

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
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CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



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October 31, 2024

Advice 4991-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject Annual Gas True-Up of Gas Transportation Balancing Accounts for
Rates Effective January 1, 2025**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Annual Gas True-Up (AGT) of gas transportation balancing accounts to amortize account balances in core and noncore gas transportation rates effective January 1, 2025. This advice letter also provides a *preliminary* estimate of projected gas transportation and Public Purpose Program (PPP) Surcharge revenues (submitted October 31 in a Tier 2 advice letter) authorized by, or currently pending before and expected to be authorized by, the California Public Utilities Commission (Commission or CPUC) for rates effective January 1, 2025.

Consistent with prior years, this AGT advice letter does not include 2025 core gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter in late December 2024.

PG&E requests approval of this Tier 2 advice letter by November 30, 2024, with an effective date of January 1, 2025. PG&E will submit a separate Tier 1 advice letter in late December consolidating all final authorized revenue requirements and updated forecast end-of-year gas transportation balancing accounts for rates effective January 1, 2025.

Overview of Preliminary AGT

PG&E's preliminary estimate of its 2025 gas transportation revenue requirements is \$6,094 million, which is a \$556 million increase compared to present rates. Table 1 summarizes the major components of PG&E's 2025 gas transportation revenue requirements.

Table 1			
Proposed Gas Transportation Revenue Requirements			
Effective January 1, 2025			
(\$ millions)¹			
Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$4,763	\$5,234	\$471
Storage and Backbone Unbundled Costs	375	390	\$15
Gas PPP Surcharges ²	400	470	70
Total Gas Transportation Revenue Requirements	\$5,538	\$6,094	\$556

Attachment 1 summarizes the proposed 2025 gas transportation revenue requirements. Attachment 2 summarizes the forecast December 31, 2024 balances for gas transportation balancing accounts using recorded balances through September 30, 2024 and a forecast of activity through December 31, 2024. The total December 31, 2024 gas transportation balancing account balances are projected to be undercollected by \$471 million, as shown in Attachment 1, line 1, and Attachment 2, line 28. This represents a \$487 million increase in the gas transportation balancing account undercollections from those currently amortized in gas transportation rates. Finally, Attachments 3 through 8 provide illustrative rates and surcharges resulting from the amounts summarized in Attachments 1 and 2.

Background

The AGT is an annual process as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029,³ to change core and noncore end-user gas transportation rates and unbundled backbone and storage rates. That decision requires PG&E to submit an advice submittal to change core and noncore transportation rates 45 days prior to the end of each calendar year for rates effective January 1.

As described in PG&E's Preliminary Statement C-*Gas Accounting Terms and Definitions*, Part 12.b, *Revision Dates*, the AGT updates the customer class charge components of transportation rates to recover all gas transportation-related balancing and memorandum account balances for costs that the Commission has authorized to be recovered in rates.

¹ This table does not include 2025 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter in late December 2024. Totals may not tie due to rounding.

² Submitted for Commission approval in Advice 4992-G, which was submitted on October 31, 2024.

³ D. 05-06-029, p. 10 and Finding of Fact 9.

PG&E determines the change in the customer class charge components of transportation rates as follows:

- 1) Forecasting the December 31, 2024 balance for each gas transportation balancing and memorandum account to be updated in the AGT based on the September 30, 2024 recorded balances plus a forecast of costs and revenues, including interest, through December 31, 2024; and
- 2) Calculating the customer class charge components by dividing the forecasted December 31, 2024 balancing account balance by PG&E's currently adopted Gas Transmission and Storage Cost Allocation and Rate Design (CARD) Proceeding throughput forecast (D. 24-03-002).

Transportation Balancing Accounts Already Approved for Amortization in the 2025 AGT

This section describes: (1) the balancing accounts that will be amortized through this AGT advice letter; (2) the recent CPUC decisions impacting the balancing account balances; and (3) PG&E's proposals to recover the forecasted balances in rates, effective January 1, 2025.

Certain account balances are recovered in rates through the Core Fixed Cost Account (CFCA) and/or Noncore Customer Class Charge Account (NCA) rate components, as described below. For these accounts, PG&E will transfer the recorded December 31, 2024 balances to the appropriate subaccount of the CFCA and/or NCA, once the AGT is approved.

Core Fixed Cost Account – (Attachment 2, Lines 1-2)

The CFCA records authorized core General Rate Case Phase I (GRC) gas distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. The CFCA has three subaccounts:

- (i) Distribution Cost subaccount recovers the core distribution base revenue requirements adopted in PG&E's GRC, including annual attrition adjustments, adjustments resulting from cost of capital proceedings, and other core distribution-related costs authorized by the Commission. The Distribution Cost subaccount is allocated to core customer classes in proportion to their adopted allocation of distribution base revenues;
- (ii) Core Cost subaccount recovers non-distribution-related costs, such as local transmission and dairy biomethane cost revenue requirements adopted by the Commission. The Core Cost Subaccount is allocated to all core customer classes; and

- (iii) Assembly Bill (AB) 32 Cost of Implementation Fee Core subaccount recovers the gas portion of California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee, allocated to PG&E's applicable core transportation customers on an equal-cents-per-therm basis, as further described below.

This AGT includes a forecasted \$218.3 million net undercollection in the CFCA, excluding the AB 32 Cost of Implementation Fee Core subaccount, which is described separately below. The net undercollection in the CFCA results from:

- (i) A forecasted \$139.3 million undercollection in the Distribution Cost subaccount; and
- (ii) A forecasted \$79.1 million undercollection in the Core Cost subaccount. The balance includes the Core portion of the dairy biomethane project costs to reimburse Maas Energy Works, Inc., as approved in D. 24-10-005.

Noncore Customer Class Charge Account - (Attachment 2, Lines 3-5)

The NCA records authorized noncore General Rate Case Phase I (GRC) gas distribution base revenue amounts (with credits and adjustments), and certain other noncore costs and revenues from noncore customers which receive balancing account treatment. The NCA has four subaccounts:

- (i) The Noncore subaccount recovers costs and balances from all noncore customers for non-distribution cost-related items;
- (ii) The Local Transmission (LT) Subaccount recovers local transmission costs transferred from other balancing and memorandum accounts approved by the Commission allocated to all noncore customers except Backbone service-level end-use customers;
- (iii) The Distribution subaccount recovers the noncore distribution portion of gas revenue requirements adopted in GRC decisions and other noncore distribution-related costs and balances approved by the Commission. It is allocated to noncore classes in proportion to their adopted allocation of distribution base revenues; and
- (iv) The AB 32 Cost of Implementation Fee Noncore subaccount, which recovers the gas cost portion of the AB 32 cost of implementation fee, allocated to PG&E's applicable noncore transportation customers, as further described below.

This AGT includes a forecasted \$6.5 million net overcollection in the NCA, excluding the AB 32 Cost of Implementation Fee Noncore subaccount, which is described separately below. The net overcollection in the NCA results from:

- (i) A forecasted \$12.7 million overcollection in the Noncore subaccount. This includes \$1.6 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures allocated to Noncore Storage Customers as authorized in D.22-07-007,⁴ and the Noncore portion of the dairy biomethane project costs to reimburse Maas Energy Works, Inc., as approved in D. 24-10-005.
- (ii) A forecasted \$7.1 million overcollection in the LT subaccount; and
- (iii) A forecasted \$13.2 million undercollection in the Distribution subaccount.

AB 32 Cost of Implementation Fee – (Attachment 2, Line 15)

As described above, the AB 32 Cost of Implementation (COI) Fee is recovered in two subaccounts: (1) the core subaccount of the CFCA recovers the gas cost portion of the AB 32 COI Fee allocated to core customers; and (2) the noncore subaccount of the NCA recovers the gas cost portion of the AB 32 COI Fee allocated to noncore customers. In accordance with D. 12-10-044 and Advice 3348-G, the AB 32 COI Fee is allocated to all non-exempt customers on an equal-cents-per-therm basis. As indicated in Advice 3348-G, the ARB provides PG&E with an invoice and a list of PG&E customers who pay the COI fee directly to the ARB. Customers paying the COI Fee directly to the ARB are exempt from paying for COI Fee costs through PG&E's rates. This AGT includes a forecasted \$12.6 million net undercollection in the AB 32 Cost of Implementation Fee subaccounts.

Core Brokerage Fee Balancing Account (CBFBA) - (Attachment 2, Line 7)

The CBFBA ensures that variations between the adopted forecast brokerage fee revenue requirement credits in core transportation rates and actual brokerage fee revenues collected from core procurement customers will flow through core transportation rates. This account was adopted in PG&E's 2005 BCAP decision (D. 05-06-029). This AGT includes a forecasted \$25 thousand undercollection in the CBFBA. The CBFBA balance is included in the rate component of the Core Cost subaccount of the CFCA.

Hazardous Substance Mechanism (HSM) - (Attachment 2, Line 8)

The HSM provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in D. 94-05-020 (the original HSM decision) through the Hazardous Substance Cost Recovery Account (HSCRA). The Commission has approved an allocation of

⁴ The remaining \$61 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures Proceeding D.22-07-007 are recovered through the Gas Transmission and Storage Late Implementation Rate Components.

Hazardous Substance Mechanism costs on an equal-cents-per-therm basis.⁵ This AGT includes a \$95.4 million balance for collection in the HSCRA. Once allocated, the HSCRA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Balancing Charge Account (BCA) - (Attachment 2, Line 9)

The BCA records the revenue and costs associated with providing gas balancing service, including charges and credits, as described in gas Schedule G-BAL and Gas Rule 14. PG&E currently forecasts a \$4.5 million overcollection in the BCA. The BCA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Customer Energy Efficiency Incentive Account (CEEIA) - (Attachment 2, Line 11)

The CEEIA records the gas portion of any Efficiency Savings Performance Incentive (ESPI) award authorized by the Commission to be recovered in rates. Interest does not accrue in this subaccount pursuant to D. 07-09-043. On November 6, 2020, the Commission adopted decision D.20-11-013 imposing a moratorium on award payments under the ESPI beginning with 2021 program year advice letter earnings claims. This AGT includes a forecasted \$19 thousand overcollected balance, which will be recovered through the CEE Incentive rate component. The CEEIA is recovered from core and noncore customers based on the Direct Allocation Method adopted for Energy Efficiency Programs per the 2018 GCAP D.19-10-036.⁶

California Solar Initiative Thermal Program Memorandum Account (CSITPMA) - (Attachment 2, Line 12)

Advice 3093-G established the CSITPMA to record expenses incurred by PG&E for implementing the CSI Thermal Program authorized by D. 10-01-022. Customers who participate in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) Programs, customers who are currently exempt from funding the SGIP, and customers exempt pursuant to Public Utilities Code Section 2863(b)(4) are exempt from CSI Thermal Program charges. This AGT includes a forecasted \$5.3 million undercollected balance in the CSITPMA, and will be recovered in the CSITPMA rate component, allocated based on the actual benefits resulting from the disbursement of program incentives over the previous three years in its service territory⁷ (with exceptions noted above).

Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) – (Attachment 2, Line 13)

The AMCDOP was approved by the Commission in D.11-04-031 (approving the Gas Accord V Settlement and continued in PG&E's 2015 and 2019 Gas Transmission and

⁵ See also gas Preliminary Statement Part AN.

⁶ D.19-10-036, p.71.

⁷ Resolution E-4926

Storage (GT&S) rate cases, D.16-06-056 and D.19-09-025, respectively). The purpose of the AMCDOP is to record the difference in the revenue requirement associated with costs determined in other proceedings and the revenue requirements based on placeholder costs included in PG&E's GRC filings that are associated with GT&S related costs. Examples of "other proceedings" are the cost of capital proceedings. The AMCDOP is governed by Gas Preliminary Statement Part CO, which specifies that the AMCDOP shall apply to all customer classes. According to the Preliminary Statement, 50% of the total costs are allocated to core customers and 50% to noncore customers through the customer class charge. PG&E has reflected the revenue requirement adjustments associated with the transmission portion of the following:

- Adjustment to correct for the disallowance of the 2015 Vintage Pipeline Replacement Costs (\$3.8 million adjustment)⁸;
- Cost of Capital (\$33.1 million adjustment) (see discussion in Recent and Pending Decisions and Advice Letters section below);

PG&E forecasts that the AMCDOP will have a \$36.9 million undercollected balance on December 31, 2024. This includes a \$23.2 million undercollection in the Local Transmission subaccount of the AMCDOP which have been allocated to all end use customers, except for industrial backbone and electric generation backbone customers.⁹ The remaining balance of \$13.6 million has been allocated to all end use customers.

Non-Tariffed Products and Services Balancing Account (NTBA-G) - (Attachment 2, Line 14)

The NTBA-G is used to record the core customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S), pursuant to CPUC Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved by D. 99-04-021. The NTBA-G does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to other operating revenue treatment, consistent with D. 99-04-021. In Resolution G-3417, the Commission approved PG&E's proposal to offer the Mover Services Program; to recover costs and disburse net revenues through the NTBA-G; to transfer the balance at the end of the year from the NTBA-G to the CFCA; and to include it in the AGT submittal, in order to credit customer revenues pursuant to D. 99-04-021. If the balance at the end of the year for any product or service category is undercollected, no transfer will be made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year. PG&E forecasts a \$210 thousand overcollected balance for this account, which will be transferred to the Core Cost subaccount of the CFCA.

