

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4845G**  
**As of January 31, 2024**

Subject: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2024

Division Assigned: Energy

Date Filed: 12-21-2023

Date to Calendar: 01-05-2024

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2024</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

279-789-6210

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

December 21, 2023

**Advice 4845-G**

(Pacific Gas and Electric Company ID U 39G)

Public Utilities Commission of the State of California

**Subject Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2024****Purpose**

Pacific Gas and Electric Company (PG&E) submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to PG&E's gas tariff schedules effective January 1, 2024.

Consistent with prior years, this Annual Gas True-Up (AGT) advice letter does not include the 2024 gas procurement-related revenue requirement changes, which are being submitted concurrently in PG&E's monthly core procurement advice letter.

**Overview of Preliminary AGT**

On October 31, 2023, PG&E submitted its AGT<sup>1</sup> Advice 4823-G, requesting approval to amortize forecast December 31, 2023 gas transportation balancing account balances in rates effective January 1, 2024. On December 19, 2023, the Energy Division approved Advice 4823-G, effective January 1, 2024.

This "Annual Gas True-Up: Consolidated Gas Rate Update" advice letter consolidates forecast end-of-year gas balancing account balances with final authorized gas revenue requirement changes previously approved by the CPUC. In order to provide a more accurate forecast, this advice letter updates the forecast balancing account balances that were provided in Advice 4823-G using November 30, 2023 recorded balances as the starting point.<sup>2</sup>

In Advice 4823-G, PG&E provided a preliminary estimate of its 2024 gas transportation revenue requirements, which at the time were estimated to be \$5,304 million. In this

---

<sup>1</sup> The AGT is an annual process to update gas transportation balancing accounts as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029, p.10 and Finding of Fact 9.

<sup>2</sup> Advice 4822-G used September 30, 2023 recorded balances as the starting point for December 31, 2023 forecast balancing account balances.

advice letter, PG&E proposes to recover its final authorized 2024 gas transportation revenue requirements totaling \$5,256 million, which is an \$901 million increase compared to revenue requirements in present rates. The 2024 gas transportation revenue requirements include end-user transportation costs, gas Public Purpose Program (PPP) surcharges, and gas transmission and storage unbundled costs (See Table 1 below).

<b>Table 1</b>			
<b>Proposed Gas Transportation Revenue Requirements</b>			
<b>Effective January 1, 2024</b>			
<b>(\$ millions)<sup>3</sup></b>			
<b>Description</b>	<b>Currently in Rates</b>	<b>Proposed</b>	<b>Change</b>
End-Use Gas Transportation	\$3,631	\$4,537	\$906
Storage and Backbone Unbundled Costs	342	320	\$(23)
Gas PPP Surcharges <sup>4</sup>	381	399	18
<b>Total Gas Transportation Revenue Requirements</b>	<b>\$4,355</b>	<b>\$5,256</b>	<b>\$901</b>

Attachment 1 summarizes the proposed 2024 gas transportation revenue requirements. Attachment 2 summarizes the forecast December 31, 2023 balances for gas transportation balancing accounts using recorded balances through November 30, 2023 and a forecast of activity through December 31, 2023. The total December 31, 2023 gas transportation balancing account balances are projected to be overcollected by \$79 million, as shown in Attachment 1, line 1, and Attachment 2, line 28. This represents a \$486 million decrease in the gas transportation balancing account undercollections from those currently amortized in gas transportation rates. Finally, Attachments 3 through 6 provide illustrative rates and surcharges resulting from the amounts summarized in Attachments 1 and 2.

### **Background**

The AGT is an annual process as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029,<sup>5</sup> to change core and noncore end-user gas transportation rates and unbundled backbone and storage rates. That decision requires PG&E to submit an advice submittal to change core and noncore transportation rates 45 days prior to the end of each calendar year for rates effective January 1.

<sup>3</sup> This table does not include 2024 gas procurement-related revenue requirement changes, which will be submitted concurrently in PG&E's monthly core procurement advice letter. Totals may not tie due to rounding.

<sup>4</sup> Submitted for Commission approval in Advice 4822-G on October 31, 2023. Advice 4822-G was approved on December 15, 2023

<sup>5</sup> D. 05-06-029, p. 10 and Finding of Fact 9.

As described in PG&E's Preliminary Statement C-*Gas Accounting Terms and Definitions*, Part 12.b, *Revision Dates*, the AGT updates the customer class charge components of transportation rates to recover all gas transportation-related balancing and memorandum account balances for costs that the Commission has authorized to be recovered in rates. PG&E determines the change in the customer class charge components of transportation rates as follows:

- 1) Forecasting the December 31, 2023 balance for each gas transportation balancing and memorandum account to be updated in the AGT based on the November 30, 2023 recorded balances plus a forecast of costs and revenues, including interest, through December 31, 2023; and
- 2) Calculating the customer class charge components by dividing the forecasted December 31, 2023 balancing account balance by PG&E's currently adopted Gas Cost Allocation Proceeding (GCAP) throughput forecast (D. 19-10-036).

### **Transportation Balancing Accounts Already Approved for Amortization in the 2023 AGT**

This section describes: (1) the balancing accounts that will be amortized through this AGT advice letter; (2) the recent CPUC decisions impacting the balancing account balances; and (3) PG&E's proposals to recover the forecasted balances in rates, effective January 1, 2024.

Certain account balances are recovered in rates through the Core Fixed Cost Account (CFCA) and/or Noncore Customer Class Charge Account (NCA) rate components, as described below. For these accounts, PG&E will transfer the recorded December 31, 2023 balances to the appropriate subaccount of the CFCA and/or NCA, once the AGT is approved.

#### **Core Fixed Cost Account – (Attachment 2, Lines 1-2)**

The CFCA records authorized General Rate Case Phase I (GRC) gas distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. The CFCA has three subaccounts:

- (i) Distribution Cost subaccount recovers the core distribution base revenue requirements adopted in PG&E's GRC, including annual attrition adjustments, adjustments resulting from cost of capital proceedings, and other core distribution-related costs authorized by the Commission. The Distribution Cost subaccount is allocated to core customer classes in proportion to their adopted allocation of distribution base revenues;

- (ii) Core Cost subaccount recovers non-distribution-related costs, such as the Self-Generation Incentive Program (SGIP), dairy biomethane costs, and the local transmission revenue requirements adopted by the Commission. The Core Cost Subaccount is allocated to all core customer classes; and
- (iii) Assembly Bill (AB) 32 Cost of Implementation Fee Core subaccount recovers the gas portion of California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee, allocated to PG&E's applicable core transportation customers on an equal-cents-per-therm basis, as further described below.

The AGT includes a forecasted \$132.4 million net overcollection in the CFCA, excluding the AB 32 Cost of Implementation Fee Core subaccount, which is described separately below. The net overcollection in the CFCA results from:

- (i) A forecasted \$105.8 million overcollection in the Distribution Cost subaccount; and
- (ii) A forecasted \$26.6 million overcollection in the Core Cost subaccount.

#### **Noncore Customer Class Charge Account - (Attachment 2, Lines 3-5)**

The NCA records noncore costs and revenues from noncore customers for programs such as SGIP which receive balancing account treatment. The NCA has four subaccounts:

- (i) The Noncore subaccount recovers costs and balances from all noncore customers for non-distribution cost-related items;
- (ii) The Local Transmission (LT) Subaccount recovers local transmission costs transferred from other balancing and memorandum accounts approved by the Commission allocated to all noncore customers except Backbone service-level end-use customers;
- (iii) The Distribution subaccount recovers the noncore distribution portion of gas revenue requirements adopted in GRC decisions and other noncore distribution-related costs and balances approved by the Commission. It is allocated to noncore classes in proportion to their adopted allocation of distribution base revenues; and
- (iv) The AB 32 Cost of Implementation Fee Noncore subaccount, which recovers the gas cost portion of the AB 32 cost of implementation fee, allocated to PG&E's applicable noncore transportation customers, as further described below.

