Amount (\$'000)

Description	Core	Noncore	Unbundled	Core Procurement	Total	
BASE REVENUES (incl. RF&U) :						
Authorized GRC Distribution Base Revenue (1)					2,921,817	(I)
Pension - Distribution (2)					37,806	
GRC Distribution Base Revenue Undercollection					200,589	
Less: Other Operating Revenue					<u>(33,586)</u>	
Authorized Distribution Revenues	<u>3,034,211</u>	(I)	<u>92,415</u>	(I)	<u>3,126,626</u>	(I)
GCARD ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:						
G-10 Procurement-Related Employee Discount	(764)	(R)			(764)	(R)
G-10 Procurement Discount Allocation	313	(I)	451	(I)	764	(I)
Core Brokerage Fee Credit	<u>(5,067)</u>				<u>(5,067)</u>	
Distribution Base Revenue with Adj. and Credits	<u>3,028,693</u>	(I)	<u>92,866</u>	(I)	<u>3,121,559</u>	(I)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES:						
Transportation Balancing Accounts	311,635	(I)	45,339	(I)	356,974	(I) (T)
Self-Generation Incentive Program Revenue Requirement	0	(R)	0		0	(R)
CPUC Fee	6,266	(I)	5,063	(I)	11,329	(I)
Pension – Gas Transmission & Storage (GT&S)	11,024		6,994		18,018	
Greenhouse Gas Obligation Cost	(4,063)	(R)	(5,854)	(R)	(9,917)	(R)
Greenhouse Gas Compliance Cost	363,149	(R)	74,436	(R)	437,585	(R)
Greenhouse Gas Allowance Proceeds Return	(345,870)	(I)	0		(345,870)	(I)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	10,865	(I)	2,035	(R)	12,901	(I)
CARE Discount included in PPP Funding Requirement	(209,330)	(R)			(209,330)	(R)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>	
Transportation Forecast Period Costs & Balancing Account Balances	<u>143,677</u>	(I)	<u>128,014</u>	(R)	<u>271,691</u>	(I)
GT&S REVENUE REQUIREMENT (incl. RF&U) (3):						
Local Transmission	937,041	(I)	491,427	(I)	1,428,468	(I) (T)
Customer Access Charge – Transmission			4,616	(I)	4,616	(I)
Storage	34,503	(I)		-	34,503	(I)
Backbone Transmission/L-401	<u>184,256</u>	(I)		<u>251,045</u>	<u>435,301</u>	(I)
Inventory Management	<u>73,144</u>	(I)	<u>65,776</u>	(I)	<u>138,920</u>	(I)
GT&S Revenue Requirement	<u>1,228,944</u>	(I)	<u>561,818</u>	(I)	<u>2,041,807</u>	(I)

(1) The amount includes the authorized distribution base revenue approved in GRC D.23-11-069 and updated for the 2025 uncollectibles factor as determined in Advice 4989-G. (T)

(2) The calculation of the 2024 pension RRQ reflects the capitalization and functional labor ratios approved in the 2023 GRC D.23-11-069. See also Advice 4880-G. (T)

(3) The 2024 Gas Transmission & Storage Revenue Requirement as adopted in D.23-11-069 and the Gas Transmission and Storage Cost Allocation and Rate Design (CARD) D.24-03-002. (D)

Note: Totals may not add due to rounding. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				602,727 (I)	602,727 (I) (T)
Interstate and Canadian Capacity				130,000 (I)	130,000 (I)
RF&U (on items above and Procurement Account Balances Below)				10,999 (I)	10,999 (I)
Backbone Capacity (incl. RF&U)	(114,356) (R)			114,356 (I)	0
Backbone Volumetric (incl. RF&U)	(69,900) (R)			69,900 (I)	0
Storage (incl. RF&U)	(34,503) (R)			34,503 (I)	0
Core Brokerage Fee (incl. RF&U)				5,067	5,067
Procurement Account Balances					
Illus. Core Procurement Revenue Requirement	<u>(218,758) (R)</u>			<u>967,551 (I)</u>	<u>748,793 (I)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP)	<u>4,182,556 (I)</u>	<u>782,699 (R)</u>	<u>251,045 (I)</u>	<u>967,551 (I)</u>	<u>6,183,850 (I)</u>
GT&S SEPARATELY FUNDED AND LATE IMPLEMENTATION REVENUE REQUIREMENT					
Local Transmission	219,588 (R)	101,520 (R)			321,108 (R) (T)
Backbone	(2,472) (R)	(19,570) (R)			(22,042) (R)
Storage	12,824 (R)	-			12,824 (R)
Total GT&S Separately Funded and Late Implementation Revenue Requirement	<u>229,940 (R)</u>	<u>81,950 (R)</u>			<u>311,890 (R)</u> (T)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (5):					
Energy Efficiency (EE)	84,067 (I)	38,408 (I)			122,475 (I) (T)
Energy Savings Assistance (ESA)	75,427 (R)	-			75,427 (R)
Research, Demonstration and Development (RD&D)	6,229 (I)	4,240 (R)			10,469 (R)
CARE Administrative Expense	1,603 (I)	1,286 (R)			2,889 (I)
Statewide Marketing, Education & Outreach	-	-			-
CDTFA and CPUC Administrative Cost	255 (I)	174 (R)			429 (I)
PPP Balancing Accounts	34,945 (I)	13,844 (R)			48,789 (I)
CARE Discount Recovered from non-CARE customers	<u>116,120 (I)</u>	<u>93,210 (I)</u>			<u>209,330 (I)</u>
Total PPP Funding Requirement in Rates	<u>318,646 (I)</u>	<u>151,162 (I)</u>			<u>469,808 (I)</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>4,731,142 (I)</u>	<u>1,015,811 (R)</u>	<u>251,045 (I)</u>	<u>967,551 (I)</u>	<u>6,965,548 (I)</u>

(4) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2025 PPP Surcharge AL 4992-G; and includes ESA program and CARE annual administrative expense funding adopted in D.21-06-015, and EE program funding adopted in D.23-06-055, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)

Advice 5014-G
Decision D.05-06-029

Issued by
Shilpa Ramaiya
Vice President

Submitted
Effective
Resolution

December 23, 2024
January 1, 2025



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.970442	0.029558		1.000000
Intervenor Compensation	0.970442	0.029558		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.409708 (I)	0.590292 (R)		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.527559 (I)		0.472441 (R)	1.000000
ARB AB32 Cost of Implementation Fee	0.538604 (I)	0.461396 (R)		1.000000

(D)
(D)

b. Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, and the gas PPP authorized funding, which are described in Section C.6 below, is allocated between customer classes.

(Continued)



GAS PRELIMINARY STATEMENT PART O
CPUC REIMBURSEMENT FEE

Sheet 1

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
 - b. APPLICABILITY: This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
 - c. The current CPUC Reimbursement Fee Rate is \$0.00254 per therm including Revenue Fees and Uncollectible (RF&U) accounts expense for all applicable gas rate schedules (see Preliminary Statement, Part B), except for gas rate schedule G-EG (Electric Generation) (I)
- The current CPUC Reimbursement Fee Rate for gas rate schedule G-EG is \$0.00034 per therm including RF&U as adopted in PG&E's 2010 Biennial Cost Allocation Proceeding Decision 10-06-035. (I)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. PURPOSE: The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. APPLICABILITY: This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. RATE: The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



GAS SCHEDULE G-AA
AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.7282 (I)
Baja to On-System	\$0.8533 (I)
Silverado to On-System	\$0.5087 (I)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



GAS SCHEDULE G-AAOFF
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate</u> <u>(Per Dth)</u>
Redwood to Off-System	\$0.7282 (I)
Baja to Off-System	\$0.8533 (I)
Silverado to Off-System	\$0.7282 (I)
Mission to Off-System	\$0.7282 (I)
Mission to Off-System Storage Withdrawals	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$11.4483	(I)	\$18.4235	(I)
Redwood to On-System (Core Procurement Groups only)	\$11.4046	(I)	\$18.3387	(I)
Baja to On-System	\$13.4140	(I)	\$21.5869	(I)
Baja to On-System (Core Procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$7.5482	(I)	\$12.8695	(I)
Mission to On-System (including Core Procurement Groups)	\$7.5482	(I)	\$12.8695	(I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.2305	(I)	\$0.0012	(I)
Redwood to On-System (Core Procurement Groups only)	\$0.2296	(I)	\$0.0016	(I)
Baja to On-System	\$0.2701	(I)	\$0.0014	(I)
Baja to On-System (Core procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$0.1757	(I)	\$0.0008	
Mission to On-System (including Core Procurement Groups)	\$0.1757	(I)	\$0.0008	
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000		\$0.0000	

(Continued)



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$11.4483	(I)	\$18.4235	(I)
Baja to Off-System	\$13.4140	(I)	\$21.5869	(I)
Silverado to Off-System	\$11.4483	(I)	\$18.4235	(I)
Mission to Off-System	\$11.4483	(I)	\$18.4235	(I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$0.2305	(I)	\$0.0012	(I)
Baja to Off-System	\$0.2701	(I)	\$0.0014	(I)
Silverado to Off-System	\$0.2305	(I)	\$0.0012	(I)
Mission to Off-System	\$0.2305	(I)	\$0.0012	(I)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

(Continued)



GAS SCHEDULE G-BAL Sheet 4
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

MONTHLY
BALANCING
OPTIONS:
(Cont'd.)

CASHOUT FOR MONTHLY BALANCING:

Monthly imbalances after trading is completed, which exceed the Monthly Tolerance Band are cashed out for both the commodity component and the transportation component.

The Commodity Cashout for each month is based on the following four (4) imbalance categories: Over-deliveries and under-deliveries in the imbalance range of greater than five percent (5%) and less than or equal to ten percent (10%) of usage (Tier I Cashout), and over-deliveries and under-deliveries in the imbalance range of greater than ten percent (10%) of usage (Tier II Cashout). The amount of gas in each category is multiplied by the appropriate price as determined below to calculate the commodity cashout portion of the bill.

The Transportation Cashout for each month is based only on the under or over-delivery greater than five percent (5%). This amount is multiplied by the appropriate transportation cashout price as determined below to calculate the transportation cashout portion of the bill. In the case of an overdelivery, this will be a credit.

SELF-
BALANCING
OPTION:

The Self-Balancing option requires daily balancing within specified limits. To participate in Self-Balancing, the Balancing Agent must have an NBAA or CTA Group.

To elect Self-Balancing, the Balancing Agent must sign a Self-Balancing Amendment (Form No. 79-971) and the NBAA or the Core Gas Aggregation Service Agreement (CTA Agreement) will be subject to the terms of Self-Balancing for the period identified in the Amendment.

SELF-BALANCING CREDIT:

The Self-Balancing option allows a Balancing Agent to receive a credit.

The Self-Balancing credit is: \$0.0561 (R)

per Decatherm multiplied by the actual recorded monthly usage. Credits will be provided to the Balancing Agent on a monthly basis, subject to adjustments.

LIMIT ON SELF-BALANCING PARTICIPATION:

When a Balancing Agent elects Self-Balancing, their share of the balancing storage assets will be assigned to and marketed through PG&E's at-risk unbundled storage program. The amount of storage assets allocated to PG&E's at-risk unbundled storage program is based on the Balancing Agent's End-Use Customer's annual average usage as a percentage of PG&E's average annual system usage. PG&E will allow the election of Self-Balancing until the storage balancing assets of 1.1 Bcf of inventory, 25 MMcf per day of injection and 35 MMcf per day of withdrawal are reached. If these limits are reached, PG&E will restrict further elections for Self-Balancing until capacity is made available or the OFO Forum raises the limits.