⁸ See also Advice letter 4544-G.

⁹ In compliance with D.19-09-025 and Advice Letters 4185-G/G-A and 4288-G.

Percentage of Income Payment Plan (PIPP) – (Attachment 2, Line 16)

The purpose of the gas PIPP Balancing Account is to record and track the gas portion of the revenue shortfall, or discount, from the PIPP bill cap pursuant to Decision (D.) 21-10-012. The PIPP bill discounts should be either (a) the difference between the bill cap and the actual bill, or (b) zero, if the actual bill is lower than the bill cap, and are net of California Alternate Rates for Energy (CARE) discounts, i.e. the discounted amount in excess of the CARE discount. PG&E forecasts a \$2.1 million balance in the gas PIPP balancing account. The balance in this account is recovered through the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA on an equal-cents-per-therm basis.

Santa Nella Balancing Account (SNBA-G) – (Attachment 2, Line 17)

The purpose of the Santa Nella Balancing Account-G (SNBA-G) is to track and record the costs to install a new direct-metered gas system to convert the gas master-meter to direct service in the Santa Nella community pursuant to Decision (D.) 23-04-057. These costs will include both “to-the-meter” and “behind-the-meter” costs. PG&E forecasts a \$166 thousand undercollected balance in the SNBA-G. The balance in this account is recovered through the Distribution subaccounts of the CFCA and NCA.

New Environmental Regulations Balancing Account (NERBA) - (Attachment 2, Line 19)

The NERBA records and tracks actual expenses and capital revenue requirements compared to the adopted budget for incremental best practice activities related to Grade 3 leak repairs in accordance with Commission Resolution G-3538. The NERBA is a two-way balancing account. As part of PG&E’s 2020 GRC Phase I Application (A. 18-12-009), PG&E proposed,¹⁰ “to continue to use the Distribution subaccount of the NERBA through 2022, i.e., the subaccount would be kept open beyond 2019 for the sole purpose of tracking BP 21 costs. The costs to be recorded in the balancing account would include all leak repair costs for below ground Grade 3 leak repairs required to comply with the Commission’s direction following review of the 2018-2019 Grade 3 leak repair program pursuant to Res. G 3538.” The Commission issued a Decision (D.) 20-12-005 in PG&E’s 2020 GRC approving the continuation of the NERBA.

PG&E forecasts a \$245 thousand overcollected balance in this account. The balance in this account is recovered through the Distribution subaccounts of the CFCA and NCA.

Pension Contribution Balancing Account (PCBA) - (Attachment 2, Line 20)

The PCBA includes the gas distribution-related revenue requirement associated with the difference, if any, between adopted pension contributions and (i) lower

¹⁰ See 2020 GRC A. 18-12-009, Exhibit 3, Chapter 8, page 8-20.

contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers. PG&E's contribution to the pension plan have matched the amounts adopted in D. 06-06-014 and D. 07-03-044. As a result, PG&E does not expect that the PCBA will have a balance on December 31, 2024. Should it have a balance, it would be recovered through the Distribution Subaccounts of the CFCA and NCA.

Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) – (Attachment 2, Line 22)

Originally adopted as part of the Gas Accord V Settlement Agreement and continued in the 2015 GT&S and 2019 GT&S Rate Case decisions, with modifications, the GTSRSM records the customer portion of the difference between adopted noncore and unbundled revenue requirements and recorded noncore and unbundled revenues to be shared between customers and shareholders, as further described below. The GTSRSM consists of the following two subaccounts:

- (i) The Backbone subaccount records the customer portion (50%) of the difference between A) the adopted unbundled backbone revenue requirement and the portion of backbone revenues allocated to core customers that are collected volumetrically and B) recorded backbone revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 50% to customers (net recorded to the subaccount) and 50% to shareholders (not recorded to the subaccount). PG&E forecasts a \$8.8 million overcollection¹¹ in the Backbone subaccount of the GTSRSM which will be returned to all end use customers.
- (ii) The Local Transmission subaccount records the customer portion (75%) of the difference between A) the adopted noncore local transmission revenue requirement and B) recorded local transmission revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 75% to customers (net recorded to the subaccount) and 25% to shareholders (not recorded to the subaccount). PG&E forecasts a \$22.6 million overcollection¹² in the Local Transmission subaccount of the GTSRSM which will be returned to all end use customers, except for industrial backbone and electric generation backbone customers.

¹¹ Balance as of September 30, 2024. PG&E will update for the November recorded balance in the Supplemental AGT filed in December 2024.

¹² Balance as of September 30, 2024. PG&E will update for the November recorded balance in the Supplemental AGT filed in December 2024.

In accordance with the proposed changes to Preliminary Statement Part CP approved in Advice 4166-G, the balances in the two subaccounts as of December 31 of each year will be transferred to the Core subaccount of the CFCA and Noncore and Local Transmission subaccount of the NCA. The distribution of the balances will each be 50% to core and 50% to noncore customers.¹³

Residential Uncollectible Balancing Account – Gas (RUBA) – (Attachment 2, Line 24)

On June 11, 2020, the CPUC adopted Decision (D.) 20-06-003, which authorized PG&E to establish new two-way balancing accounts to record uncollectibles recovered from residential electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Gas Preliminary Statement Part FJ, Residential Uncollectibles Balancing Account – Gas, effective June 11, 2020. The purpose of the RUBA is to record uncollectibles recovered from residential gas customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

This AGT includes a forecasted balance of \$38.9 million in the Transportation and AMP Debt Forgiveness Subaccount of the RUBA. The Transportation and AMP Debt Forgiveness subaccount balance of RUBA is included in the rate component of the Core Cost Subaccount of the CFCA and the Noncore Subaccount of the NCA. Note that the balance in the Procurement Subaccount of the RUBA will be recovered through the Purchased Gas Account and addressed in PG&E's Monthly Pricing Advice Submittal once the transfer has been recorded.

Biomethane Procurement Program and Pilots Administrative Balancing Account (BPPPABA) (Attachment 2, Line 25)

The Biomethane Procurement Program and Pilots Administrative Balancing Account (BPPPABA) is a two-way balancing account that records actual expenses associated with implementing and administering the Biomethane Procurement Program and pilots as authorized in D. 22-02-025, *Decision Implementing Senate Bill 1440 Biomethane Procurement Program*, and Advice Letter 4597-G. This AGT includes a forecasted balance of \$1.6 million in the BPPPABA. The balance in this account is recovered through the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA on an equal-cents-per-therm basis.

¹³ Decision 19-09-025, OP 93, approved PG&E's proposal to change the timing for the annual transfer in the Revenue Sharing subaccount to coincide with its other balancing accounts.

GT&S Balancing Accounts– (Attachment 2, Line 26)

As authorized by Decision 19-09-025, 2019 Gas Transmission & Storage (GT&S) Rate Case Decision, PG&E trueed up the balances in eight GT&S balancing accounts over 24 months in the 2023 and 2024 AGT Advice Letters 4693-G and 4845-G, respectively. This included the true-up of the Transmission Integrity Management Program Balancing Account (TIMPBA). These accounts track actual expenses or capital-related revenue requirements incurred up to amounts authorized in the 2019 GT&S rate case cycle (2019 through 2022). The true-up of the balances is in compliance with D.19-09-025, Ordering Paragraph 82, and as further detailed and approved in AL 4185-G-A.

The Utility Audits Branch (UAB) of the California Public Utilities Commission (CPUC) conducted a performance audit of the gas safety and electric modernization (GSEM) expenditures, requested in PG&E's Application (A.) 23-06-008. The UAB's audit included balances recommended for recovery related to PG&E's in-line inspection (ILI) costs recorded to the ILI Memorandum Account (ILIMA) from January 1 to December 31, 2022¹⁴. Pursuant to D.19-09-025, costs associated with first-time ILI runs are recorded to the TIMPBA and costs associated with ILI reassessments are recorded to the ILIMA¹⁵. UAB's report included a finding that PG&E overstated the ILIMA expenditures by \$4,392,405 because it was found that costs associated with first-time ILI runs were recorded to the ILIMA¹⁶. UAB recommended PG&E file an errata to remove the expenditures from A.23-06-008. As the costs relate to first-time ILI runs, they qualify for recovery through the TIMPBA. Through this AGT, PG&E is including an adjustment reflect the \$4.9 million undercollected balance, including interest. The balance is recovered through the Core Cost Subaccount of the CFCA and the Noncore and Local Transmission subaccounts of the NCA.

Mobile Home Park Balancing Account – Gas (MHPBA) – (Attachment 2, Line 27)

The MHPBA records and recovers actual incurred costs of implementing the voluntary program to convert the gas master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG&E, pursuant to D.14-03-021. Advice 3473-G provided that the disposition of the balance in the account shall be through the AGT, via the CFCA and NCA, or other venues as approved by the Commission. This AGT includes a forecast \$23.4 million undercollected balance in the MHPBA. The balance is recovered through the Distribution Subaccounts of the CFCA and NCA.

¹⁴ See Has Preliminary Statement Part EU, In-line Inspection Memorandum Account.

¹⁵ See UAB Audit Report: Finding 1 on page 10-11. [energy_2024-07-11_pge_cra.pdf \(ca.gov\)](#)

¹⁶ See UAB Audit Report: [energy_2024-07-11_pge_cra.pdf \(ca.gov\)](#)

Discussion of Recent, Pending and Anticipated CPUC Proceedings and Advice Letters

The following section highlights recent and pending decisions and advice letter submittals that may impact PG&E's gas transportation revenue requirements and rates submitted in the AGT:

Revenue Fees and Uncollectible (RF&U)

Decision 23-11-069 adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On October 30, 2024, PG&E filed Advice Letter 4989-G/7419-E, updating its 2025 Uncollectibles factor, using historical recorded data. In this advice letter, PG&E has reflected the updated Uncollectibles factor.

CPUC Fee

The CPUC issued Draft Resolution M-4874, that proposes an increase to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable rates. The Resolution is scheduled to be voted on no later than the December 19th CPUC Voting Meeting. In this advice letter, PG&E is reflecting the proposed fee increase. If not approved by December 19th PG&E will remove the increase in the final AGT.

Lakeside Building Purchase and Relocation Costs, Decision 24-08-009

On September 30, 2020, PG&E filed Application (A.) 20-09-018 seeking approval of the sale of PG&E's San Francisco General Office (SFGO) buildings. Parties to the Application entered into an Amended Settlement Agreement, filed on May 26, 2021. On August 19, 2021, the Commission approved the Amended Settlement Agreement in D.21-08-027 (Settlement Agreement). Under the Settlement Agreement, PG&E established the gas and electric General Office Sale Memorandum Accounts (GOSMA) to track costs associated with moving to PG&E's new corporate headquarters at 300 Lakeside Drive in Oakland (Lakeside Building), including interim leasing costs at the SFGO complex and Lakeside Building, and costs associated with moving to the Lakeside Building.

Decision 21-08-027 acknowledged that PG&E's Section 851 application included a forecast of costs that would be revised once the costs of the purchase of the Lakeside Building and relocation there were known. As a result, OP 10 of Decision required PG&E to file a Petition for Modification (PFM) of D.21-08-027 within 90 days of the purchase transaction closing. On November 8, 2023, PG&E filed its PFM and presented the costs and proposed ratemaking relating to PG&E's purchase of the Lakeside Building and related activities. On August 1, 2024, the Commission adopted

PG&E's cost recovery request associated with moving its headquarters from San Francisco to Oakland, and authority to recover those costs in rates through its Annual Electric True-Up and Annual Gas True-Up advice letters. The Commission's decision, D.24-08-009, authorized cost recovery of \$927 million in capital investment, \$66 million in financing costs, \$86 million in recorded operating expenses, and \$122 million in forecasted operating expenses. The Decision directed PG&E to submit implementation details via the General Order (GO) 96-B advice letter process, which were filed in Advice Letter 4972-G/7371-E.

In this advice letter, PG&E has included its filed request of \$74.7 million for its gas distribution Lakeside Building purchase and relocation costs¹⁷ and \$35.7 million for gas transmission. If Advice Letter 4972-G/7371-E is approved by the CPUC by December 19, PG&E will include the 2025 revenue requirement in rates in the final AGT advice letter. If approval is not received, PG&E will remove the revenue requirement associated with the Lakeside Building Purchase and relocation costs from the final AGT filing in December.

2023 Cost of Capital, Phase II

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. Decision 22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). In addition, D.22-12-031 established a Track 2 of the 2023 Cost of Capital to consider changes the CCM and PG&E's Yield Spread Adjustment. On October 22, 2024, the CPUC issued D.24-10-008, reducing PG&E's Cost of Capital effective January 1, 2025 and rejecting PG&E's Yield Spread Adjustment. Ordering Paragraph (OP) 3 updates PG&E's ROE to 10.28%. Separately, OP4 requires PG&E file a Tier 2 Advice Letter within 30 days to reflect the adjustment with an option to update the cost of debt and preferred equity for 2025.

