

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4966G
As of October 3, 2024

Subject: September 1, 2024 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 08-26-2024

Date to Calendar: 08-30-2024

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



August 26, 2024

Advice 4966-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: September 1, 2024 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 8.

Purpose

The purpose of this advice letter is to submit rate revisions to implement the revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). PG&E proposes to make these rate revisions effective on September 1, 2024.

This advice letter consolidates CPUC approved rate changes for noncore customers described in further detail below. Noncore transportation revenues are decreasing by \$9.9 million on an annualized basis. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective September 1, 2024, were submitted on August 26, 2024, in PG&E's core procurement monthly price Advice 4962-G incorporating rate revisions in accordance with Decision 24-03-002, Advice Letter 4880-G, as well as monthly procurement price changes. Core transportation revenues are increasing by \$64.8 million on an annualized basis. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$54.9 million on an annualized basis.

Background

***Gas Transmission & Storage Cost Allocation and Rate Design Proceeding (CARD)
– Decision 24-03-002***

The purpose of the CARD proceeding is to:

- allocate authorized local transmission, backbone, inventory management, and storage costs among core, noncore, and unbundled customers;

- adopt gas demand forecasts to allocate non-GT&S costs, procurement costs via monthly pricing as well as public purpose program surcharge revenues in the annual Public Purpose Program Surcharge Submittal, and certain GT&S costs such as Natural Gas Storage Strategy (NGSS) transition costs; and
- propose changes in rate design methodology.

Decision 24-03-002 adopted an All-Party Settlement Agreement and Stipulation without modification, and approved PG&E's 2023 - 2026 gas transmission, storage cost allocation, and rate design proposals¹ incorporating the gas revenue requirements and capacity requirements from PG&E's 2023 GRC, Phase 1. The methodologies adopted in the CARD recover PG&E's gas transmission and storage revenue requirement, as authorized by the 2023 GRC², by using the adopted 2023 CARD throughput and customer forecasts as authorized in D.24-03-002.

Decision 24-03-002 required PG&E to submit a Tier 2 Advice Letter incorporating the 2024 GRC revenue requirements with the CARD settlement rate designs and cost allocations. Advice Letter 4913-G was approved via disposition on July 22, 2024.³

Pension Advice Letter 4880-G

On January 8, 2018, the California Public Utility Commission's Energy Division approved AL 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. AL 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., Core Fixed Cost Account (CFCA), and Noncore Customer Class Charge Account (NCA)).

On March 27, 2024, PG&E submitted Advice Letter 4880-G/7216-E, with its 2024 pension-related revenue requirements and corrections to its 2023 pension related revenue requirements. The updated 2024 pension revenue requirements are reflected in rates in this advice letter. The gas distribution pension revenue requirement as filed in advice letter 4880-G, results in an increase of \$2.9 million, compared to the currently effective gas distribution pension revenue requirement. The GT&S pension revenue requirement as filed in advice letter 4880-G results in an increase of \$1.4 million compared to the currently effective GT&S pension revenue requirement. The correction to the 2023 pension amounts will be captured in the balances of the CFCA and NCA through the 2025 Annual Gas True-up Advice Letter.

¹ D.24-03-002, Ordering Paragraph (OP) 1 and 3, pg. 20.

² 2023 GRC D.23-11-069

³ An updated disposition was circulated on July 23rd correcting the AL number. In the original disposition, the AL number, 4913-G/4913-G-A, was mistyped as 4917-G/4917-G-A.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **September 16, 2024**, which is 21 days⁴ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be approved effective **September 1, 2024**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list Application (A.) 21-06-021, A.21-09-018, and A. 09-03-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

⁴ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1: 2024 Revenue Requirements
- Attachment 1A: 2024 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose
Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Summary Change of Allocation of Gas End-Use Transportation Revenue
Requirements and Public Purpose Program Surcharge Revenues across
Classes
- Attachment 6: 2023 Gas Transmission and Storage Rates, D.24-03-002
- Attachment 7: Gas Rate Impacts
- Attachment 8: Tariffs

cc: Service List:
GT&S CARD: A.21-06-021 and A.21-09-018
Pension: A.09-03-003
Elizabeth LaCour, Energy Division
Andrew Ngo, Energy Division
Carlos Velasquez, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4966-G

Tier Designation: 1

Subject of AL: September 1, 2024 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statements

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/24

No. of tariff sheets: 35

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 8

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

2024 Revenue Requirements

ATTACHMENT 1

**PACIFIC GAS AND ELECTRIC COMPANY
September 1, 2024 RATE CHANGE**

**2024 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 4/1/24	Proposed as of 9/1/2024	Total Change	Core	Noncore / Unbundled	
	END-USE GAS TRANSPORTATION						
1	Gas Transportation Balancing Accounts	(11,332)	(16,031)	(4,699)	(2,007)	(2,693)	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,966,975	2,966,975	-	19,691	(19,691)	2
3	Pension - Distribution	34,878	37,806	2,928	3,073	(145)	3
4	Pension - Gas Transmission & Storage	16,623	18,019	1,396	874	522	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	-	-	5
6	CPUC Fee	5,043	4,532	(511)	(195)	(317)	6
7	Core Brokerage Fee Credit	(5,332)	(5,067)	265	265	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	34,509	34,509	-	70	(70)	8
9	Greenhouse Compliance Cost (excluding RF&U)	577,963	577,963	-	7,175	(7,175)	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(440,354)	(440,354)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,356)	(179,356)	-	-	-	
11	RF&U	9,305	9,298	(7)	118	(126)	11
12	Total Transportation RRQ with Adjustments and Credits	3,021,912	3,021,284	(628)	29,064	(29,695)	12
13							13
14							14
15	Procurement-Related G-10 Total	(843)	(746)	97	97	-	15
16	Procurement-Related G-10 Total Allocated	843	746	(97)	(38)	(59)	16
17	Total Transportation Revenue Requirements Reallocated	3,021,912	3,021,284	(628)	29,123	(29,754)	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	1,360,672	1,360,672	-	(36,971)	36,971	18
19	Customer Access	3,740	3,740	-	-	(0)	19
20	Total GT&S Transportation RRQ	1,364,412	1,364,412	-	(36,971)	36,971	20
21	GT&S Late Implementation						21
22	Local Transmission	380,179	380,179	-	-	-	22
23	Backbone	(18,235)	(18,235)	-	-	-	23
24	Storage	15,679	15,679	-	-	-	24
25	Total GT&S Late Implementation	377,623	377,623	-	-	-	25
26	Total End-Use Gas Transportation RRQ	4,763,947	4,763,319	(628)	(7,848)	7,217	26
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING						
27	Energy Efficiency	102,551	102,551	-	-	-	27
28	Energy Savings Assistance	80,726	80,726	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,912	10,912	-	-	-	29
30	CARE Administrative Expense	2,814	2,814	-	-	-	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	197,003	197,003	-	-	-	32
33	PPP Surcharge Balancing Accounts	23,177	23,177	-	-	-	33
34	CARE discount recovered from non-CARE customers	179,356	179,356	-	-	-	34
35	Total PPP Required Funding	399,536	399,536	-	-	-	35
	GT&S UNBUNDLED COSTS						
36	Backbone Transmission	319,584	237,070	(82,514)	-	(82,514)	36
37	Inventory Management	-	138,033	138,033	72,677	65,356	37
38	Total GT&S Unbundled	319,584	375,103	55,519	72,677	(17,158)	38
39	TOTAL REVENUE REQUIREMENTS	5,483,067	5,537,958	54,891	64,829	(9,941)	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 1A

2024 Revenue Requirements Allocation to
Core/Noncore/Unbundled

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY
September 1, 2024 RATE CHANGE**

**2024 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)**

Line No.		Proposed as of 9/1/2024	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	(16,031)	(57,769)	41,740	1
2	GRC Distribution Base Revenues	2,966,975	2,879,278	87,697	2
3	Pension - Distribution	37,806	36,689	1,117	3
4	Pension - Gas Transmission & Storage	18,019	11,024	6,994	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	5
6	CPUC Fee	4,532	2,506	2,025	6
7	Core Brokerage Fee Credit	(5,067)	(5,067)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	34,509	14,138	20,370	8
9	Greenhouse Compliance Cost (excluding RF&U)	577,963	485,019	92,944	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(440,354)	(440,354)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,356)	(179,356)	-	
11	RF&U	9,298	6,912	2,386	11
12	RF&U	9,298	6,912	2,386	12
13	Total Transportation RRQ with Adjustments and Credits	3,021,284	2,766,011	255,274	13
14	Procurement-Related G-10 Total	(746)	(746)	-	14
15	Procurement-Related G-10 Total Allocated	746	306	441	15
16	Total Transportation Revenue Requirements Reallocated	3,021,284	2,765,570	255,715	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	1,360,672	892,629	468,042	17
18	Customer Access	3,740	-	3,740	18
19	Total GT&S Transportation RRQ	1,364,412	892,629	471,782	19
20	GT&S Late Implementation				20
21	Local Transmission	380,179	259,945	120,234	21
22	Backbone	(18,235)	(891)	(17,344)	22
23	Storage	15,679	15,679	-	23
24	Total GT&S Late Implementation	377,623	274,733	102,890	24
25	Total End-Use Gas Transportation RRQ	4,763,319	3,932,932	830,387	25
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
26	Energy Efficiency	102,551	70,391	32,160	26
27	Energy Savings Assistance	80,726	80,726	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,912	6,281	4,630	28
29	CARE Administrative Expense	2,814	1,511	1,303	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	197,003	158,908	38,094	31
32	PPP Surcharge Balancing Accounts	23,177	8,108	15,071	32
33	CARE discount recovered from non-CARE customers	179,356	96,298	83,058	33
34	Total PPP Required Funding	399,536	263,314	136,223	34
	GT&S UNBUNDLED COSTS				
35	Backbone Transmission	237,070	-	237,070	35
36	Inventory Management	138,033	72,677	65,356	36
37	Total GT&S Unbundled	375,103	72,677	302,426	37
38	TOTAL REVENUE REQUIREMENTS	5,537,958	4,268,924	1,269,035	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 2