(Continued)

Advice 5014-G
Decision D.05-06-029

Issued by
Shilpa Ramaiya
Vice President

Submitted December 23, 2024
Effective January 1, 2025
Resolution



**GAS SCHEDULE G-CFS
CORE FIRM STORAGE**

Sheet 1

APPLICABILITY: This rate schedule* provides the rates and charges for core firm storage service pursuant to the core firm storage provisions of Schedule G-CT. It covers the winter withdrawal capacity requirement and month-end minimum inventory target levels for firm storage procured from a CPUC-certified storage provider (PG&E or Independent Storage Provider) and G-CFS assignments of the foregoing storage capacity to others, if applicable.

Storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS may be taken in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

STORAGE MONTHLY CHARGE: The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4134 (I)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (ECS Form No. 79-982) are required for taking service under this Rate Schedule.

TERM: Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year) and may be assigned under the provisions of Assignment Of Storage, specified below.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL: This schedule provides the Annual Inventory including the firm injection and withdrawal capacities. It also specifies month-end minimum inventory targets. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas Supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 6,935,000 Dth

As adopted in D.16-06-056, D.24-03-002, and also described in Schedule G-CT, effective April 1, 2024 and beyond, CTAs have completely transitioned out of PG&E core firm storage. Therefore, PG&E shall not be obligated to offer or allocate any PG&E core firm storage to the CTAs. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the total core storage requirement from a CPUC-certified storage provider.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)

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Vice President

Submitted
Effective
Resolution

December 23, 2024
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GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.80690 (I)
5,001 to 10,000 therms	\$5.38258 (I)
10,001 to 50,000 therms	\$10.01819 (I)
50,001 to 200,000 therms	\$13.14773 (I)
200,001 to 1,000,000 therms	\$19.07605 (I)
1,000,001 and above therms	\$161.81392 (I)

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
Backbone Level Rate: \$0.17741 per therm (R)
- b. All Other Customers: \$0.40834 per therm (R)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.14753 per therm (R)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

- APPLICABILITY:** This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.53097 (R)
 - LNG Gallon Equivalent: \$0.43540 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)
 - Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to the transportation of gas as defined in Rule 1, to customer-owned gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. Vehicles shall include all means of transporting people or goods such as but not limited to automobiles, trucks, marine vessels, trains and aircraft. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification. Customers must procure gas supply from a supplier other than PG&E.

Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV4 applies everywhere within PG&E's gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day	
0 to 5,000	\$1.80690	(l)
5,001 to 10,000	\$5.38258	(l)
10,001 to 50,000	\$10.01819	(l)
50,001 to 200,000	\$13.14773	(l)
200,001 to 1,000,000	\$19.07605	(l)
1,000,001 and above	\$161.81392	(l)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.16148 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.39241 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.92116 (I)	\$1.08951 (I)
Tier 2: 20,834 to 49,999	\$0.74629 (I)	\$0.85343 (I)
Tier 3: 50,000 to 166,666	\$0.71110 (R)	\$0.80593 (I)
Tier 4: 166,667 to 249,999	\$0.68350 (R)	\$0.76868 (I)
Tier 5: 250,000 and above*	\$0.39241 (R)	\$0.39241 (R)

3. Cap-and-Trade Cost Exemption: \$0.14753 per therm (R)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.¹ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	\$1.80690 (l)
5,001 to 10,000	\$5.38258 (l)
10,001 to 50,000	\$10.01819 (l)
50,001 to 200,000	\$13.14773 (l)
200,001 to 1,000,000	\$19.07605 (l)
1,000,001 and above	\$161.81392 (l)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.16148 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.40679 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.92116 (I)	\$1.08951 (I)
Tier 2: 20,834 to 49,999	\$0.74629 (I)	\$0.85343 (I)
Tier 3: 50,000 to 166,666	\$0.71110 (R)	\$0.80593 (I)
Tier 4: 166,667 to 249,999	\$0.68350 (R)	\$0.76868 (I)
Tier 5: 250,000 and above*	\$0.40679 (R)	\$0.40679 (R)

3. Cap-and-Trade Cost Exemption: \$0.14753 (R)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$13.7379 (I)	\$22.1083 (I)
Redwood to On-System (Core Procurement Groups only)	\$13.6855 (I)	\$22.0064 (I)
Baja to On-System	\$16.0967 (I)	\$25.9043 (I)
Baja to On-System (Core Procurement Groups only)	\$16.0445 (I)	\$25.7997 (I)
Silverado to On-System	\$9.0579 (I)	\$15.4434 (I)
Mission to On-System	\$9.0579 (I)	\$15.4434 (I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.2766 (I)	\$0.0014 (I)
Redwood to On-System (Core Procurement Groups only)	\$0.2755 (I)	\$0.0019 (I)
Baja to On-System	\$0.3241 (I)	\$0.0016 (I)
Baja to On-System (Core Procurement Groups only)	\$0.3229 (I)	\$0.0022 (I)
Silverado to On-System	\$0.2109 (I)	\$0.0010 (I)
Mission to On-System	\$0.2109 (I)	\$0.0010 (I)

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day	
Palo Alto	\$144.16964	(I)
Coalinga	\$43.23879	(I)
West Coast Gas-Mather	\$22.95452	(I)
Island Energy	\$29.29644	(I)
Alpine Natural Gas	\$9.77622	(I)
West Coast Gas-Castle	\$25.11715	(I)

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.40630	(R)
Coalinga-T	\$0.40630	(R)
West Coast Gas-Mather-T	\$0.40630	(R)
West Coast-Mather-D	\$1.17664	(I)
Island Energy-T	\$0.40630	(R)
Alpine Natural Gas-T	\$0.40630	(R)
West Coast Gas-Castle-D	\$0.85356	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-XF

Sheet 1

PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

Reservation Rates: Per Dth Per Month

SFV Rates: \$5.6407 (I)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)

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Attachment 1

2025 Revenue Requirements

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE

**2025 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING**
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 9/1/24	Proposed as of 1/1/2025	Total Change	Core	Noncore / Unbundled	
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	(16,031)	356,975	373,006	369,404	3,599	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,966,975	3,088,820	121,845	118,244	3,601	2
3	Pension - Distribution	37,806	37,806	-	-	-	3
4	Pension - Gas Transmission & Storage	18,019	18,019	-	-	-	4
5	Self Generation Incentive Program Revenue Requirement	12,990	-	(12,990)	(12,990)	-	5
6	CPUC Fee	4,532	11,329	6,797	3,760	3,038	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	34,509	(9,917)	(44,426)	(18,201)	(26,224)	8
9	Greenhouse Compliance Cost (excluding RF&U)	577,963	437,585	(140,378)	(121,870)	(18,508)	9
10	Greenhouse Compliance Revenue Return (including RF&U)	(440,354)	(345,870)	94,484	94,484	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,356)	(209,330)	(29,974)	(29,974)	-	
11		(179,356)	(209,330)				11
12	Revenue, Fees & Uncollectibles Expense (RF&U)	9,298	12,901	3,603	3,953	(351)	12
13	Total Transportation RRQ with Adjustments and Credits	3,021,284	3,393,251	371,967	406,809	(34,845)	13
14							14
15	Procurement-Related G-10 Total	(746)	(764)	(18)	(18)	-	15
16	Procurement-Related G-10 Total Allocated	746	764	18	7	11	16
17	Total Transportation Revenue Requirements Reallocated	3,021,284	3,393,251	371,967	406,799	(34,834)	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	1,360,672	1,428,468	67,796	44,412	23,384	18
19	Customer Access	3,740	4,616	876	-	876	19
20	Total GT&S Transportation RRQ	1,364,412	1,433,084	68,672	44,412	24,260	20
	GT&S Separately Funded and Late Implementation Revenue Requirements						
21							21
22	Local Transmission	380,179	321,108	(59,071)	(40,357)	(18,714)	22
23	Backbone	(18,235)	(22,042)	(3,807)	(1,581)	(2,226)	23
24	Storage	15,679	12,824	(2,855)	(2,855)	-	24
25	Total GT&S Separately Funded and Late Implementation Revenue Requirements	377,623	311,890	(65,733)	(44,793)	(20,940)	25
26	Total End-Use Gas Transportation RRQ	4,763,319	5,138,225	374,906	406,418	(31,514)	26
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
27	Energy Efficiency	102,551	122,475	19,924	13,676	6,248	27
28	Energy Savings Assistance	80,726	75,427	(5,299)	(5,299)	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,912	10,898	(14)	204	(217)	29
30	CARE Administrative Expense	2,814	2,889	75	92	(17)	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	197,003	211,689	14,686	8,672	6,014	32
33	PPP Surcharge Balancing Accounts	23,177	48,789	25,612	26,836	(1,228)	33
34	CARE discount recovered from non-CARE customers	179,356	209,330	29,974	19,822	10,152	34
35	Total PPP Required Funding	399,536	469,808	70,272	55,331	14,938	35
GT&S UNBUNDLED COSTS							
36	Backbone Transmission	237,070	251,045	13,975	-	13,975	36
37	Inventory Management	138,033	138,920	887	467	420	37
38	Total GT&S Unbundled	375,103	389,965	14,862	467	14,395	38
39	TOTAL REVENUE REQUIREMENTS	5,537,958	5,997,998	460,040	462,215	(2,182)	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 1A

2025 Revenue Requirements Allocation to
Core/Noncore/Unbundled

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE

**2025 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)**

Line No.		Proposed as of 1/1/2025	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	356,975	311,635	45,339	1
2	GRC Distribution Base Revenues	3,088,820	2,997,522	91,298	2
3	Pension - Distribution	37,806	36,689	1,117	3
4	Pension - Gas Transmission & Storage	18,019	11,024	6,994	4
5	Self Generation Incentive Program Revenue Requirement	-	-	-	5
6	CPUC Fee	11,329	6,266	5,063	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(9,917)	(4,063)	(5,854)	8
9	Greenhouse Compliance Cost (excluding RF&U)	437,585	363,149	74,436	9
10	Greenhouse Compliance Revenue Return (including RF&U)	(345,870)	(345,870)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(209,330)	(209,330)	-	
11					11
12	RF&U	12,901	10,865	2,035	12
13	Total Transportation RRQ with Adjustments and Credits	3,393,251	3,172,821	220,429	13
14	Procurement-Related G-10 Total	(764)	(764)	-	14
15	Procurement-Related G-10 Total Allocated	764	313	451	15
16	Total Transportation Revenue Requirements Reallocated	3,393,251	3,172,369	220,880	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
17	Local Transmission	1,428,468	937,041	491,427	17
18	Customer Access	4,616	-	4,616	18
19	Total GT&S Transportation RRQ	1,433,084	937,041	496,043	19
GT&S Separately Funded and Late Implementation Revenue Requirements					
20					20
21	Local Transmission	321,108	219,588	101,520	21
22	Backbone	(22,042)	(2,472)	(19,570)	22
23	Storage	12,824	12,824	-	23
24	Total GT&S Separately Funded and Late Implementation Revenue Requirements	311,890	229,940	81,950	24
25	Total End-Use Gas Transportation RRQ	5,138,225	4,339,350	798,873	25
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
26	Energy Efficiency	122,475	84,067	38,408	26
27	Energy Savings Assistance	75,427	75,427	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,898	6,484	4,413	28
29	CARE Administrative Expense	2,889	1,603	1,286	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	211,689	167,580	44,108	31
32	PPP Surcharge Balancing Accounts	48,789	34,944	13,843	32
33	CARE discount recovered from non-CARE customers	209,330	116,120	93,210	33
34	Total PPP Required Funding	469,808	318,645	151,161	34
GT&S UNBUNDLED COSTS					
35	Backbone Transmission	251,045	-	251,045	35
36	Inventory Management	138,920	73,144	65,776	36
37	Total GT&S Unbundled	389,965	73,144	316,821	37
38	TOTAL REVENUE REQUIREMENTS	5,997,998	4,731,139	1,266,855	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