As directed by D.24-10-008, PG&E will submit a tier 2 advice letter to update the 2025 cost of capital after the submission of this advice letter. However, as the ROE was included in D.24-10-008, this advice letter reflects the update to the ROE. Therefore, PG&E has included an incremental \$43.1 million in gas distribution and \$33.1 million in gas transmission to reflect the incremental ROE compared to the adopted GRC revenue requirements in this advice letter.¹⁸ Should the tier 2 advice letter be

¹⁷ Reflects 2021-2025 revenue requirements as presented in Advice Letter 4972-G.

¹⁸ The RRQ is the net difference from the authorized cost of capital from D.22-12-031 to D.24-10-008, inclusive of the increase from Advice letter 4813-G/7046-E.

approved by December 19, 2024, PG&E will incorporate the impact for the update to the cost of debt and preferred equity for 2025 in its December AGT filing.

2022 Wildfire Mitigation and Catastrophic Event (WMCE) A. 22-12-009

On December 15, 2022 PG&E filed its 2022 Wildfire Mitigation and Catastrophic Events Application (A.22-12-009) requestions cost recovery of \$1.3 billion in costs recorded in two wildfire mitigation balancing accounts (WMBA and VMBA), in the Catastrophic Event Memorandum Account (CEMA), and in certain other miscellaneous memorandum accounts. This application also received interim rate relief of 85%, or \$1.1 billion, which was recovered over 12 months beginning July 1, 2023 through Electric Distribution rates. The current statutory deadline anticipates resolution of the proceeding by December 2024. This Advice Letter includes PG&E's filed request of \$16.7 million in gas distribution costs recovered through the Distribution subaccounts of the CFCA and NCA and (\$444) thousand credit for Gas Transmission recovered through the Core Cost Subaccount of the CFCA and Noncore subaccount of the NCA. If approval is not received, PG&E will remove the revenue requirements associated with the 2022 WMCE from the final AGT filing in December.

Amortization of the Wildfire Gas and Safety Costs (WGSC)

On June 15, 2023, PG&E filed Wildfire and Gas Safety Costs (WGSC) Application (A.) 23-06-008 seeking to recover a total revenue requirement approximately \$688 million (excluding interest) for recorded costs in memorandum and balancing accounts related to wildfire and gas safety. Concurrent with the WGSC Application, PG&E submitted a motion requesting interim rate recovery of 85% of the total requested revenue requirement.

On March 7, 2024, the Commission issued D.24-03-006, granting interim rate recovery of 75% of the total requested revenue requirement, equating to approximately \$516 million, over a period of at least 12 months. Of the \$516 million, the gas revenue requirement is approximately \$101.4 million, including Revenue, Fees and Uncollectibles Expense. PG&E implemented the authorized revenue requirement, amortized over a 12-month period, on April 1, 2024 in Advice 4884-G.

D.24-03-006 provided PG&E the flexibility to extend the amortization period of the authorized revenue requirement so that the timing of when the 75 percent interim cost recovery threshold is reached, and is subsequently removed from rates, coincides with a scheduled rate change.¹⁹ This flexibility was intended to allow PG&E to extend the amortization period in a future rate change, once 2025 rate changes were better known, to allow for fewer rate changes impacting customers throughout the year in 2025.

¹⁹ D.24-03-006 OP1 granted recovery "over a period of at least 12-months beginning as soon as it is practicable for PG&E to implement recovery."

In Advice 4884-G, PG&E stated its intention to propose any adjustments to extend the amortization period in accordance with D.24-03-006 in PG&E's 2025 AGT. PG&E does not currently have a gas transportation rate change planned for April 2025, so in this advice letter PG&E proposes to extend the amortization period for the remaining revenue requirement through the end of 2025.

As of January 1, 2025, the authorized WGSC revenue requirement will have been effective in rates for 9 months out of the total authorized 12 months, meaning that approximately 75 of the amortization period will be complete. To extend the amortization period so that the timing of when the authorized revenue requirement is collected, and subsequently removed from rates, aligns with the January 1, 2026 rate change, PG&E has lowered the revenue requirement effective in rates down to \$25.3 million, which represents the remaining 25 percent of the authorized revenue requirement.

Greenhouse Gas (GHG) Natural Gas Costs and Revenue Return – (Attachment 1, Lines 8-10)

On March 22, 2018, the Commission approved final decision D. 18-03-017 modifying D. 15-10-032 under Rulemaking 14-03-003. By this decision the Commission distributed GHG allowance proceeds solely to residential customers of the natural gas utilities. In addition, the Commission ordered that the residential natural gas California Climate Credit must be distributed in April of each year. GHG compliance costs were included in rates beginning July of 2018.

PG&E's 2025 forecasted greenhouse gas compliance and operational costs total \$424.4 million, excluding RF&U.²⁰²¹ The forecasted 2025 GHG proceeds of \$354.3 million, including RF&U,²² will be distributed to residential customers²³ on their April 2025 bills. PG&E has included Tables A-E as required by D.15-10-032 and D.18-03-017, in Attachment 7 of this advice letter. These tables detail the forecasted and recorded GHG costs, including the Outreach and Administrative expenses, allowance proceeds, and Compliance Obligation over time.

Additionally, in accordance with the 2020 GRC Settlement Agreement,²⁴ as adopted in Decision 20-12-005, PG&E requests approval to recover \$9.8 million for the forecasted 2025 gas greenhouse gas compliance instrument inventory costs. These costs are included in the forecasted 2025 gas greenhouse gas costs noted above.

²⁰ Includes \$153.9 million overcollection from 2024.

²¹ Line 12 of the Tables shown in Attachment 1 and 1A includes \$6.4 million in RF&U related to GHG costs found on lines 8 and 9 of those same tables.

²² Includes \$35.2 million undercollection from 2024.

²³ Owners of units under PG&E's gas master-metered residential tariffs shall receive a pro-rata share based on the number of units served and will, in turn, return these credits to their tenants.

²⁴ See Settlement Agreement Section 2.9.4.1, Working Cash.

Gas Public Purpose Program Authorized Funding

This AGT incorporates gas PPP surcharge changes that were submitted in Advice 4992-G on October 31, 2024. The gas PPP surcharge rate impacts on customers are shown in Attachment 1.

Public Utilities Code Sections 890-900 and D. 04-08-010 authorize a gas surcharge rate to fund public purpose programs. The gas PPP Surcharge advice letter updates the natural gas PPP surcharge rates to fund authorized energy efficiency (EE), energy savings assistance program (ESA), CARE, public-interest research, development and demonstration (RD&D) programs and Board of Equalization (BOE) administrative costs.

The gas PPP surcharges proposed include:

- 1) Total gas PPP authorized program funding of \$211.7 million for EE, ESA, CARE administrative expenses, RD&D, and BOE administrative costs. This represents an \$14.7 million increase from 2024;
- 2) Amortization over 12 months of forecasted December 31, 2024 balances in the PPP surcharge balancing accounts totaling a \$48.8 million undercollection. This represents an \$25.6 million increase from 2024; and
- 3) A projected 2025 CARE revenue shortfall of \$209.3 million, which represents a \$30 million increase from the forecasted 2024 CARE customer discount. This shortfall is included in the PPP-CARE portion of the gas PPP surcharge rates for 2025 and accounted for as a reduction of net transportation revenue requirement in rates for a zero-sum impact on the total gas revenue requirement.

Marginal Cost Using the Rental Method for the Customer Function

In Compliance with D.19-10-036, PG&E has applied the percentage of total gas base revenue requirement allocation to the Small Commercial customer class under its embedded cost-based method (17.717%)²⁵ and applied that percentage to the current adopted gas base revenue requirement effective January 1, 2025. PG&E then applied the resulting \$118.4 million shortfall to be re-allocated to the residential customer class under Cal Advocates method.²⁶ PG&E will update the calculation of the shortfall in the December supplemental AGT submittal.

²⁵ Exhibit PG&E-1, Revised for Errata, February 15, 2018, Line 7, Small Commercial column.

²⁶ See Advice Letter 4197-G, p.4 for additional details.

Confidentiality

Per GO 66-C, Section 583 of the Public Utilities Code, and D. 15-10-032, specific values in Attachment 9 are confidential as described in the attached confidentiality declaration.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **November 20, 2024**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 submittal be approved within 30 days of submittal (by November 30, 2024), with an effective date of **January 1, 2025**.

As noted above, illustrative average rates are shown on Attachments 3 through 5 of this submittal. PG&E will submit final rates and preliminary statement changes in a separate December 2024 advice letter that will consolidate all year-end gas transportation rate changes authorized to be effective on January 1, 2025.²⁷ Changes to core gas transportation rates will be incorporated into the monthly core procurement advice submittal for rates effective January 1, 2025.

²⁷ The advice letter for monthly core gas procurement rates will be submitted in a separate advice letter in December 2024.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.17-09-006, A.21-06-021, A.20-09-018, A.22-04-008, A.20-09-019, A.22-12-009, A.23-06-008, R.12-11-005, R.14-03-003, and R.21-09-008. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1: 2025 Revenue Requirements
- Attachment 1A: 2025 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: GT&S Rates
- Attachment 8: Executive Summary of Rates
- Attachment 9: Natural Gas GHG Tables
 - Public Attachment 9:
 - Table A: Forecast Revenue Requirement
 - Table C: GHG Allowance Proceeds
 - Table D: GHG Outreach and Administrative Expense
 - Table E: Compliance Obligation Over Time
 - Confidential Attachment 9:
 - Table B: Recorded GHG Costs
 - PG&E's 2025 Natural Gas GHG Limit
- Attachment 10: Confidentiality Declaration

cc:

2018 Gas Cost Allocation Proceeding (GCAP) (A.17-09-006) (Public Version)
2023 GRC Phase I (A.21-06-021) (Public Version)
San Francisco General Office Sale (A. 20-09-018) (Public Version)
2023 Cost of Capital (A.22-04-008) (Public Version)
2020 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.20-09-019) (Public Version)
2021 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.21-09-008) (Public Version)
2022 Wildfire Mitigation and Catastrophic Event Memorandum Account (A. 22-12-009) (Public Version)
Wildfire Gas Safety Costs (A.23-06-008) (Public Version)
Greenhouse Gas Natural Gas OIR (R.14-03-003) (Public Version)
Carlos Velasquez, Energy Division (Public and Confidential Versions)
Elizabeth La Cour, Energy Division (Public and Confidential Versions)
Adam Banasiak, Energy Division (Public and Confidential Versions)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4991-G

Tier Designation: 2

Subject of AL: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2025

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: see confidential declaration and matrix.
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Robert Gomez, Robert.gomez@pge.com

Resolution required? Yes No

Requested effective date: 1/1/25

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

2025 Revenue Requirements

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE

2025 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 9/1/24	Proposed as of 1/1/2025	Total Change	Core	Noncore / Unbundled	
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	(16,031)	470,467	486,498	442,460	44,038	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,966,975	3,081,190	114,215	110,838	3,377	2
3	Pension - Distribution	37,806	37,806	-	-	-	3
4	Pension - Gas Transmission & Storage	18,019	18,019	-	-	-	4
5	Self Generation Incentive Program Revenue Requirement	12,990	-	(12,990)	(12,990)	-	5
6	CPUC Fee	4,532	11,329	6,797	3,760	3,038	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	34,509	29,966	(4,543)	(1,861)	(2,682)	8
9	Greenhouse Compliance Cost (excluding RF&U)	577,963	394,430	(183,533)	(157,685)	(25,849)	9
10	Greenhouse Compliance Revenue Return (including RF&U) Less CARE discount recovered in PPP surcharge from non-CARE customers	(440,354)	(354,329)	86,025	86,024	-	10
		(179,356)	(209,330)	(29,974)	(29,974)	-	
11							11
12	RF&U	9,298	14,556	5,258	4,759	499	12
13	Total Transportation RRQ with Adjustments and Credits	3,021,284	3,489,037	467,753	445,332	22,421	13
14							14
15	Procurement-Related G-10 Total	(746)	(764)	(18)	(18)	-	15
16	Procurement-Related G-10 Total Allocated	746	764	18	7	11	16
17	Total Transportation Revenue Requirements Reallocated	3,021,284	3,489,037	467,753	445,321	22,432	17
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)							
18	Local Transmission	1,360,672	1,428,468	67,796	44,412	23,384	18
19	Customer Access	3,740	4,616	876	-	876	19
20	Total GT&S Transportation RRQ	1,364,412	1,433,084	68,672	44,412	24,260	20
21	GT&S Late Implementation						21
22	Local Transmission	380,179	321,108	(59,071)	(40,357)	(18,714)	22
23	Backbone	(18,235)	(22,042)	(3,807)	(1,581)	(2,226)	23
24	Storage	15,679	12,824	(2,855)	(2,855)	-	24
25	Total GT&S Late Implementation	377,623	311,890	(65,733)	(44,793)	(20,940)	25
26	Total End-Use Gas Transportation RRQ	4,763,319	5,234,011	470,692	444,940	25,752	26
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
27	Energy Efficiency	102,551	122,475	19,924	13,676	6,248	27
28	Energy Savings Assistance	80,726	75,427	(5,299)	(5,299)	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,912	10,898	(14)	204	(217)	29
30	CARE Administrative Expense	2,814	2,889	75	92	(17)	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	197,003	211,689	14,686	8,672	6,014	32
33	PPP Surcharge Balancing Accounts	23,177	48,789	25,612	26,836	(1,228)	33
34	CARE discount recovered from non-CARE customers	179,356	209,330	29,974	19,822	10,152	34
35	Total PPP Required Funding	399,536	469,808	70,272	55,331	14,938	35
GT&S UNBUNDLED COSTS							
36	Backbone Transmission	237,070	251,045	13,975	-	13,975	36
37	Inventory Management	138,033	138,920	887	467	420	37
38	Total GT&S Unbundled	375,103	389,965	14,862	467	14,395	38
39	TOTAL REVENUE REQUIREMENTS	5,537,958	6,093,784	555,826	500,738	55,085	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 1A