Balancing Account Forecast Summary

ATTACHMENT 2

PACIFIC GAS AND ELECTRIC COMPANY
September 1, 2024 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		Allocation				Allocation		Line No.
		Sep. 2023 Recorded			Nov. 2022 Recorded ¹			
		Dec. 2023 Forecast	Core	Noncore	Dec. 2022 Forecast	Core	Noncore	
		A	B	C	D	E	F	
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	(\$105,773)	(\$105,773)	\$0	\$31,181	\$31,181	\$0	1
2	CFCA - Core Cost Subaccount	(\$26,876)	(\$26,876)	\$0	\$32,015	\$32,015	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	\$4,083	\$0	\$4,083	(\$10,301)	\$0	(\$10,301)	3
4	NCA - Distribution Subaccount	(\$2,320)	\$0	(\$2,320)	\$3,864	\$0	\$3,864	4
5	NCA - Local Transmission Subaccount	\$2,858	\$0	\$2,858	\$286	\$0	\$286	5
6	NCA - GT&S Audit - Noncore Storage	\$1,558	\$0	\$1,558	\$1,559	\$0	\$1,559	6
7	Core Brokerage Fee Balancing Account	(\$579)	(\$579)	\$0	(\$220)	(\$220)	\$0	7
8	Hazardous Substance Mechanism	\$106,049	\$43,449	\$62,600	\$77,816	\$31,723	\$46,093	8
9	Balancing Charge Account	(\$12,535)	(\$5,136)	(\$7,399)	(\$1,661)	(\$677)	(\$984)	9
10	Property Sales	(\$8,085)	(\$6,362)	(\$1,723)	(\$48,263)	(\$37,731)	(\$10,532)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$176)	(\$121)	(\$55)	\$217	\$149	\$68	11
12	California Solar Initiative Thermal Program Memoradum Account	\$5,965	\$5,965	\$0	\$5,592	\$2,938	\$2,654	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$73,091	\$36,546	\$36,546	\$150,922	\$75,461	\$75,461	13
14	Non-Tariffed Products and Services Balancing Account	(\$394)	(\$394)	\$0	(\$340)	(\$340)	\$0	14
15	AB 32 Cost of Implementation Fee (2)	\$13,250	\$6,919	\$6,331	\$10,863	\$5,687	\$5,176	15
16	Percentage of Income Payment Plan Balancing Account	\$337	\$138	\$199	\$0	\$0	\$0	16
17	Santa Nella Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	17
	Wildfire Mitigation and Catastrophic Event Memorandum Account (WMCE) and							
18	Wildfire Gas and Safety Costs (Distribution)	\$51,011	\$47,680	\$3,331	\$37,403	\$34,242	\$3,161	18
19	New Environmental Regulations Balancing Account	(\$1,746)	(\$1,694)	(\$52)	\$2,861	\$2,757	\$103	19
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20
21	NGSS Enduser Depreciation/Decommissioning	(\$61,660)	(\$45,659)	(\$16,001)	\$37,313	\$27,618	\$9,695	21
22	GT&S Revenue Sharing Mechanism (3)	(\$123,357)	(\$61,678)	(\$61,678)	(\$59,150)	(\$29,575)	(\$29,575)	22
23	Risk Transfer Balancing Account	\$25,317	\$24,569	\$748	\$202,848	\$195,511	\$7,338	23
24	Residential Uncollectibles Balancing Account	\$124,916	\$51,179	\$73,737	\$2,771	\$1,129	\$1,641	24
25	Wildfire Mitigation Balancing Account - Distribution	\$0	\$0	\$0	\$1,835	\$1,769	\$66	25
26	GT&S Balancing Accounts	(\$100,212)	(\$38,620)	(\$61,592)	(\$97,157)	(\$37,178)	(\$59,979)	26
27	Mobile Home Park Balancing Account	\$19,247	\$18,678	\$569	\$25,482	\$24,561	\$922	27
28	CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	28
29	Subtotal Transportation Balancing Accounts	(\$16,031)	(\$57,769)	\$41,740	\$407,735	\$361,020	\$46,716	29
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)								
30	PPP-Energy Efficiency	\$2,097	\$1,440	\$658	\$976	\$670	\$306	30
31	PPP-Low Income Energy Efficiency	(\$10,057)	(\$10,057)	\$0	\$2,983	\$2,983	\$0	31
32	PPP-Research Development and Demonstration	\$164	\$95	\$70	\$1,012	\$572	\$440	32
33	California Alternate Rates for Energy Account	\$30,973	\$16,630	\$14,343	\$22,719	\$11,919	\$10,800	33
34	Subtotal Public Purpose Program Balancing Accounts	\$23,177	\$8,108	\$15,071	\$27,690	\$16,144	\$11,546	34
TOTAL BALANCING ACCOUNTS								
35		\$7,146	(\$49,661)	\$56,811	\$435,425	\$377,164	\$58,262	35

Footnotes:

- These balances are the forecasted balances as of December 2022. The December 2022 ending balances that were provided in the 2023 AGT AL 4693-G were the forecasted balances (based on recorded balances as of November 2022 with a forecast of December 2022 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2023 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2023 recorded) were included in the 2024 PPP Gas Surcharge filed in AL 4822-G on October 31, 2023.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 3

Average End-User Gas Transportation Rates and
Public Purpose Program Surcharges

ATTACHMENT 3

September 1, 2024

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (\$/th; Annual Class Averages)⁽³⁾

Line

No.	Customer Class	April-24			September 2024			Percentage Change from April 2024		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$1.906	\$1.111	\$2.016	\$2.098	\$0.111	\$2.209	10.1%	0.0%	9.6%
2	Small Commercial Non-CARE ⁽⁴⁾	\$1.308	\$0.097	\$1.405	\$1.399	\$0.097	\$1.496	7.0%	0.0%	6.5%
3	Large Commercial	\$0.897	\$0.082	\$0.978	\$0.898	\$0.082	\$0.980	0.1%	0.0%	0.1%
4	NGV1 - (uncompressed service)	\$0.905	\$0.052	\$0.957	\$0.943	\$0.052	\$0.995	4.2%	0.0%	4.0%
5	NGV2 - (compressed service)	\$2.388	\$0.052	\$2.440	\$2.425	\$0.052	\$2.477	1.6%	0.0%	1.5%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$0.722	\$0.098	\$0.820	\$0.79935	\$0.09807	\$0.897	10.7%	0.0%	9.4%
7	Industrial - Transmission	\$0.414	\$0.065	\$0.478	\$0.463	\$0.065	\$0.528	11.9%	0.0%	10.3%
8	Industrial - Backbone	\$0.186	\$0.065	\$0.251	\$0.214	\$0.065	\$0.279	14.9%	0.0%	11.1%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.404		\$0.404	\$0.468		\$0.468	15.9%		15.9%
10	Electric Generation - Backbone (G-EG-BB)	\$0.187		\$0.187	\$0.230		\$0.230	22.9%		22.9%
11	NGV 4 - Distribution (uncompressed service)	\$0.722	\$0.052	\$0.774	\$0.799	\$0.052	\$0.852	10.7%	0.0%	10.0%
12	NGV 4 - Transmission (uncompressed service)	\$0.402	\$0.052	\$0.454	\$0.451	\$0.052	\$0.503	12.2%	0.0%	10.8%
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$0.223		\$0.223	\$0.273		\$0.273	22.6%		22.6%
14	Coalinga	\$0.223		\$0.223	\$0.274		\$0.274	22.7%		22.7%
15	Island Energy	\$0.237		\$0.237	\$0.288		\$0.288	21.3%		21.3%
16	Palo Alto	\$0.219		\$0.219	\$0.269		\$0.269	23.2%		23.2%
17	West Coast Gas - Castle	\$0.614		\$0.614	\$0.661		\$0.661	7.8%		7.8%
18	West Coast Gas - Mather Distribution	\$0.886		\$0.886	\$0.932		\$0.932	5.3%		5.3%
19	West Coast Gas - Mather Transmission	\$0.225		\$0.225	\$0.276		\$0.276	22.6%		22.6%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.0028 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.19678 and Operational Cost component of \$0.00572

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.19678 per therm times their monthly billed volumes.

Attachment 4

Summary of Rates by Class by Major Elements

ATTACHMENT 4

September 1, 2024
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES
(\$/th; Annual Class Averages)⁽⁹⁾

		Core Retail					Noncore Retail						
		Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation	
							Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.
1	TRANSPORTATION CHARGE COMPONENTS												
	Local Transmission (1)	\$.35149	\$.35149	\$.35149	\$.35149	\$.35149	\$.17678	\$.17678	\$.00000	\$.17678	\$.17678	\$.17678	\$.00000
2	Self Generation Incentive Program	\$.00724	\$.00149	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
3	CPUC Fee (3)	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00101	\$.00013	\$.00013
4	AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280	\$.00280
5	AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678
6	Inventory Management	\$.02974	\$.02974	\$.01019	\$.01019	\$.01019	\$.01019	\$.01018	\$.01018	\$.01018	\$.01018	\$.02578	\$.02578
7	Balancing Accounts (2)	(\$.02596)	(\$.01375)	(\$.00327)	(\$.00424)	(\$.03806)	\$.00521	\$.00454	\$.00602	\$.00521	\$.00453	\$.00454	\$.00605
8	NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.01476	\$.01476	\$.00000	\$.01476	\$.01476	\$.01476	\$.00000
9	2019 GTS Late Implementation Amortization	\$.10961	\$.10961	\$.10961	\$.10961	\$.10961	\$.04042	\$.04042	(\$.00480)	\$.04042	\$.04042	\$.04042	(\$.00480)
10	GT&S-related Pension	\$.00440	\$.00440	\$.00440	\$.00440	\$.00440	\$.00233	\$.00233	\$.00083	\$.00233	\$.00233	\$.00233	\$.00083
11	Distribution - Annual Average (6)	\$ 1.42111	\$.65568	\$.22088	\$.27022	\$ 1.78650	\$.34088	\$.01222		\$.34088		\$.00207	\$.00207
12	VOLUMETRIC RATE - Average Annual	\$ 2.09821	\$ 1.33924	\$.89388	\$.94226	\$ 2.42472	\$.79116	\$.46183	\$.21282	\$.79116	\$.44960	\$.46640	\$ 2.2964
13	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$.05994	\$.00401	\$.00087		\$.00819	\$.00129	\$.00138	\$.00819	\$.00129	\$.00157	\$.00039
14	CLASS AVERAGE TRANSPORTATION RATE	\$ 2.09821	\$ 1.39918	\$.89789	\$.94313	\$ 2.42472	\$.79935	\$.46312	\$.21420	\$.79935	\$.45089	\$.46797	\$ 2.3004
15	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.11051	\$.09693	\$.08184	\$.05218	\$.05218	\$.09807	\$.06463	\$.06463	\$.05218	\$.05218		
16	END-USE RATE (7)	\$ 2.20872	\$ 1.49611	\$.97973	\$.99531	\$ 2.47690	\$.89742	\$.52775	\$.27883	\$.85153	\$.50307	\$.46797	\$ 2.3004

		Wholesale						
		Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
				Dist.	Trans.			
17	TRANSPORTATION CHARGE COMPONENTS							
	Local Transmission (1)	\$.17678	\$.17678	\$.17678	\$.17678	\$.17678	\$.17678	\$.17678
18	Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT						
19	CPUC Fee (3)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
20	AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
21	AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678
	Inventory Management	\$.02921	\$.02921	\$.02921	\$.02921	\$.02921	\$.02921	\$.02921
22	Balancing Accounts including the NCA - LT cost subaccount (2)	\$.01930	\$.01930	\$.02214	\$.01930	\$.01930	\$.01930	\$.02015
23	2019 GTS Late Implementation Amortization	\$.04042	\$.04042	\$.04042	\$.04042	\$.04042	\$.04042	\$.04042
24	GT&S-related Pension	\$.00233	\$.00233	\$.00233	\$.00233	\$.00233	\$.00233	\$.00233
25	Distribution - Annual Average			\$.65395				\$.38036
26	VOLUMETRIC RATE - Average Annual	\$.46482	\$.46482	\$ 1.12160	\$.46482	\$.46482	\$.46482	\$.84603
27	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$.00606	\$.00143	\$.00766	\$.00766	\$.01962	\$.00523	\$.01217
28	CLASS AVERAGE TRANSPORTATION RATE	\$.47087	\$.46625	\$ 1.12926	\$.47248	\$.48444	\$.47004	\$.85820
29	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)							
30	END-USE RATE	\$.47087	\$.46625	\$ 1.12926	\$.47248	\$.48444	\$.47004	\$.85820
31	GHG COMPLIANCE COST EXEMPTION	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678	\$.19678
32	END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$.27410	\$.26947	\$.93249	\$.27570	\$.28766	\$.27326	\$.66142