Attachment 2

Balancing Account Forecast Summary

ATTACHMENT 2

PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		Allocation		Nov. 2023 Recorded ¹ Dec. 2023 Forecast	Allocation		Line No.	
		Nov. 2024 Recorded Dec. 2024 Forecast	Core		Noncore	Core		Noncore
		A	B	C	D	E	F	
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$126,074	\$126,074	\$0	(\$105,773)	(\$105,773)	\$0	1
2	CFCA - Core Cost Subaccount	\$52,967	\$52,967	\$0	(\$26,876)	(\$26,876)	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$28,484)	\$0	(\$28,484)	\$4,083	\$0	\$4,083	3
4	NCA - Distribution Subaccount	\$8,614	\$0	\$8,614	(\$2,320)	\$0	(\$2,320)	4
5	NCA - Local Transmission Subaccount	(\$9,844)	\$0	(\$9,844)	\$2,858	\$0	\$2,858	5
6	NCA - GT&S Audit - Noncore Storage	\$1,556	\$0	\$1,556	\$1,558	\$0	\$1,558	6
7	Core Brokerage Fee Balancing Account	(\$27)	(\$27)	\$0	(\$579)	(\$579)	\$0	7
8	Hazardous Substance Mechanism	\$95,402	\$39,087	\$56,315	\$106,049	\$43,449	\$62,600	8
9	Balancing Charge Account	(\$4,337)	(\$1,777)	(\$2,560)	(\$12,535)	(\$5,136)	(\$7,399)	9
10	Property Sales	(\$32,048)	(\$25,218)	(\$6,829)	(\$8,085)	(\$6,362)	(\$1,723)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$18)	(\$12)	(\$6)	(\$176)	(\$121)	(\$55)	11
12	California Solar Initiative Thermal Program Memorandum Account	\$5,261	\$5,261	\$0	\$5,965	\$5,965	\$0	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$42,661	\$21,330	\$21,330	\$73,091	\$36,546	\$36,546	13
14	Non-Tariffed Products and Services Balancing Account	(\$179)	(\$179)	\$0	(\$394)	(\$394)	\$0	14
15	AB 32 Cost of Implementation Fee (2)	\$12,418	\$6,688	\$5,730	\$13,250	\$6,919	\$6,331	15
16	Percentage of Income Payment Plan Balancing Account	\$1,501	\$615	\$886	\$337	\$138	\$199	16
17	Santa Nella Balancing Account	\$46	\$45	\$1	\$0	\$0	\$0	17
18	Wildfire Mitigation and Catastrophic Event Memorandum Account (WMCE) and Wildfire Gas and Safety Costs (Distribution) and Oakland General Office Purchase	\$151,173	\$126,886	\$24,287	\$51,011	\$47,680	\$3,331	18
19	New Environmental Regulations Balancing Account	(\$840)	(\$815)	(\$25)	(\$1,746)	(\$1,694)	(\$52)	19
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20
21	NGSS Enduser Depreciation/Decommissioning	(\$61,660)	(\$45,659)	(\$16,001)	(\$61,660)	(\$45,659)	(\$16,001)	21
22	GT&S Revenue Sharing Mechanism (3)	(\$65,585)	(\$32,793)	(\$32,793)	(\$123,357)	(\$61,678)	(\$61,678)	22
23	Risk Transfer Balancing Account	\$0	\$0	\$0	\$25,317	\$24,569	\$748	23
24	Residential Uncollectibles Balancing Account	\$31,776	\$13,019	\$18,757	\$124,916	\$51,179	\$73,737	24
25	Biomethane Procurement Program and Pilots Administrative Balancing Account	\$1,966	\$805	\$1,160	\$0	\$0	\$0	25
26	GT&S Balancing Accounts	\$4,919	\$2,373	\$2,546	(\$100,212)	(\$38,620)	(\$61,592)	26
27	Mobile Home Park Balancing Account	\$23,664	\$22,965	\$699	\$19,247	\$18,678	\$569	27
28	Subtotal Transportation Balancing Accounts	\$356,975	\$311,635	\$45,339	(\$16,031)	(\$57,769)	\$41,740	28
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)								
29	PPP-Energy Efficiency	\$25,054	\$17,197	\$7,857	\$2,097	\$1,440	\$658	29
30	PPP-Low Income Energy Efficiency	\$10,204	\$10,204	\$0	(\$10,057)	(\$10,057)	\$0	30
31	PPP-Research Development and Demonstration	\$940	\$559	\$380	\$164	\$95	\$70	31
32	California Alternate Rates for Energy Account	\$12,591	\$6,984	\$5,606	\$30,973	\$16,630	\$14,343	32
33	Subtotal Public Purpose Program Balancing Accounts	\$48,789	\$34,944	\$13,843	\$23,177	\$8,108	\$15,071	33
34	TOTAL BALANCING ACCOUNTS	\$405,764	\$346,579	\$59,182	\$7,146	(\$49,661)	\$56,811	34

Footnotes:

- These balances are the forecasted balances as of December 2023. The December 2023 ending balances that were provided in the 2024 AGT AL 4845-G were the forecasted balances (based on recorded balances as of November 2023 with a forecast of December 2023 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2024 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2024 recorded) were included in the 2025 PPP Gas Surcharge filed in AL 4992-G on October 31, 2024.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 3

Average End-User Gas Transportation Rates and
Public Purpose Program Surcharges

ATTACHMENT 3

January 1, 2025

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽⁹⁾**

Line

No.	Customer Class	September-24			January 2025			Percentage Change from September 2024		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$2.098	\$.111	\$2.209	\$2.275	\$0.143	\$2.418	8.4%	29.6%	9.5%
2	Small Commercial Non-CARE ⁽⁴⁾	\$1.399	\$.097	\$1.496	\$1.491	\$0.128	\$1.619	6.5%	32.1%	8.2%
3	Large Commercial	\$.898	\$.082	\$.980	\$0.926	\$0.104	\$1.030	3.2%	26.6%	5.1%
4	NGV1 - (uncompressed service)	\$.943	\$.052	\$.995	\$0.978	\$0.062	\$1.039	3.7%	18.5%	4.4%
5	NGV2 - (compressed service)	\$2.425	\$.052	\$2.477	\$2.638	\$0.062	\$2.699	8.8%	18.5%	9.0%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$.799	\$.098	\$.897	\$.803	\$.153	\$.956	0.5%	55.8%	6.5%
7	Industrial - Transmission	\$.463	\$.065	\$.528	\$.408	\$.082	\$.490	(11.8%)	26.8%	(7.1%)
8	Industrial - Backbone	\$.214	\$.065	\$.279	\$.163	\$.082	\$.245	(23.8%)	26.8%	(12.1%)
9	Electric Generation - Transmission (G-EG-D/LT)	\$.468		\$.468	\$.410		\$.410	(12.3%)		(12.3%)
10	Electric Generation - Backbone (G-EG-BB)	\$.230		\$.230	\$.178		\$.178	(22.7%)		(22.7%)
11	NGV 4 - Distribution (uncompressed service)	\$.799	\$.052	\$.852	\$.803	\$.062	\$.865	0.5%	18.5%	1.6%
12	NGV 4 - Transmission (uncompressed service)	\$.451	\$.052	\$.503	\$.394	\$.062	\$.456	(12.6%)	18.5%	(9.4%)
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$.273		\$.273	\$.265		\$.265	(2.9%)		(2.9%)
14	Coalinga	\$.274		\$.274	\$.266		\$.266	(2.8%)		(2.8%)
15	Island Energy	\$.288		\$.288	\$.283		\$.283	(1.6%)		(1.6%)
16	Palo Alto	\$.269		\$.269	\$.261		\$.261	(3.3%)		(3.3%)
17	West Coast Gas - Castle	\$.661		\$.661	\$.721		\$.721	9.0%		9.0%
18	West Coast Gas - Mather Distribution	\$.932		\$.932	\$1.039		\$1.039	11.4%		11.4%
19	West Coast Gas - Mather Transmission	\$.276		\$.276	\$.268		\$.268	(2.7%)		(2.7%)

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00271 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge;
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.14753 and Operational Cost component of \$-0.00165
- (6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.14753 per therm times their monthly billed volumes.

Attachment 4

Summary of Rates by Class by Major Elements

ATTACHMENT 4

**January 1, 2025
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES
(\$/th; Annual Class Averages)⁽⁹⁾**

	Core Retail					Noncore Retail							
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS													
1 Local Transmission (1)	\$378690	\$37869	\$37869	\$37869	\$37869	\$18680	\$18680	\$00000	\$18680	\$18680	\$18680	\$00000	\$00000
2 Self Generation Incentive Program	\$000000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000
3 CPUC Fee (3)	\$002538	\$00254	\$00254	\$00254	\$00254	\$00254	\$00254	\$00254	\$00254	\$00254	\$00254	\$00034	\$00034
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271	\$00271
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$147526	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753
6 Inventory Management	\$029927	\$02993	\$01025	\$01025	\$01025	\$01025	\$01025	\$01025	\$01025	\$01025	\$01025	\$02595	\$02595
7 Balancing Accounts (2)	\$138996	\$08837	\$05460	\$05775	\$15954	\$04929	\$00321	\$00304	\$04929	\$00154	\$00182	\$00332	\$00332
8 NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$000000	\$00000	\$00000	\$00000	\$00000	\$00595	\$00595	\$00000	\$00595	\$00595	\$00595	\$00595	\$00000
9 GTS Late Implementation Amortization	\$091736	\$09174	\$09174	\$09174	\$09174	\$03276	\$03276	(\$00542)	\$03276	\$03276	\$03276	(\$00542)	(\$00542)
10 GT&S-related Pension	\$004398	\$00440	\$00440	\$00440	\$00440	\$00233	\$00233	\$00083	\$00233	\$00233	\$00233	\$00233	\$00083
11 Distribution - Annual Average (6)	\$1478508	\$68470	\$23000	\$28122	\$184021	\$35312	\$01271		\$35312		\$00215	\$00215	
VOLUMETRIC RATE - Average Annual	\$2.27503	\$1.43058	\$92244	\$97681	\$2.63759	\$79328	\$40679	\$16148	\$79328	\$39241	\$40834	\$17741	
CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$05994	\$00401	\$00087		\$01011	\$00160	\$00171	\$01011	\$00160	\$00196	\$00046	
CLASS AVERAGE TRANSPORTATION RATE	\$2.27503	\$1.49053	\$92645	\$97768	\$2.63759	\$80339	\$40839	\$16318	\$80338	\$39401	\$41030	\$17787	
PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$14324	\$12802	\$10363	\$06181	\$06181	\$15277	\$08192	\$08192	\$06181	\$06181			
END-USE RATE (7)	\$2.41827	\$1.61855	\$1.03008	\$1.03949	\$2.69940	\$95616	\$49031	\$24510	\$86519	\$45582	\$41030	\$17787	