2025 Revenue Requirements Allocation to
Core/Noncore/Unbundled

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE

2025 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

Line No.		Proposed as of 1/1/2025	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	470,467	384,691	85,778	1
2	GRC Distribution Base Revenues	3,081,190	2,990,116	91,074	2
3	Pension - Distribution	37,806	36,689	1,117	3
4	Pension - Gas Transmission & Storage	18,019	11,024	6,994	4
5	Self Generation Incentive Program Revenue Requirement	-	-	-	5
6	CPUC Fee	11,329	6,266	5,063	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	29,966	12,277	17,689	8
9	Greenhouse Compliance Cost (excluding RF&U)	394,430	327,335	67,095	9
10	Greenhouse Compliance Revenue Return (including RF&U)	(354,329)	(354,329)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(209,330)	(209,330)	-	
11					11
12	RF&U	14,556	11,671	2,885	12
13	Total Transportation RRQ with Adjustments and Credits	3,489,037	3,211,342	277,696	13
14	Procurement-Related G-10 Total	(764)	(764)	-	14
15	Procurement-Related G-10 Total Allocated	764	313	451	15
16	Total Transportation Revenue Requirements Reallocated	3,489,037	3,210,891	278,147	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
17	Local Transmission	1,428,468	937,041	491,427	17
18	Customer Access	4,616	-	4,616	18
19	Total GT&S Transportation RRQ	1,433,084	937,041	496,043	19
20	GT&S Late Implementation				20
21	Local Transmission	321,108	219,588	101,520	21
22	Backbone	(22,042)	(2,472)	(19,570)	22
23	Storage	12,824	12,824	-	23
24	Total GT&S Late Implementation	311,890	229,940	81,950	24
25	Total End-Use Gas Transportation RRQ	5,234,011	4,377,872	856,140	25
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
26	Energy Efficiency	122,475	84,067	38,408	26
27	Energy Savings Assistance	75,427	75,427	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,898	6,484	4,413	28
29	CARE Administrative Expense	2,889	1,603	1,286	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	211,689	167,580	44,108	31
32	PPP Surcharge Balancing Accounts	48,789	34,944	13,843	32
33	CARE discount recovered from non-CARE customers	209,330	116,120	93,210	33
34	Total PPP Required Funding	469,808	318,645	151,161	34
GT&S UNBUNDLED COSTS					
35	Backbone Transmission	251,045	-	251,045	35
36	Inventory Management	138,920	73,144	65,776	36
37	Total GT&S Unbundled	389,965	73,144	316,821	37
38	TOTAL REVENUE REQUIREMENTS	6,093,784	4,769,661	1,324,121	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

Attachment 2

Balancing Account Forecast Summary

ATTACHMENT 2

**PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2025 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY**

(\$ THOUSANDS)

Line No.	Description	Allocation			Allocation			Line No.
		Sep. 2024 Recorded Dec. 2024 Forecast	Core	Noncore	Nov. 2023 Recorded ¹ Dec. 2023 Forecast	Core	Noncore	
	A	B	C	D	E	F		
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$139,256	\$139,256	\$0	(\$105,773)	(\$105,773)	\$0	1
2	CFCA - Core Cost Subaccount	\$79,070	\$79,070	\$0	(\$26,876)	(\$26,876)	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$14,235)	\$0	(\$14,235)	\$4,083	\$0	\$4,083	3
4	NCA - Distribution Subaccount	\$13,249	\$0	\$13,249	(\$2,320)	\$0	(\$2,320)	4
5	NCA - Local Transmission Subaccount	(\$7,076)	\$0	(\$7,076)	\$2,858	\$0	\$2,858	5
6	NCA - GT&S Audit - Noncore Storage	\$1,556	\$0	\$1,556	\$1,558	\$0	\$1,558	6
7	Core Brokerage Fee Balancing Account	\$25	\$25	\$0	(\$579)	(\$579)	\$0	7
8	Hazardous Substance Mechanism	\$95,421	\$39,095	\$56,326	\$106,049	\$43,449	\$62,600	8
9	Balancing Charge Account	(\$4,485)	(\$1,837)	(\$2,647)	(\$12,535)	(\$5,136)	(\$7,399)	9
10	Property Sales	(\$32,048)	(\$32,048)	(\$6,829)	(\$8,085)	(\$6,362)	(\$1,723)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$19)	(\$13)	(\$6)	(\$176)	(\$121)	(\$55)	11
12	California Solar Initiative Thermal Program Memorandum Account	\$5,289	\$5,289	\$0	\$5,965	\$5,965	\$0	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$36,872	\$18,436	\$18,436	\$73,091	\$36,546	\$36,546	13
14	Non-Tariffed Products and Services Balancing Account	(\$210)	(\$210)	\$0	(\$394)	(\$394)	\$0	14
15	AB 32 Cost of Implementation Fee (2)	\$12,619	\$6,797	\$5,822	\$13,250	\$6,919	\$6,331	15
16	Percentage of Income Payment Plan Balancing Account	\$2,114	\$866	\$1,248	\$337	\$138	\$199	16
17	Santa Nella Balancing Account	\$166	\$161	\$5	\$0	\$0	\$0	17
	Wildfire Mitigation and Catastrophic Event Memorandum Account (WMCE) and Wildfire Gas and Safety Costs (Distribution)	\$167,388	\$142,871	\$24,517	\$51,011	\$47,680	\$3,331	18
19	New Environmental Regulations Balancing Account	(\$245)	(\$237)	(\$7)	(\$1,746)	(\$1,694)	(\$52)	19
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20
21	NGSS Enduser Depreciation/Decommissioning	(\$61,660)	(\$45,659)	(\$16,001)	(\$61,660)	(\$45,659)	(\$16,001)	21
22	GT&S Revenue Sharing Mechanism (3)	(\$31,353)	(\$15,677)	(\$15,677)	(\$123,357)	(\$61,678)	(\$61,678)	22
23	Risk Transfer Balancing Account	\$0	\$0	\$0	\$25,317	\$24,569	\$748	23
24	Residential Uncollectibles Balancing Account	\$38,917	\$15,944	\$22,972	\$124,916	\$51,179	\$73,737	24
25	Biomethane Procurement Program and Pilots Administrative Balancing Account	\$1,551	\$635	\$915	\$0	\$0	\$0	25
26	GT&S Balancing Accounts	\$4,862	\$2,345	\$2,517	(\$100,212)	(\$38,620)	(\$61,592)	26
27	Mobile Home Park Balancing Account	\$23,444	\$22,751	\$693	\$19,247	\$18,678	\$569	27
28	Subtotal Transportation Balancing Accounts	\$470,467	\$384,691	\$85,778	(\$16,031)	(\$57,769)	\$41,740	28
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)								
29	PPP-Energy Efficiency	\$25,054	\$17,197	\$7,857	\$2,097	\$1,440	\$658	29
30	PPP-Low Income Energy Efficiency	\$10,204	\$10,204	\$0	(\$10,057)	(\$10,057)	\$0	30
31	PPP-Research Development and Demonstration	\$940	\$559	\$380	\$164	\$95	\$70	31
32	California Alternate Rates for Energy Account	\$12,591	\$6,984	\$5,606	\$30,973	\$16,630	\$14,343	32
33	Subtotal Public Purpose Program Balancing Accounts	\$48,789	\$34,944	\$13,843	\$23,177	\$8,108	\$15,071	33
34	TOTAL BALANCING ACCOUNTS	\$519,256	\$419,635	\$99,621	\$7,146	(\$49,661)	\$56,811	34

Footnotes:

- These balances are the forecasted balances as of December 2023. The December 2023 ending balances that were provided in the 2024 AGT AL 4845-G were the forecasted balances (based on recorded balances as of November 2023 with a forecast of December 2023 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the September 30, 2024 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM and will be updated to reflect the November 30, 2024 recorded balance in the December AGT. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2024 recorded) were included in the 2025 PPP Gas Surcharge filed in AL 4992-G on October 31, 2024.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

Attachment 3

Average End-User Gas Transportation Rates and
Public Purpose Program Surcharges

ATTACHMENT 3

January 1, 2025

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽⁹⁾**

Line

No.	Customer Class	September-24			January 1, 2025			Percentage Change from September 2024		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$2.098	\$.111	\$2.209	\$2.296	\$0.143	\$2.439	9.4%	29.6%	10.4%
2	Small Commercial Non-CARE ⁽⁴⁾	\$1.399	\$.097	\$1.496	\$1.506	\$0.128	\$1.634	7.6%	32.1%	9.2%
3	Large Commercial	\$.898	\$.082	\$.980	\$0.938	\$0.104	\$1.041	4.4%	26.6%	6.3%
4	NGV1 - (uncompressed service)	\$.943	\$.052	\$.995	\$0.989	\$0.062	\$1.051	4.9%	18.5%	5.6%
5	NGV2 - (compressed service)	\$2.425	\$.052	\$2.477	\$2.619	\$0.062	\$2.681	8.0%	18.5%	8.2%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$.799	\$.098	\$.897	\$0.825	\$0.153	\$.978	3.2%	55.8%	8.9%
7	Industrial - Transmission	\$.463	\$.065	\$.528	\$.411	\$.082	\$.493	(11.3%)	26.8%	(6.6%)
8	Industrial - Backbone	\$.214	\$.065	\$.279	\$.166	\$.082	\$.248	(22.6%)	26.8%	(11.1%)
9	Electric Generation - Transmission (G-EG-D/LT)	\$.468		\$.468	\$.412		\$.412	(11.9%)		(11.9%)
10	Electric Generation - Backbone (G-EG-BB)	\$.230		\$.230	\$.181		\$.181	(21.5%)		(21.5%)
11	NGV 4 - Distribution (uncompressed service)	\$.799	\$.052	\$.852	\$.825	\$.062	\$.887	3.2%	18.5%	4.1%
12	NGV 4 - Transmission (uncompressed service)	\$.451	\$.052	\$.503	\$.396	\$.062	\$.458	(12.2%)	18.5%	(9.0%)
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$.273		\$.273	\$.282		\$.282	3.0%		3.0%
14	Coalinga	\$.274		\$.274	\$.283		\$.283	3.1%		3.1%
15	Island Energy	\$.288		\$.288	\$.299		\$.299	4.1%		4.1%
16	Palo Alto	\$.269		\$.269	\$.277		\$.277	2.7%		2.7%
17	West Coast Gas - Castle	\$.661		\$.661	\$.759		\$.759	14.7%		14.7%
18	West Coast Gas - Mather Distribution	\$.932		\$.932	\$1.092		\$1.092	17.1%		17.1%
19	West Coast Gas - Mather Transmission	\$.276		\$.276	\$.285		\$.285	3.2%		3.2%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00275 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge;
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.13298 and Operational Cost component of \$0.00497
- (6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.13298 per therm times their monthly billed volumes.