NOTES

- (1) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (2) Based on November recorded balances and forecasted December.
- (3) CPUC Fee based on Resolution M-4870, effective January 1, 2024 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Based on PG&E's GT&S Cost Allocation and Rate Design (CARD) Decision 24-03-002
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4822-G updated PG&E's 2024 PPP Surcharges effective January 1, 2024.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00252 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.17989 and Operational Cost component of \$0.00528. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.17989 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

Summary Change of Allocation of Gas End-Use
Transportation Revenue Requirements and Public
Purpose Program Surcharge Revenues across
Classes

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES Summary of Change from April 1, 2024 to September 1, 2024

(\$000)

GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Customer	\$10,705	\$21,704	(\$11,899)	(\$150)	(\$182)	\$0	\$9,473	\$548	(\$7)	\$0	\$226	\$464	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,231
+ Distribution	(\$4,547)	\$7,457	\$12,411	(\$2,601)	(\$1,015)	\$0	\$16,251	(\$17,339)	(\$2,030)	\$0	(\$827)	(\$588)	\$0	\$0	\$0	\$0	(\$8)	\$0	(\$7)	(\$20,798)
+ G-NGV2 Compression Cost	(\$3,269)	\$0	\$0	\$0	\$0	(\$3,269)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Base Distribution Revenue and Franchise Fees	\$29	\$298	\$5	(\$28)	(\$12)	(\$33)	\$229	(\$171)	(\$21)	\$0	(\$6)	(\$1)	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	(\$200)
Allocation of Base Distribution Uncollectibles Expense	\$10	\$104	\$2	(\$10)	(\$4)	(\$12)	\$80	(\$60)	(\$7)	\$0	(\$2)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70)
Final Allocation of Distribution Revenue Requirement	\$2,928	\$29,562	\$519	(\$2,788)	(\$1,214)	(\$3,314)	\$22,764	(\$17,022)	(\$2,065)	\$0	(\$609)	(\$125)	\$0	\$0	\$0	\$0	(\$8)	\$0	(\$7)	(\$19,836)

Total Core Brokerage Fee (w/out F&U) 262

266

With F&U

CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$0	(\$408)	\$133	\$106	\$47	\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$0	\$249	(\$221)	(\$48)	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mobile Home Parks Balancing Account	\$0	\$175	(\$0)	(\$18)	(\$8)	(\$21)	\$128	(\$110)	(\$13)	\$0	(\$4)	(\$1)	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	(\$128)
Noncore Customer Class Charge Account - ECPT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$57)	(\$90)	\$1	(\$45)	\$180	\$8	\$0	\$2	\$0	\$0	\$0	\$0	\$0
Noncore Customer Class Charge Account - Distribution Subacct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52	(\$47)	\$0	\$5	(\$7)	\$0	\$0	\$0	\$0	(\$2)	\$0	(\$1)	\$0
NCA - Local Transmission Subaccount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)	\$15	\$0	\$12	\$0	\$8	\$0	\$4	\$0	\$0	\$0	\$0	\$0
CFCA - NGSS Enduser Dist. Sub Acct Recovery	(\$3,170)	(\$2,712)	(\$530)	\$22	\$8	\$42	(\$3,170)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Pipeline Expense & Capital BA	\$0	(\$1)	\$1	\$0	(\$0)	\$0	\$1	(\$3)	(\$5)	\$0	(\$2)	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
Hazardous Substance Balance	\$0	(\$257)	\$420	\$94	(\$30)	\$0	\$217	(\$897)	(\$1,481)	\$20	(\$745)	\$120	\$120	\$2	\$30	\$1	\$1	\$1	\$1	(\$217)
Non-Tariffed Products and Services	\$0	\$4	(\$3)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	\$220	\$188	\$29	(\$2)	\$6	\$0	\$220	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	\$41	\$29	\$12	\$0	\$0	\$0	\$41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Uncollectibles Balancing Account	\$0	(\$303)	\$495	\$99	(\$36)	\$0	\$255	(\$1,045)	(\$1,744)	\$23	(\$877)	\$3,204	\$142	\$3	\$36	\$1	\$1	\$1	\$1	(\$255)
Balancing Charge Account	\$0	\$30	(\$50)	(\$10)	\$4	\$0	(\$26)	\$105	\$175	(\$2)	\$88	(\$322)	(\$14)	(\$0)	(\$4)	(\$0)	(\$0)	(\$0)	(\$0)	\$26
G-10 Procurement-related Employee Discount Allocated	(\$97)	(\$28)	(\$8)	(\$0)	(\$1)	\$0	(\$38)	(\$10)	(\$36)	(\$0)	(\$19)	\$7	\$1	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$59)
Brokerage Fee Balance Account	\$0	\$5	(\$5)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adjust. Mechanism Costs Determined Other Proceedings	\$0	(\$339)	\$301	\$66	(\$28)	\$0	\$0	(\$507)	(\$200)	\$5	(\$66)	\$636	\$89	\$3	\$36	\$1	\$1	\$1	\$1	\$0
G-10 Procurement-related Employee Discount Applied to Res Class	\$97	\$97	\$0	\$0	\$0	\$0	\$97	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New Environmental Regulations Balancing Account(Distribution)	\$0	(\$16)	\$0	\$2	\$1	\$2	(\$12)	\$10	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
GT&S Audit - Noncore Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$22)	(\$34)	\$1	(\$17)	\$69	\$3	\$0	\$1	\$0	\$0	\$0	\$0	\$0
WMCE/WGSC (Distribution and Transmission) (excluding RF&U)	\$0	\$426	\$13	(\$42)	(\$20)	(\$53)	\$324	(\$299)	(\$79)	\$1	(\$33)	\$81	\$4	\$0	\$1	\$0	(\$0)	\$0	(\$0)	(\$324)
Property Sales	\$0	(\$43)	(\$10)	\$3	\$3	\$6	(\$42)	\$53	\$41	(\$0)	\$20	(\$68)	(\$3)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	\$0	\$42
GT&S Balancing Accounts - LT (excludes BB)	\$0	\$219	\$285	\$42	(\$5)	\$0	\$541	(\$275)	(\$227)	\$0	(\$102)	\$0	\$45	\$1	\$16	\$1	\$0	\$0	\$0	(\$541)
GT&S Balancing Accounts - Non-LT (all customers pay)	\$0	\$321	(\$525)	(\$105)	\$38	\$0	(\$271)	\$1,108	\$1,850	(\$25)	\$930	(\$3,398)	(\$150)	(\$3)	(\$38)	(\$1)	(\$1)	(\$1)	(\$1)	\$271
CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RTBA	\$0	\$230	(\$0)	(\$24)	(\$10)	(\$28)	\$168	(\$144)	(\$16)	\$0	(\$5)	(\$1)	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	(\$168)
WMBA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT&S Revenue Sharing Mechanism	\$0	\$572	(\$508)	(\$111)	\$47	\$0	\$0	\$859	\$1,174	(\$18)	\$577	(\$2,424)	(\$125)	(\$3)	(\$37)	(\$1)	(\$1)	(\$1)	(\$1)	\$0
CFCA/NCA - NGSS Enduser Sub Acct Recovery	(\$754)	(\$183)	(\$128)	(\$16)	(\$1)	\$0	(\$328)	\$53	(\$66)	(\$4)	(\$41)	(\$350)	(\$12)	(\$0)	(\$6)	(\$0)	(\$0)	(\$0)	(\$0)	(\$426)
Self Gen Incentive Program Forecast Period Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	(\$774)	\$0	\$0	\$0	\$0	\$0	\$0	\$91	(\$129)	(\$7)	(\$80)	(\$615)	(\$21)	(\$1)	(\$11)	(\$0)	(\$0)	(\$0)	(\$0)	(\$774)
Santa Nella	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotals of Items Transferred to CFCA and NCA	(\$4,437)	(\$1,745)	(\$299)	\$46	\$35	\$70	(\$1,894)	(\$1,067)	(\$912)	(\$6)	(\$404)	(\$278)	\$94	\$2,221	\$28,843	\$0,981	(\$0,944)	\$0,534	(\$0,630)	(\$2,543)
Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$3	\$16	\$5	\$1	\$0	\$0	\$22	(\$17)	(\$10)	\$0	(\$4)	\$9	\$2	\$0,036	\$0,472	\$0,015	(\$0,004)	\$0,008	(\$0,003)	(\$19)
Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	(\$4,433)	(\$1,729)	(\$295)	\$47	\$35	\$70	(\$1,872)	(\$1,084)	(\$922)	(\$6)	(\$408)	(\$268)	\$96	\$2,256	\$29,315	\$0,995	(\$0,948)	\$0,542	(\$0,633)	(\$2,561)
Total of Items Collected via CFCA, NCA, and NDFCA	(\$1,505)	\$27,832	\$224	(\$2,742)	(\$1,179)	(\$3,244)	\$20,892	(\$18,106)	(\$2,987)	(\$6)	(\$1,017)	(\$393)	\$96	\$2,256	\$29,315	\$0,995	(\$8,626)	\$0,542	(\$7,837)	(\$22,397)

CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	-111 -16	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
CEE Incentive	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AB32 ARB Implementation Fee	0	75	117	18	-3	0	207	-125	-121	4	-28	43	20	0	0	0	0	0	0	-207
CA Solar Hot Water Heating	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AB32 GHG Operations Cost	0	-84	137	27	-10	0	70	-289	-482	16	-242	885	38	1	10	0	0	0	0	-70
AB32 GHG Compliance Cost	0	383	6,070	1,004	-281	0	7,175	-8,157	-1,393	38	-682	1,659	1,361	0	0	0	0	0	0	-7,175
AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CPUC FEE	-512	-154	-35	0	-4	0	-194	-71	-223	0	-30	0	6	0	0	0	0	0	0	-317
Subtotals for Customer Class Charge Items	-512	220	6,288	1,048	-298	0	7,258	-8,642	-2,219	49	-982	2,587	1,426	1	10	0	0	0	0	-7,769
Franch. Fee and Uncoll. Exp. on Items Above	-7	3	87	14	-4	0	100	-119	-31	1	-14	36	20	0	0	0	0	0	0	-107
Subtotals of Other Costs	-519	223	6,374	1,063	-302	0	7,358	-8,761	-2,249	49	-996	2,623	1,446	1	10	0	0	0	0	-7,876
Allocation of Total Non-G&TS End-User Transportation Costs	-2,024	28,055	6,599	-1,679	-1,481	-3,244	28,250	-26,866	-5,236	43	-2,013	2,229	1,541	3	39	1	-8	1	-8	-30,273

Attachment 5 (continued)