	Wholesale						
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
			Dist.	Trans.			
TRANSPORTATION CHARGE COMPONENTS							
17 Local Transmission (1)	\$18680	\$18680	\$18680	\$18680	\$18680	\$18680	\$18680
18 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT						
19 CPUC Fee (3)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000
20 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000
21 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753
22 Inventory Management	\$02940	\$02940	\$02940	\$02940	\$02940	\$02940	\$02940
23 Balancing Accounts including the NCA - LT cost subaccount (2)	\$00749	\$00749	\$09822	\$00749	\$00749	\$00749	\$05946
24 2019 GTS Late Implementation Amortization	\$03276	\$03276	\$03276	\$03276	\$03276	\$03276	\$03276
25 GT&S-related Pension	\$00233	\$00233	\$00233	\$00233	\$00233	\$00233	\$00233
26 Distribution - Annual Average			\$67962				\$39529
VOLUMETRIC RATE - Average Annual	\$40631	\$40631	\$1.17665	\$40631	\$40631	\$40631	\$85356
CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$00754	\$00178	\$00953	\$00953	\$02434	\$00648	\$01510
CLASS AVERAGE TRANSPORTATION RATE	\$41384	\$40808	\$1.18618	\$41584	\$43065	\$41279	\$86866
PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)							
END-USE RATE	\$41384	\$40808	\$1.18618	\$41584	\$43065	\$41279	\$86866
GHG COMPLIANCE COST EXEMPTION	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753	\$14753
END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$26632	\$26056	\$1.03865	\$26831	\$28312	\$26526	\$72114

NOTES

- (1) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (2) Based on November recorded balances and forecasted December.
- (3) CPUC Fee based on the proposed Resolution M-4874, will be effective January 1, 2025 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. Filed AL 4992-G updated PG&E's 2025 PPP Surcharges effective January 1, 2025.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.0028 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.14753 and Operational Cost component of \$-0.00165. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.14753 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

Allocation of Gas End-Use Transportation Revenue
Requirements and Public Purpose Program
Surcharge Revenues across Classes

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES Summary of Change from September 1, 2024 to January 1, 2025

(\$000)

GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Cooling	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Customer	\$67,114	\$55,111	\$11,124	\$156	\$39	\$0	\$66,430	\$565	\$22	\$0	\$46	\$51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$684
+ Distribution	\$49,133	\$36,197	\$9,482	\$437	\$263	\$0	\$46,379	\$1,965	\$720	\$0	\$22	\$24	\$0	\$0	\$0	\$0	\$14	\$0	\$9	\$2,754
+ G-NGV2 Compression Cost	\$60	\$0	\$0	\$0	\$0	\$60	\$60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Base Distribution Revenue and Franchise Fees	\$1,187	\$932	\$210	\$6	\$3	\$1	\$1,152	\$26	\$8	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35
Allocation of Base Distribution Uncollectibles Expense	\$4,352	\$3,416	\$771	\$22	\$11	\$3	\$4,224	\$95	\$28	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$128
Final Allocation of Distribution Revenue Requirement	\$121,845	\$95,656	\$21,587	\$621	\$316	\$64	\$118,244	\$2,651	\$777	\$0	\$72	\$78	\$0	\$0	\$0	\$0	\$14	\$0	\$9	\$3,601

CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Cooling	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$231,847	\$187,503	\$42,327	\$1,218	\$620	\$178	\$231,847	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$79,843	\$53,061	\$23,697	\$2,170	\$916	\$0	\$79,843	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mobile Home Parks Balancing Account	\$4,417	\$3,467	\$783	\$23	\$11	\$3	\$4,286	\$96	\$28	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0
Noncore Customer Class Charge Account - ECPT	(\$32,567)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,689)	(\$14,133)	(\$162)	(\$7,717)	(\$8,426)	(\$132)	(\$19)	(\$268)	(\$5)	(\$8)	(\$4)	(\$5)	(\$32,567)
Noncore Customer Class Charge Account - Distribution Subacct	\$10,934	\$0	\$0	\$0	\$0	\$0	\$0	\$8,048	\$2,357	\$0	\$218	\$238	\$0	\$0	\$0	\$45	\$0	\$28	\$10,934	
NCA - Local Transmission Subaccount	(\$12,701)	\$0	\$0	\$0	\$0	\$0	\$0	(\$894)	(\$7,486)	\$0	(\$4,088)	\$0	(\$70)	(\$10)	(\$142)	(\$3)	(\$4)	(\$2)	(\$3)	(\$12,701)
CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Pipeline Expense & Capital BA	\$1,164	\$317	\$142	\$13	\$5	\$0	\$477	\$36	\$298	\$3	\$163	\$178	\$3	\$0	\$6	\$0	\$0	\$0	\$0	\$687
Hazardous Substance Balance	(\$10,647)	(\$2,899)	(\$1,295)	(\$119)	(\$50)	\$0	(\$4,362)	(\$326)	(\$2,727)	(\$31)	(\$1,489)	(\$1,626)	(\$25)	(\$4)	(\$52)	(\$1)	(\$2)	(\$1)	(\$1)	(\$6,285)
Non-Tariffed Products and Services	\$215	\$143	\$64	\$6	\$2	\$0	\$215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	\$5	\$3	\$2	\$0	\$0	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	\$1	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Uncollectibles Balancing Account	(\$93,140)	(\$25,359)	(\$11,326)	(\$1,037)	(\$438)	\$0	(\$38,160)	(\$2,851)	(\$23,859)	(\$273)	(\$13,028)	(\$14,226)	(\$222)	(\$32)	(\$452)	(\$8)	(\$13)	(\$7)	(\$9)	(\$54,980)
Balancing Charge Account	\$8,198	\$2,232	\$997	\$91	\$39	\$0	\$3,359	\$251	\$2,100	\$24	\$1,147	\$1,252	\$20	\$3	\$40	\$1	\$1	\$1	\$1	\$4,839
G-10 Procurement-related Employee Discount Allocated	\$18	\$5	\$2	\$0	\$0	\$0	\$7	\$1	\$5	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
Brokerage Fee Balance Account	\$552	\$367	\$164	\$15	\$6	\$0	\$552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adjust. Mechanism Costs Determined Other Proceedings	(\$30,430)	(\$10,111)	(\$4,516)	(\$413)	(\$175)	\$0	(\$15,215)	(\$951)	(\$7,956)	(\$32)	(\$4,344)	(\$1,684)	(\$74)	(\$11)	(\$151)	(\$3)	(\$4)	(\$2)	(\$3)	(\$15,215)
G-10 Procurement-related Employee Discount Applied to Res Class	(\$18)	(\$18)	\$0	\$0	\$0	\$0	(\$18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New Environmental Regulations Balancing Account(Distribution)	\$906	\$711	\$161	\$5	\$2	\$1	\$979	\$20	\$6	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27
GT&S Audit - Noncore Storage	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
Separately Funded Projects (Distribution and Transmission) (excluding RF&U)	\$100,162	\$61,659	\$16,360	\$781	\$358	\$47	\$79,206	\$2,645	\$10,812	\$26	\$5,717	\$1,418	\$87	\$14	\$197	\$4	\$14	\$3	\$9	\$20,956
Property Sales	(\$23,963)	(\$14,787)	(\$3,810)	(\$169)	(\$79)	\$12	(\$18,856)	(\$591)	(\$2,112)	(\$23)	(\$1,107)	(\$1,208)	(\$19)	(\$3)	(\$38)	(\$1)	(\$3)	(\$1)	(\$2)	(\$5,106)
GT&S Balancing Accounts - LT (excludes BB)	(\$27,541)	(\$8,881)	(\$3,966)	(\$363)	(\$153)	\$0	(\$13,364)	(\$998)	(\$8,356)	\$0	(\$4,563)	\$0	(\$78)	(\$11)	(\$158)	(\$3)	(\$5)	(\$2)	(\$3)	(\$14,177)
GT&S Balancing Accounts - Non-LT (all customers pay)	\$132,671	\$36,123	\$16,132	\$1,477	\$624	\$0	\$54,356	\$4,061	\$33,985	\$389	\$18,558	\$20,263	\$316	\$46	\$643	\$12	\$19	\$10	\$13	\$78,315
RTBA	(\$25,317)	(\$19,869)	(\$4,485)	(\$129)	(\$66)	(\$19)	(\$24,569)	(\$551)	(\$161)	\$0	(\$15)	(\$16)	\$0	\$0	\$0	(\$3)	\$0	(\$2)	(\$748)	
Biomethane Procurement BA - Admin	\$1,966	\$535	\$239	\$22	\$9	\$0	\$2,809	\$60	\$504	\$6	\$275	\$300	\$5	\$1	\$10	\$0	\$0	\$0	\$0	\$1,160
GT&S Revenue Sharing Mechanism	\$57,772	\$19,196	\$8,573	\$785	\$332	\$0	\$28,886	\$1,474	\$12,337	\$150	\$6,736	\$7,804	\$115	\$17	\$234	\$4	\$7	\$3	\$5	\$28,886
CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Self Gen Incentive Program Forecast Period Cost	(\$12,990)	(\$11,894)	(\$1,097)	\$0	\$0	\$0	(\$12,990)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Santa Nella	\$46	\$36	\$8	\$0	\$0	\$0	\$45	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
Subtotals of Items Transferred to CFCA and NCA	\$361,400	\$271,541	\$79,156	\$4,374	\$1,966	\$199	\$357,236	\$7,841	(\$4,359)	\$77	(\$3,532)	\$4,272	(\$64)	(\$9,267)	(\$130,598)	(\$2,441)	\$44,285	(\$1,937)	\$27,910	\$4,164
Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$5,481	\$4,070	\$1,185	\$65	\$29	\$3	\$5,352	\$122	(\$30)	\$1	(\$34)	\$70	(\$1)	(\$0,095)	(\$1,333)	(\$0,025)	\$0,452	(\$0,020)	\$0,285	\$129
Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$366,881	\$275,611	\$80,341	\$4,440	\$1,995	\$202	\$362,588	\$7,964	(\$4,389)	\$78	(\$3,565)	\$4,342	(\$65)	(\$9,362)	(\$131,931)	(\$2,466)	\$44,737	(\$1,957)	\$28,195	\$4,292
Total of Items Collected via CFCA, NCA, and NDFCA	\$488,726	\$371,267	\$101,928	\$5,061	\$2,311	\$265	\$480,833	\$10,615	(\$3,612)	\$78	(\$3,494)	\$4,421	(\$65)	(\$9,362)	(\$131,931)	(\$2,466)	\$59,015	(\$1,957)	\$37,260	\$7,894

CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	785 Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Cooling	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
CEE Incentive	158	53	52	3	0	0	108	17	32	0	0	0	0	0	0	0	0	0	0	50
AB32 ARB Implementation Fee	(832)	(153)	(68)	(6)	(3)	0	(230)	(17)	(142)	(2)	(504)	64	(1)	0	0	0	0	0	0	(602)
CA Solar Hot Water Heating	(704)	(645)	(59)	0	0	0	(704)	0	0	0	0	0	0	0	0	0	0	0	0	0
AB32 GHG Operations Cost	(44,425)	(12,096)	(5,402)	(495)	(209)	0	(18,201)	(1,360)	(11,380)	(130)	(6,214)	(6,785)	(106)	(15)	(215)	(4)	(6)	(3)	(4)	(26,224)
AB32 GHG Compliance Cost	(140,378)	(81,267)	(36,157)	(3,043)	(1,403)	0	(121,870)	(7,659)	(10,869)	(234)	10,313	(9,347)	(711)	0	0	0	0	0	0	(18,508)
AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	94,484	94,484	0	0	0	0	94,484	0	0	0	0	0	0	0	0	0	0	0	0	0
CPUC FEE	6,798	2,499	1,116	102	43	0	3,760	281	2,351	27	171	187	22	0	0	0	0	0	0	3,038
Subtotal	(84,900)	2,875	(40,519)	(3,439)	(1,571)	0	(42,654)	(8,738)	(20,009)	(338)	3,766	(15,882)	(797)	(15)	(215)	(4)	(6)	(3)	(4)	(42,246)
Franch. Fee and Uncoll. Exp. on Items Above	(1,885)	(938)	(416)	(35)	(16)	0	(1,406)	(89)	(242)	(4)	86	(220)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(479)
Subtotals of Other Costs	(86,785)	1,937	(40,935)	(3,474)	(1,587)	0	(44,060)	(8,827)	(20,250)	(343)	3,853	(16,102)	(805)	(15)	(218)	(4)	(6)	(3)	(4)	(42,725)
Allocation of Total Non-G&TS End-User Transportation Costs	401,941	373,204	60,993	1,587	724	265	436,773	1,787	(23,863)	(264)	359	(11,681)	(870)	(25)	(350)	(7)	53	(5)	33	(34,832)

Attachment 5 (continued)

GT&S SEPARATELY FUNDED AND LATE IMPLEMENTATION REVENUE REQUIREMENTS ALLOCATED BASED ON GT&S REVENUE RESPONSIBILITY		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Local Transmission Balancing Account	(\$59,071)	(\$26,819)	(\$11,978)	(\$1,097)	(\$463)	\$0	(\$40,357)	(\$1,318)	(\$11,030)	\$0	(\$6,023)	\$0	(\$103)	(\$15)	(\$209)	(\$4)	(\$6)	(\$3)	(\$4)	(\$18,714)
Backbone Transmission Balancing Account	(\$3,807)	(\$1,051)	(\$469)	(\$43)	(\$18)	\$0	(\$1,581)	(\$115)	(\$966)	(\$11)	(\$527)	(\$576)	(\$9)	(\$1)	(\$18)	(\$0)	(\$1)	(\$0)	(\$0)	(\$2,226)
Storage Balancing Account	(\$2,855)	(\$1,897)	(\$847)	(\$78)	(\$33)	\$0	(\$2,855)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal of GT&S Separately Funded and Late Implementation	(\$65,733)	(\$29,767)	(\$13,295)	(\$1,217)	(\$514)	\$0	(\$44,793)	(\$1,433)	(\$11,996)	(\$11)	(\$6,550)	(\$576)	(\$112)	(\$16)	(\$227)	(\$4)	(\$7)	(\$3)	(\$5)	(\$20,940)

GT&S-related Pension Revenue Requirement		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Pension - Transmission	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Inventory Management	\$887	\$319	\$142	\$4	\$2	\$0	\$467	\$16	\$98	\$1	\$48	\$249	\$1	\$0	\$6	\$0	\$0	\$0	\$0	\$420
Net End-User Transportation Excluding LT and CAC	\$337,095	\$343,756	\$47,840	\$374	\$212	\$265	\$392,447	\$370	(\$35,760)	(\$274)	(\$6,143)	(\$12,008)	(\$980)	(\$41)	(\$571)	(\$11)	\$46	(\$8)	\$28	(\$55,352)

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GT&S ITEMS IN TRANSPORTATION		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Local Transmission	67,796	24,723	17,252	1,302	1,135	0	44,412	2,319	13,793	0	6,732	0	233	18	267	5	8	4	6	23,384
Customer Access Charge	876	0	0	0	0	0	0	0	456	6	314	81	0	3	10	1	2	2	2	876
Total End-User Gas Accord Transportation Costs	68,672	24,723	17,252	1,302	1,135	0	44,412	2,319	14,250	6	7,047	81	233	21	277	6	9	6	7	24,260
Gross End-User Transportation Costs in Rates	405,767	368,479	65,091	1,676	1,347	265	436,859	2,690	(21,510)	(268)	904	(11,928)	(747)	(20)	(295)	(5)	55	(2)	36	(31,091)
Less Forecast CARE Discount recovered in PPP Surcharges	29,974	29,974	0	0	0	0	29,974	0	0	0	0	0	0	0	0	0	0	0	0	0
Net End-User Transportation Costs in Rates	375,793	338,505	65,091	1,676	1,347	265	406,885	2,690	(21,510)	(268)	904	(11,928)	(747)	(20)	(295)	(5)	55	(2)	36	(31,091)

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
PPP-EE Surcharge	19,924	6,742	6,547	387	0	0	13,676	2,156	4,046	46	0	0	0	0	0	0	0	0	0	6,248
PPP-EE Balancing Account	22,957	7,769	7,544	445	0	0	15,758	2,484	4,662	53	0	0	0	0	0	0	0	0	0	7,199
PPP-ESA Surcharge	(5,299)	(5,299)	0	0	0	0	(5,299)	0	0	0	0	0	0	0	0	0	0	0	0	0
PPP-ESA Balancing Account	20,262	20,262	0	0	0	0	20,262	0	0	0	0	0	0	0	0	0	0	0	0	0
PPP - RD&D Programs	(25)	71	102	17	(2)	0	188	(116)	(114)	(1)	0	0	18	0	0	0	0	0	0	-214
PPP - RD&D Balancing Account	775	309	137	13	5	0	464	31	274	3	0	0	3	0	0	0	0	0	0	311
PPP-CARE Discount Allocation Set Annually	29,974	10,731	8,005	890	197	0	19,822	(703)	10,284	118	0	0	454	0	0	0	0	0	0	10,152
PPP-CARE Administration Expense	75	35	50	7	0	0	92	(29)	7	0	0	0	6	0	0	0	0	0	0	-17
PPP-CARE Balancing Account	(18,382)	(6,091)	(3,144)	(269)	(141)	0	(9,645)	(1,206)	(7,434)	(85)	0	0	(12)	0	0	0	0	0	0	-8,737
PPP-Admin Cost for BOE and CPUC	12	8	6	1	0	0	15	(4)	0	0	0	0	1	0	0	0	0	0	0	-3
Subtotal of Public Purpose Program Surcharge	\$70,272	\$34,536	\$19,247	\$1,490	\$60	\$0	\$55,333	\$2,611	\$11,725	\$134	\$0	\$0	\$469	\$0	\$0	\$0	\$0	\$0	\$0	\$14,939

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS		Residential	Small Commercial	0	Core NGV	Compression Cost for G-NGV2	Subtotal Core													
Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	(35,837)	(26,303)	(8,391)	(724)	(419)	0	(35,837)													
Illustrative Interstate and Canadian Capacity Charges	13,748	10,906	2,616	146	80	0	13,748													
Intrastate Volumetric and Backbone	6,657	4,907	1,543	131	76	0	6,657													
Cycled Carrying Cost of Gas in Storage	0	0	0	0	0	0	0													
Core Storage and Noncycled Carrying Cost of Gas in Storage	48,360	38,267	9,197	580	316	0	48,360													
Brokerage Fees	0	0	0	0	0	0	0													
Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance	10,479	8,314	1,994	111	61	0	10,479													
Total Authorized Illustrative Procurement RRQ	\$43,407	\$36,091	\$6,960	\$244	\$113	\$0	\$43,407													
Unbundled Gas Transmission and Storage Revenue Requirement	\$13,975																			
Total Allocated Illustrative Revenue Requirement	503,448	409,132	91,298	3,410	1,519	265	505,625	5,301	(9,786)	(134)	904	(11,928)	(278)	(20)	(295)	(5)	55	(2)	36	(2,178)
Total Transportation and PPP Revenue Requirements (excluding Procurement)	460,040																			

Attachment 6

Gas Rate Impacts

Residential Gas Rate and Bill Impacts of Rate Change Sought in January 1, 2025
AL Effective Date: 1/1/2025

	Present Rates as of 9/1/2024			Proposed Rates: January 1, 2025			Changes			Decisions / Resolutions authorizing rate change
	9/1/24 Volumes Mth	Proposed Rate \$/therm	9/1/2024 Revenues \$000's	1/1/2025 Volumes Mth	Average Rate \$/therm	1/1/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	357,519	1.23402	\$441,187	379,377	1.34490	\$510,226	\$69,039	0.11088	9.0%	D.23-11-069
Local Transmission Rate	363,345	0.35149	\$127,712	372,724	0.37869	\$141,147	\$13,435	0.02720	7.7%	D.23-11-069/D.24-03-002
PPP	390,589	0.0607	\$23,709	379,363	0.08425	\$31,961	\$8,253	0.02355	38.8%	AL 4992-G
Illustrative Procurement	320,914	0.44838	\$143,891	340,534	0.46694	\$159,009	\$15,118	0.01856	4.1%	AL 4991-G
GHG and GS/GT Credit			(\$94,515)			(\$78,773)	\$15,742			AL 4991-G
Total Average Rate		2.09459	\$641,984		2.27478	\$763,571	\$121,586	0.18019	8.6%	
<i>Average Monthly Residential Gas Bill \$ (31 therms)</i>		\$64.93			\$70.52					
<i>GHG Climate Credit Per Customer</i>		(\$85.46)			(\$67.03)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$57.81			\$64.93					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$7.12					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					12.3%					
Non-CARE Residential Customers										
Other Transportation Rate	1,308,199	1.74673	\$2,285,065	1,286,368	1.89634	\$2,439,386	\$154,320	0.14961	8.6%	D.23-11-069
Local Transmission Rate	1,329,516	0.35149	\$467,311	1,263,809	0.37869	\$478,592	\$11,280	0.02720	7.7%	D.23-11-069/D.24-03-002
PPP	1,428,057	0.11051	\$157,815	1,285,203	0.14324	\$184,092	\$26,278	0.03273	29.6%	AL 4992-G
Illustrative Procurement	1,175,752	0.44838	\$527,183	1,156,131	0.46694	\$539,844	\$12,660	0.01856	4.1%	AL 4991-G
GHG and GS/GT Credit			(\$345,839)			(\$267,097)	\$78,742			AL 4991-G
Total Average Rate		2.65711	\$3,091,536		2.88521	\$3,374,817	\$283,281	0.22810	8.6%	
<i>Average Monthly Residential Gas Bill \$ (31 therms)</i>		\$82.37			\$89.44					
<i>GHG Climate Credit Per Customer</i>		(\$85.46)			(\$67.03)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$75.25			\$83.86					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$8.61					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					11.4%					

Note:

The 'Average Monthly Residential Gas Bill including the GHG Climate Credit' is calculated by taking the Average Monthly Residential Bill plus 1/12th of the GHG Climate Credit.

The total residential revenue change is a increase of \$404.9 million. The difference between the \$404.9 million and the \$400.8 million increase detailed in the Allocation Summary Change is due to the fixed CARE discount. The CARE discount collected from Non-CARE customers in rates is based on a fixed rate as filed in the gas Public Purpose Program Advice filing on October 31 of the prior year. Any change in rates is tried up through the CARE balancing account through Non-CARE customers rates in the following year.