Attachment 4

Summary of Rates by Class by Major Elements

ATTACHMENT 4

January 1, 2025
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES
 (\$/th; Annual Class Averages)⁽⁹⁾

	Core Retail					Noncore Retail						
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial		G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans. BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS												
1 Local Transmission (1)	\$3,78690	\$3,7869	\$3,7869	\$3,7869	\$3,7869	\$1,8680	\$1,8680	\$0,0000	\$1,8680	\$1,8680	\$1,8680	\$0,0000
2 Self Generation Incentive Program	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000
3 CPUC Fee (3)	\$0,002538	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00254	\$0,00034	\$0,00034
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275	\$0,00275
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$1,32976	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298
6 Inventory Management	\$0,029927	\$0,02993	\$0,01025	\$0,01025	\$0,01025	\$0,01025	\$0,01025	\$0,01025	\$0,01025	\$0,01025	\$0,02595	\$0,02595
7 Balancing Accounts (2)	\$1,77784	\$1,1986	\$0,8099	\$0,8463	\$1,9903	\$0,8695	\$0,2108	\$0,2019	\$0,8695	\$0,1870	\$0,1910	\$0,2060
8 NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00508	\$0,00508	\$0,00000	\$0,00508	\$0,00508	\$0,00508	\$0,00000
9 GTS Late Implementation Amortization	\$0,091736	\$0,09174	\$0,09174	\$0,09174	\$0,09174	\$0,03276	\$0,03276	(\$0,00542)	\$0,03276	\$0,03276	\$0,03276	(\$0,00542)
10 GT&S-related Pension	\$0,004398	\$0,00440	\$0,00440	\$0,00440	\$0,00440	\$0,00233	\$0,00233	\$0,00083	\$0,00233	\$0,00233	\$0,00233	\$0,00083
11 Distribution - Annual Average (6)	\$1,474947	\$6,8288	\$2,2943	\$2,8054	\$1,79681	\$3,5224	\$0,1268		\$3,5224		\$0,0215	\$0,0215
12 VOLUMETRIC RATE - Average Annual	\$2,29575	\$1,44576	\$9,3376	\$9,9851	\$2,61919	\$8,1468	\$4,0925	\$1,6412	\$8,1468	\$3,9419	\$4,1024	\$1,8018
13 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$0,5994	\$0,0401	\$0,0087		\$0,1011	\$0,0160	\$0,0171	\$0,1011	\$0,0160	\$0,0196	\$0,0046
14 CLASS AVERAGE TRANSPORTATION RATE	\$2,29575	\$1,50570	\$9,3777	\$9,98938	\$2,61919	\$8,2479	\$4,1085	\$1,6583	\$8,2479	\$3,9579	\$4,1220	\$1,8063
15 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$1,4324	\$1,2802	\$1,0363	\$0,6181	\$0,6181	\$1,5277	\$0,8192	\$0,8192	\$0,6181	\$0,6181		
16 END-USE RATE (7)	\$2,43899	\$1,63372	\$1,04140	\$1,05119	\$2,68100	\$9,7756	\$4,9277	\$2,4775	\$8,8660	\$4,5760	\$4,1220	\$1,8063

	Wholesale						
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
			Dist.	Trans.			
TRANSPORTATION CHARGE COMPONENTS							
17 Local Transmission (1)	\$1,8680	\$1,8680	\$1,8680	\$1,8680	\$1,8680	\$1,8680	\$1,8680
18 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT						
19 CPUC Fee (3)	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000
20 AB32 Air Resource Board Cost of Implementation Fee (8)	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000
21 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298
22 Inventory Management	\$0,02940	\$0,02940	\$0,02940	\$0,02940	\$0,02940	\$0,02940	\$0,02940
23 Balancing Accounts including the NCA - LT cost subaccount (2)	\$0,02378	\$0,02378	\$1,5288	\$0,02378	\$0,02378	\$0,02378	\$0,09807
24 2019 GTS Late Implementation Amortization	\$0,03276	\$0,03276	\$0,03276	\$0,03276	\$0,03276	\$0,03276	\$0,03276
25 GT&S-related Pension	\$0,00233	\$0,00233	\$0,00233	\$0,00233	\$0,00233	\$0,00233	\$0,00233
26 Distribution - Annual Average			\$6,7797				\$3,9433
27 VOLUMETRIC RATE - Average Annual	\$4,0804	\$4,0804	\$1,21512	\$4,0804	\$4,0804	\$4,0804	\$8,7667
28 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0,00754	\$0,00178	\$0,00953	\$0,00953	\$0,02434	\$0,00648	\$0,01510
29 CLASS AVERAGE TRANSPORTATION RATE	\$4,1558	\$4,0982	\$1,22465	\$4,1757	\$4,3238	\$4,1452	\$8,9177
30 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)							
31 END-USE RATE	\$4,1558	\$4,0982	\$1,22465	\$4,1757	\$4,3238	\$4,1452	\$8,9177
32 GHG COMPLIANCE COST EXEMPTION	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298	\$1,3298
33 END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$2,8260	\$2,7684	\$1,09167	\$2,8460	\$2,9941	\$2,8155	\$7,5879

NOTES

- (1) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (2) Based on September recorded balances and forecasted October - December.
- (3) CPUC Fee based on the proposed Resolution M-4874, if approved will be effective January 1, 2025 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. Filed AL 4992-G updated PG&E's 2025 PPP Surcharges effective January 1, 2025.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.0028 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.19678 and Operational Cost component of \$0.00572. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.19678 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

Allocation of Gas End-Use Transportation Revenue
Requirements and Public Purpose Program
Surcharge Revenues across Classes

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES Summary of Change from September 1, 2024 to January 1, 2025

(\$'000)

GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
+ Distribution	\$45,982	\$33,881	\$8,869	\$409	\$246	\$0	\$43,405	\$1,839	\$673	\$0	\$21	\$23	\$0	\$0	\$0	\$0	\$13	\$0	\$8	\$2,577
+ G-NGV2 Compression Cost	(\$3)	\$0	\$0	\$0	\$0	(\$3)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Base Distribution Revenue and Franchise Fees	\$1,110	\$872	\$197	\$6	\$3	(\$0)	\$1,077	\$24	\$7	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33
Allocation of Base Distribution Uncollectibles Expense	\$4,316	\$3,388	\$765	\$22	\$11	\$3	\$4,189	\$94	\$28	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$127
Final Allocation of Distribution Revenue Requirement	\$114,216	\$89,724	\$20,236	\$583	\$297	\$0	\$110,838	\$2,486	\$728	\$0	\$67	\$74	\$0	\$0	\$0	\$0	\$13	\$0	\$8	\$3,377

CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$105,947	\$70,408	\$31,444	\$2,879	\$1,216	\$0	\$105,947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mobile Home Parks Balancing Account	\$4,197	\$3,295	\$744	\$21	\$11	\$3	\$4,073	\$91	\$27	\$0	\$2	\$3	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$124
Noncore Customer Class Charge Account - ECPT	(\$18,318)	\$0	\$0	\$0	\$0	\$0	(\$18,318)	(\$950)	(\$7,949)	(\$91)	(\$4,341)	(\$4,740)	(\$74)	(\$11)	(\$151)	(\$3)	(\$4)	(\$2)	(\$3)	(\$18,318)
Noncore Customer Class Charge Account - Distribution Subacct	\$15,569	\$0	\$0	\$0	\$0	\$0	\$0	\$11,459	\$3,357	\$0	\$310	\$339	\$0	\$0	\$0	\$0	\$64	\$0	\$40	\$15,569
NCA - Local Transmission Subaccount	(\$9,934)	\$0	\$0	\$0	\$0	\$0	(\$9,934)	(\$700)	(\$5,855)	\$0	(\$3,197)	\$0	(\$54)	(\$8)	(\$111)	(\$2)	(\$3)	(\$2)	(\$2)	(\$9,934)
CFCANCA - NGSS Enduser Dist. Sub Acct Recovery	\$0	(\$1)	(\$0)	(\$0)	(\$0)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Pipeline Expense & Capital BA	\$1,777	\$484	\$216	\$20	\$8	\$0	\$728	\$54	\$455	\$5	\$249	\$271	\$4	\$1	\$9	\$0	\$0	\$0	\$0	\$1,049
Hazardous Substance Balance	(\$10,627)	(\$2,893)	(\$1,292)	(\$118)	(\$50)	\$0	(\$4,354)	(\$325)	(\$2,722)	(\$31)	(\$1,487)	(\$1,623)	(\$25)	(\$4)	(\$52)	(\$1)	(\$2)	(\$1)	(\$1)	(\$6,274)
Non-Tariffed Products and Services	\$184	\$122	\$55	\$5	\$2	\$0	\$184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	\$5	\$3	\$2	\$0	\$0	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	\$1	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Uncollectibles Balancing Account	(\$85,999)	(\$23,415)	(\$10,457)	(\$957)	(\$404)	\$0	(\$35,234)	(\$2,632)	(\$2,030)	(\$252)	(\$10,029)	(\$13,135)	(\$205)	(\$30)	(\$417)	(\$8)	(\$12)	(\$6)	(\$9)	(\$50,765)
Balancing Charge Account	\$8,050	\$2,192	\$979	\$90	\$38	\$0	\$3,298	\$246	\$2,062	\$24	\$1,126	\$1,230	\$19	\$3	\$39	\$1	\$1	\$1	\$1	\$4,752
G-10 Procurement-related Employee Discount Allocated	\$18	\$5	\$2	\$0	\$0	\$0	\$7	\$1	\$5	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
Brokerage Fee Balance Account	\$604	\$401	\$179	\$16	\$7	\$0	\$604	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adjust. Mechanism Costs Determined Other Proceedings	(\$36,219)	(\$12,035)	(\$5,375)	(\$492)	(\$208)	\$0	(\$18,110)	(\$1,135)	(\$9,495)	(\$38)	(\$5,185)	(\$1,961)	(\$88)	(\$13)	(\$180)	(\$3)	(\$5)	(\$3)	(\$4)	(\$18,110)
G-10 Procurement-related Employee Discount Applied to Res Class	(\$18)	(\$18)	\$0	\$0	\$0	\$0	(\$18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New Environmental Regulations Balancing Account(Distribution)	\$1,501	\$1,178	\$266	\$8	\$4	\$1	\$1,457	\$33	\$10	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44
GT&S Audit - Noncore Storage	(\$2)	\$0	\$0	\$0	\$0	\$0	(\$2)	\$0	(\$0)	(\$1)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
WMCE/WGSC (Distribution and Transmission) (excluding RF&U)	\$116,377	\$74,615	\$19,258	\$861	\$399	\$57	\$95,191	\$2,994	\$10,804	\$25	\$5,665	\$1,361	\$96	\$14	\$105	\$4	\$16	\$3	\$10	\$21,186
Property Sales	(\$23,963)	(\$14,787)	(\$3,810)	(\$170)	(\$79)	(\$12)	(\$18,856)	(\$591)	(\$2,112)	(\$23)	(\$1,107)	(\$1,208)	(\$19)	(\$3)	(\$38)	(\$1)	(\$3)	(\$1)	(\$2)	(\$5,106)
GT&S Balancing Accounts - LT (excludes BB)	(\$27,596)	(\$8,899)	(\$3,974)	(\$364)	(\$154)	\$0	(\$13,391)	(\$1,000)	(\$8,372)	\$0	(\$4,572)	\$0	(\$78)	(\$11)	(\$159)	(\$3)	(\$5)	(\$2)	(\$3)	(\$14,205)
GT&S Balancing Accounts - Non-LT (all customers pay)	\$132,669	\$36,122	\$16,132	\$1,477	\$624	\$0	\$54,355	\$4,061	\$33,985	\$389	\$18,557	\$20,263	\$316	\$46	\$643	\$12	\$19	\$10	\$13	\$78,314
CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RTBA	(\$25,317)	(\$19,869)	(\$4,485)	(\$129)	(\$66)	(\$19)	(\$24,569)	(\$551)	(\$161)	\$0	(\$15)	(\$16)	\$0	\$0	\$0	(\$3)	\$0	(\$2)	(\$748)	
WMBA	\$1,551	\$422	\$189	\$17	\$7	\$0	\$635	\$47	\$397	\$5	\$217	\$237	\$4	\$1	\$8	\$0	\$0	\$0	\$0	\$915
GT&S Revenue Sharing Mechanism	\$92,003	\$30,571	\$13,653	\$1,250	\$528	\$0	\$46,002	\$2,303	\$19,270	\$250	\$10,522	\$13,056	\$179	\$26	\$365	\$7	\$11	\$5	\$7	\$46,002
CFCANCA - NGSS Enduser Sub Acct Recovery	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Self Gen Incentive Program Forecast Period Cost	(\$12,990)	(\$11,894)	(\$1,097)	\$0	\$0	\$0	(\$12,990)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Santa Nella	\$166	\$130	\$29	\$1	\$0	\$0	\$161	\$4	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
Subtotals of Items Transferred to CFCANCA and NCA	\$474,665	\$324,306	\$97,391	\$5,702	\$2,540	\$217	\$430,156	\$13,409	\$11,674	\$263	\$4,720	\$14,079	\$75	\$10,785	\$151,980	\$2,841	\$73,733	\$2,254	\$47,050	\$44,509
Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$7,183	\$4,864	\$1,459	\$85	\$38	\$3	\$6,449	\$206	\$211	\$4	\$90	\$217	\$1	\$0,110	\$1,551	\$0,029	\$0,752	\$0,023	\$0,480	\$734
Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$481,848	\$329,170	\$98,850	\$5,788	\$2,578	\$221	\$436,606	\$13,615	\$11,885	\$267	\$4,811	\$14,296	\$76	\$10,895	\$153,531	\$2,870	\$74,485	\$2,277	\$47,530	\$45,242
Total of Items Collected via CFCANCA, NCA, and NDFCA	\$596,064	\$418,893	\$119,085	\$6,370	\$2,875	\$221	\$547,444	\$16,102	\$12,614	\$267	\$4,878	\$14,370	\$76	\$10,895	\$153,531	\$2,870	\$87,648	\$2,277	\$56,014	\$48,620

CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	1,250	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale	
																					CEE Incentive
AB32 ARB Implementation Fee	(\$631)	(\$81)	(\$36)	(\$3)	(\$1)	\$0	(\$122)	(\$9)	(\$74)	(\$1)	(\$493)	\$69	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$509)
CA Solar Hot Water Heating	(\$676)	(\$618)	(\$57)	\$0	\$0	\$0	(\$676)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AB32 GHG Operations Cost	(\$4,543)	(\$1,237)	(\$552)	(\$51)	(\$21)	\$0	(\$1,861)	(\$139)	(\$1,164)	(\$13)	(\$635)	(\$694)	(\$11)	(\$2)	(\$22)	(\$0)	(\$1)	(\$0)	(\$0)	(\$2,682)	
AB32 GHG Compliance Cost	(\$183,534)	(\$105,138)	(\$46,755)	(\$3,977)	(\$1,815)	\$0	(\$157,685)	(\$9,992)	(\$12,922)	(\$262)	\$7,601	(\$9,354)	(\$920)	\$0	\$0	\$0	\$0	\$0	\$0	(\$25,849)	
AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	\$86,024	\$86,024	\$0	\$0	\$0	\$0	\$86,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
CPUC FEE	\$6,798	\$2,499	\$1,116	\$102	\$43	\$0	\$3,760	\$281	\$2,351	\$27	\$171	\$187	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$3,038	
Subtotals for Customer Class Charge Items	(\$96,404)	(\$18,498)	(\$46,233)	(\$3,925)	(\$1,795)	\$0	(\$70,452)	(\$9,842)	(\$11,777)	(\$249)	\$6,644	(\$9,792)	(\$910)	(\$2)	(\$22)	(\$0)	(\$1)	(\$0)	(\$0)	(\$25,953)	
Subtotal	(\$96,404)	(\$18,498)	(\$46,233)	(\$3,925)	(\$1,795)	\$0	(\$70,452)	(\$9,842)	(\$11,777)	(\$249)	\$6,644	(\$9,792)	(\$910)	(\$2)	(\$22)	(\$0)	(\$1)	(\$0)	(\$0)	(\$25,953)	
Franch. Fee and Uncoll. Exp. on Items Above	(\$1,932)	(\$1,132)	(\$502)	(\$42)	(\$20)	\$0	(\$1,697)	(\$106)	(\$118)	(\$3)	\$130	(\$128)	(\$10)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$235)	
Subtotals of Other Costs	(\$98,336)	(\$19,631)	(\$46,736)	(\$3,968)	(\$1,814)	\$0	(\$72,149)	(\$9,948)	(\$11,895)	(\$252)	\$6,773	(\$9,920)	(\$920)	(\$2)	(\$22)	(\$0)	(\$1)	(\$0)	(\$0)	(\$26,188)	
Allocation of Total Non-G&TS End-User Transportation Costs	\$497,728	\$399,263	\$72,350	\$2,402	\$1,060	\$221	\$475,296	\$6,154	\$718	\$15	\$11,652	\$4,450	(\$944)	\$9	\$131	\$2	\$87	\$2	\$56	\$22,432	

Attachment 6

Gas Rate Impacts

Residential Gas Rate and Bill Impacts of Rate Change Sought in January 1, 2025
AL Effective Date: 1/1/2025

	Present Rates as of 9/1/2024			Proposed Rates: January 1, 2025			Changes			Decisions / Resolutions authorizing rate change
	9/1/24 Volumes Mth	Proposed Rate \$/therm	9/1/2024 Revenues \$000's	1/1/2025 Volumes Mth	Average Rate \$/therm	1/1/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	357,519	1.23402	\$441,187	379,377	1.36147	\$516,509	\$75,323	0.12744	10.3%	D.23-11-069
Local Transmission Rate	363,345	0.35149	\$127,712	372,724	0.37869	\$141,147	\$13,435	0.02720	7.7%	D.23-11-069/D.24-03-002
PPP	390,589	0.0607	\$23,709	379,363	0.08425	\$31,961	\$8,253	0.02355	38.8%	AL 4992-G
Illustrative Procurement	320,914	0.44838	\$143,891	340,534	0.46694	\$159,009	\$15,118	0.01856	4.1%	AL 4991-G
GHG and GS/GT Credit			(\$94,515)			(\$80,699)	\$13,815			AL 4991-G
Total Average Rate		2.09459	\$641,984		2.29135	\$767,928	\$125,943	0.19675	9.4%	
<i>Average Monthly Residential Gas Bill \$ (26 therms)</i>		\$54.46			\$59.57					
<i>GHG Climate Credit Per Customer</i>		(\$85.46)			(\$68.67)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$47.34			\$53.85					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$6.51					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					13.8%					
Non-CARE Residential Customers										
Other Transportation Rate	1,308,199	1.74673	\$2,285,065	1,286,368	1.91706	\$2,466,044	\$180,979	0.17033	9.8%	D.23-11-069
Local Transmission Rate	1,329,516	0.35149	\$467,311	1,263,809	0.37869	\$478,592	\$11,280	0.02720	7.7%	D.23-11-069/D.24-03-002
PPP	1,428,057	0.11051	\$157,815	1,285,203	0.14324	\$184,092	\$26,278	0.03273	29.6%	AL 4992-G
Illustrative Procurement		0.44838	\$527,183	1,156,131	0.46694	\$539,844	\$12,660	0.01856	4.1%	AL 4991-G
GHG and GS/GT Credit			(\$345,839)			(\$273,630)	\$72,209			AL 4991-G
Total Average Rate		2.65711	\$3,091,536		2.90593	\$3,394,943	\$303,407	0.24882	9.4%	
<i>Average Monthly Residential Gas Bill \$ (31 therms)</i>		\$82.37			\$90.08					
<i>GHG Climate Credit Per Customer</i>		(\$85.46)			(\$68.67)					
<i>Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)</i>		\$75.25			\$84.36					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$9.11					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					12.1%					

Note:

The 'Average Monthly Residential Gas Bill including the GHG Climate Credit' is calculated by taking the Average Monthly Residential Bill plus 1/12th of the GHG Climate Credit.

The total residential revenue change is a increase of \$429.4 million. The difference between the \$429.4 million and the \$426.9 million increase detailed in the Allocation Summary Change is due to the fixed CARE discount. The CARE discount collected from Non-CARE customers in rates is based on a fixed rate as filed in the gas Public Purpose Program Advice filing on October 31 of the prior year. Any change in rates is tried up through the CARE balancing account through Non-CARE customers rates in the following year.

Attachment 7

GT&S Rates

2023 GAS TRANSMISSION AND STORAGE COST ALLOCATION AND RATE DESIGN CASE

Table 6-2

GT&S CARD Core and Noncore Revenue Responsibility (\$ Thousand)

Line No.	Annual GT&S Revenue Requirements by Class and Service Under Adopted Methods from 2019 GT&S Rate Case And Incorporating Adopted GRC1 RRG Change by UCC				2023 Gas Transmission & Storage Cost Allocation and Rate Design			Change from GRC 1			% Change from GRC 1		
	Present 1/1/2024	2024	2025	2026	9/1/2024	2025	2026	2024	2025	2026	2024	2025	2026
	Core Revenue Requirements												
1	163,073	163,073	169,776	176,990	110,218	114,356	122,390	(52,855)	(55,420)	(54,600)	-32.4%	-32.6%	-30.8%
2	66,603	66,603	69,342	72,289	63,596	69,900	73,822	(3,007)	558	1,532	-4.5%	0.8%	2.1%
3	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
4	-	-	-	-	-	-	-	-	-	-	-	-	-
5	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
6	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
7	-	-	-	-	-	-	-	-	-	-	-	-	-
8	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
9	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
10	-	-	-	-	-	-	-	-	-	-	-	-	-
11	\$1,186,492	\$1,186,492	\$1,242,857	\$1,302,257	\$1,098,333	\$1,155,800	\$1,215,269	(88,159)	(87,057)	(86,988)	-7.4%	-7.0%	-6.7%
12	5,728	5,728	\$6,018	\$6,390	\$2,251	\$2,251	\$2,251	(3,477)	(3,767)	(4,139)	-60.7%	-62.6%	-64.8%
13	-	\$0	\$0	\$0	\$72,677	\$73,144	\$75,663	72,677	73,144	75,663	-	-	-
14	\$1,192,220	\$1,192,220	\$1,248,875	\$1,308,647	\$1,173,261	\$1,231,195	\$1,293,184	(18,959)	(17,680)	(15,463)	-1.6%	-1.4%	-1.2%
15	61.2%	61.2%	61.1%	61.0%	60.2%	60.2%	60.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Noncore / Unbundled Revenue Requirements													
16	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
17	-	-	-	-	-	-	-	-	-	-	-	-	-
18	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
19	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
20	-	-	-	-	-	-	-	-	-	-	-	-	-
21	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
22	319,584	319,584	337,061	355,567	237,070	251,045	263,208	(82,514)	(86,017)	(92,359)	-25.8%	-25.5%	-26.0%
23	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
24	-	-	-	-	-	-	-	-	-	-	-	-	-
25	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
26	-	-	-	-	-	-	-	-	-	-	-	-	-
27	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
28	\$754,395	\$754,395	\$794,227	\$835,990	\$708,852	\$747,088	\$784,500	(45,543)	(47,139)	(51,491)	-6.0%	-5.9%	-6.2%
29	2,011	\$2,011	\$2,113	\$2,243	\$789	\$789	\$789	(1,222)	(1,324)	(1,454)	-60.8%	-62.7%	-64.8%
30	-	-	-	-	65,356	65,776	68,041	65,356	65,776	68,041	-	-	-
31	\$756,406	\$756,406	\$796,340	\$838,234	\$774,997	\$813,652	\$853,329	18,591	17,312	15,096	2.5%	2.2%	1.8%
32	38.8%	38.8%	38.9%	39.0%	39.8%	39.8%	39.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total													
33	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
34	-	-	-	-	-	-	-	-	-	-	-	-	-
35	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
36	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
37	-	-	-	-	-	-	-	-	-	-	-	-	-
38	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
39	549,260	549,260	576,179	604,847	410,883	435,301	459,420	(138,376)	(140,879)	(145,427)	-25.2%	-24.5%	-24.0%
40	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
41	-	-	-	-	-	-	-	-	-	-	-	-	-
42	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
43	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
44	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
45	\$1,940,887	\$1,940,887	\$2,037,084	\$2,138,247	\$1,807,185	\$1,902,887	\$1,999,769	(133,702)	(134,196)	(138,478)	-6.9%	-6.6%	-6.5%
46	7,739	7,739	8,131	8,633	3,040	3,040	3,040	(4,699)	(5,091)	(5,593)	-60.7%	-62.6%	-64.8%
47	-	-	-	-	138,033	138,920	143,704	138,033	138,920	143,704	-	-	-
48	\$1,948,626	\$1,948,626	\$2,045,215	\$2,146,881	\$1,948,258	\$2,044,847	\$2,146,513	(367)	(367)	(367)	0.0%	0.0%	0.0%
49	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	0%	0%	0%	0%	0%	0%

Backbone Transmission revenues are illustrative because the calculation assumes for simplicity that the core backbone capacity assignments are utilized at 100%, which is not precisely the case.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
Implementation Advice Letter 4966-G**

**Table 6-9
Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	22.6593	17.2795	18.3387	19.5508
Usage Charge	(\$/dth)	0.0029	0.0015	0.0016	0.0017
Total (b)	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total (b)	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total (b)	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	17.7656	12.1815	12.8695	13.7205
Usage Charge	(\$/dth)	0.0025	0.0008	0.0008	0.0009
Total (b)	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
Implementation Advice Letter 4966-G**

**Table 6-10
Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	16.1442	10.9794	11.4046	12.2199
Usage Charge	(\$/dth)	0.2171	0.2086	0.2296	0.2427
Total	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	12.3415	7.3509	7.5482	8.0875
Usage Charge	(\$/dth)	0.1808	0.1596	0.1757	0.1860
Total	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-11
Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/20024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	27.1911	20.7354	22.0064	23.4610
Usage Charge	(\$/dth)	0.0035	0.0018	0.0019	0.0020
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	33.7355	24.5287	25.7997	27.2543
Usage Charge	(\$/dth)	0.0043	0.0021	0.0022	0.0024
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	25.9467	20.6684	22.1083	23.8547
Usage Charge	(\$/dth)	0.0041	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	32.4855	24.4645	25.9043	27.6507
Usage Charge	(\$/dth)	0.0051	0.0015	0.0016	0.0017
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	21.3187	14.6179	15.4434	16.4646
Usage Charge	(\$/dth)	0.0030	0.0009	0.0010	0.0010
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-12
Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	19.3731	13.1752	13.6855	14.6638
Usage Charge	(\$/dth)	0.2605	0.2503	0.2755	0.2913
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	24.0358	15.5855	16.0445	17.0347
Usage Charge	(\$/dth)	0.3232	0.2961	0.3229	0.3383
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.0594	13.1791	13.7379	14.8358
Usage Charge	(\$/dth)	0.2305	0.2475	0.2766	0.2980
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	23.8625	15.5996	16.0967	17.1966
Usage Charge	(\$/dth)	0.2886	0.2930	0.3241	0.3454
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	14.8098	8.8211	9.0579	9.7050
Usage Charge	(\$/dth)	0.2170	0.1915	0.2109	0.2233
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.

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Table 6-13

**As-Available Backbone Transportation
On-System Transportation Service**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path</u>					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path</u>					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108
<u>Silverado Path</u>					
Usage Charge	(\$/dth)	0.7039	0.4815	0.5087	0.5423
<u>Mission Path</u>					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-14
Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries**

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>SFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>MFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>As-Available Service</u>					
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
Mission Paths (From on-system storage) Off-System					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- d) Dollar difference are due to rounding.