GT&S AUDIT ALLOCATED BASED ON GT&S REVENUE RESPONSIBILITY	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Local Transmission Balancing Account	\$0	(\$1,625)	\$1,571	\$477	(\$423)	\$0	\$0	(\$2,932)	(\$8,742)	\$0	\$11,361	\$0	\$290	\$2	\$17	\$2	\$1	\$1	\$0	\$0
Backbone Transmission Balancing Account	\$0	\$6	(\$5)	(\$2)	\$1	\$0	\$0	\$352	\$1,212	\$2	(\$1,109)	(\$430)	(\$30)	\$0	\$3	(\$0)	\$0	\$0	\$0	\$0
Storage Balancing Account	\$0	(\$98)	\$95	\$29	(\$25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal of 2019 GT&S LIA	\$0	(\$1,717)	\$1,660	\$504	(\$447)	\$0	\$0	(\$2,580)	(\$7,529)	\$2	\$10,252	(\$430)	\$261	\$2	\$20	\$2	\$1	\$1	\$0	\$0

GT&S-related Pension Revenue Requirement	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Pension - Transmission	\$1,396	\$487	\$343	\$42	\$2	\$0	\$874	(\$64)	\$186	\$4	\$109	\$257	\$18	\$1	\$11	\$0	\$0	\$0	\$0	\$522
Inventory Management	\$138,033	\$49,581	\$22,121	\$682	\$293	\$0	\$72,677	\$2,546	\$15,330	\$175	\$7,435	\$38,721	\$149	\$61	\$867	\$16	\$26	\$13	\$18	\$65,356
Net End-User Transportation Excluding LT and CAC	\$137,405	\$76,406	\$30,723	(\$451)	(\$1,632)	(\$3,244)	\$101,801	(\$26,964)	\$2,750	\$223	\$15,782	\$40,777	\$1,969	\$68	\$936	\$20	\$18	\$14	\$10	\$35,604

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GT&S ITEMS IN TRANSPORTATION	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
Local Transmission	0	(28,570)	(6,450)	288	(2,239)	0	(36,971)	3,443	(20,592)	0	52,299	0	1,213	39	520	15	16	9	10	36,971
Customer Access Charge	(0)	0	0	0	0	0	0	0	(139)	2	146	(8)	0	0	0	0	0	0	0	(0)
Total End-User Gas Accord Transportation Costs	(0)	(28,570)	(6,450)	288	(2,239)	0	(36,971)	3,443	(20,732)	2	52,444	(8)	1,213	39	520	15	16	9	10	36,971
Gross End-User Transportation Costs in Rates	137,405	47,836	24,272	(163)	(3,871)	(3,244)	64,830	(23,522)	(17,981)	225	68,227	40,769	3,182	107	1,456	34	34	23	20	72,575
Less Forecast CARE Discount recovered in PPP Surcharges	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net End-User Transportation Costs in Rates	137,405	47,836	24,272	(163)	(3,871)	(3,244)	64,830	(23,522)	(17,981)	225	68,227	40,769	3,182	107	1,456	34	34	23	20	72,575

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
PPP-EE Surcharge	0	0	0	0	0	0	0	0	(26)	26	0	0	0	0	0	0	0	0	0	0
PPP-EE Balancing Account	0	0	0	0	0	0	0	0	(1)	1	0	0	0	0	0	0	0	0	0	0
PPP-ESA Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPP-ESA Balancing Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPP - RD&D Programs	0	0	0	0	0	0	0	0	(5)	5	0	0	0	0	0	0	0	0	0	0
PPP - RD&D Balancing Account	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0
PPP-CARE Discount Allocation Set Annually	0	0	0	0	0	0	0	0	(91)	91	0	0	0	0	0	0	0	0	0	0
PPP-CARE Administration Expense	0	0	0	0	0	0	0	0	(1)	1	0	0	0	0	0	0	0	0	0	0
PPP-CARE Balancing Account	0	0	0	0	0	0	0	0	(16)	16	0	0	0	0	0	0	0	0	0	0
PPP-Admin Cost for BOE and CPUC	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0
PPP-ESA Statewide ME&O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal of Pubic Purpose Program Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$140)	\$140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	Total	Residential	Small Commercial	0	Core NGV	Compression Cost for G-NGV2	Subtotal Core
Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	(28,862)	(35,286)	7,695	1,196	(2,466)	0	(28,862)
Illustrative Interstate and Canadian Capacity Charges	0	(410)	533	97	(220)	0	0
Intrastate Volumetric and Backbone	(48,019)	(40,154)	(6,812)	(189)	(864)	0	(48,019)
Cycled Carrying Cost of Gas in Storage	275	168	99	10	(2)	0	275
Core Storage and Noncycled Carrying Cost of Gas in Storage	9,179	6,658	2,391	238	(108)	0	9,179
Brokerage Fees	(266)	(326)	72	11	(23)	0	(266)
GT&S Backbone Seed Value Used to Reconcile to RRO	0	0	0	0	0	0	0
Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance	-12,623	-10,206	-2,141	-93	-183	0	(12,623)
Total Authorized Illustrative Procurement RRO	(\$80,315)	(\$79,556)	\$1,838	\$1,269	(\$3,865)	\$0	(\$80,315)

Unbundled Gas Transmission and Storage Revenue Requirement	(\$82,514)																			
Total Allocated Illustrative Revenue Requirement	-25,424	(31,721)	26,110	1,106	(7,736)	(3,244)	(15,485)	(23,522)	(18,121)	365	68,227	40,769	3,182	107	1,456	34	34	23	20	(9,938)

Attachment 6

2023 Gas Transmission and Storage Rates, D.24-
03-002

2023 GAS TRANSMISSION AND STORAGE COST ALLOCATION AND RATE DESIGN CASE

Table 6-2

GT&S CARD Core and Noncore Revenue Responsibility (\$ Thousand)

Annual GT&S Revenue Requirements by Class and Service														
Under Adopted Methods from 2019 GT&S Rate Case And														
Incorporating Adopted GRC1 RRG Change by UCC														
Line No.	Present					2023 Gas Transmission & Storage Cost Allocation and Rate Design			Change from GRC 1			% Change from GRC 1		
		1/1/2024	2024	2025	2026	9/1/2024	2025	2026	2024	2025	2026	2024	2025	2026
Core Revenue Requirements														
1	Illustrative Backbone Transmission Base - Fixed Reservation (1)	163,073	163,073	169,776	176,990	110,218	114,356	122,390	(52,855)	(55,420)	(54,600)	-32.4%	-32.6%	-30.8%
2	Illustrative Backbone Transmission Base - Volumetric (1)	66,603	66,603	69,342	72,289	63,596	69,900	73,822	(3,007)	558	1,532	-4.5%	0.8%	2.1%
3	Subtotal Backbone Transmission Base - Illustrative (1)	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
4	Backbone Transmission Adders	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Subtotal Backbone Transmission - Illustrative (1)	229,676	229,676	239,118	249,280	173,813	184,256	196,212	(55,863)	(54,862)	(53,068)	-24.3%	-22.9%	-21.3%
6	Local Transmission Base	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
7	Local Transmission Adder	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Subtotal Local Transmission	929,600	929,600	975,918	1,024,240	892,629	937,041	983,371	(36,971)	(38,877)	(40,869)	-4.0%	-4.0%	-4.0%
9	Storage	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
10	Customer Access Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Core GT&S	\$1,186,492	\$1,186,492	\$1,242,857	\$1,302,257	\$1,098,333	\$1,155,800	\$1,215,269	(88,159)	(87,057)	(86,988)	-7.4%	-7.0%	-6.7%
12	NGSS Enduser Depreciation/Decommissioning	5,728	\$5,728	\$6,018	\$6,390	\$2,251	\$2,251	\$2,251	(3,477)	(3,767)	(4,139)	-60.7%	-62.6%	-64.8%
13	Enduser Inventory Management	-	\$0	\$0	\$0	\$72,677	\$73,144	\$75,663	72,677	73,144	75,663	-	-	-
14	Total Core	\$1,192,220	\$1,192,220	\$1,248,875	\$1,308,647	\$1,173,261	\$1,231,195	\$1,293,184	(18,959)	(17,680)	(15,463)	-1.6%	-1.4%	-1.2%
15	Core Share of Revenue Requirement	61.2%	61.2%	61.1%	61.0%	60.2%	60.2%	60.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Noncore / Unbundled Revenue Requirements														
16	Illustrative Backbone Trans. Base w/o G-XF Contracts (1)	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
17	Backbone Transmission Adders	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Subtotal Backbone Transmission - Illustrative (1)	314,163	314,163	331,521	349,910	231,647	245,232	257,125	(82,516)	(86,289)	(92,785)	-26.3%	-26.0%	-26.5%
19	G-XF Contracts	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
20	G-XF Contract Adders	-	-	-	-	-	-	-	-	-	-	-	-	-
21	G-XF Contracts Subtotal	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
22	Subtotal Backbone Transmission - Illustrative (1)	319,584	319,584	337,061	355,567	237,070	251,045	263,208	(82,514)	(86,017)	(92,359)	-25.8%	-25.5%	-26.0%
23	Local Transmission Base	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
24	Local Transmission Adder	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Subtotal Local Transmission	431,071	431,071	452,550	474,958	468,042	491,427	515,827	36,971	38,877	40,869	8.6%	8.6%	8.6%
26	Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Customer Access Charge	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
28	Total Noncore / Unbundled	\$754,395	\$754,395	\$794,227	\$835,990	\$708,852	\$747,088	\$784,500	(45,543)	(47,139)	(51,491)	-6.0%	-5.9%	-6.2%
29	NGSS Enduser Depreciation/Decommissioning	2,011	\$2,011	\$2,113	\$2,243	\$789	\$789	\$789	(1,222)	(1,324)	(1,454)	-60.8%	-62.7%	-64.8%
30	Enduser Inventory Management	-	-	-	-	65,356	65,776	68,041	65,356	65,776	68,041	-	-	-
31	Total Noncore/Unbundled	\$756,406	\$756,406	\$796,340	\$838,234	\$774,997	\$813,652	\$853,329	18,591	17,312	15,096	2.5%	2.2%	1.8%
32	Noncore Share of Revenue Requirement	38.8%	38.8%	38.9%	39.0%	39.8%	39.8%	39.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
33	Illustrative Backbone Transmission Base w/o G-XF Contracts (1)	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
34	Backbone Transmission Adders	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Subtotal Backbone Trans. w/o G-XF Contracts - Illustrative (1)	543,839	543,839	570,639	599,190	405,460	429,488	453,337	(138,379)	(141,151)	(145,853)	-25.4%	-24.7%	-24.3%
36	G-XF Contracts	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
37	G-XF Contract Adders	-	-	-	-	-	-	-	-	-	-	-	-	-
38	G-XF Contracts Subtotal	5,420	5,420	5,540	5,657	5,423	5,812	6,083	3	272	426	0.1%	4.9%	7.5%
39	Subtotal Backbone Transmission - Illustrative (1)	549,260	549,260	576,179	604,847	410,883	435,301	459,420	(138,376)	(140,879)	(145,427)	-25.2%	-24.5%	-24.0%
40	Local Transmission Base	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
41	Local Transmission Adder	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Subtotal Local Transmission	1,360,672	1,360,672	1,428,468	1,499,198	1,360,672	1,428,468	1,499,198	-	-	-	0.0%	0.0%	0.0%
43	Storage	27,215	27,215	27,821	28,737	31,890	34,503	35,686	4,675	6,682	6,949	17.2%	24.0%	24.2%
44	Customer Access Charge	3,740	3,740	4,616	5,465	3,740	4,616	5,465	-	-	-	0.0%	0.0%	0.0%
45	Total GT&S	\$1,940,887	\$1,940,887	\$2,037,084	\$2,138,247	\$1,807,185	\$1,902,887	\$1,999,769	(133,702)	(134,196)	(138,478)	-6.9%	-6.6%	-6.5%
46	NGSS Enduser Depreciation/Decommissioning	7,739	7,739	8,131	8,633	3,040	3,040	3,040	(4,699)	(5,091)	(5,593)	-60.7%	-62.6%	-64.8%
47	Enduser Inventory Management	-	-	-	-	138,033	138,920	143,704	138,033	138,920	143,704	-	-	-
48	Total Gas Transmission and Storage System	\$1,948,626	\$1,948,626	\$2,045,215	\$2,146,881	\$1,948,258	\$2,044,847	\$2,146,513	(367)	(367)	(367)	0.0%	0.0%	0.0%
49	Total Revenue Requirement Share	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	0%	0%	0%	0%	0%	0%

Backbone Transmission revenues are illustrative because the calculation assumes for simplicity that the core backbone capacity assignments are utilized at 100%, which is not precisely the case.