The AGT includes a forecasted \$6.5 million net undercollection in the NCA, excluding the AB 32 Cost of Implementation Fee Noncore subaccount, which is described separately below. The net undercollection in the NCA results from:

- (i) A forecasted \$6 million undercollection in the Noncore subaccount. This includes \$1.6 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures allocated to Noncore Storage Customers as authorized in D.22-07-007;<sup>6</sup>
- (ii) A forecasted \$2.9 million undercollection in the LT subaccount; and
- (iii) A forecasted \$2.3 million overcollection in the Distribution subaccount.

### **AB 32 Cost of Implementation Fee – (Attachment 2, Line 15)**

As described above, the AB 32 Cost of Implementation (COI) Fee is recovered in two subaccounts: (1) the core subaccount of the CFCA recovers the gas cost portion of the AB 32 COI Fee allocated to core customers; and (2) the noncore subaccount of the NCA recovers the gas cost portion of the AB 32 COI Fee allocated to noncore customers. In accordance with D. 12-10-044 and Advice 3348-G, the AB 32 COI Fee is allocated to all non-exempt customers on an equal-cents-per-therm basis. As indicated in Advice 3348-G, the ARB provides PG&E with an invoice and a list of PG&E customers who pay the COI fee directly to the ARB. Customers paying the COI Fee directly to the ARB are exempt from paying for COI Fee costs through PG&E's rates. The AGT balance proposed to be amortized in 2024 rates consists of a forecasted \$13.3 million net undercollection in the AB 32 Cost of Implementation Fee subaccounts.

### **Core Brokerage Fee Balancing Account (CBFBA) - (Attachment 2, Line 7)**

The CBFBA ensures that variations between the adopted forecast brokerage fee revenue requirement credits in core transportation rates and actual brokerage fee revenues collected from core procurement customers will flow through core transportation rates. This account was adopted in PG&E's 2005 BCAP decision (D. 05-06-029). The AGT includes a forecasted \$579 thousand overcollection in the CBFBA. The CBFBA balance is included in the rate component of the Core Cost subaccount of the CFCA.

### **Hazardous Substance Mechanism (HSM) - (Attachment 2, Line 8)**

The HSM provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in D.

---

<sup>6</sup> The remaining \$104 million related to the 2011-2014 Gas Transmission and Storage Capital Expenditures Proceeding D.22-07-007 are recovered through the Gas Transmission and Storage Late Implementation Rate Components.

94-05-020 (the original HSM decision) through the Hazardous Substance Cost Recovery Account (HSCRA). The Commission has approved an allocation of Hazardous Substance Mechanism costs on an equal-cents-per-therm basis.<sup>7</sup> This AGT includes a \$106 million balance for collection in the HSCRA. Once allocated, the HSCRA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

#### **Balancing Charge Account (BCA) - (Attachment 2, Line 9)**

The BCA records the revenue and costs associated with providing gas balancing service, including charges and credits, as described in gas Schedule G-BAL and Gas Rule 14. PG&E currently forecasts a \$12.5 million overcollection in the BCA. The BCA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

#### **Customer Energy Efficiency Incentive Account (CEEIA) - (Attachment 2, Line 11)**

The CEEIA records the gas portion of any Efficiency Savings Performance Incentive (ESPI) award authorized by the Commission to be recovered in rates. Interest does not accrue in this subaccount pursuant to D. 07-09-043. On November 6, 2020, the Commission adopted decision D.20-11-013 imposing a moratorium on award payments under the ESPI beginning with 2021 program year advice letter earnings claims. This AGT includes a forecasted \$176 thousand overcollected balance, which will be recovered through the CEE Incentive rate component. The CEEIA is recovered from core and noncore customers based on the Direct Allocation Method adopted for Energy Efficiency Programs per the 2018 GCAP D.19-10-036.<sup>8</sup>

#### **California Solar Initiative Thermal Program Memorandum Account (CSITPMA) - (Attachment 2, Line 12)**

Advice 3093-G established the CSITPMA to record expenses incurred by PG&E for implementing the CSI Thermal Program authorized by D. 10-01-022. Customers who participate in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) Programs, customers who are currently exempt from funding the SGIP, and customers exempt pursuant to Public Utilities Code Section 2863(b)(4) are exempt from CSI Thermal Program charges. This AGT includes a forecasted \$6 million undercollected balance in the CSITPMA, and will be recovered in the CSITPMA rate component, allocated based on the actual benefits resulting from the disbursement of program incentives over the previous three years in its service territory<sup>9</sup> (with exceptions noted above).

---

<sup>7</sup> See also gas Preliminary Statement Part AN.

<sup>8</sup> D.19-10-036, p.71.

<sup>9</sup> Resolution E-4926



**Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) – (Attachment 2, Line 13)**

The AMCDOP was approved by the Commission in D.11-04-031 (approving the Gas Accord V Settlement and continued in PG&E's 2015 and 2019 Gas Transmission and Storage (GT&S) rate cases, D.16-06-056 and D.19-09-025, respectively). The purpose of the AMCDOP is to record the difference in the revenue requirement associated with costs determined in other proceedings and the revenue requirements based on placeholder costs included in PG&E's GT&S filings. Examples of "other proceedings" are PG&E's GRC, the cost of capital proceedings, and the Pension Recovery Proceeding. The AMCDOP is governed by Gas Preliminary Statement Part CO, which specifies that the AMCDOP shall apply to all customer classes. According to the Preliminary Statement, 50% of the total costs are allocated to core customers and 50% to noncore customers through the customer class charge. PG&E has reflected the revenue requirement adjustments associated with the transmission portion of the following:

- Adjustment to correct for the disallowance of the 2015 Vintage Pipeline Replacement Costs (\$3.8 million adjustment);
- Risk Transfer Balancing Account (\$15 million adjustment) (see further discussion of RTBA below); and

PG&E forecasts that the AMCDOP will have a \$18.8 million undercollected balance on December 31, 2023. This includes a \$11.7 million undercollection in the Local Transmission subaccount of the AMCDOP which have been allocated to all end use customers, except for industrial backbone and electric generation backbone customers.<sup>10</sup> The remaining balance of \$7.1 million has been allocated to all end use customers.

**Non-Tariffed Products and Services Balancing Account (NTBA-G) - (Attachment 2, Line 14)**

The NTBA-G is used to record the core customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S), pursuant to CPUC Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved by D. 99-04-021. The NTBA-G does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to other operating revenue treatment, consistent with D. 99-04-021. In Resolution G-3417, the Commission approved PG&E's proposal to offer the Mover Services Program; to recover costs and disburse net revenues through the NTBA-G; to transfer the balance at the end of the year from the NTBA-G to the CFCA; and to include it in the AGT submittal, in order to credit customer revenues pursuant to D. 99-04-021. If the balance at the end of the year for any product or service category is

---

<sup>10</sup> In compliance with D.19-09-025 and Advice Letters 4185-G/G-A and 4288-G.

undercollected, no transfer will be made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year. PG&E forecasts a \$394 thousand overcollected balance for this account, which will be transferred to the Core Cost subaccount of the CFCA.

#### **Percentage of Income Payment Plan (PIPP) – (Attachment 2, Line 16)**

The purpose of the gas PIPP Balancing Account is to record and track the gas portion of the revenue shortfall, or discount, from the PIPP bill cap pursuant to Decision (D.) 21-10-012. The PIPP bill discounts should be either (a) the difference between the bill cap and the actual bill, or (b) zero, if the actual bill is lower than the bill cap, and are net of California Alternate Rates for Energy (CARE) discounts, i.e. the discounted amount in excess of the CARE discount. PG&E forecasts a \$337 thousand balance in the gas PIPP balancing account. The balance in this account will be recovered through the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA on an equal-cents-per-therm basis.

#### **Santa Nella Balancing Account (SNBA-G) – (Attachment 2, Line 17)**

The purpose of the Santa Nella Balancing Account-G (SNBA-G) is to track and record the costs to install a new direct-metered gas system to convert the gas master-meter to direct service in the Santa Nella community pursuant to Decision (D.) 23-04-057. These costs will include both “to-the-meter” and “behind-the-meter” costs. PG&E does not expect that the SNBA-G will have a balance at year end. Should there be a balance, it will be recovered through the Distribution subaccounts of the CFCA and NCA.