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**Table 6-15
Firm Transportation
Expansion Shippers -- Annual Rates (G-XF)
SFV Rate Design**

		<u>1/1/2024 Present Rates -2023 GRC</u>		<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
				<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>SFV Rate Design</u>						
Reservation Charge	(\$/dth/mo)	5.2574		5.2630	5.6407	5.9034
Usage Charge	(\$/dth)	0.0002		0.0001	0.0001	0.0001
Total	(\$/dth @ Full Contract)	0.1730		0.1731	0.1855	0.1942

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-16
Storage Service Rates**

		1/1/2024	9/1/2024	2025		2026	
		Present		GTS CARD		GTS CARD	
		Rates -	GTS CARD	GTS CARD		GTS CARD	
		2023 GRC	April	January	April	January	April
<u>Core Firm Storage (G-CFS)</u>							
Reservation Charge	(\$/dth/mo)	\$0.4931	\$0.4105	\$0.4134	\$0.4134	\$0.4276	\$0.4276
<u>Negotiated Firm Storage (G-NFS)</u>							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Inventory	(\$/dth)	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<u>Negotiated As-Available Storage (G-NAS) - Maximum Rate</u>							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<u>Market Center Services (Parking and Lending Services)</u>							
Maximum Daily Charge	(\$/Dth/d)	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650
Minimum Rate	(per transaction)	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000

Notes:

- Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- Core Firm Storage (G-CFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection,
- Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric
- Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- PG&E proposes negotiated rates (NFS and NAS) at the adopted 2022 maximum levels with any incidental revenue collected returned to customers via
- Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season as adopted for 2018 in PG&E's 2015 Gas Transmission and Storage Rate Case.
- Gas Storage shrinkage will be applied in-kind on storage injections.
- Dollar difference are due to rounding.

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-17
Local Transmission Rates
\$/dth**

<u>Customer Groups</u>	<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024</u> <u>GTS CARD</u>	<u>2025</u> <u>GTS CARD</u>	<u>2026</u> <u>GTS CARD</u>
Core Retail Local Transmission	3.4703	3.5149	3.7869	4.0785
Noncore Retail and Wholesale	1.5840	1.7678	1.8680	1.9604

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-18
Customer Access Charge Rates
(\$ per Month)**

		1/1/2024	9/1/2024	2025	2026
		Present Rates - 2023 GRC	GTS CARD	GTS CARD	GTS CARD
<u>G-EG / G-NT (\$/month)</u>					
	Average Monthly Therms Over 12 Months				
Tier 1	0 to 5,000	\$46.33	\$44.53	\$54.96	\$65.07
Tier 2	5,001 to 10,000	\$138.01	\$132.65	\$163.72	\$193.83
Tier 3	10,001 to 50,000	\$256.87	\$246.88	\$304.72	\$360.76
Tier 4	50,001 to 200,000	\$337.11	\$324.01	\$399.91	\$473.46
Tier 5	200,001 to 1,000,000	\$489.12	\$470.10	\$580.23	\$686.95
Tier 6	1,000,001 and above	\$4,148.96	\$3,987.69	\$4,921.84	\$5,827.12
<u>Wholesale (\$/month)</u>					
	Alpine	\$240.92	\$240.92	\$297.36	\$352.05
	Coalinga	\$1,065.56	\$1,065.56	\$1,315.18	\$1,557.09
	Island Energy	\$721.97	\$721.97	\$891.10	\$1,055.00
	Palo Alto	\$3,552.87	\$3,552.87	\$4,385.16	\$5,191.74
	West Coast Gas - Castle	\$618.98	\$618.98	\$763.98	\$904.50
	West Coast Gas - Mather	\$565.68	\$565.68	\$698.20	\$826.62

**2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
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**Table 6-19
Self Balancing Credit**

	<u>1/1/2024 Present Rates - 2023 GRC</u>		<u>9/1/2024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
Self Balancing Credit	(\$0.0411)		(\$0.0558)	(\$0.0561)	(\$0.0581)

Notes:

- a) PG&E recovers storage balancing costs in end-use transportation rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.

Attachment 8

Executive Summary of Rates

Attachment 8

PACIFIC GAS AND ELECTRIC COMPANY Class Average Bundled and Transportation/PPPS Rates (\$/th)

Line No.	Customer Class	<u>Present</u>	<u>Proposed</u>	<u>\$ Change</u>	<u>% Change</u>
		September 1, 2024	October AGT		
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE	\$2.657	\$2.906	\$0.249	9.4%
3	Residential CARE	\$2.095	\$2.291	\$0.197	9.4%
4	Small Commercial Non-CARE	\$1.908	\$2.056	\$0.148	7.8%
5	Large Commercial	\$1.355	\$1.420	\$0.065	4.8%
6	Uncompressed Core NGV	\$1.367	\$1.425	\$0.058	4.2%
7	Compressed Core NGV	\$2.848	\$3.054	\$0.206	7.2%
	TRANSPORT ONLY—RETAIL CORE				
8	Residential Non-CARE	\$2.209	\$2.439	\$0.230	10.4%
9	Residential CARE	\$1.736	\$1.918	\$0.182	10.5%
10	Small Commercial Non-CARE	\$1.496	\$1.634	\$0.138	9.2%
11	Large Commercial	\$0.980	\$1.041	\$0.062	6.3%
12	Uncompressed Core NGV	\$0.995	\$1.051	\$0.056	5.6%
13	Compressed Core NGV	\$2.477	\$2.681	\$0.204	8.2%
14	TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)				
15	Industrial – Distribution	\$0.897	\$0.978	\$0.080	8.9%
16	Industrial – Transmission	\$0.528	\$0.493	(\$0.035)	-6.6%
17	Industrial – Backbone	\$0.279	\$0.248	(\$0.031)	-11.1%
18	Uncompressed Noncore NGV – Distribution	\$0.852	\$0.887	\$0.035	4.1%
19	Uncompressed Noncore NGV – Transmission	\$0.503	\$0.458	(\$0.045)	-9.0%
20	Electric Generation – Distribution/Transmission	\$0.468	\$0.412	(\$0.056)	-11.9%
21	Electric Generation – Backbone	\$0.230	\$0.181	(\$0.049)	-21.5%
22	TRANSPORT ONLY—WHOLESALE				
23	Alpine Natural Gas (T)	\$0.273	\$0.282	\$0.008	3.0%
24	Coalinga (T)	\$0.274	\$0.283	\$0.009	3.1%
25	Island Energy (T)	\$0.288	\$0.299	\$0.012	4.1%
26	Palo Alto (T)	\$0.269	\$0.277	\$0.007	2.7%
27	West Coast Gas – Castle (D)	\$0.661	\$0.759	\$0.097	14.7%
28	West Coast Gas – Mather (D)	\$0.932	\$1.092	\$0.159	17.1%
29	West Coast Gas – Mather (T)	\$0.276	\$0.285	\$0.009	3.2%

* Bundled rates incorporate an illustrative procurement revenue requirement and will not match rates as filed in PG&E's Core Monthly Pricing Advice Letters.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and obligation Cost Recovery component of \$0.13795 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Compliance Recovery Cost component of \$0.00497 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUAF) gas and compression costs. Covered entities will see a line item credit on their bill equal to \$0.13298 (\$0.13795 minus \$0.00497) per therm times their monthly billed volumes.

Attachment 9

Natural Gas GHG Tables
(Public Tables)

Illustrative Natural Gas GHG Rate Impacts

D.15-10-032, Decision Adopting Procedures Necessary For Natural Gas Corporations To Comply With The California Cap On

Table A: Forecast Revenue Requirement

Line Description	2018	2019		2020		2021		2022		2023		2024		2025	
	Forecast	Recorded/ Forecast													
1 Gross Throughput (MMcf) (See Note 1)	675,808	668,442	669,680	707,015	650,940	678,557	615,971	663,555	562,715	619,520	559,216	657,096	610,321	657,352	667,723
2 Throughput to Covered Entities (MMcf)	(371,624)	(366,722)	(364,638)	(382,841)	(304,755)	(346,525)	(249,342)	(305,695)	(208,236)	(272,844)	(209,239)	(294,498)	(242,395)	(310,891)	(344,379)
3 Net Throughput to End Users (MMcf) (Line 1 + Line 2)	304,184	301,720	305,042	324,174	346,185	332,033	366,629	357,860	354,479	346,676	349,977	362,598	367,927	346,461	323,345
4 Lost and Unaccounted for Gas (MMcf)	10,654	12,551	10,316	10,785	10,083	9,873	10,572	10,525	8,944	10,592	8,838	11,515	9,565	11,314	10,831
5 Total Supplied Gas (MMcf) (Line 3 + Line 4)	314,838	314,271	315,358	334,959	356,268	341,906	377,201	368,385	363,423	357,268	358,815	374,113	377,492	357,775	334,176
6 Emissions Conversion Factor (MTCO ₂ e/MMcf)	54.64		54.64		54.64		54.64		54.64		54.64		54.64		54.64
6a LUAF MTCO ₂ e, (Line 4 * Line 6)	582,181		563,711		550,979		577,701		488,739		482,947		522,695		591,859
7 Compliance for End Users excluding LUAF (MTCO ₂ e) (Line 3 * Line 6)	16,621,942		16,668,827		18,917,061		20,034,219		19,370,281		19,124,272		20,105,129		17,668,958
8 Compliance Obligation for Company Facilities (MTCO ₂ e)	282,828		259,032		239,107		238,987		273,274		286,983	254,289	265,015	214,334	276,407
9 Gross Compliance Obligation (MTCO₂e) (Line 6a + Line 7 + Line 8)	17,486,952		17,491,571		19,707,147		20,850,907		20,132,294		19,894,202		20,892,840	19,764,716	18,537,224
10 Directly Allocated Allowances	(17,778,400)		(17,398,006)		(17,037,633)		(16,356,929)		(15,676,224)		(14,995,520)		(14,314,815)		(13,634,111)
11 Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%		75%
12 Consigned Allowances (Line 10 * Line 11) (see Note 2)	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370		10,225,583
13 Net Compliance Obligation (MTCO₂e) (Line 9 + Line 10 + Line 12)	6,819,912		7,922,667		11,188,330		13,490,288		13,861,805		14,645,770		16,598,395		15,128,697
14 Proxy GHG Allowance Price	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62		\$ 37.58
15 Compliance Instrument Cost	\$ 106,049,624	\$ 106,099,678	\$ 129,377,157	\$ 126,517,264	\$ 198,937,453	\$ 164,563,692	\$ 242,285,577	\$ 248,688,924	\$ 368,446,773	\$ 300,796,135	\$ 425,752,535	\$ 400,937,809	\$ 657,628,400	\$ 509,745,520	\$ 568,536,417
16 Interest*/Financing Costs (see Note 3 for 2025)	\$	\$ 3,157,684	\$	\$ 649,062	\$	\$ 56,371	\$	\$ (12,763)	\$ 229,761	\$ 6,671,507	\$ 16,257,173	\$ 6,378,409	\$ 9,346,813	\$ 5,116,536	\$ 9,784,210
17 Revenue Fees & Uncollectibles	\$ 1,422,232	\$ 1,422,903	\$ 1,729,773	\$ 1,691,536	\$ 2,659,794	\$ 2,200,217	\$ 3,239,358	\$ 3,324,971	\$ 4,839,241	\$ 4,006,605	\$ 5,240,479	\$ 5,340,492	\$ 8,431,289	\$ 6,327,283	\$ 6,385,031
18 Revenue Requirement (Line 15 + Line 16 + Line 17)	\$ 107,471,856	\$ 110,680,265	\$ 131,106,930	\$ 128,857,861	\$ 201,597,246	\$ 166,820,279	\$ 245,524,935	\$ 252,001,132	\$ 373,515,775	\$ 311,474,247	\$ 447,250,186	\$ 412,656,709	\$ 675,406,503	\$ 521,189,339	\$ 584,705,658
19 Previous Years Cost Balancing Subaccount Balance			\$ 57,784,748		\$ (10,228,993)		\$ (24,373,171)		\$ (5,697,186)		\$ (48,934,474)		\$ (54,503,230)		\$ (153,925,086)
20 Revenue Requirement to be Included in Rates (Line 18 + Line 19)	\$ 107,471,856		\$ 188,891,678		\$ 191,368,254		\$ 221,151,764		\$ 367,818,589		\$ 398,315,713		\$ 620,903,273		\$ 430,780,572
21 Covered Entity Rate Impact (\$/therm)	\$ 0.00185		\$ 0.00268		\$ 0.00219		\$ (0.00168)		\$ 0.00211		\$ 0.00168		\$ 0.00528		\$ 0.00497
22 Non-Covered Entity Rate Impact (\$/therm)	\$ 0.02786		\$ 0.05049		\$ 0.05111		\$ 0.07198		\$ 0.10445		\$ 0.12055		\$ 0.18517		\$ 0.13298

CONFIDENTIAL INFORMATION

NOTES

- Lines 1-9 of the 2024 Recorded/Forecast column includes January-September actuals and October - December forecasted data.
- Year 2024 Recorded: Represents the allowances consigned in 2024.
- In accordance with the 2020 GRC Settlement Agreement, as adopted in Decision 20-12-005, PG&E has included \$9.5M for the forecasted 2023 gas greenhouse gas compliance instrument inventory costs and \$9.8M for the forecasted 2025 gas greenhouse gas compliance instrument inventory