2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
Implementation Advice Letter 4966-G

Table 6-9
Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service

		<u>1/1/2024</u> <u>Present Rates -</u> <u>2023 GRC</u>	<u>9/1/2024</u> <u>GTS CARD</u>	<u>2025</u> <u>GTS CARD</u>	<u>2026</u> <u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	22.6593	17.2795	18.3387	19.5508
Usage Charge	(\$/dth)	0.0029	0.0015	0.0016	0.0017
Total (b)	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total (b)	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total (b)	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	17.7656	12.1815	12.8695	13.7205
Usage Charge	(\$/dth)	0.0025	0.0008	0.0008	0.0009
Total (b)	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

2023 Gas Transmission and Storage Cost Allocation and Rate Design Ratecase
Implementation Advice Letter 4966-G

Table 6-10
Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	16.1442	10.9794	11.4046	12.2199
Usage Charge	(\$/dth)	0.2171	0.2086	0.2296	0.2427
Total	(\$/dth @ Full Contract)	0.7479	0.5696	0.6045	0.6445
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	12.3415	7.3509	7.5482	8.0875
Usage Charge	(\$/dth)	0.1808	0.1596	0.1757	0.1860
Total	(\$/dth @ Full Contract)	0.5866	0.4012	0.4239	0.4519

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

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Table 6-11
Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service

		<u>1/1/2024</u> <u>Present</u> <u>Rates -2023</u> <u>GRC</u>	<u>9/1/20024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	27.1911	20.7354	22.0064	23.4610
Usage Charge	(\$/dth)	0.0035	0.0018	0.0019	0.0020
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	33.7355	24.5287	25.7997	27.2543
Usage Charge	(\$/dth)	0.0043	0.0021	0.0022	0.0024
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	25.9467	20.6684	22.1083	23.8547
Usage Charge	(\$/dth)	0.0041	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	32.4855	24.4645	25.9043	27.6507
Usage Charge	(\$/dth)	0.0051	0.0015	0.0016	0.0017
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	21.3187	14.6179	15.4434	16.4646
Usage Charge	(\$/dth)	0.0030	0.0009	0.0010	0.0010
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They include exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- (f) Dollar difference are due to rounding.

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Table 6-12
Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service

		<u>1/1/2024 Present Rates -2023 GRC</u>	<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
			<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>Redwood Path - Core</u>					
Reservation Charge	(\$/dth/mo)	19.3731	13.1752	13.6855	14.6638
Usage Charge	(\$/dth)	0.2605	0.2503	0.2755	0.2913
Total	(\$/dth @ Full Contract)	0.8975	0.6835	0.7254	0.7734
<u>Baja Path - Core</u>					
Reservation Charge	(\$/dth/mo)	24.0358	15.5855	16.0445	17.0347
Usage Charge	(\$/dth)	0.3232	0.2961	0.3229	0.3383
Total	(\$/dth @ Full Contract)	1.1135	0.8085	0.8504	0.8984
<u>Redwood Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	19.0594	13.1791	13.7379	14.8358
Usage Charge	(\$/dth)	0.2305	0.2475	0.2766	0.2980
Total	(\$/dth @ Full Contract)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path - Noncore</u>					
Reservation Charge	(\$/dth/mo)	23.8625	15.5996	16.0967	17.1966
Usage Charge	(\$/dth)	0.2886	0.2930	0.3241	0.3454
Total	(\$/dth @ Full Contract)	1.0731	0.8058	0.8533	0.9108
<u>Silverado and Mission Paths</u>					
Reservation Charge	(\$/dth/mo)	14.8098	8.8211	9.0579	9.7050
Usage Charge	(\$/dth)	0.2170	0.1915	0.2109	0.2233
Total	(\$/dth @ Full Contract)	0.7039	0.4815	0.5087	0.5423

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Dollar difference are due to rounding.

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Table 6-13

**As-Available Backbone Transportation
On-System Transportation Service**

		1/1/2024 Present Rates -2023 GRC	9/1/2024	2025	2026
			GTS CARD	GTS CARD	GTS CARD
<u>Redwood Path</u>					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
<u>Baja Path</u>					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108
<u>Silverado Path</u>					
Usage Charge	(\$/dth)	0.7039	0.4815	0.5087	0.5423
<u>Mission Path</u>					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Dollar difference are due to rounding.

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Table 6-14
Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries

		1/1/2024 Present Rates -2023 GRC	9/1/2024	2025	2026
			GTS CARD	GTS CARD	GTS CARD
<u>SFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	21.6222	17.2237	18.4235	19.8789
Usage Charge	(\$/dth)	0.0034	0.0011	0.0012	0.0013
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	27.0712	20.3871	21.5869	23.0422
Usage Charge	(\$/dth)	0.0042	0.0013	0.0014	0.0015
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>MFV Rate Design</u>					
Redwood, Silverado and Mission Paths Off-System					
Reservation Charge	(\$/dth/mo)	15.8828	10.9826	11.4483	12.3632
Usage Charge	(\$/dth)	0.1921	0.2063	0.2305	0.2483
Total	(\$/dth @ Full Contract)	0.7143	0.5673	0.6069	0.6548
Baja Path Off-System					
Reservation Charge	(\$/dth/mo)	19.8854	12.9997	13.4140	14.3305
Usage Charge	(\$/dth)	0.2405	0.2441	0.2701	0.2879
Total	(\$/dth @ Full Contract)	0.8943	0.6715	0.7111	0.7590
<u>As-Available Service</u>					
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore					
Usage Charge	(\$/dth)	0.8571	0.6808	0.7282	0.7858
Mission Paths (From on-system storage) Off-System					
Usage Charge	(\$/dth)	0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore					
Usage Charge	(\$/dth)	1.0731	0.8058	0.8533	0.9108

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Dollar difference are due to rounding.

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Table 6-15
Firm Transportation
Expansion Shippers -- Annual Rates (G-XF)
SFV Rate Design

		<u>1/1/2024 Present Rates -2023 GRC</u>		<u>9/1/2024</u>	<u>2025</u>	<u>2026</u>
				<u>GTS CARD</u>	<u>GTS CARD</u>	<u>GTS CARD</u>
<u>SFV Rate Design</u>						
Reservation Charge	(\$/dth/mo)	5.2574		5.2630	5.6407	5.9034
Usage Charge	(\$/dth)	0.0002		0.0001	0.0001	0.0001
Total	(\$/dth @ Full Contract)	0.1730		0.1731	0.1855	0.1942

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

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Table 6-16
Storage Service Rates

		1/1/2024 Present Rates - 2023 GRC	9/1/2024	2025		2026	
			GTS CARD	GTS CARD		GTS CARD	
			April	January	April	January	April
<u>Core Firm Storage (G-CFS)</u>							
Reservation Charge	(\$/dth/mo)	\$0.4931	\$0.4105	\$0.4134	\$0.4134	\$0.4276	\$0.4276
<u>Negotiated Firm Storage (G-NFS)</u>							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Inventory	(\$/dth)	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<u>Negotiated As-Available Storage (G-NAS) - Maximum Rate</u>							
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<u>Market Center Services (Parking and Lending Services)</u>							
Maximum Daily Charge	(\$/Dth/d)	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650
Minimum Rate	(per transaction)	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000

Notes:

- a) Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- b) Core Firm Storage (G-CFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection,
- c) Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric
- d) Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- e) PG&E proposes negotiated rates (NFS and NAS) at the adopted 2022 maximum levels with any incidental revenue collected returned to customers via
- f) Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- g) The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season as adopted for 2018 in PG&E's 2015 Gas Transmission and Storage Rate Case.
- h) Gas Storage shrinkage will be applied in-kind on storage injections.
- i) Dollar difference are due to rounding.

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**Table 6-17
Local Transmission Rates
\$/dth**

Customer Groups	1/1/2024 Present Rates - 2023 GRC	9/1/2024	2025	2026
		GTS CARD	GTS CARD	GTS CARD
Core Retail Local Transmission	3.4703	3.5149	3.7869	4.0785
Noncore Retail and Wholesale	1.5840	1.7678	1.8680	1.9604

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**Table 6-18
Customer Access Charge Rates
(\$ per Month)**

		1/1/2024	9/1/2024	2025	2026
		Present Rates - 2023 GRC	GTS CARD	GTS CARD	GTS CARD
<u>G-EG / G-NT (\$/month)</u>					
	Average Monthly Therms Over 12 Months				
Tier 1	0 to 5,000	\$46.33	\$44.53	\$54.96	\$65.07
Tier 2	5,001 to 10,000	\$138.01	\$132.65	\$163.72	\$193.83
Tier 3	10,001 to 50,000	\$256.87	\$246.88	\$304.72	\$360.76
Tier 4	50,001 to 200,000	\$337.11	\$324.01	\$399.91	\$473.46
Tier 5	200,001 to 1,000,000	\$489.12	\$470.10	\$580.23	\$686.95
Tier 6	1,000,001 and above	\$4,148.96	\$3,987.69	\$4,921.84	\$5,827.12
<u>Wholesale (\$/month)</u>					
	Alpine	\$240.92	\$240.92	\$297.36	\$352.05
	Coalinga	\$1,065.56	\$1,065.56	\$1,315.18	\$1,557.09
	Island Energy	\$721.97	\$721.97	\$891.10	\$1,055.00
	Palo Alto	\$3,552.87	\$3,552.87	\$4,385.16	\$5,191.74
	West Coast Gas - Castle	\$618.98	\$618.98	\$763.98	\$904.50
	West Coast Gas - Mather	\$565.68	\$565.68	\$698.20	\$826.62

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**Table 6-19
Self Balancing Credit**

	<u>1/1/2024 Present Rates - 2023 GRC</u>	<u>9/1/2024 GTS CARD</u>	<u>2025 GTS CARD</u>	<u>2026 GTS CARD</u>
Self Balancing Credit	(\$0.0411)	(\$0.0558)	(\$0.0561)	(\$0.0581)

Notes:

- a) PG&E recovers storage balancing costs in end-use transportation rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.