#### **New Environmental Regulations Balancing Account (NERBA) - (Attachment 2, Line 19)**

The NERBA records and tracks actual expenses and capital revenue requirements compared to the adopted budget for incremental best practice activities related to Grade 3 leak repairs in accordance with Commission Resolution G-3538. The NERBA is a two-way balancing account. As part of PG&E’s 2020 GRC Phase I Application (A. 18-12-009), PG&E proposed,<sup>11</sup> “to continue to use the Distribution subaccount of the NERBA through 2022, i.e., the subaccount would be kept open beyond 2019 for the sole purpose of tracking BP 21 costs. The costs to be recorded in the balancing account would include all leak repair costs for below ground Grade 3 leak repairs required to comply with the Commission’s direction following review of the 2018-2019 Grade 3 leak repair program pursuant to Res. G 3538.” On December 3, the Commission issued a Final Decision (D.20-12-005) in PG&E’s 2020 GRC. The Decision approved the continuation of the NERBA.

PG&E forecasts a \$1.7 million overcollected balance in this account. The balance in this account is recovered through the Distribution subaccounts of the CFCA and NCA.

---

<sup>11</sup> See 2020 GRC A. 18-12-009, Exhibit 3, Chapter 8, page 8-20.

**Pension Contribution Balancing Account (PCBA) - (Attachment 2, Line 20)**

The PCBA includes the gas distribution-related revenue requirement associated with the difference, if any, between adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers. PG&E's contribution to the pension plan have matched the amounts adopted in D. 06-06-014 and D. 07-03-044. As a result, PG&E does not expect that the PCBA will have a balance on December 31, 2023. Should it have a balance, it would be recovered through the Distribution Subaccounts of the CFC and NCA.

**Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) – (Attachment 2, Line 22)**

Originally adopted as part of the Gas Accord V Settlement Agreement and continued in the 2015 GT&S and 2019 GT&S Rate Case decisions, with modifications, the GTSRSM records the customer portion of the difference between adopted noncore and unbundled revenue requirements and recorded noncore and unbundled revenues to be shared between customers and shareholders, as further described below. The GTSRSM consists of the following two subaccounts:

- (i) The Backbone subaccount records the customer portion (50%) of the difference between A) the adopted unbundled backbone revenue requirement and the portion of backbone revenues allocated to core customers that are collected volumetrically and B) recorded backbone revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 50% to customers (net recorded to the subaccount) and 50% to shareholders (not recorded to the subaccount). PG&E forecasts a \$109.7 million overcollection<sup>12</sup> in the Backbone subaccount of the GTSRSM which will be returned to all end use customers.
- (ii) The Local Transmission subaccount records the customer portion (75%) of the difference between A) the adopted noncore local transmission revenue requirement and B) recorded local transmission revenues. Whether the difference is an over-collection or an under-collection, the difference is to be shared 75% to customers (net recorded to the subaccount) and 25% to shareholders (not recorded to the subaccount). PG&E forecasts a \$13.7 million overcollection<sup>13</sup> in the Local Transmission subaccount of the GTSRSM which will be returned to all end use customers, except for industrial backbone and electric generation backbone customers.

---

<sup>12</sup> Balance as of November 30, 2023.

<sup>13</sup> Balance as of November 30, 2023.

In accordance with the proposed changes to Preliminary Statement Part CP approved in Advice 4166-G, the balances in the two subaccounts as of December 31 of each year will be transferred to the Core and Noncore subaccounts of the CFCA and NCA, respectively. The distribution of the balances will each be 50% to core and 50% to noncore customers.<sup>14</sup>

### **Risk Transfer Balancing Account – Gas (RTBA) – (Attachment 2, Line 23)**

Updates to the RTBA, per the 2023 GRC A&G Stipulation Agreement,<sup>15</sup> were adopted without modification by D.23-11-069 in PG&E's 2023 GRC. Per D.23-11-069, the RTBA is a two-way balancing account that authorizes PG&E to do the following in the 2023 GRC period (2023-2026):

- 1) Record and recover the GRC portion of actual insurance costs for non-wildfire general liability insurance coverage up to the imputed adopted forecast total, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers, and;
- 2) Tracks PG&E's Wildfire Liability Self-Insurance program costs, as approved in D.23-01-005. (Electric Only)

In the RTBA PG&E will track costs incurred to procure non-wildfire general liability coverage up to the \$700 million coverage target.<sup>16</sup> If annual incurred costs are less than PG&E's imputed adopted forecast, PG&E will return any balance to ratepayers in the next annual RTBA true-up. If annual incurred costs are above the imputed adopted forecast, PG&E is permitted to seek recovery of such costs by a separate application.

D.23-01-005 approved PG&E's 2023 GRC Wildfire Liability Self-Insurance Settlement Agreement, applicable to years 2023 through 2026, that establishes PG&E's Wildfire Liability Self-Insurance Program. Per D.23-01-005, the Wildfire Liability Self-Insurance costs are 100% allocated to electric distribution customers, therefore none of these costs are allocated to gas customers.

This AGT includes a \$25.3 million balance for collection of the gas distribution portion of the 2023 costs associated with the purchase of financial risk transfer coverage. The

---

<sup>14</sup> Decision 19-09-025, OP 93, approved PG&E's proposal to change the timing for the annual transfer in the Revenue Sharing subaccount to coincide with its other balancing accounts.

<sup>15</sup> 2023 GRC PG&E's Opening Brief, Appendix G, p.G-2.

<sup>16</sup> This coverage target excludes Directors & Officers, Other Liability, Nuclear Property, Non-Nuclear Property, Other Property, and the PG&E Corporate Allocation.

2023 GRC (D.23-11-069) includes a reduction compared to the RTBA contribution amount currently in rates, which necessitates a true-up to 2023 recorded costs. The distribution portion of the RTBA balance is included in the rate component of the Distribution subaccounts of the CFCA and the NCA.

Adopted amounts and actual costs allocated to PG&E's GT&S function are recorded to the Adjustment Mechanism for Costs Determined in Other Proceedings (See AMCDOP discussion above).

**Residential Uncollectible Balancing Account – Gas (RUBA) – (Attachment 2, Line 24)**

On June 11, 2020, the CPUC adopted Decision (D.) 20-06-003, which authorized PG&E to establish new two-way balancing accounts to record uncollectibles recovered from residential electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Gas Preliminary Statement Part FJ, Residential Uncollectibles Balancing Account – Gas, effective June 11, 2020. The purpose of the RUBA is to record uncollectibles recovered from residential gas customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

This AGT includes a forecasted balance of \$124.9 million in the Transportation and AMP Debt Forgiveness Subaccount of the RUBA. The Transportation and AMP Debt Forgiveness subaccount balance of RUBA is included in the rate component of the Core Cost Subaccount of the CFCA and the Noncore Subaccount of the NCA. Note that the balance in the Procurement Subaccount of the RUBA will be recovered through the Purchased Gas Account and addressed in PG&E's Monthly Pricing Advice Submittal once the transfer has been recorded.

**GT&S Balancing Accounts– (Attachment 2, Line 26)**

As authorized by Decision 19-09-025, 2019 Gas Transmission & Storage (GT&S) Rate Case Decision, PG&E is trueing up the balances in the eight accounts shown in the table below. These accounts track actual expenses or capital-related revenue requirements incurred up to amounts authorized in the 2019 GT&S rate case cycle (2019 through 2022). The true-up of the balances is in compliance with D.19-09-025, Ordering Paragraph 82, and as further detailed and approved in AL 4185-G-A. Below are the accounts and their recorded balances through November 30, 2023:

Account	Non-LT	LT
Transmission Integrity Management Program Balancing Account (TIMPBA)	(116,984,625)	86,765,411
Hydrostatic Testing Balancing Account (HTBA)	3,868,564	(59,878,180)
Atmospheric Corrosion Balancing Account (ACBA)	(1,768,312)	1,769,766
Engineering Critical Assessment Balancing Account (ECABA)	(10,702,952)	10,157,822
Internal Corrosion Balancing Account (ICBA)	(3,856,200)	-
Physical Security Balancing Account (PSBA)	(2,357,820)	643,162
Alternating Current Interference Balancing Account (ACIBA)	(224,568)	(2,531,109)
Casings Program Balancing Account (CPBA)	(457,365)	(4,655,096)
<b>Total</b>	<b>(132,483,278)</b>	<b>32,271,776</b>

As noted in PG&E's 2023 AGT, due to the size of the overcollection in the Non-Local Transmission subaccounts, PG&E amortized the balances over twenty-four months (January 1, 2023 through December 31, 2024) in order to avoid a negative rate for EG Backbone covered-entity customers. This AGT includes the remaining balances in the accounts amortized over twelve months. This includes a forecast \$132.5 million overcollected balance in the Non-Local Transmission (LT) subaccounts. The balances are recovered through the Core Cost Subaccount of the CFCA and the Noncore subaccount of the NCA. The AGT also includes a forecast \$32.3 million undercollected balance in the LT Subaccounts. The balances are recovered through the Core Cost Subaccount of the CFCA and the LT subaccount of the NCA.