Attachment 7

GT&S Rates

2023 GAS TRANSMISSION AND STORAGE COST ALLOCATION AND RATE DESIGN CASE

Table 6-2

GT&S CARD Core and Noncore Revenue Responsibility (\$ Thousand)

Line No.	Annual GT&S Revenue Requirements by Class and Service Under Adopted Methods from 2019 GT&S Rate Case And Incorporating Adopted GRC1 RRG Change by UCC				2023 Gas Transmission & Storage Cost Allocation and Rate Design			Change from GRC 1			% Change from GRC 1		
	Present 1/1/2024	2024	2025	2026	9/1/2024	2025	2026	2024	2025	2026	2024	2025	2026
	Core Revenue Requirements												
1	163,073	163,073	169,776	176,990	110,218	114,356	122,390	(52,855)	(55,420)	(54,600)	-32.4%	-32.6%	-30.8%
2	66,603	66,603	69,342	72,289	63,596	69,900	73,822	(3,007)	558	1,532	-4.5%	0.8%	2.1%
3	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
4	-	-	-	-	-	-	-	-	-	-	-	-	-
5	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
6	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
7	-	-	-	-	-	-	-	-	-	-	-	-	-
8	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
9	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
10	-	-	-	-	-	-	-	-	-	-	-	-	-
11	\$1,186,492	\$1,186,492	\$1,242,857	\$1,302,257	\$1,098,333	\$1,155,800	\$1,215,269	(88,159)	(87,057)	(86,988)	-7.4%	-7.0%	-6.7%
12	5,728	5,728	\$6,018	\$6,390	\$2,251	\$2,251	\$2,251	(3,477)	(3,767)	(4,139)	-60.7%	-62.6%	-64.8%
13	-	\$0	\$0	\$0	\$72,677	\$73,144	\$75,663	72,677	73,144	75,663	-	-	-
14	\$1,192,220	\$1,192,220	\$1,248,875	\$1,308,647	\$1,173,261	\$1,231,195	\$1,293,184	(18,959)	(17,680)	(15,463)	-1.6%	-1.4%	-1.2%
15	61.2%	61.2%	61.1%	61.0%	60.2%	60.2%	60.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Noncore / Unbundled Revenue Requirements													
16	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
17	-	-	-	-	-	-	-	-	-	-	-	-	-
18	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
19	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
20	-	-	-	-	-	-	-	-	-	-	-	-	-
21	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
22	319,584	319,584	337,061	355,567	237,070	251,045	263,208	(82,514)	(86,017)	(92,359)	-25.8%	-25.5%	-26.0%
23	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
24	-	-	-	-	-	-	-	-	-	-	-	-	-
25	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
26	-	-	-	-	-	-	-	-	-	-	-	-	-
27	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
28	\$754,395	\$754,395	\$794,227	\$835,990	\$708,852	\$747,088	\$784,500	(45,543)	(47,139)	(51,491)	-6.0%	-5.9%	-6.2%
29	2,011	\$2,011	\$2,113	\$2,243	\$789	\$789	\$789	(1,222)	(1,324)	(1,454)	-60.8%	-62.7%	-64.8%
30	-	-	-	-	65,356	65,776	68,041	65,356	65,776	68,041	-	-	-
31	\$756,406	\$756,406	\$796,340	\$838,234	\$774,997	\$813,652	\$853,329	18,591	17,312	15,096	2.5%	2.2%	1.8%
32	38.8%	38.8%	38.9%	39.0%	39.8%	39.8%	39.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total													
33	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
34	-	-	-	-	-	-	-	-	-	-	-	-	-
35	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
36	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
37	-	-	-	-	-	-	-	-	-	-	-	-	-
38	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
39	549,260	549,260	576,179	604,847	410,883	435,301	459,420	(138,376)	(140,879)	(145,427)	-25.2%	-24.5%	-24.0%
40	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
41	-	-	-	-	-	-	-	-	-	-	-	-	-
42	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
43	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
44	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
45	\$1,940,887	\$1,940,887	\$2,037,084	\$2,138,247	\$1,807,185	\$1,902,887	\$1,999,769	(133,702)	(134,196)	(138,478)	-6.9%	-6.6%	-6.5%
46	7,739	7,739	8,131	8,633	3,040	3,040	3,040	(4,699)	(5,091)	(5,593)	-60.7%	-62.6%	-64.8%
47	-	-	-	-	138,033	138,920	143,704	138,033	138,920	143,704	-	-	-
48	\$1,948,626	\$1,948,626	\$2,045,215	\$2,146,881	\$1,948,258	\$2,044,847	\$2,146,513	(367)	(367)	(367)	0.0%	0.0%	0.0%
49	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	0%	0%	0%	0%	0%	0%

Backbone Transmission revenues are illustrative because the calculation assumes for simplicity that the core backbone capacity assignments are utilized at 100%, which is not precisely the case.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-9
Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	22.6593	17.2795	18.3387	19.5508
Usage Charge	(\$/dth)	0.0029	0.0015	0.0016	0.0017
Total (b)	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total (b)	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total (b)	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	17.7656	12.1815	12.8695	13.7205
Usage Charge	(\$/dth)	0.0025	0.0008	0.0008	0.0009
Total (b)	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-10
Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	16.1442	10.9794	11.4046	12.2199
Usage Charge	(\$/dth)	0.2171	0.2086	0.2296	0.2427
Total	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	12.3415	7.3509	7.5482	8.0875
Usage Charge	(\$/dth)	0.1808	0.1596	0.1757	0.1860
Total	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-11
Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/20024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	27.1911	20.7354	22.0064	23.4610
Usage Charge	(\$/dth)	0.0035	0.0018	0.0019	0.0020
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	33.7355	24.5287	25.7997	27.2543
Usage Charge	(\$/dth)	0.0043	0.0021	0.0022	0.0024
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	25.9467	20.6684	22.1083	23.8547
Usage Charge	(\$/dth)	0.0041	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	32.4855	24.4645	25.9043	27.6507
Usage Charge	(\$/dth)	0.0051	0.0015	0.0016	0.0017
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	21.3187	14.6179	15.4434	16.4646
Usage Charge	(\$/dth)	0.0030	0.0009	0.0010	0.0010
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-12
Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	19.3731	13.1752	13.6855	14.6638
Usage Charge	(\$/dth)	0.2605	0.2503	0.2755	0.2913
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	24.0358	15.5855	16.0445	17.0347
Usage Charge	(\$/dth)	0.3232	0.2961	0.3229	0.3383
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.0594	13.1791	13.7379	14.8358
Usage Charge	(\$/dth)	0.2305	0.2475	0.2766	0.2980
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	23.8625	15.5996	16.0967	17.1966
Usage Charge	(\$/dth)	0.2886	0.2930	0.3241	0.3454
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	14.8098	8.8211	9.0579	9.7050
Usage Charge	(\$/dth)	0.2170	0.1915	0.2109	0.2233
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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Table 6-13

**As-Available Backbone Transportation
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path</u>					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path</u>					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108
<u>Silverado Path</u>					
Usage Charge	(\$/dth)	0.7039	0.4815	0.5087	0.5423
<u>Mission Path</u>					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-14
Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>SFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>MFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>As-Available Service</u>					
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
Mission Paths (From on-system storage) Off-System					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-15
Firm Transportation
Expansion Shippers -- Annual Rates (G-XF)
SFV Rate Design**

		<u>1/1/2024 Present Rates -2023 GRC</u>		<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
				<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>SFV Rate Design</u>						
Reservation Charge	(\$/dth/mo)	5.2574		5.2630	5.6407	5.9034
Usage Charge	(\$/dth)	0.0002		0.0001	0.0001	0.0001
Total	(\$/dth @ Full Contract)	0.1730		0.1731	0.1855	0.1942

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-16
Storage Service Rates**

		1/1/2024	9/1/2024	2025		2026	
		Present					
		Rates -					
		2023 GRC	GTS CARD	GTS CARD		GTS CARD	
			April	January	April	January	April
Core Firm Storage (G-CFS)							
Reservation Charge	(\$/dth/mo)	\$0.4931	\$0.4105	\$0.4134	\$0.4134	\$0.4276	\$0.4276
Negotiated Firm Storage (G-NFS)							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Inventory	(\$/dth)	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
Negotiated As-Available Storage (G-NAS) - Maximum Rate							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
Market Center Services (Parking and Lending Services)							
Maximum Daily Charge	(\$/Dth/d)	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650
Minimum Rate	(per transaction)	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000

Notes:

- Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- Core Firm Storage (G-CFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection,
- Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric
- Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- PG&E proposes negotiated rates (NFS and NAS) at the adopted 2022 maximum levels with any incidental revenue collected returned to customers via
- Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season as adopted for 2018 in PG&E's 2015 Gas Transmission and Storage Rate Case.
- Gas Storage shrinkage will be applied in-kind on storage injections.
- Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-17
Local Transmission Rates
\$/dth**

<u>Customer Groups</u>	<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024</u> <u>GTS CARD</u>	<u>2025</u> <u>GTS CARD</u>	<u>2026</u> <u>GTS CARD</u>
Core Retail Local Transmission	3.4703	3.5149	3.7869	4.0785
Noncore Retail and Wholesale	1.5840	1.7678	1.8680	1.9604

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-18
Customer Access Charge Rates
(\$ per Month)**

		1/1/2024	9/1/2024	2025	2026
		Present Rates - 2023 GRC	GTS CARD	GTS CARD	GTS CARD
<u>G-EG / G-NT (\$/month)</u>					
	Average Monthly Therms Over 12 Months				
Tier 1	0 to 5,000	\$46.33	\$44.53	\$54.96	\$65.07
Tier 2	5,001 to 10,000	\$138.01	\$132.65	\$163.72	\$193.83
Tier 3	10,001 to 50,000	\$256.87	\$246.88	\$304.72	\$360.76
Tier 4	50,001 to 200,000	\$337.11	\$324.01	\$399.91	\$473.46
Tier 5	200,001 to 1,000,000	\$489.12	\$470.10	\$580.23	\$686.95
Tier 6	1,000,001 and above	\$4,148.96	\$3,987.69	\$4,921.84	\$5,827.12
<u>Wholesale (\$/month)</u>					
	Alpine	\$240.92	\$240.92	\$297.36	\$352.05
	Coalinga	\$1,065.56	\$1,065.56	\$1,315.18	\$1,557.09
	Island Energy	\$721.97	\$721.97	\$891.10	\$1,055.00
	Palo Alto	\$3,552.87	\$3,552.87	\$4,385.16	\$5,191.74
	West Coast Gas - Castle	\$618.98	\$618.98	\$763.98	\$904.50
	West Coast Gas - Mather	\$565.68	\$565.68	\$698.20	\$826.62

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-19
Self Balancing Credit**

	<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
Self Balancing Credit	(\$0.0411)	(\$0.0558)	(\$0.0561)	(\$0.0581)

Notes:

- a) PG&E recovers storage balancing costs in end-use transportation rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.