Attachment 7

Gas Rate Impacts

Residential Gas Rate and Bill Impacts of Rate Change Sought in September 1, 2024
AL Effective Date: 9/1/2024

	Present Rates as of 4/1/2024			Proposed Rates: September 1, 2024			Changes			Decisions / Resolutions authorizing rate change
	4/1/24 Volumes Mth	Proposed Rate \$/therm	4/1/2024 Revenues \$000's	9/1/2024 Volumes Mth	Average Rate \$/therm	9/1/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	390,634	0.98079	\$383,130	357,519	1.23402	\$441,187	\$58,057	0.25323	25.8%	D.24-03-002 (CARD Decision) and Pension AL 4880-G
Local Transmission Rate	385,684	0.44959	\$173,400	363,345	0.35149	\$127,712	(\$45,688)	-0.09810	-21.8%	D.24-03-002 (CARD Decision)
PPP	390,589	0.0607	\$23,709	390,589	0.0607	\$23,709	\$0	0.00000	0.0%	
Illustrative Procurement	348,792	0.45476	\$158,617	320,914	0.44838	\$143,891	(\$14,725)	-0.00638	-1.4%	D.24-03-002 (CARD Decision)
GHG and GS/GT Credit			(\$94,517)			(\$94,515)	\$2			
Total Average Rate		1.94584	\$644,338		2.09459	\$641,984	(\$2,354)	0.14875	7.6%	
Average Monthly Residential Gas Bill \$ (26 therms)		\$50.59			\$54.46					
GHG Climate Credit Per Customer		(\$85.46)			(\$85.46)					
Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)		\$43.47			\$47.34					
Average Monthly Residential Bill Increase or Decrease (\$)					\$3.87					
Average Monthly Residential Bill Increase or Decrease (%)					8.9%					
Non-CARE Residential Customers										
Other Transportation Rate	1,429,329	1.45595	\$2,081,025	1,308,199	1.74673	\$2,285,065	\$204,040	0.29078	20.0%	D.24-03-002 (CARD Decision) and Pension AL 4880-G
Local Transmission Rate	1,411,218	0.44959	\$634,470	1,329,516	0.35149	\$467,311	(\$167,158)	-0.09810	-21.8%	D.24-03-002 (CARD Decision)
PPP	1,428,057	0.11051	\$157,815	1,428,057	0.11051	\$157,815	\$0	0.00000	0.0%	
Illustrative Procurement	1,277,887	0.45476	\$581,132	1,175,752	0.44838	\$527,183	(\$53,948)	-0.00638	-1.4%	D.24-03-002 (CARD Decision)
GHG and GS/GT Credit			(\$345,837)			(\$345,839)	(\$2)			
Total Average Rate		2.47081	\$3,108,604		2.65711	\$3,091,536	(\$17,068)	0.18630	7.5%	
Average Monthly Residential Gas Bill \$ (31 therms)		\$76.59			\$82.37					
GHG Climate Credit Per Customer		(\$85.46)			(\$85.46)					
Average Monthly Residential Gas Bill including the GHG Climate Credit \$ (See Note below)		\$69.47			\$75.25					
Average Monthly Residential Bill Increase or Decrease (\$)					\$5.78					
Average Monthly Residential Bill Increase or Decrease (%)					8.3%					

Note:

The 'Average Monthly Residential Gas Bill including the GHG Climate Credit' is calculated by taking the Average Monthly Residential Bill plus 1/12th of the GHG Climate Credit.

The total residential revenue change is a decrease of \$31.7 million. The difference between the \$19.42 million and the \$31.7 million decrease detailed in the Allocation Summary Change is due to the fixed CARE discount. The CARE discount collected from Non-CARE customers in rates is based on a fixed rate as filed in the gas Public Purpose Program Advice filing on October 31 of the prior year. Any change in rates is trued up through the CARE balancing account through Non-CARE customers rates in the following year.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39604-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	39266-G
39605-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	39267-G
39606-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	39268-G
39607-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	39269-G
39608-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	39270-G
39609-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	39271-G
39610-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	39272-G
39611-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	39273-G
39612-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	39117-G
39613-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	39274-G
39614-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	39275-G
39615-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	39047-G
39616-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	39048-G
39617-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	39049-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39618-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF-SYSTEM Sheet 2	39050-G
39619-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 2	39051-G
39620-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF-SYSTEM Sheet 2	39052-G
39621-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 4	39053-G
39622-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	39306-G
39623-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 5	39293-G
39624-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	39277-G
39625-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	39278-G
39626-G	GAS SCHEDULE G-NGV4 NONCORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 1	39318-G
39627-G	GAS SCHEDULE G-NGV4 NONCORE GAS SERVICE TO GAS VEHICLE FUELING STATIONS Sheet 2	39319-G
39628-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 1	39059-G
39629-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	39280-G
39630-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY Sheet 2	39061-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39631-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	39281-G
39632-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 2	39063-G
39633-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 1	39064-G
39634-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 2	35309-G
39635-G	GAS TABLE OF CONTENTS Sheet 1	39600-G
39636-G	GAS TABLE OF CONTENTS Sheet 2	39601-G
39637-G	GAS TABLE OF CONTENTS Sheet 3	39602-G
39638-G	GAS TABLE OF CONTENTS Sheet 4	39603-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	0.01134	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.01224	(I)	0.46511	(I)	0.29630	(I)	0.26233	(I)	0.23569	(I)
NCA – LT SUBACCOUNT	0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE	0.00101		0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00002)		(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)
NCA - ARB AB32 COI	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)
LATE IMPLEMENTATION AMORT – LT	0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.46183	(I)	0.91462	(I)	0.74581	(I)	0.71184	(I)	0.68520	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	0.01133	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.62763	(I)	0.39973	(I)	0.35387	(I)	0.31791	(I)
NCA- LT SUBACCOUNT	0.00000		0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE	0.00101		0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00002)		(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)
NCA - ARB AB32 COI	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)
LATE IMPLEMENTATION AMORT – LT	0.00000		0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.21282	(I)	1.07714	(I)	0.84924	(I)	0.80338	(I)	0.76742	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.02694	(I)	0.02694	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00207	(R)	0.00207	(R)
NCA – LT SUBACCOUNT	0.01476	(I)	0.00000	
CPUC FEE	0.00013	(R)	0.00013	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.17678	(I)	0.00000	
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00572	(I)	0.00572	(I)
NCA - ARB AB32 COI	0.00280	(I)	0.00280	(I)
LATE IMPLEMENTATION AMORT – LT	0.04522	(I)	0.00000	
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	0.46640	(I)	0.22964	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.03037	(I)	0.03037	(I)	0.03037	(I)	0.03037	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00570	(I)	0.00570	(I)	0.00570	(I)	0.00570	(I)
LATE IMPLEMENTATION AMORT – LT	0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.46481	(I)	0.46481	(I)	0.46481	(I)	0.46481	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.03037	(I)	0.03036	(I)	0.03036	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.65681	(R)	0.38124	(R)
NCA – LT SUBACCOUNT	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00570	(I)	0.00570	(I)	0.00570	(I)
LATE IMPLEMENTATION AMORT – LT	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
TOTAL RATE	0.46481	(I)	1.12161	(I)	0.84604	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	G-NGV4 TRANSMISSION			G-NGV4—DISTRIBUTION SUMMER						
				0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999
NCA – NONCORE	0.01133	(I)	0.01133	(I)	0.01133	(I)	0.01133	(I)	0.01133	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.46511	(I)	0.29630	(I)	0.26233	(I)	0.23569	(I)
NCA – LT SUBACCOUNT	0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE	0.00101		0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)
LOCAL TRANSMISSION (AT RISK)	0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)
NCA - ARB AB32 COI	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)
LATE IMPLEMENTATION AMORT – LT	0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.44960	(I)	0.91462	(I)	0.74581	(I)	0.71184	(I)	0.68520	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	0.01133	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)	0.01134	(I)
NCA – DISTRIBUTION	0.00000		0.62763	(I)	0.39973	(I)	0.35387	(I)	0.31791	(I)
NCA – LT SUBACCOUNT	0.00000		0.01476	(I)	0.01476	(I)	0.01476	(I)	0.01476	(I)
CPUC FEE	0.00101		0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)	(0.00010)	(R)
LOCAL TRANSMISSION (AT RISK)	0.00000		0.17678	(I)	0.17678	(I)	0.17678	(I)	0.17678	(I)
AB 32 GHG COMPLIANCE COST	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)	0.19678	(I)
AB 32 GHG OPERATIONAL COST	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)	0.00572	(I)
NCA - ARB AB32 COI	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)	0.00280	(I)
LATE IMPLEMENTATION AMORT – LT	0.00000		0.04522	(I)	0.04522	(I)	0.04522	(I)	0.04522	(I)
LATE IMPLEMENTATION AMORT – BB	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)	(0.00480)	(I)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.21284	(I)	1.07714	(I)	0.84924	(I)	0.80338	(I)	0.76742	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.58650	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	0.58751	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)		
			ADU (therms) (4)	Per Day	
Schedule G-NR1	\$0.65568	(I)	0 – 5.0	\$0.27048	
			5.1 to 16.0	\$0.52106	
			16.1 to 41.0	\$0.95482	
			41.1 to 123.0	\$1.66489	
			123.1 & Up	\$2.14936	
Schedule G-NR2	\$0.22088	(R)	All Usage Levels	\$4.95518	
Schedule G-NGV1	\$0.27027	(R)	All Usage Levels	\$0.44121	
Schedule G-NGV2	N/A		All Usage Levels	N/A	
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)		
Schedule G-NT			Average Monthly Use (Therms)	Per Day	
Distribution	\$0.34088	(I)	0 to 5,000	\$1.46400	(R)
Local Transmission	\$0.01222	(I)	5,001 to 10,000	\$4.36110	(R)
Backbone	\$0.00000		10,001 to 50,000	\$8.11660	(R)
			50,001 to 200,000	\$10.65238	(R)
Schedule G-EG			200,001 to 1,000,000	\$15.45534	(R)
Distribution	\$0.00207	(R)	1,000,001 and above	\$131.10214	(R)
Local Transmission	\$0.00207	(R)			
Backbone	\$0.00207	(R)			
Schedule G-NGV4					
Distribution	\$0.34088	(I)			
Local Transmission	\$0.00000				
Backbone	\$0.00000				

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. RF&U) :					
Authorized GRC Distribution Base Revenue (1)					2,799,971
Pension - Distribution (2)					37,806 (I)
GRC Distribution Base Revenue Undercollection					62,100
Less: Other Operating Revenue					(33,586)
Authorized Distribution Revenues	<u>2,915,966</u>	(I)	<u>88,814</u>	(R)	<u>3,004,781</u> (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(746)	(I)			(746) (I)
G-10 Procurement Discount Allocation	306	(R)	441	(R)	747 (R)
Core Brokerage Fee Credit	(5,067)	(I)			(5,067) (I)
Distribution Base Revenue with Adj. and Credits	<u>2,910,459</u>	(I)	<u>89,255</u>	(R)	<u>2,999,715</u> (I)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	(57,769)	(R)	41,740	(R)	(16,029) (R)
Self-Generation Incentive Program Revenue Requirement	12,990		0		12,990
CPUC Fee	2,506	(R)	2,025	(R)	4,531 (R)
Pension – Gas Transmission & Storage (GT&S)	11,024	(I)	6,994	(I)	18,018 (I)
Greenhouse Gas Obligation Cost	14,138	(I)	20,370	(R)	34,509
Greenhouse Gas Compliance Cost	485,019	(I)	92,944	(R)	577,963
Greenhouse Gas Allowance Proceeds Return	(440,354)		0		(440,354)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,912	(I)	2,386	(R)	9,298 (R)
CARE Discount included in PPP Funding Requirement	(179,356)				(179,356)
CARE Discount not included in PPP Surcharge Rates	0				0
Transportation Forecast Period Costs & Balancing Account Balances	<u>(144,889)</u>	(I)	<u>166,459</u>	(R)	<u>21,570</u> (R)
GT&S REVENUE REQUIREMENT (incl. RF&U) (4):					
Local Transmission	892,629	(R)	468,042	(I)	1,360,672
Customer Access Charge – Transmission			3,740		3,740
Storage	31,890	(I)			31,890 (I)
Carrying Cost on PG&E Working Gas in Storage	0				0
Backbone Transmission/L-401	173,813	(R)		237,070 (R)	410,883 (R)
Inventory Management	72,677	(I)	65,356	(I)	138,033 (I) (N)
GT&S Revenue Requirement	<u>1,171,010</u>	(R)	<u>537,138</u>	(I)	<u>1,945,218</u> (I)

(1) The amount includes the authorized distribution base revenue approved in GRC D.23-11-069 and updated for the 2024 uncollectibles factor as determined in Advice 4839-G.