#### **Mobile Home Park Balancing Account – Gas (MHPBA) – (Attachment 2, Line 27)**

The MHPBA records and recovers actual incurred costs of implementing the voluntary program to convert the gas master-meter/submeter service at mobile home parks and manufactured housing communities to direct service by PG&E, pursuant to D.14-03-021. Advice 3473-G provided that the disposition of the balance in the account shall be through the AGT, via the CFCA and NCA, or other venues as approved by the Commission. This AGT includes a forecast \$19.2 million undercollected balance in the MHPBA. The balance is recovered through the Distribution Subaccounts of the CFCA and NCA.

#### **Discussion of Recent and Pending CPUC Proceedings and Advice Letters**

The following section highlights recent and pending decisions and advice letter submittals that may impact PG&E's gas transportation revenue requirements and rates submitted in the AGT:

#### **Recent Decisions and Advice Letters**

##### **2023 General Rate Case, Track 1 and 2**

On January 16, 2020 the Commission issued D.20-01-002 to combine the GRC and GT&S rates cases into one application. On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) application requesting the Commission authorize its 2023

GRC revenue requirements for the period 2023-2026. On March 10, 2022 PG&E filed an amended application providing updates to PG&E's Wildfire Mitigation Plan forecasts.

On July 16, 2021, PG&E filed a motion seeking to make the 2023 test year GRC revenue requirements and other ratemaking mechanisms effective as of January 1, 2023, regardless of when the Commission issues a final 2023 GRC decision. On June 24, 2022, the Commission issued D.22-06-033 approving PG&E's motion. On October 1, 2021, the assigned Commissioner issued a Scoping Memo and Ruling dividing the schedule into two tracks. (1) Track 1 would address PG&E's proposed revenue requirement for base GRC activities; and (2) Track 2 would address PG&E's proposed cost recovery for amounts recorded in the identified 14 balancing and memorandum accounts. On January 6, 2023, a joint motion was filed by PG&E and Cal Advocates for approval of a Settlement Agreement on Track 2 issues. As required in OP 4 of the decision PG&E filed a Tier 1 advice letter 4628-G/6641-E within 14 days from the effective date of the decision with revised tariff sheets to modify three memorandum accounts to record under or overcollections resulting from the issuance of a final GRC decision after January 1, 2023. This enables PG&E to implement the adopted revenue requirements effective January 1, 2023. The Advice letter was accepted by the CPUC July 7, 2022.

On November 17, 2023 the CPUC issued a final Decision D.23-11-069 in PG&E's 2023 GRC, approving the application with certain modifications, and adopting base revenue requirements for the 2023-2026 GRC term. In this advice letter, PG&E has included the 2024 base revenue requirements for its Gas Distribution (GD) and Gas Transmission & Storage (GT&S) functions based on the final decision as presented in Advice 7103-E/4841-G. In addition, this filing includes the true-up of the GD and GT&S functional revenue requirements for 2023 over two years (January 1, 2024 through December 31, 2025), as well as the GRC Track 2 revenue requirements, amortized over two years (January 1, 2024 through December 31, 2025).

### **Revenue Fees and Uncollectible (RF&U)**

Decision 23-11-069 adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On December 12, 2023, PG&E filed Advice Letter 4839-G/7086-E, updating its 2024 Uncollectibles factor, using historical recorded data. The updated factor is reflected in this AGT.

### **CPUC User Fee – (Attachment 1, Line 6)**

On December 14, 2023, the CPUC approved Resolution M-4870 that adopts a decrease to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable rates. In this advice letter, PG&E is reflecting the adopted fee decrease.

## **Pending Decisions and Advice Letters**

### **Wildfire Gas Safety Costs (WGSC) - Interim Rate Relief**

On June 15, 2023, PG&E filed Application 23-06-008 for recovery of recorded costs in memorandum and balancing accounts related to wildfire and gas safety. PG&E requested that the Commission determine that approximately \$726 million in expense and \$1.534 billion in capital expenditures related to wildfire mitigation in High Fire-Threat Districts and High Fire Risk Areas that have not been recovered in PG&E's revenue requirements through other cost recovery proceedings were reasonable. PG&E also requested that the Commission determine that approximately \$120 million in expense and \$118 million in capital expenditures related to certain Gas Safety and Electric Modernization costs were reasonable. Overall, the WGSC application seeks recovery of a total revenue requirement of \$688 million (excluding interest). Concurrent with the application, PG&E filed a Motion for Interim Rate Relief, requesting 85% of the WGSC revenue requirement, or \$583 million (excluding interest), be collected over a 12-month period. In the preliminary AGT filing (AL-4823-G), PG&E reflected its filed request for Interim Rate Relief of \$123.8 million revenue requirement, including interest, recovered through gas distribution and gas transmission rates. A final decision regarding PG&E's Interim Rate Relief request has not been approved by the CPUC by December 14, therefore PG&E has not included the 2024 revenue requirement in the final AGT advice letter.

### **Cost of Capital Formula Adjustment Mechanism**

On April 20, 2022 PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. Decision 22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). On October 13, 2023, PG&E submitted Advice Letter 4813-G/7046-E to implement the Formula Adjustment Mechanism pursuant to the CCM to adjust the ROE and ROR effective January 1, 2024. In the preliminary AGT filing (AL 4823-G), PG&E reflected its filed request of \$58.9 million for its gas distribution Cost of Capital adjustment and \$39 million for gas transmission. A final approval on PG&E's Advice Letter 4813-G/7046-E has not been issued by the CPUC by December 14, therefore PG&E has not included the 2024 revenue requirement associated with the Cost of Capital Formula Adjustment Mechanism in rates in this final AGT advice letter.

### **2023 Gas Transmission & Storage Cost Allocation & Rate Design (CARD)**

On June 30, 2023, PG&E, on behalf of itself and Settling Parties, served and filed its Motion for Adoption of All Party Settlement and Stipulation (the Settlement) in the GT&S CARD proceeding (A.21-09-018). The settlement agreement resolved all open



issues in the CARD proceeding which includes the following items: Market-Responsive Electric Generation (EG) throughput forecast, Local Transmission (LT) Cost Allocation, Market Responsive EG LT Rate Design, Inventory Management, Functional Storage Cost Allocation, and Core Storage. The Baja-Redwood settlement resolves the appropriate Baja-Redwood rate differentials. The 2023 CARD settlement also adopts the 2023-2026 sales forecast which is the basis for PG&E's allocation of adopted costs and end-use rate calculations. Since the Commission has not issued a decision on the CARD settlement, implementation will not occur until sometime in the first quarter of 2024 at the earliest. Therefore, the rates included in this AGT filing do not reflect the updated sales or cost allocations from the CARD settlement.