Attachment 8

Executive Summary of Rates

Attachment 8

PACIFIC GAS AND ELECTRIC COMPANY Class Average Bundled and Transportation/PPPS Rates (\$/th)

Line No.	Customer Class	<u>Present</u>	<u>Proposed</u>	<u>\$ Change</u>	<u>% Change</u>
		September 1, 2024	January 1, 2025		
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE	\$2.657	\$2.885	\$0.228	8.6%
3	Residential CARE	\$2.095	\$2.275	\$0.180	8.6%
4	Small Commercial Non-CARE	\$1.908	\$2.041	\$0.133	7.0%
5	Large Commercial	\$1.355	\$1.409	\$0.054	4.0%
6	Uncompressed Core NGV	\$1.367	\$1.413	\$0.046	3.4%
7	Compressed Core NGV	\$2.848	\$3.073	\$0.225	7.9%
8	TRANSPORT ONLY—RETAIL CORE				
9	Residential Non-CARE	\$2.209	\$2.418	\$0.210	9.5%
10	Residential CARE	\$1.736	\$1.901	\$0.165	9.5%
11	Small Commercial Non-CARE	\$1.496	\$1.619	\$0.122	8.2%
12	Large Commercial	\$0.980	\$1.030	\$0.050	5.1%
13	Uncompressed Core NGV	\$0.995	\$1.039	\$0.044	4.4%
14	Compressed Core NGV	\$2.477	\$2.699	\$0.223	9.0%
15	TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)				
16	Industrial – Distribution	\$0.897	\$0.956	\$0.059	6.5%
17	Industrial – Transmission	\$0.528	\$0.490	(\$0.037)	-7.1%
18	Industrial – Backbone	\$0.279	\$0.245	(\$0.034)	-12.1%
19	Uncompressed Noncore NGV – Distribution	\$0.852	\$0.865	\$0.014	1.6%
20	Uncompressed Noncore NGV – Transmission	\$0.503	\$0.456	(\$0.047)	-9.4%
21	Electric Generation – Distribution/Transmission	\$0.468	\$0.410	(\$0.058)	-12.3%
22	Electric Generation – Backbone	\$0.230	\$0.178	(\$0.052)	-22.7%
23	TRANSPORT ONLY—WHOLESALE				
24	Alpine Natural Gas (T)	\$0.273	\$0.265	(\$0.008)	-2.9%
25	Coalinga (T)	\$0.274	\$0.266	(\$0.008)	-2.8%
26	Island Energy (T)	\$0.288	\$0.283	(\$0.005)	-1.6%
27	Palo Alto (T)	\$0.269	\$0.261	(\$0.009)	-3.3%
28	West Coast Gas – Castle (D)	\$0.661	\$0.721	\$0.060	9.0%
29	West Coast Gas – Mather (D)	\$0.932	\$1.039	\$0.106	11.4%
30	West Coast Gas – Mather (T)	\$0.276	\$0.268	(\$0.007)	-2.7%

* Bundled rates incorporate an illustrative procurement revenue requirement and will not match rates as filed in PG&E's Core Monthly Pricing Advice Letters.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and Obligation Cost Recovery component of \$0.14588 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Compliance Recovery Cost component of \$-0.00165 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUA) gas and compression costs. Covered entities will see a line item credit on their bill equal to \$0.14753 (\$0.14588 minus \$-0.00165) per therm times their monthly billed volumes.

Attachment 9

Natural Gas GHG Tables

Table A: Forecast Revenue Requirement

Table C: GHG Allowance Proceeds

Table D: GHG Outreach and Administrative Expense

Table E: Compliance Obligation Over Time

(Public)

Illustrative Natural Gas GHG Rate Impacts

D.15-10-032, Decision Adopting Procedures Necessary For Natural Gas Corporations To Comply With The California Cap On Greenhouse Gas

Table A: Forecast Revenue Requirement

Line Description	2018		2019		2020		2021		2022		2023		2024		2025	
	Forecast	Recorded/Forecast														
1 Gross Throughput (MMcf) (See Note 1)	675,808	668,442	669,680	707,015	650,940	678,557	615,971	663,555	562,715	619,520	559,216	657,096	610,321	657,352	667,723	667,723
2 Throughput to Covered Entities (MMcf)	(371,624)	(366,722)	(364,638)	(382,841)	(304,755)	(346,525)	(249,342)	(305,695)	(208,236)	(272,844)	(209,239)	(294,498)	(242,395)	(310,891)	(344,379)	(344,379)
3 Net Throughput to End Users (MMcf) (Line 1 + Line 2)	304,184	301,720	305,042	324,174	346,185	332,033	366,629	357,860	354,479	346,676	349,977	362,598	367,927	346,461	323,345	323,345
4 Lost and Unaccounted for Gas (MMcf)	10,654	12,551	10,316	10,785	10,083	9,873	10,572	10,525	8,944	10,592	8,838	11,515	9,565	11,314	10,831	10,831
5 Total Supplied Gas (MMcf) (Line 3 + Line 4)	314,838	314,271	315,358	334,959	356,268	341,906	377,201	368,385	363,423	357,268	358,815	374,113	377,492	357,775	334,176	334,176
6 Emissions Conversion Factor (MTCO ₂ e/MMcf)	54.64		54.64		54.64		54.64		54.64		54.64		54.64		54.64	54.64
6a LUAF MTCO ₂ e, (Line 4 * Line 6)	582,181		563,711		550,979		577,701		488,739		482,947		522,695		591,859	591,859
7 Compliance for End Users excluding LUAF (MTCO ₂ e) (Line 3 * Line 6)	16,621,942		16,668,827		18,917,061		20,034,219		19,370,281		19,124,272		20,105,129		17,668,958	17,668,958
8 Compliance Obligation for Company Facilities (MTCO ₂ e)	282,828		259,032		239,107		238,987		273,274		286,983	254,289	265,015	214,334	276,407	276,407
9 Gross Compliance Obligation (MTCO ₂ e) (Line 6a + Line 7 + Line 8)	17,486,952		17,491,571		19,707,147		20,850,907		20,132,294		19,894,202		20,892,840	19,764,716	18,537,224	18,537,224
10 Directly Allocated Allowances	(17,778,400)		(17,398,006)		(17,037,633)		(16,356,929)		(15,676,224)		(14,995,520)		(14,314,815)		(13,634,111)	(13,634,111)
11 Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%		75%	75%
12 Consigned Allowances (Line 10 * Line 11) (see Note 2)	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370		10,225,583	10,225,583
13 Net Compliance Obligation (MTCO ₂ e) (Line 9 + Line 10 + Line 12)	6,819,912		7,922,667		11,188,330		13,490,288		13,861,805		14,645,770		16,598,395		15,128,697	15,128,697
14 Proxy GHG Allowance Price	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62		\$ 37.58	\$ 37.58
15 Compliance Instrument Cost	\$ 106,049,624	\$ 106,099,678	\$ 129,377,157	\$ 126,517,264	\$ 198,937,453	\$ 164,563,692	\$ 242,285,577	\$ 248,688,924	\$ 368,446,773	\$ 300,796,135	\$ 425,752,535	\$ 400,937,809	\$ 657,628,400	\$ 510,793,288	\$ 568,536,417	\$ 568,536,417
16 Interest*/Financing Costs (see Note 3 for 2025)		\$ 3,157,684		\$ 649,062		\$ 56,371		\$ (12,763)		\$ 229,761	\$ 6,671,507	\$ 16,257,173	\$ 6,378,409	\$ 9,346,813	\$ 6,999,880	\$ 9,267,879
17 Revenue Fees & Uncollectibles	\$ 1,422,232	\$ 1,422,903	\$ 1,729,773	\$ 1,691,536	\$ 2,659,794	\$ 2,200,217	\$ 3,239,358	\$ 3,324,971	\$ 4,839,241	\$ 4,006,605	\$ 5,240,479	\$ 5,340,492	\$ 8,431,289	\$ 6,367,633	\$ 6,434,276	\$ 6,434,276
18 Revenue Requirement (Line 15 + Line 16 + Line 17)	\$ 107,471,856	\$ 110,680,265	\$ 131,106,930	\$ 128,857,861	\$ 201,597,246	\$ 166,820,279	\$ 245,524,935	\$ 252,001,132	\$ 373,515,775	\$ 311,474,247	\$ 447,250,186	\$ 412,656,709	\$ 675,406,503	\$ 524,160,801	\$ 584,238,572	\$ 584,238,572
19 Previous Years Cost Balancing Subaccount Balance			\$ 57,784,748		(10,228,993)		(24,373,171)		(5,697,186)		(48,934,474)		(54,503,230)		(150,135,553)	(150,135,553)
20 Revenue Requirement to be Included in Rates (Line 18 + Line 19)	\$ 107,471,856		\$ 188,891,678		\$ 191,368,254		\$ 221,151,764		\$ 367,818,589		\$ 398,315,713		\$ 620,903,273		\$ 434,103,019	\$ 434,103,019
21 Covered Entity Rate Impact (\$/therm)	\$ 0.00185		\$ 0.00268		\$ 0.00219		\$ (0.00168)		\$ 0.00211		\$ 0.00168		\$ 0.00528		\$ (0.00165)	(0.00165)
22 Non-Covered Entity Rate Impact (\$/therm)	\$ 0.02786		\$ 0.05049		\$ 0.05111		\$ 0.07198		\$ 0.10445		\$ 0.12055		\$ 0.18517		\$ 0.14588	0.14588

CONFIDENTIAL INFORMATION

NOTES

- Lines 1-9 of the 2024 Recorded/Forecast column includes January-November actuals and December forecasted data.
- Year 2024 Recorded: Represents the allowances consigned in 2024.
- In accordance with the 2020 GRC Settlement Agreement, as adopted in Decision 20-12-005, PG&E has included \$9.3M for the forecasted 2025 gas greenhouse gas compliance instrument inventory costs.