(2) The calculation of the 2023 pension RRQ reflects the capitalization and functional labor ratios approved in the 2023 GRC D.23-11-069. See also Advice 4840-G.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2024 Gas Transmission & Storage Revenue Requirement as adopted in D.23-11-069 and updated in D. 24-03-002.

(N)

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				593,709 (R)	593,709 (R)
Interstate and Canadian Capacity				110,000	110,000
RF&U (on items above and Procurement Account Balances Below)				9,665 (R)	9,665 (R)
Backbone Capacity (incl. RF&U)	(110,218) (I)			110,218 (R)	0
Backbone Volumetric (incl. RF&U)	(63,596) (I)			63,596 (R)	0
Storage (incl. RF&U)	(31,890) (R)			31,890 (I)	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,067 (R)	5,067 (R)
Procurement Account Balances					
Illus. Core Procurement Revenue Requirement	<u>(205,702) (I)</u>			<u>924,143 (R)</u>	<u>718,441 (R)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP)	<u>3,730,878 (I)</u>	<u>792,852 (I)</u>	<u>237,070</u>	<u>924,143 (R)</u>	<u>5,684,944 (R)</u>
GT&S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):					
Local Transmission	259,945	120,234			380,179
Backbone	(891)	(17,344)			(18,235)
Storage	15,679	-			15,679
Total GT&S Late Implementation Revenue Requirement	<u>274,733</u>	<u>102,890</u>			<u>377,623</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (6):					
Energy Efficiency (EE)	70,391	32,160			102,551
Energy Savings Assistance (ESA)	80,726	-			80,726
Research, Demonstration and Development	6,041	4,453			10,494
CARE Administrative Expense	1,511	1,303			2,814
Statewide Marketing, Education & Outreach	-	-			-
BOE and CPUC Administrative Cost	240	177			417
PPP Balancing Accounts	8,107	15,071			23,178
CARE Discount Recovered from non-CARE customers	96,298	83,058			179,356
Total PPP Funding Requirement in Rates	<u>263,314</u>	<u>136,222</u>			<u>399,536</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>4,268,925 (I)</u>	<u>1,031,964 (I)</u>	<u>237,070 (R)</u>	<u>924,143 (R)</u>	<u>6,462,103 (R)</u>

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2024 PPP Surcharge AL 4822-G; and includes ESA program and CARE annual administrative expense funding adopted in D.21-06-015, and EE program funding adopted in D.23-06-055, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)

Advice 4966-G
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

August 26, 2024
September 1, 2024



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.970442 (I)	0.029558 (R)		1.000000
Intervenor Compensation	0.970442 (I)	0.029558 (R)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.409706 (I)	0.590294 (R)		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.433962		0.566038	1.000000
ARB AB32 Cost of Implementation Fee	0.538601 (I)	0.461399 (R)		1.000000
Self Generation Incentive Program	1.000000	0.000000		1.000000

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. **COST ALLOCATION PROCEEDING:** The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.
5. **FORECAST PERIOD OR TEST PERIOD:** The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS PRELIMINARY STATEMENT PART O
CPUC REIMBURSEMENT FEE

Sheet 1

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. **PURPOSE:** The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
- b. **APPLICABILITY:** This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
- c. The current CPUC Reimbursement Fee Rate is \$0.00101 per therm including Revenue Fees and Uncollectible (RF&U) accounts expense for all applicable gas rate schedules (see Preliminary Statement, Part B), except for gas rate schedule G-EG (Electric Generation)

The current CPUC Reimbursement Fee Rate for gas rate schedule G-EG is \$0.00013 per therm including RF&U as adopted in PG&E's 2010 Biennial Cost Allocation Proceeding Decision 10-06-035.

(R)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. **PURPOSE:** The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. **APPLICABILITY:** This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. **RATE:** The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



GAS SCHEDULE G-AA
AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.6808 (R)
Baja to On-System	\$0.8058 (R)
Silverado to On-System	\$0.4815 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

**NEGOTIABLE
RATES:** Rates under this schedule are not negotiable.

**CREDIT-
WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE
AGREEMENT AND
TERM:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT
OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



GAS SCHEDULE G-AAOFF
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.6808 (R)
Baja to Off-System	\$0.8058 (R)
Silverado to Off-System	\$0.6808 (R)
Mission to Off-System	\$0.6808 (R)
Mission to Off-System Storage Withdrawals	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$10.9826	(R)	\$17.2237	(R)
Redwood to On-System (Core Procurement Groups only)	\$10.9794	(R)	\$17.2795	(R)
Baja to On-System	\$12.9997	(R)	\$20.3871	(R)
Baja to On-System (Core Procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$7.3509	(R)	\$12.1815	(R)
Mission to On-System (including Core Procurement Groups)	\$7.3509	(R)	\$12.1815	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.2063	(I)	\$0.0011	(R)
Redwood to On-System (Core Procurement Groups only)	\$0.2086	(R)	\$0.0015	(R)
Baja to On-System	\$0.2441	(I)	\$0.0013	(R)
Baja to On-System (Core procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$0.1596	(R)	\$0.0008	(R)
Mission to On-System (including Core Procurement Groups)	\$0.1596	(R)	\$0.0008	(R)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000		\$0.0000	

(Continued)



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$10.9826	(R)	\$17.2237	(R)
Baja to Off-System	\$12.9997	(R)	\$20.3871	(R)
Silverado to Off-System	\$10.9826	(R)	\$17.2237	(R)
Mission to Off-System	\$10.9826	(R)	\$17.2237	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$0.2063	(I)	\$0.0011	(R)
Baja to Off-System	\$0.2441	(I)	\$0.0013	(R)
Silverado to Off-System	\$0.2063	(I)	\$0.0011	(R)
Mission to Off-System	\$0.2063	(I)	\$0.0011	(R)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

(Continued)



GAS SCHEDULE G-BAL Sheet 4
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

**MONTHLY
BALANCING
OPTIONS:
(Cont'd.)**

CASHOUT FOR MONTHLY BALANCING:

Monthly imbalances after trading is completed, which exceed the Monthly Tolerance Band are cashed out for both the commodity component and the transportation component.

The Commodity Cashout for each month is based on the following four (4) imbalance categories: Over-deliveries and under-deliveries in the imbalance range of greater than five percent (5%) and less than or equal to ten percent (10%) of usage (Tier I Cashout), and over-deliveries and under-deliveries in the imbalance range of greater than ten percent (10%) of usage (Tier II Cashout). The amount of gas in each category is multiplied by the appropriate price as determined below to calculate the commodity cashout portion of the bill.

The Transportation Cashout for each month is based only on the under or over-delivery greater than five percent (5%). This amount is multiplied by the appropriate transportation cashout price as determined below to calculate the transportation cashout portion of the bill. In the case of an overdelivery, this will be a credit.

**SELF-
BALANCING
OPTION:**

The Self-Balancing option requires daily balancing within specified limits. To participate in Self-Balancing, the Balancing Agent must have an NBAA or CTA Group.

To elect Self-Balancing, the Balancing Agent must sign a Self-Balancing Amendment (Form No. 79-971) and the NBAA or the Core Gas Aggregation Service Agreement (CTA Agreement) will be subject to the terms of Self-Balancing for the period identified in the Amendment.

SELF-BALANCING CREDIT:

The Self-Balancing option allows a Balancing Agent to receive a credit.

The Self-Balancing credit is: \$0.0558 (R)

per Decatherm multiplied by the actual recorded monthly usage. Credits will be provided to the Balancing Agent on a monthly basis, subject to adjustments.

LIMIT ON SELF-BALANCING PARTICIPATION:

When a Balancing Agent elects Self-Balancing, their share of the balancing storage assets will be assigned to and marketed through PG&E's at-risk unbundled storage program. The amount of storage assets allocated to PG&E's at-risk unbundled storage program is based on the Balancing Agent's End-Use Customer's annual average usage as a percentage of PG&E's average annual system usage. PG&E will allow the election of Self-Balancing until the storage balancing assets of 1.1 Bcf of inventory, 25 MMcf per day of injection and 35 MMcf per day of withdrawal are reached. If these limits are reached, PG&E will restrict further elections for Self-Balancing until capacity is made available or the OFO Forum raises the limits.

(Continued)



**GAS SCHEDULE G-CFS
CORE FIRM STORAGE**

Sheet 1

APPLICABILITY: This rate schedule* provides the rates and charges for core firm storage service pursuant to the core firm storage provisions of Schedule G-CT. It covers the winter withdrawal capacity requirement and month-end minimum inventory target levels for firm storage procured from a CPUC-certified storage provider (PG&E or Independent Storage Provider) and G-CFS assignments of the foregoing storage capacity to others, if applicable.

Storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS may be taken in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

STORAGE MONTHLY CHARGE: The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4105 (R)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (ECS Form No. 79-982) are required for taking service under this Rate Schedule.

TERM: Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year) and may be assigned under the provisions of Assignment Of Storage, specified below.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL: This schedule provides the Annual Inventory including the firm injection and withdrawal capacities. It also specifies month-end minimum inventory targets. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas Supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 6,935,000 Dth

As adopted in D.16-06-056, D.24-03-002, and also described in Schedule G-CT, effective April 1, 2024 and beyond, CTAs have completely transitioned out of PG&E core firm storage. Therefore, PG&E shall not be obligated to offer or allocate any PG&E core firm storage to the CTAs. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the total core storage requirement from a CPUC-certified storage provider.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 5

**TOTAL CORE
STORAGE
REQUIREMENT,
RESIDUAL PG&E
CORE STORAGE,
AND CTA
STORAGE
REQUIREMENT
(Cont'd)**

Each CTA must satisfy its pro rata share of the Total Core Storage Requirement (such pro rata share being termed the CTA Storage Requirement). The CTA Storage Requirement shall be satisfied with a CPUC-certified storage provider (PG&E, if available, or ISP). Pursuant to Decision (D.) 16-06-056 and D.24-03-002, the procurement of storage services for CTAs has completely transitioned from PG&E to CTAs effective April 1, 2024. Therefore, starting on that date, PG&E will not be obligated to offer or allocate any PG&E core firm storage capacity to the CTAs. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the Total Core Storage Requirement from a CPUC-certified storage provider.