### **Self-Generation Incentive Program (SGIP)**

In Resolution E-4926, the Commission ordered that SGIP costs be allocated based on the actual benefits resulting from the disbursement of program incentives over the previous three years in its service territory. The updated allocation factors, based on the current three-year rolling average, are provided in the table below:

<b>SELF-GENERATION INCENTIVE PROGRAM ROLLING 3-YEAR GAS ALLOCATION FACTORS</b>				
	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>Avg.</b>
Res (G1/GM/HG1)	92.1%	98.3%	84.3%	91.56%
SC (GNR1)	7.9%	1.7%	15.7%	8.44%
LC (GNR2)	0.0%	0.0%	0.0%	0.00%
NGV (GNGV1)	0.0%	0.0%	0.0%	0.00%
Ind - D (GNTD)	0.0%	0.0%	0.0%	0.00%
Ind - T (GNTT)	0.0%	0.0%	0.0%	0.00%
Total	100%	100%	100%	100%

### **Greenhouse Gas (GHG) Natural Gas Costs and Revenue Return – (Attachment 1, Lines 8-10)**

On March 22, 2018, the Commission approved final decision D. 18-03-017 modifying D. 15-10-032 under Rulemaking 14-03-003. By this decision the Commission distributed GHG allowance proceeds solely to residential customers of the natural gas utilities. In addition, the Commission ordered that the residential natural gas California Climate Credit must be distributed in April of each year. GHG compliance costs were included in rates beginning July of 2018.

PG&E's 2024 forecasted greenhouse gas compliance and operational costs total \$620.9 million, including RF&U.<sup>17</sup> The forecasted 2024 GHG proceeds of \$440.4

<sup>17</sup> Includes \$54.5 million overcollection from 2023.

million, including RF&U,<sup>18</sup> will be distributed to residential customers<sup>19</sup> on their April 2024 bills. PG&E has included Tables A-E as required by D.15-10-032 and D.18-03-017, in Attachment 7 of this advice letter. These tables detail the forecasted and recorded GHG costs, including the Outreach and Administrative expenses, allowance proceeds, and Compliance Obligation over time.

Additionally, in accordance with the 2020 GRC Settlement Agreement,<sup>20</sup> as adopted in Decision 20-12-005, PG&E requests approval to recover \$9.4 million for the forecasted 2024 gas greenhouse gas compliance instrument inventory costs. These costs are included in the forecasted 2024 gas greenhouse gas costs noted above.

### **Gas Public Purpose Program Authorized Funding**

This AGT incorporates gas PPP surcharge changes that were submitted in Advice 4822-G on October 31, 2023<sup>21</sup>. The gas PPP surcharge rate impacts on customers are shown in Attachment 1.

Public Utilities Code Sections 890-900 and D. 04-08-010 authorize a gas surcharge rate to fund public purpose programs. The gas PPP Surcharge advice letter updates the natural gas PPP surcharge rates to fund authorized energy efficiency (EE), energy savings assistance program (ESA), CARE, public-interest research, development and demonstration (RD&D) programs and Board of Equalization (BOE) administrative costs.

The gas PPP surcharges proposed include:

- 1) Total gas PPP authorized program funding of \$197 million for EE, ESA, CARE administrative expenses, RD&D, and BOE administrative costs. This represents an \$18.8 million increase from 2023;
- 2) Amortization over 12 months of forecasted December 31, 2023 balances in the PPP surcharge balancing accounts totaling a \$23.2 million undercollection. This represents an \$4.5 million decrease from 2023; and
- 3) A projected 2024 CARE revenue shortfall of \$179.4 million, which represents a \$4 million increase from the forecasted 2023 CARE customer discount. This shortfall is included in the PPP-CARE portion of the gas PPP surcharge rates for 2024 and accounted for as a reduction of net transportation revenue requirement in rates for a zero-sum impact on the total gas revenue requirement.

---

<sup>18</sup> Includes \$37.4 million overcollection from 2023.

<sup>19</sup> Owners of units under PG&E's gas master-metered residential tariffs shall receive a pro-rata share based on the number of units served and will, in turn, return these credits to their tenants.

<sup>20</sup> See Settlement Agreement Section 2.9.4.1, Working Cash.

<sup>21</sup> Advice 4822-G was approved by the Commission on December 15, 2023.

**Gas Cost Allocation Proceeding**

On October 24, 2019, the Commission issued D.19-10-036, PG&E's 2018 Gas Cost Allocation Proceeding (GCAP) Decision. The purpose of the GCAP is to allocate authorized transportation costs (excluding those authorized in the Gas Transmission & Storage Rate Case (GTS)) among core and noncore customers, adopt gas demand forecasts to allocate procurement costs via monthly pricing as well as public purpose program surcharge revenues in the annual Public Purpose Program Surcharge Submittal, and propose changes in rate design methodology.

**Marginal Cost Using the Rental Method for the Customer Function**

In Compliance with D.19-10-036, PG&E has applied the percentage of total gas base revenue requirement allocation to the Small Commercial customer class under its embedded cost-based method (17.717%)<sup>22</sup> and applied that percentage to the current adopted gas base revenue requirement effective January 1, 2023. PG&E then applied the resulting \$97.4 million shortfall to be re-allocated to the residential customer class under Cal Advocates method.<sup>23</sup> PG&E will update the calculation of the shortfall in the December supplemental AGT submittal.

**Confidentiality**

Per GO 66-C, Section 583 of the Public Utilities Code, and D. 15-10-032, specific values in Attachment 8 are confidential as described in the attached confidentiality declaration.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 10, 2024, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

---

<sup>22</sup> Exhibit PG&E-1, Revised for Errata, February 15, 2018, Line 7, Small Commercial column.

<sup>23</sup> See Advice Letter 4197-G, p.4 for additional details.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 submittal be approved effective January 1, 2024.

Changes to core gas transportation rates will be incorporated into the monthly core procurement advice submittal for rates effective January 1, 2024.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list A.17-09-006, R.02-10-001, A.21-06-021, A. 20-09-018, A.19-04-015, A.21-08-015, A.22-04-008, A.20-09-019, A.21-09-008, R.14-03-003 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

---

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

### **Attachments**

- Attachment 1: 2024 Revenue Requirements
- Attachment 1A: 2024 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: Natural Gas GHG Tables

**Public Tables:**

Table A: Forecast Revenue Requirement

Table C: GHG Allowance Proceeds

Table D: GHG Outreach and Administrative Expense

Table E: Compliance Obligation Over Time

**Confidential Tables:**

Table B: Recorded GHG Costs

PG&amp;E's 2024 Natural Gas GHG Limit

Attachment 8: Confidentiality Declaration

Attachment 9: 2023 General Rate Case D. 23-11-069, Gas Transmission and Storage Rates

## cc:

2018 Gas Cost Allocation Proceeding (GCAP) (A.17-09-006) (Public Version)

Gas PPP Surcharge (R.02-10-001) (Public Version)

2023 GRC Phase I (A.21-06-021) (Public Version)

San Francisco General Office Sale (A. 20-09-018) (Public Version)

2020 Cost of Capital (A.19-04-015) (Public Version)

2022 Cost of Capital (A.21-08-015) (Public Version)

2023 Cost of Capital (A.22-04-008) (Public Version)

2020 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.20-09-019) (Public Version)

2021 Wildfire Mitigation and Catastrophic Event Memorandum Account (A.21-09-008) (Public Version)

Wildfire Gas Safety Costs (A.23-06-008) (Public Version)

Greenhouse Gas Natural Gas OIR (R.14-03-003) (Public Version)

Self Generation Incentive Program (R.12-11-005) (Public Version)

Carlos Velasquez, Energy Division (Public and Confidential Versions)

Andrew Ngo, Energy Division (Public and Confidential Versions)

Elizabeth La Cour, Energy Division (Public and Confidential Versions)

Adam Banasiak, Energy Division (Public and Confidential Versions)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio  
 Phone #: 279-789-6210  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE  
 ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4845-G

Tier Designation: 1

Subject of AL: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2024

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statement, Balancing Account

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information: see confidential declaration and matrix  
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Robert Gomez, Robert.gomez@pge.com

Resolution required?  Yes  No

Requested effective date: 1/1/24

No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39036-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	38808-G
39037-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	38809-G
39038-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	38810-G
39039-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	38811-G
39040-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	38812-G
39041-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	38813-G
39042-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	38814-G
39043-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	38815-G
39044-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	38317-G
39045-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	38816-G
39046-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	38817-G
39047-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	38320-G
39048-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	38321-G
39049-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	37606-G



Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39050-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF-SYSTEM Sheet 2	37607-G
39051-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 2	37608-G
39052-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF-SYSTEM Sheet 2	37609-G
39053-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 4	37610-G
39054-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	37763-G
39055-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	38818-G
39056-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	38819-G
39057-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	37614-G
39058-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	38820-G
39059-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 1	37616-G
39060-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	38821-G
39061-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY Sheet 2	37618-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
39062-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	38822-G
39063-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 2	38327-G
39064-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 1	37621-G
39065-G	GAS TABLE OF CONTENTS Sheet 1	39032-G
39066-G	GAS TABLE OF CONTENTS Sheet 2	39033-G
39067-G	GAS TABLE OF CONTENTS Sheet 3	39034-G
39068-G	GAS TABLE OF CONTENTS Sheet 4	39035-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.01161	(I)	0.42760	(I)	0.27261	(I)	0.24132	(I)	0.21705	(I)
NCA – LT SUBACCOUNT	0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE INCENTIVE	(0.00002)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)
NCA - ARB AB32 COI	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.39421</b>	(I)	<b>0.81015</b>	(I)	<b>0.65516</b>	(I)	<b>0.62387</b>	(I)	<b>0.59960</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999***	
NCA – NONCORE	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.57699	(I)	0.36774	(I)	0.32550	(I)	0.29274	(I)
NCA- LT SUBACCOUNT	0.00000		0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE INCENTIVE	(0.00002)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	
NCA - ARB AB32 COI	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.18157</b>	(I)	<b>0.95954</b>	(I)	<b>0.75029</b>	(I)	<b>0.70805</b>	(I)	<b>0.67529</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00238	(I)	0.00239	(I)
NCA – LT SUBACCOUNT	0.00762	(R)	0.00000	
CPUC FEE	0.00015	(R)	0.00015	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.15840	(I)	0.00000	
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00528	(I)	0.00528	(I)
NCA - ARB AB32 COI	0.00252	(I)	0.00252	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.03501	(I)	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.38414</b>	(I)	<b>0.18312</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	(0.00141)	(I)	(0.00141)	(I)	(0.00141)	(I)	(0.00141)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00526	(I)	0.00526	(I)	0.00526	(I)	0.00526	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.37909</b>	(I)	<b>0.37909</b>	(I)	<b>0.37909</b>	(I)	<b>0.37909</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	(0.00141)	(I)	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.64205	(I)	0.37351	(I)
NCA – LT SUBACCOUNT	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00526	(I)	0.00526	(I)	0.00526	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.37909</b>	(I)	<b>1.02112</b>	(I)	<b>0.75258</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.42760	(I)	0.27261	(I)	0.24132	(I)	0.21705	(I)
NCA – LT SUBACCOUNT	0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE INCENTIVE	0.00000		(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)
LOCAL TRANSMISSION (AT RISK)	0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)
NCA - ARB AB32 COI	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.38262</b>	(I)	<b>0.81015</b>	(I)	<b>0.65516</b>	(I)	<b>0.62387</b>	(I)	<b>0.59960</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)





**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)	(0.00143)	(I)
NCA – DISTRIBUTION	0.00000		0.57699	(I)	0.36774	(I)	0.32550	(I)	0.29274	(I)
NCA – LT SUBACCOUNT	0.00000		0.00762	(R)	0.00762	(R)	0.00762	(R)	0.00762	(R)
CPUC FEE	0.00101	(R)	0.00101	(R)	0.00101	(R)	0.00101		0.00101	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)	0.00000	(R)
CEE INCENTIVE	0.00000		(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)	(0.00007)	(R)
LOCAL TRANSMISSION (AT RISK)	0.00000		0.15840	(I)	0.15840	(I)	0.15840	(I)	0.15840	(I)
AB 32 GHG COMPLIANCE COST	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)	0.17989	(I)
AB 32 GHG OPERATIONAL COST	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)	0.00528	(I)
NCA - ARB AB32 COI	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)	0.00252	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.03501	(I)	0.03501	(I)	0.03501	(I)	0.03501	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)	(0.00568)	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.18159</b>	(I)	<b>0.95954</b>	(I)	<b>0.75029</b>	(I)	<b>0.70805</b>	(I)	<b>0.67529</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00101	(R)
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.51961	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<b>0.52062</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)		
			<b>ADU (therms) (4)</b>		<b>Per Day</b>
Schedule G-NR1	\$0.60799	(I)	0 – 5.0		\$0.27048
			5.1 to 16.0		\$0.52106
			16.1 to 41.0		\$0.95482
			41.1 to 123.0		\$1.66489
			123.1 & Up		\$2.14936
Schedule G-NR2	\$0.25382	(I)	All Usage Levels		\$4.95518
Schedule G-NGV1	\$0.26533	(I)	All Usage Levels		\$0.44121
Schedule G-NGV2	N/A		All Usage Levels		N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)		
			<b>Average Monthly Use (Therms)</b>		<b>Per Day</b>
Schedule G-NT					
Distribution	\$0.30488	(I)	0 to 5,000		\$1.52318 (I)
Local Transmission	\$0.01157	(I)	5,001 to 10,000		\$4.53732 (I)
Backbone	\$0.00000		10,001 to 50,000		\$8.44504 (I)
			50,001 to 200,000		\$11.08307 (I)
Schedule G-EG			200,001 to 1,000,000		\$16.08066 (I)
Distribution	\$0.00239	(I)	1,000,001 and above		\$136.40416 (I)
Local Transmission	\$0.00239	(I)			
Backbone	\$0.00239	(I)			
Schedule G-NGV4					
Distribution	\$0.30488	(I)			
Local Transmission	\$0.00000				
Backbone	\$0.00000				

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
<b>BASE REVENUES (incl. RF&amp;U) :</b>					
Authorized GRC Distribution Base Revenue (1)				2,728,778	(I)
Pension - Distribution (2)				34,878	(I)
GRC Distribution Base Revenue Undercollection				62,100	(I)
Less: Other Operating Revenue				(33,586)	(R)
<b>Authorized Distribution Revenues</b>	<u>2,824,590</u>	(I)	<u>106,068</u>	(I)	<u>2,930,659</u>
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(843)	(I)			(843) (I)
G-10 Procurement Discount Allocation	344	(R)	499	(R)	843 (R)
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
<b>Distribution Base Revenue with Adj. and Credits</b>	<u>2,818,759</u>	(I)	<u>106,567</u>	(I)	<u>2,925,327</u>
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (3):</b>					
Transportation Balancing Accounts	(95,772)	(R)	17,160	(R)	(78,612) (R)
Self-Generation Incentive Program Revenue Requirement	12,990	(I)	0	(R)	12,990
CPUC Fee	2,701	(R)	2,342	(R)	5,043 (R)
Pension – Gas Transmission & Storage (GT&S)	10,150	(I)	6,473	(I)	16,623 (I)
Greenhouse Gas Obligation Cost	14,068	(I)	20,441	(I)	34,509 (I)
Greenhouse Gas Compliance Cost	477,845	(I)	100,119	(I)	577,963 (I)
Greenhouse Gas Allowance Proceeds Return	(440,354)	(R)	0		(440,354) (R)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,243	(R)	2,137	(I)	8,380 (R)
CARE Discount included in PPP Funding Requirement	(179,356)	(R)			(179,356) (R)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>(191,485)</u>	(R)	<u>148,672</u>	(I)	<u>(42,813)</u>
<b>GT&amp;S REVENUE REQUIREMENT (incl. RF&amp;U) (4):</b>					
Local Transmission	929,600	(I)	431,071	(I)	1,360,672 (I)
Customer Access Charge – Transmission			3,740	(I)	3,740 (I)
Storage	27,215	(I)			27,215 (I)
Carrying Cost on PG&E Working Gas in Storage	0				0
Backbone Transmission/L-401	229,676	(I)		319,584 (R)	549,260 (R)
<b>GT&amp;S Revenue Requirement</b>	<u>1,186,492</u>	(I)	<u>434,811</u>	(I)	<u>1,940,887</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.23-11-069 and updated for the 2024 uncollectibles factor as determined in Advice 4839-G. (T)

(2) The calculation of the 2023 pension RRQ reflects the capitalization and functional labor ratios approved in the 2023 GRC D.23-11-069. See also Advice 4840-G. (T)