Table C: GHG Allowance Proceeds

Line Description	2018		2019		2020		2021		2022		2023		2024		2025	
	Forecast	Recorded	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast										
1 Proxy GHG Allowance Price (\$/MT)	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62		\$ 37.58	
2 Directly Allocated Allowances	17,778,400		17,398,006		17,037,633		16,356,929		15,676,224		14,995,520		14,314,815		13,634,111	
3 Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%		75%	
4 Consigned Allowances	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370		10,225,583	
5 Allowance Proceeds (See Note 1)	\$ (110,581,648)	\$ (105,994,821)	\$ (127,849,247)	\$ (131,802,931)	\$ (151,471,364)	\$ (145,160,625)	\$ (161,573,728)	\$ (198,278,669)	\$ (250,004,420)	\$ (267,593,132)	\$ (283,347,848)	\$ (321,921,949)	\$ (397,007,059)	\$ (353,042,683)	\$ (384,277,419)	
6 Previous Year's Revenue Balancing Subaccount Balance			\$ 142,668		\$ (6,251,649)		\$ 16,328,166		\$ (38,167,535)		\$ (19,870,277)		\$ (37,366,944)		\$ (37,387,055)	\$ 43,534,155
7 Interest*		\$ (3,275,532)		\$ 552,135		\$ 63,922		\$ 15,463		\$ 369,446		\$ 3,173,355		\$ 4,131,571		
8 Subtotal Allowance Proceeds (\$) (Line 5 + Line 6 + Line 7)	\$ (110,581,648)	\$ (109,270,353)	\$ (127,706,579)	\$ (131,250,796)	\$ (157,723,013)	\$ (145,096,703)	\$ (145,245,562)	\$ (198,263,207)	\$ (288,171,955)	\$ (267,223,686)	\$ (303,218,125)	\$ (318,748,594)	\$ (434,374,004)	\$ (386,298,167)	\$ (340,743,263)	
9 Outreach and Admin Expenses (\$) (from Table D)**	\$ 1,152,303	\$ 880,264	\$ 575,270	\$ 269,295	\$ 536,977	\$ 227,421	\$ 322,372	\$ 86,911	\$ 203,896	\$ 117,117	\$ -	\$ -				
9a Revenue Fees & Uncollectibles	\$ (1,467,557)	\$ (1,453,619)	\$ (1,699,746)	\$ (1,751,223)	\$ (1,818,534)	\$ (1,512,338)	\$ (1,654,580)	\$ (2,366,574)	\$ (3,553,750)	\$ (2,937,494)	\$ (3,555,762)	\$ (3,762,628)	\$ (5,979,593)	\$ (5,317,781)	\$ (5,126,482)	
9b SB 1477 Compliance Costs					\$ 21,170,000	\$ 31,755,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 10,585,000	\$ 10,585,000	\$ -	\$ -	\$ -	
9c RNG Incentive Costs									\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ -	\$ -	\$ -	
9d Bio-SNG Pilot Costs									\$ 16,936,000	\$ 16,936,000	\$ -	\$ -	\$ -	\$ -	\$ -	
9e Self-Generation Incentive Program (SGIP) Heat Pump Water Heater (HPWH) Incentive Costs										\$ 17,216,000	\$ 17,216,000	\$ -	\$ -	\$ -	\$ -	
10 Net GHG Proceeds Available for Customer Returns (\$) (Line 8 + Line 9a + Line 9b + Line 9c + Line 9d + Line 9e)	\$ (110,896,902)	\$ (109,843,708)	\$ (128,831,055)	\$ (132,732,724)	\$ (137,834,570)	\$ (114,626,620)	\$ (125,407,770)	\$ (179,372,870)	\$ (244,947,809)	\$ (223,470,062)	\$ (270,504,888)	\$ (286,242,222)	\$ (440,353,596)	\$ (391,615,948)	\$ (345,869,746)	
11 2015-2017 Net of Costs and Proceeds included in October 2018 Customer Credit (including RF&U)		\$ (38,395,768)														
12 Number of Residential Households			5,061,931		5,070,453		5,094,698		5,113,609		5,125,047		5,152,774		5,159,778	
13 Per Household California Climate Credit (\$) (Line 10 / Line 11)			(25.45)		(27.18)		(24.62)		(47.90)		(52.78)		(85.46)		(67.03)	

NOTES

1 Year 2024 Recorded: Represents the allowances proceeds in 2024 through 11/30/24 and forecast proceeds based on remaining expected consigned allowances multiplied by the proxy price of vintage 2024 California Carbon Allowance Future.

** Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

Table D: GHG Outreach and Administrative Expenses

Line Description	2018		2019		2020		2021		2022		2023**		2024**	
	Forecast	Recorded/Forecast	Forecast	Recorded/Forecast	Forecast	Recorded/Forecast	Forecast	Recorded/Forecast	Forecast	Recorded/Forecast*	Forecast	Recorded/Forecast	Forecast	Recorded/Forecast
1 Outreach Expenses														
2 Detail of Outreach Activity (\$) (See Note 1)	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
3 Subtotal Outreach (\$)	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
4 Administrative Expenses														
5 General Program Management (See Note 2)	\$ 223,000	\$ 199,714	\$ 320,000	\$ 117,855	\$ 343,293	\$ 91,785	\$ 150,790	\$ (3,073)	\$ 63,408	\$ 18,754	\$ -	\$ -	\$ -	\$ -
6 IT/Billing System Enhancements (See Note 2a)	\$658,000	\$ 543,407	\$52,270	\$ 6,027	\$22,000	\$ 4,156	\$ 10,000	\$ 8,387	\$ 10,000	\$ 2,972	\$ -	\$ -	\$ -	\$ -
7 Customer Inquiry Support Cost (See Note 2b)	\$ 84,000	\$ 53,137	\$ 130,000	\$ 85,412	\$ 104,130	\$ 95,243	\$ 96,906	\$ 55,960	\$ 83,751	\$ 67,767	\$ -	\$ -	\$ -	\$ -
8 Subtotal Administrative (\$)	\$ 965,000	\$ 796,259	\$ 502,270	\$ 209,293	\$ 469,423	\$ 191,184	\$ 257,695	\$ 61,274	\$ 157,159	\$ 89,493	\$ -	\$ -	\$ -	\$ -
9 Subtotal Outreach and Administrative (\$)	\$ 1,152,303	\$ 867,599	\$ 575,270	\$ 246,499	\$ 536,977	\$ 224,709	\$ 322,372	\$ 86,845	\$ 203,896	\$ 115,464	\$ -	\$ -	\$ -	\$ -
10 Interest (\$)		\$ 12,665		\$ 22,797		\$ 2,712		\$ 66		\$ 1,653	\$ -	\$ -	\$ -	\$ -
11 Total (\$)	\$ 1,152,303	\$ 880,264	\$ 575,270	\$ 269,295	\$ 536,977	\$ 227,421	\$ 322,372	\$ 86,911	\$ 203,896	\$ 117,117	\$ -	\$ -	\$ -	\$ -

**Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

NOTES:

- 1 Detail of Outreach Activity:
Line 2: Costs associated with residential CA Climate Credit Outreach Activities include: Development and deployment of bill inserts, emails and master meter letters. Maintenance and update of webpages. Labor includes creative development, planning, management of outreach activities and coordination with the Energy Division.
- 2 Administrative Activities:
Line 5: Costs associated with CA Climate Credit Outreach Program Management activities include: Coordination with various groups (IT, accounting, rates, regulatory, marketing) to ensure natural gas residential customers receive appropriate regulatory-approved Climate Credits. Labor includes regulatory filings, advice letters and data requests, and ensuring compliance with all applicable regulatory requirements.
- 2a Line 6: Costs associated with CA Climate Credit Outreach IT/Billing System Enhancements activities include: Maintenance of custom billing programs developed to administer the residential Climate Credits and development and deployment of necessary updates to PG&E's customer billing systems.
- 2b Line 7: Costs associated with CA Climate Credit Outreach Customer Inquiry Support Cost activities include: Customer support for calls received related to Natural Gas Climate Credit.

Table E: Compliance Obligation Over Time

	2016	2017	2018	2019	2020	2021	2022	2023	2024
Natural Gas Fuel Supplier Compliance Obligation (MTCO₂e)	17,251,614	17,987,142	18,326,658	18,628,686	17,880,395	18,317,382	18,369,895	NA	NA
Company Facility Compliance Obligation (MTCO₂e)	253,236	221,111	242,975	298,857	277,990	284,112	232,944	NA	NA

Attachment 10

Confidentiality Declaration

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**PACIFIC GAS AND ELECTRIC COMPANY
ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS
DISTRIBUTION UTILITY COST AND REVENUE ISSUES ASSOCIATED WITH
GREENHOUSE GAS EMISSIONS (R.14-03-003)**

**DECLARATION OF MICHAEL PERRY
SEEKING CONFIDENTIAL TREATMENT
FOR CERTAIN DATA AND INFORMATION
CONTAINED IN ADVICE 5014-G**

I, Michael Perry, declare:

1. I am a Manager in the Portfolio Management group within Energy Policy and Procurement at Pacific Gas and Electric Company (PG&E) and am responsible for leading commercial greenhouse gas policy and strategy. In carrying out these responsibilities, I have acquired knowledge of the California Air Resources Board's Cap-and-Trade Regulation and other programmatic measures to establish a market-based price for GHG emissions in order to manage PG&E's compliance with Cap-and-Trade, which became effective on January 1, 2012. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive procurement information.
2. Based on my knowledge and experience, and in accordance with the Decisions 06-06-066, 08-04-023, D.14-10-033 and relevant Commission rules, I make this declaration seeking confidential treatment for certain procurement data and information contained in Advice 5014-G.
3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive procurement data and information covered by Public Utilities Code Section 454.5(g), D.14-10-033, and D.15-10-032. The matrix

also specifies why confidential protection is justified. Further, the data and information: (1) is not already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent to my testimony in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on December 23, 2024, at Oakland, California.

/s/

Michael Perry

PACIFIC GAS AND ELECTRIC COMPANY (U 39 G)

**ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS DISTRIBUTION UTILITY COST AND REVENUE ISSUES
ASSOCIATED WITH GREENHOUSE GAS EMISSIONS (R.14-03-003)
PG&E ADVICE 5014-G**

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	Category from D.06-06-066, Appendix 1, or Separate Confidentiality Statute or Order That Data Corresponds To	Justification for Confidential Treatment	Length of Time Data To Be Kept Confidential
Document:			
<p>Atch 9 – Table A, lines 6-14 and 19-20 - recorded data</p> <p>Atch 9 – Table B, all data</p> <p>Atch 9 – Table C, lines 1-4, and 12-13 - recorded data</p> <p>Atch 9 – GHG Procurement Limits, all data</p>	<p><i>D.14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p> <p><i>D.15-10-032</i></p>	<p>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&E’s customers and put PG&E at an unfair business disadvantage by the disclosure of PG&E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</p>	<p align="center">Indefinite</p>
<p>Atch 9 – Table B, Tab B), cells N8, N12, N17, N21, N26, N30, N35, N39, N44, N48, N53, N57, N62, N66, N71, N75, N80, N84, N89, N93, N98, N102, N107, N111</p> <p>Atch 9 – Table B, Tab C1), column J, all data</p>	<p><i>D. 14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p>	<p>The information is ARB Confidential and is not to be distributed to market participants or their reviewing representatives.</p> <p>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&E’s customers and put PG&E at an unfair business disadvantage by the disclosure of PG&E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</p>	<p align="center">Indefinite</p>

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engineers and Scientists of California	Public Advocates Office
Atlas ReFuel BART		Redwood Coast Energy Authority
	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
BART	Green Power Institute	Resource Innovations
Buchalter	Hanna & Morton LLP	Rockpoint Gas Storage
Barkovich & Yap, Inc.		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	ICF consulting	SPURR
	iCommLaw	San Francisco Water Power and Sewer
California Community Choice Association	International Power Technology	Sempra Utilities
California Cotton Ginners & Growers Association	Intertie	Sierra Telephone Company, Inc.
California Energy Commission	Intestate Gas Services, Inc.	Southern California Edison Company
California Hub for Energy Efficiency		Southern California Gas Company
California Alternative Energy and Advanced Transportation Financing Authority	Kelly Group	Spark Energy
California Public Utilities Commission	Ken Bohn Consulting	Sun Light & Power
Calpine	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Stoel Rives LLP
Casner, Steve	Los Angeles County Integrated	Tecogen, Inc.
Center for Biological Diversity	Waste Management Task Force	TerraVerde Renewable Partners
Chevron Pipeline and Power City of Palo Alto		Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Utility Cost Management
Coast Economic Consulting	Marin Energy Authority	Utility Power Solutions
Commercial Energy	McClintock IP	Water and Energy Consulting
Crossborder Energy	McKenzie & Associates	Wellhead Electric Company
Crown Road Energy, LLC	Modesto Irrigation District	Western Manufactured Housing Communities Association (WMA)
Communities Association (WMA)		Yep Energy
Davis Wright Tremaine LLP	NOSSAMAN LLP	
	NRG Solar	
Day Carter Murphy	OnGrid Solar	
Dept of General Services		
Douglass & Liddell		
Downey Brand LLP		
Dish Wireless L.L.C.		