Requirements for inventory, injection and withdrawal capacities are discussed below and in Schedule G-CFS.

**ALLOCATION OF
TOTAL CORE
STORAGE
REQUIREMENT**

On an annual basis, PG&E will determine for each Group its CTA Storage Requirement consisting of firm inventory capacity and associated injection and withdrawal capacity (Initial Storage Requirement). The Initial Storage Requirement will be provided and adjusted by a Mid-Year Storage Requirement Adjustment, as described in the next section below. The Initial Storage Requirement and Mid-Year Storage Adjustment will be based on a Group's pro rata share of PG&E's Total Core Firm Storage Requirement, calculated as described below. A CTA shall satisfy its CTA Storage Requirement with firm storage procured from a CPUC-certified storage provider.

By February 15 of each year, PG&E will calculate each Group's Initial Storage Requirement for the upcoming storage year of April 1 through March 31 (Storage Year) based upon the Customers in the Group for April of that year using the Direct Access Service Requests (DASRs) that have been processed to date. PG&E's determination of the CTA Storage Requirement for each Group will be based on the sum of the historical Winter Season gas usage for the Customers in the Group divided by PG&E's adopted total core Winter Season throughput below, unless otherwise agreed upon.

PG&E's adopted total core Winter Season throughput is: 160,757,968 Dth (R)

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.46400 (R)
5,001 to 10,000 therms	\$4.36110 (R)
10,001 to 50,000 therms	\$8.11660 (R)
50,001 to 200,000 therms	\$10.65238 (R)
200,001 to 1,000,000 therms	\$15.45534 (R)
1,000,001 and above therms	\$131.10214 (R)

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
Backbone Level Rate: \$0.22964 per therm (I)
- b. All Other Customers: \$0.46640 per therm (I)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.19678 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE Rates under this schedule may be negotiated.
RATES:

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY:	This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
TERRITORY:	Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
RATES:	<p>The following charges will apply to per therm liquefied natural gas service under this rate schedule:</p> <p><u>Liquefaction Charge (Per Therm):</u> \$0.58751 (I)</p> <p><u>LNG Gallon Equivalent:</u> \$0.48176 (I) (Conversion factor - One LNG Gallon = 0.82 Therms)</p> <p><u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.</p>
METERING:	<p>For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.</p> <p>The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately.</p> <p>See Preliminary Statement, Part B for the default tariff rate components.</p>
LNG COMPOSITION:	The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
SERVICE AGREEMENT:	The Customer must execute a <u>Natural Gas Service Agreement</u> (NGSA) Form No. 79-756 to receive service under this schedule.
NOMINATIONS:	Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to the transportation of gas as defined in Rule 1, to customer-owned gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. Vehicles shall include all means of transporting people or goods such as but not limited to automobiles, trucks, marine vessels, trains and aircraft. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification. Customers must procure gas supply from a supplier other than PG&E.

Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV4 applies everywhere within PG&E's gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day	
0 to 5,000	\$1.46400	(R)
5,001 to 10,000	\$4.36110	(R)
10,001 to 50,000	\$8.11660	(R)
50,001 to 200,000	\$10.65238	(R)
200,001 to 1,000,000	\$15.45534	(R)
1,000,001 and above	\$131.10214	(R)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE GAS SERVICE
TO GAS VEHICLE FUELING STATIONS**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.21284 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.44960 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.91462 (I)	\$1.07714 (I)
Tier 2: 20,834 to 49,999	\$0.74581 (I)	\$0.84924 (I)
Tier 3: 50,000 to 166,666	\$0.71184 (I)	\$0.80338 (I)
Tier 4: 166,667 to 249,999	\$0.68520 (I)	\$0.76742 (I)
Tier 5: 250,000 and above*	\$0.44960 (I)	\$0.44960 (I)

3. Cap-and-Trade Cost Exemption: \$0.19678 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 1
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.¹ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	\$1.46400 (R)
5,001 to 10,000	\$4.36110 (R)
10,001 to 50,000	\$8.11660 (R)
50,001 to 200,000	\$10.65238 (R)
200,001 to 1,000,000	\$15.45534 (R)
1,000,001 and above	\$131.10214 (R)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.21282 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.46183 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.91462 (I)	\$1.07714 (I)
Tier 2: 20,834 to 49,999	\$0.74581 (I)	\$0.84924 (I)
Tier 3: 50,000 to 166,666	\$0.71184 (I)	\$0.80338 (I)
Tier 4: 166,667 to 249,999	\$0.68520 (I)	\$0.76742 (I)
Tier 5: 250,000 and above*	\$0.46183 (I)	\$0.46183 (I)

3. Cap-and-Trade Cost Exemption: \$0.19678 (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$13.1791	(R)	\$20.6684	(R)
Redwood to On-System (Core Procurement Groups only)	\$13.1752	(R)	\$20.7354	(R)
Baja to On-System	\$15.5996	(R)	\$24.4645	(R)
Baja to On-System (Core Procurement Groups only)	\$15.5855	(R)	\$24.5287	(R)
Silverado to On-System	\$8.8211	(R)	\$14.6179	(R)
Mission to On-System	\$8.8211	(R)	\$14.6179	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.2475	(I)	\$0.0013	(R)
Redwood to On-System (Core Procurement Groups only)	\$0.2503	(R)	\$0.0018	(R)
Baja to On-System	\$0.2930	(I)	\$0.0015	(R)
Baja to On-System (Core Procurement Groups only)	\$0.2961	(R)	\$0.0021	(R)
Silverado to On-System	\$0.1915	(R)	\$0.0009	(R)
Mission to On-System	\$0.1915	(R)	\$0.0009	(R)

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$116.80668
Coalinga	\$35.03211
West Coast Gas-Mather	\$18.59770
Island Energy	\$23.73600
Alpine Natural Gas	\$7.92066
West Coast Gas-Castle	\$20.35003

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.46481	(I)
Coalinga-T	\$0.46481	(I)
West Coast Gas-Mather-T	\$0.46481	(I)
West Coast-Mather-D	\$1.12161	(I)
Island Energy-T	\$0.46481	(I)
Alpine Natural Gas-T	\$0.46481	(I)
West Coast Gas-Castle-D	\$0.84604	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-WSL Sheet 2
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

RATES:
(Cont'd.)

3. Cap-and-Trade Cost Exemption: \$0.19678 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

The existing Wholesale Customers listed below will have a one-time option prior to November 1, 2024, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below effective November 1, 2024. Capacity will be offered only for the core portion of the Customer's load.

(T)
|
(T)

Customer	Redwood Annual (MDth)	Redwood Seasonal Dec-Feb (MDth)	(T)	Redwood Seasonal Nov-Mar (MDth)	Baja Seasonal Dec-Feb (MDth)	(T)	Baja Seasonal Nov-Mar (MDth)	(N)
Alpine	0.098	0.040		0.016	0.008	(R)	0.024	
Coalinga	0.552	0.228		0.091	0.045	(R)	0.136	
Island Energy	0.064	0.026		0.011	0.005	(R)	0.016	
Palo Alto	5.898	2.437		0.975	0.484	(R)	1.453	
West Coast Gas (Castle)	0.051	0.021		0.008	0.004	(R)	0.012	
West Coast Gas (Mather)	0.171	0.071		0.028	0.014	(R)	0.042	
								(N)

This Backbone capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional Backbone transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal.

(Continued)



GAS SCHEDULE G-XF
PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

<u>Reservation Rates:</u>	<u>Per Dth Per Month</u>
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SFV Rates:	\$5.2630 (I)
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Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-XF
PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

Sheet 2

RATES:
(Cont'd.)

2. Usage Charge:

In addition to the Reservation Charge described above, Customer shall pay a usage charge for each decatherm equal to the applicable usage rate times the quantity of gas received on the Customer's behalf, less the applicable shrinkage allowance in the current month.

Usage Rates:

Per Dth

SFV Rates:

\$0.0001 (R)

CREDIT-
WORTHINESS:

The Customer must meet the creditworthiness requirements set forth in Rule 25.

SERVICE
AGREEMENT:

Customer must have executed a Pipeline Expansion Firm Transportation Service Agreement (Form No. 79-791) prior to the implementation date of the Gas Accord Settlement on March 1, 1998, in order to qualify for service under this schedule.

NOMINATIONS:

Nominations are required for gas supplies delivered under this rate schedule. See Rule 21 for details.

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

TEMPORARY
ASSIGNMENT OF
CAPACITY
RIGHTS:

Customer may assign all or a portion of its long-term firm capacity on the Pipeline Expansion to another party, subject to the creditworthiness requirements set forth in Rule 25. In order to assign capacity, Customer must provide PG&E written notice, using the Assignment of Gas Transmission Services (Form No. 79-867).

RECEIPT
POINTS:

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specified in Exhibit A to the FTSA. On any given day, the total amount of gas nominated for firm transportation service at all Receipt Points may not exceed Customer's MDQ, as specified in the FTSA.

DELIVERY
POINTS:

Customer may nominate only to the Delivery Point set forth in Exhibit A to the Customer's FTSA. Customer is responsible for separately arranging for transportation of its gas between the Delivery Point and the ultimate end-use destination(s).

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



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Advice 4966-G
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

August 26, 2024
September 1, 2024



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Advice 4966-G
Decision

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Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc.	Pioneer Community Energy
	Fresno	
Anderson & Poole	Engineers and Scientists of California	Public Advocates Office
Atlas ReFuel BART		Redwood Coast Energy Authority
	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
BART	Green Power Institute	Resource Innovations
Buchalter		Rockpoint Gas Storage
Barkovich & Yap, Inc.	Hanna & Morton LLP	
Braun Blaising Smith Wynne, P.C.		San Diego Gas & Electric Company
	ICF consulting	SPURR
California Community Choice Association	iCommLaw	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Association	International Power Technology	Sempra Utilities
California Energy Commission		Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		
Calpine	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Center for Biological Diversity		Stoel Rives LLP
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	
City of Palo Alto	Los Angeles County Integrated	Tecogen, Inc.
City of San Jose		TerraVerde Renewable Partners
Clean Power Research	Waste Management Task Force	Tiger Natural Gas, Inc.
Coast Economic Consulting		TransCanada
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	Utility Cost Management
Crown Road Energy, LLC	Marin Energy Authority	Utility Power Solutions
Communities Association (WMA)	McClintock IP	
	McKenzie & Associates	Water and Energy Consulting
	Modesto Irrigation District	Wellhead Electric Company
Davis Wright Tremaine LLP		Western Manufactured Housing Communities Association (WMA)
	NOSSAMAN LLP	
Day Carter Murphy	NRG Solar	Yep Energy
Dept of General Services		
Douglass & Liddell	OnGrid Solar	
Downey Brand LLP		
Dish Wireless L.L.C.		