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2024 Gas Transmission & Storage Revenue Requirement as adopted in D.23-11-069. (T)

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):</b>					
Illustrative Gas Supply Portfolio				622,179 (R)	622,179 (R)
Interstate and Canadian Capacity				110,000 (R)	110,000 (R)
RF&U (on items above and Procurement Account Balances Below)				10,057 (R)	10,057 (R)
Backbone Capacity (incl. RF&U)	(163,073) (R)			163,073 (I)	0
Backbone Volumetric (incl. RF&U)	(66,603) (R)			66,603 (I)	0
Storage (incl. RF&U)	(27,215) (R)			27,215 (I)	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances					
<b>Illus. Core Procurement Revenue Requirement</b>	<u>(256,891) (R)</u>			<u>1,004,458 (R)</u>	<u>747,567 (R)</u>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP)</b>	<u>3,556,875 (I)</u>	<u>690,051 (I)</u>	<u>319,584</u>	<u>1,004,458 (R)</u>	<u>5,570,968 (I)</u>
<b>GT&amp;S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):</b>					
Local Transmission	206,136 (I)	95,282 (I)			301,418 (I)
Backbone	(2,999) (R)	(20,312) (R)			(23,311) (R)
Storage	<u>11,872 (I)</u>	<u>-</u>			<u>11,872 (I)</u>
<b>Total GT&amp;S Late Implementation Revenue Requirement</b>	<u>215,009 (I)</u>	<u>74,970 (I)</u>			<u>289,979 (I)</u>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&amp;U exempt) (6):</b>					
Energy Efficiency (EE)	70,391 (I)	32,160 (I)			102,551 (I)
Energy Savings Assistance (ESA)	80,726 (R)	-			80,726 (R)
Research, Demonstration and Development	6,041 (I)	4,453 (R)			10,494 (I)
CARE Administrative Expense	1,511 (I)	1,303 (R)			2,814 (I)
Statewide Marketing, Education & Outreach	-	-			-
BOE and CPUC Administrative Cost	240 (R)	177 (R)			417 (R)
PPP Balancing Accounts	8,107 (R)	15,071 (I)			23,178 (R)
CARE Discount Recovered from non-CARE customers	<u>96,298 (I)</u>	<u>83,058 (R)</u>			<u>179,356 (I)</u>
<b>Total PPP Funding Requirement in Rates</b>	<u>263,314 (I)</u>	<u>136,222 (I)</u>			<u>399,536 (I)</u>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<u>4,035,198 (I)</u>	<u>901,243 (I)</u>	<u>319,584 (R)</u>	<u>1,004,458 (R)</u>	<u>6,260,483 (I)</u>

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2024 PPP Surcharge AL 4822-G; and includes ESA program and CARE annual administrative expense funding adopted in D.21-06-015, and EE program funding adopted in D.23-06-055, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 21, 2023  
Effective January 1, 2024  
Resolution



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.963807 (R)	0.036193 (I)		1.000000
Intervenor Compensation	0.963807 (R)	0.036193 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.407663 (R)	0.592337 (I)		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.433962		0.566038	1.000000
ARB AB32 Cost of Implementation Fee	0.523528 (R)	0.476472 (I)		1.000000
Self Generation Incentive Program	1.000000 (I)	0.000000 (R)		1.000000

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



**GAS PRELIMINARY STATEMENT PART O**  
**CPUC REIMBURSEMENT FEE**

Sheet 1

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
  - b. APPLICABILITY: This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
  - c. The current CPUC Reimbursement Fee Rate is \$0.00101 per therm including Revenue Fees and Uncollectible (RF&U) accounts expense for all applicable gas rate schedules (see Preliminary Statement, Part B), except for gas rate schedule G-EG (Electric Generation) (R)
- The current CPUC Reimbursement Fee Rate for gas rate schedule G-EG is \$0.00015 per therm including RF&U as adopted in PG&E's 2010 Biennial Cost Allocation Proceeding Decision 10-06-035. (R)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. PURPOSE: The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. APPLICABILITY: This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. RATE: The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



**GAS SCHEDULE G-AA**  
AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.8571 (R)
Baja to On-System	\$1.0731 (R)
Silverado to On-System	\$0.7039 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

**NEGOTIABLE RATES:** Rates under this schedule are not negotiable.

**CREDIT-WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE AGREEMENT AND TERM:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BALANCING:** Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.





**GAS SCHEDULE G-AAOFF**  
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.8571 (R)
Baja to Off-System	\$1.0731 (R)
Silverado to Off-System	\$0.8571 (R)
Mission to Off-System	\$0.8571 (R)
Mission to Off-System Storage Withdrawals	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

**NEGOTIABLE RATES:** Rates under this schedule are not negotiable.

**STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM):** Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

**CREDIT-WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BALANCING:** Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



**GAS SCHEDULE G-AFT**  
**ANNUAL FIRM TRANSPORTATION ON-SYSTEM**

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$15.8828	(R)	\$21.6222	(R)
Redwood to On-System (Core Procurement Groups only)	\$16.1442	(I)	\$22.6593	(I)
Baja to On-System	\$19.8854	(R)	\$27.0712	(R)
Baja to On-System (Core Procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$12.3415	(R)	\$17.7656	(R)
Mission to On-System (including Core Procurement Groups)	\$12.3415	(R)	\$17.7656	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.1921	(R)	\$0.0034	(R)
Redwood to On-System (Core Procurement Groups only)	\$0.2171	(I)	\$0.0029	(I)
Baja to On-System	\$0.2405	(R)	\$0.0042	(R)
Baja to On-System (Core procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$0.1808	(I)	\$0.0025	(R)
Mission to On-System (including Core Procurement Groups)	\$0.1808	(I)	\$0.0025	(R)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000		\$0.0000	

(Continued)



**GAS SCHEDULE G-AFTOFF**  
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$15.8828	(R)	\$21.6222	(R)
Baja to Off-System	\$19.8854	(R)	\$27.0712	(R)
Silverado to Off-System	\$15.8828	(R)	\$21.6222	(R)
Mission to Off-System	\$15.8828	(R)	\$21.6222	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$0.1921	(R)	\$0.0034	(R)
Baja to Off-System	\$0.2405	(R)	\$0.0042	(R)
Silverado to Off-System	\$0.1921	(R)	\$0.0034	(R)
Mission to Off-System	\$0.1921	(R)	\$0.0034	(R)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

(Continued)



**GAS SCHEDULE G-BAL** Sheet 4  
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

MONTHLY  
BALANCING  
OPTIONS:  
(Cont'd.)

CASHOUT FOR MONTHLY BALANCING:

Monthly imbalances after trading is completed, which exceed the Monthly Tolerance Band are cashed out for both the commodity component and the transportation component.

The Commodity Cashout for each month is based on the following four (4) imbalance categories: Over-deliveries and under-deliveries in the imbalance range of greater than five percent (5%) and less than or equal to ten percent (10%) of usage (Tier I Cashout), and over-deliveries and under-deliveries in the imbalance range of greater than ten percent (10%) of usage (Tier II Cashout). The amount of gas in each category is multiplied by the appropriate price as determined below to calculate the commodity cashout portion of the bill.

The Transportation Cashout for each month is based only on the under or over-delivery greater than five percent (5%). This amount is multiplied by the appropriate transportation cashout price as determined below to calculate the transportation cashout portion of the bill. In the case of an overdelivery, this will be a credit.

SELF-  
BALANCING  
OPTION:

The Self-Balancing option requires daily balancing within specified limits. To participate in Self-Balancing, the Balancing Agent must have an NBAA or CTA Group.

To elect Self-Balancing, the Balancing Agent must sign a Self-Balancing Amendment (Form No. 79-971) and the NBAA or the Core Gas Aggregation Service Agreement (CTA Agreement) will be subject to the terms of Self-Balancing for the period identified in the Amendment.

SELF-BALANCING CREDIT:

The Self-Balancing option allows a Balancing Agent to receive a credit. The Self-Balancing credit is \$0.0411 (l) per Decatherm multiplied by the actual recorded monthly usage. Credits will be provided to the Balancing Agent on a monthly basis, subject to adjustments.