Table C: GHG Allowance Proceeds

Line Description	2018		2019		2020		2021		2022		2023		2024		2025	
	Forecast	Recorded	Forecast	Recorded/Forecast												
1 Proxy GHG Allowance Price (\$/MT)	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62		\$ 37.58	
2 Directly Allocated Allowances	17,778,400		17,398,006		17,037,633		16,356,929		15,676,224		14,995,520		14,314,815		13,634,111	
3 Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%		75%	
4 Consigned Allowances	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370		10,225,583	
5 Allowance Proceeds (See Note 1)	\$ (110,581,648)	\$ (105,994,821)	\$ (127,849,247)	\$ (131,802,931)	\$ (151,471,364)	\$ (145,160,625)	\$ (161,573,728)	\$ (198,278,669)	\$ (250,004,420)	\$ (267,593,132)	\$ (283,347,848)	\$ (321,921,949)	\$ (397,007,059)	\$ (361,434,759)	\$ (384,277,419)	
6 Previous Year's Revenue Balancing Subaccount Balance		\$ 142,668		\$ (6,251,649)		\$ 63,922		\$ 16,328,166		\$ (38,167,535)		\$ (19,870,277)		\$ (37,366,944)		\$ 35,200,037
7 Interest*		\$ (3,275,532)		\$ 552,135		\$ 63,922		\$ 15,463		\$ 369,446		\$ 3,173,355		\$ 4,159,732		
8 Subtotal Allowance Proceeds \$(Line 5 + Line 6 + Line 7)	\$ (110,581,648)	\$ (109,270,353)	\$ (127,706,579)	\$ (131,250,796)	\$ (157,723,013)	\$ (145,096,703)	\$ (145,245,562)	\$ (198,263,207)	\$ (288,171,955)	\$ (267,223,686)	\$ (303,218,125)	\$ (318,748,594)	\$ (434,374,004)	\$ (394,662,082)	\$ (349,077,382)	
9 Outreach and Admin Expenses \$(from Table D)**	\$ 1,152,303	\$ 880,264	\$ 575,270	\$ 269,295	\$ 536,977	\$ 227,421	\$ 322,372	\$ 86,911	\$ 203,896	\$ 117,117	\$ -	\$ -	\$ -	\$ -	\$ -	
9a Revenue Fees & Uncollectibles	\$ (1,467,557)	\$ (1,453,619)	\$ (1,699,746)	\$ (1,751,223)	\$ (1,818,534)	\$ (1,512,338)	\$ (1,654,580)	\$ (2,366,574)	\$ (3,553,750)	\$ (2,937,494)	\$ (3,555,762)	\$ (3,762,628)	\$ (5,979,593)	\$ (5,432,918)	\$ (5,251,869)	
9b SB 1477 Compliance Costs					\$ 21,170,000	\$ 31,755,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 10,585,000	\$ 10,585,000	\$ -	\$ -	\$ -	
9c RNG Incentive Costs									\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ -	\$ -	\$ -	
9d Bio-SNG Pilot Costs									\$ 16,936,000	\$ 16,936,000	\$ -	\$ -	\$ -	\$ -	\$ -	
9e Self-Generation Incentive Program (SGIP) Heat Pump Water Heater (HPWH) Incentive Costs										\$ 17,216,000	\$ 17,216,000	\$ -	\$ -	\$ -	\$ -	
10 Net GHG Proceeds Available for Customer Returns \$(Line 8 + Line 9a + Line 9b + Line 9c + Line 9d + Line 9e)	\$ (110,896,902)	\$ (109,843,708)	\$ (128,831,055)	\$ (132,732,724)	\$ (137,834,570)	\$ (114,626,620)	\$ (125,407,770)	\$ (179,372,870)	\$ (244,947,809)	\$ (223,470,062)	\$ (270,504,888)	\$ (286,242,222)	\$ (440,353,596)	\$ (400,095,000)	\$ (354,329,251)	
11 2015-2017 Net of Costs and Proceeds included in October 2018 Customer Credit (including RF&U)		\$ (38,395,768)														
12 Number of Residential Households			5,061,931		5,070,453		5,094,698		5,113,609		5,125,047		5,152,774		5,159,778	
13 Per Household California Climate Credit \$(Line 10 / Line 11)			\$ (25.45)		\$ (27.18)		\$ (24.62)		\$ (47.90)		\$ (52.78)		\$ (85.46)		\$ (68.67)	

NOTES
1 Year 2024 Recorded: Represents the allowances proceeds in 2024 through 9/30/24 and forecast proceeds based on remaining expected consigned allowances multiplied by the proxy price of vintage 2024 California Carbon Allowance Future.
** Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

Table D: GHG Outreach and Administrative Expenses

Line Description	2018		2019		2020		2021		2022		2023**		2024**	
	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast*	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast
1 Outreach Expenses														
2 Detail of Outreach Activity (\$) (See Note 1)	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
3 Subtotal Outreach (\$)	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
4 Administrative Expenses														
5 General Program Management (See Note 2)	\$ 223,000	\$ 199,714	\$ 320,000	\$ 117,855	\$ 343,293	\$ 91,785	\$ 150,790	\$ (3,073)	\$ 63,408	\$ 18,754	\$ -	\$ -	\$ -	\$ -
6 IT/Billing System Enhancements (See Note 2a)	\$ 658,000	\$ 543,407	\$ 52,270	\$ 6,027	\$ 22,000	\$ 4,156	\$ 10,000	\$ 8,387	\$ 10,000	\$ 2,972	\$ -	\$ -	\$ -	\$ -
7 Customer Inquiry Support Cost (See Note 2b)	\$ 84,000	\$ 53,137	\$ 130,000	\$ 85,412	\$ 104,130	\$ 95,243	\$ 96,906	\$ 55,960	\$ 83,751	\$ 67,767	\$ -	\$ -	\$ -	\$ -
8 Subtotal Administrative (\$)	\$ 965,000	\$ 796,259	\$ 502,270	\$ 209,293	\$ 469,423	\$ 191,184	\$ 257,695	\$ 61,274	\$ 157,159	\$ 89,493	\$ -	\$ -	\$ -	\$ -
9 Subtotal Outreach and Administrative (\$)	\$ 1,152,303	\$ 867,599	\$ 575,270	\$ 246,499	\$ 536,977	\$ 224,709	\$ 322,372	\$ 86,845	\$ 203,896	\$ 115,464	\$ -	\$ -	\$ -	\$ -
10 Interest (\$)		\$ 12,665		\$ 22,797		\$ 2,712		\$ 66		\$ 1,653	\$ -	\$ -	\$ -	\$ -
11 Total (\$)	\$ 1,152,303	\$ 880,264	\$ 575,270	\$ 269,295	\$ 536,977	\$ 227,421	\$ 322,372	\$ 86,911	\$ 203,896	\$ 117,117	\$ -	\$ -	\$ -	\$ -

**Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

NOTES:

- 1 Detail of Outreach Activity:
Line 2: Costs associated with residential CA Climate Credit Outreach Activities include: Development and deployment of bill inserts, emails and master meter letters. Maintenance and update of webpages. Labor includes creative development, planning, management of outreach activities and coordination with the Energy Division.
- 2 Administrative Activities:
Line 5: Costs associated with CA Climate Credit Outreach Program Management activities include: Coordination with various groups (IT, accounting, rates, regulatory, marketing) to ensure natural gas residential customers receive appropriate regulatory-approved Climate Credits. Labor includes regulatory filings, advice letters and data requests, and ensuring compliance with all applicable regulatory requirements.
- 2a Line 6: Costs associated with CA Climate Credit Outreach IT/Billing System Enhancements activities include: Maintenance of custom billing programs developed to administer the residential Climate Credits and development and deployment of necessary updates to PG&E's customer billing systems.
- 2b Line 7: Costs associated with CA Climate Credit Outreach Customer Inquiry Support Cost activities include: Customer support for calls received related to Natural Gas Climate Credit.

Table E: Compliance Obligation Over Time

	2016	2017	2018	2019	2020	2021	2022	2023	2024
Natural Gas Fuel Supplier Compliance Obligation (MTCO ₂ e)	17,251,614	17,987,142	18,326,658	18,628,686	17,880,395	18,317,382	18,369,895	NA	NA
Company Facility Compliance Obligation (MTCO ₂ e)	253,236	221,111	242,975	298,857	277,990	284,112	232,944	NA	NA

Attachment 10

Confidentiality Declaration

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**PACIFIC GAS AND ELECTRIC COMPANY
ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS
DISTRIBUTION UTILITY COST AND REVENUE ISSUES ASSOCIATED WITH
GREENHOUSE GAS EMISSIONS (R.14-03-003)**

**DECLARATION OF ROBERT GOMEZ
SEEKING CONFIDENTIAL TREATMENT
FOR CERTAIN DATA AND INFORMATION
CONTAINED IN ADVICE 4991-G**

I, Robert Gomez, declare:

1. I am a Manager in the Portfolio Management group within Energy Policy and Procurement at Pacific Gas and Electric Company (PG&E) and am responsible for leading commercial greenhouse gas policy and strategy. In carrying out these responsibilities, I have acquired knowledge of the California Air Resources Board's Cap-and-Trade Regulation and other programmatic measures to establish a market-based price for GHG emissions in order to manage PG&E's compliance with Cap-and-Trade, which became effective on January 1, 2012. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive procurement information.
2. Based on my knowledge and experience, and in accordance with the Decisions 06-06-066, 08-04-023, D.14-10-033 and relevant Commission rules, I make this declaration seeking confidential treatment for certain procurement data and information contained in Advice 4991-G.
3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive procurement data and information covered by Public Utilities Code Section 454.5(g), D.14-10-033, and D.15-10-032. The matrix

also specifies why confidential protection is justified. Further, the data and information: (1) is not already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent to my testimony in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on October 31, 2024, at San Francisco, California.

/s/

Robert Gomez

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)

**ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS DISTRIBUTION UTILITY COST AND REVENUE ISSUES
ASSOCIATED WITH GREENHOUSE GAS EMISSIONS (R.14-03-003)
PG&E ADVICE 4991-G**

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	Category from D.06-06-066, Appendix 1, or Separate Confidentiality Statute or Order That Data Corresponds To	Justification for Confidential Treatment	Length of Time Data To Be Kept Confidential
Document:			
<p>Atch 9 – Table A, lines 6-14 and 19-20 - recorded data</p> <p>Atch 9 – Table B, all data</p> <p>Atch 9 – Table C, lines 1-4, and 12-13 - recorded data</p> <p>Atch 9 – GHG Procurement Limits, all data</p>	<p><i>D.14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p> <p><i>D.15-10-032</i></p>	<p>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&E’s customers and put PG&E at an unfair business disadvantage by the disclosure of PG&E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</p>	<p align="center">Indefinite</p>
<p>Atch 9 – Table B, Tab B), cells N8, N12, N17, N21, N26, N30, N35, N39, N44, N48, N53, N57, N62, N66, N71, N75, N80, N84, N89, N93, N98, N102, N107, N111</p> <p>Atch 9 – Table B, Tab C1), column J, all data</p>	<p><i>D. 14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p>	<p>The information is ARB Confidential and is not to be distributed to market participants or their reviewing representatives.</p> <p>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&E’s customers and put PG&E at an unfair business disadvantage by the disclosure of PG&E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</p>	<p align="center">Indefinite</p>

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engineers and Scientists of California	Public Advocates Office
Atlas ReFuel BART		Redwood Coast Energy Authority
	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
BART	Green Power Institute	Resource Innovations
Buchalter	Hanna & Morton LLP	Rockpoint Gas Storage
Barkovich & Yap, Inc.		San Diego Gas & Electric Company
Braun Blaising Smith Wynne, P.C.	ICF consulting	SPURR
	iCommLaw	San Francisco Water Power and Sewer
California Community Choice Association	International Power Technology	Sempra Utilities
California Cotton Ginners & Growers Association	Intertie	Sierra Telephone Company, Inc.
California Energy Commission	Intestate Gas Services, Inc.	Southern California Edison Company
California Hub for Energy Efficiency		Southern California Gas Company
California Alternative Energy and Advanced Transportation Financing Authority	Kelly Group	Spark Energy
California Public Utilities Commission	Ken Bohn Consulting	Sun Light & Power
Calpine	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Stoel Rives LLP
Casner, Steve	Los Angeles County Integrated	Tecogen, Inc.
Center for Biological Diversity	Waste Management Task Force	TerraVerde Renewable Partners
Chevron Pipeline and Power City of Palo Alto		Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Utility Cost Management
Coast Economic Consulting	Marin Energy Authority	Utility Power Solutions
Commercial Energy	McClintock IP	Water and Energy Consulting
Crossborder Energy	McKenzie & Associates	Wellhead Electric Company
Crown Road Energy, LLC	Modesto Irrigation District	Western Manufactured Housing Communities Association (WMA)
Crown Road Energy, LLC		
Communities Association (WMA)	NOSSAMAN LLP	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
	OnGrid Solar	
Day Carter Murphy		
Dept of General Services		
Douglass & Liddell		
Downey Brand LLP		
Dish Wireless L.L.C.		