LIMIT ON SELF-BALANCING PARTICIPATION:

When a Balancing Agent elects Self-Balancing, their share of the balancing storage assets will be assigned to and marketed through PG&E's at-risk unbundled storage program. The amount of storage assets allocated to PG&E's at-risk unbundled storage program is based on the Balancing Agent's End-Use Customer's annual average usage as a percentage of PG&E's average annual system usage. PG&E will allow the election of Self-Balancing until the storage balancing assets of 1.1 Bcf of inventory, 25 MMcf per day of injection and 35 MMcf per day of withdrawal are reached. If these limits are reached, PG&E will restrict further elections for Self-Balancing until capacity is made available or the OFO Forum raises the limits.

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 21, 2023  
Effective January 1, 2024  
Resolution



**GAS SCHEDULE G-CFS  
CORE FIRM STORAGE**

Sheet 1

**APPLICABILITY:** This rate schedule\* provides the rates and charges for core firm storage service taken by PG&E's Core Gas Supply Department (CGS), Core Transport Agents (CTAs) and others, pursuant to the core firm storage provisions of Schedule G-CT. It covers accepted PG&E-Allocated Storage, CTA Self-Managed Storage procured from PG&E, and assignments of the foregoing storage capacity to others.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by CGS, as amounts of PG&E-Allocated Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

CTAs and CGS may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

**TERRITORY:** Schedule G-CFS applies to the firm use of PG&E's storage facilities.

**STORAGE MONTHLY CHARGE:** CTAs, CGS, and others holding core firm storage will be billed each month based upon the amount of storage held for all or a portion of the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4903 (I)

**SHRINKAGE:** In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (Form No. 79-982) are required for CTAs and CGS taking service under this Rate Schedule.

**TERM:** Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year), and may be assigned by CTA and CGS under the provisions of Assignment Of Storage, specified below.

**NOMINATIONS:** Nominations are required for injections and withdrawals. See Rule 21 for details.

**ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL:** This schedule provides the Annual Inventory including the firm injection and withdrawal capacities for CTAs and CGS. It also specifies month-end minimum inventory targets for CTAs and CGS. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 5,175,000 Dth

As described in Schedule G-CT, this quantity will decline during the seven-year period in which CTAs transition to Self-Managed Storage.

A CTA Group's Annual Inventory is calculated as follows:

Calculations are in Dth.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-EG**  
**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

Sheet 2

RATES:  
(Cont'd.)

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.52318 (I)
5,001 to 10,000 therms	\$4.53732 (I)
10,001 to 50,000 therms	\$8.44504 (I)
50,001 to 200,000 therms	\$11.08307 (I)
200,001 to 1,000,000 therms	\$16.08066 (I)
1,000,001 and above therms	\$136.40416 (I)

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
 

Backbone Level Rate:	\$0.18312 per therm (I)
----------------------	-------------------------
- b. All Other Customers: \$0.38414 per therm (I)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.17989 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE  
RATES:

Rates under this schedule may be negotiated.

(Continued)



**GAS SCHEDULE G-LNG**  
**EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE**

Sheet 1

- APPLICABILITY:** This rate schedule\* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.52062 (I)
  - LNG Gallon Equivalent: \$0.42691 (I)  
(Conversion factor - One LNG Gallon = 0.82 Therms)
  - Public Purpose Program Surcharge:  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV4  
NONCORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day	
0 to 5,000	\$1.52318	(l)
5,001 to 10,000	\$4.53732	(l)
10,001 to 50,000	\$8.44504	(l)
50,001 to 200,000	\$11.08307	(l)
200,001 to 1,000,000	\$16.08066	(l)
1,000,001 and above	\$136.40416	(l)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)





**GAS SCHEDULE G-NGV4  
NONCORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.18159 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.38262 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.81015 (I)	\$0.95954 (I)
Tier 2: 20,834 to 49,999	\$0.65516 (I)	\$0.75029 (I)
Tier 3: 50,000 to 166,666	\$0.62387 (I)	\$0.70805 (I)
Tier 4: 166,667 to 249,999	\$0.59960 (I)	\$0.67529 (I)
Tier 5: 250,000 and above*	\$0.38262 (I)	\$0.38262 (I)

3. Cap-and-Trade Cost Exemption: \$0.17989 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

(Continued)



**GAS SCHEDULE G-NT**  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>1</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>2, 3</sup>

**TERRITORY:** Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	\$1.52318 (l)
5,001 to 10,000	\$4.53732 (l)
10,001 to 50,000	\$8.44504 (l)
50,001 to 200,000	\$11.08307 (l)
200,001 to 1,000,000	\$16.08066 (l)
1,000,001 and above	\$136.40416 (l)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NT**  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.18157 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.39421 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.81015 (I)	\$0.95954 (I)
Tier 2: 20,834 to 49,999	\$0.65516 (I)	\$0.75029 (I)
Tier 3: 50,000 to 166,666	\$0.62387 (I)	\$0.70805 (I)
Tier 4: 166,667 to 249,999	\$0.59960 (I)	\$0.67529 (I)
Tier 5: 250,000 and above*	\$0.39421 (I)	\$0.39421 (I)

3. Cap-and-Trade Cost Exemption: \$0.17989 (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



**GAS SCHEDULE G-SFT**  
**SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY**

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$19.0594 (R)	\$25.9467 (R)
Redwood to On-System (Core Procurement Groups only)	\$19.3731 (I)	\$27.1911 (I)
Baja to On-System	\$23.8625 (R)	\$32.4855 (R)
Baja to On-System (Core Procurement Groups only)	\$24.0358 (I)	\$33.7355 (I)
Silverado to On-System	\$14.8098 (R)	\$21.3187 (R)
Mission to On-System	\$14.8098 (R)	\$21.3187 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.2305 (R)	\$0.0041 (R)
Redwood to On-System (Core Procurement Groups only)	\$0.2605 (I)	\$0.0035 (I)
Baja to On-System	\$0.2886 (R)	\$0.0051 (R)
Baja to On-System (Core Procurement Groups only)	\$0.3232 (I)	\$0.0043 (I)
Silverado to On-System	\$0.2170 (I)	\$0.0030 (R)
Mission to On-System	\$0.2170 (I)	\$0.0030 (R)

(Continued)



**GAS SCHEDULE G-WSL** Sheet 1  
**GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**LOAD FORECAST:** For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day	
Palo Alto	\$116.80668	(I)
Coalinga	\$35.03211	(I)
West Coast Gas-Mather	\$18.59770	(I)
Island Energy	\$23.73600	(I)
Alpine Natural Gas	\$7.92066	(I)
West Coast Gas-Castle	\$20.35003	(I)

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.37909	(I)
Coalinga-T	\$0.37909	(I)
West Coast Gas-Mather-T	\$0.37909	(I)
West Coast-Mather-D	\$1.02112	(I)
Island Energy-T	\$0.37909	(I)
Alpine Natural Gas-T	\$0.37909	(I)
West Coast Gas-Castle-D	\$0.75258	(I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-WSL** Sheet 2  
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

RATES:  
(Cont'd.)

3. Cap-and-Trade Cost Exemption: \$0.17989 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

The existing Wholesale Customers listed below will have a one-time option prior to April 1, 2020, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below effective April 1, 2020. Capacity will be offered only for the core portion of the Customer's load.

Customer	Redwood Annual (MDth)	Redwood Seasonal Nov-Jan (MDth)	Redwood Seasonal Nov-Mar (MDth)	Baja – Seasonal (MDth)
Alpine	0.098	0.040	0.016	0.048
Coalinga	0.552	0.228	0.091	0.271
Island Energy	0.064	0.026	0.011	0.032
Palo Alto	5.898	2.437	0.975	2.906
West Coast Gas (Castle)	0.051	0.021	0.008	0.025
West Coast Gas (Mather)	0.171	0.071	0.028	0.084

This Backbone capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional Backbone transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal.

(Continued)



**GAS SCHEDULE G-XF**

Sheet 1

**PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE**

**APPLICABILITY:** This rate schedule\* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

**TERRITORY:** Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

**RATES:** The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

Reservation Rates: Per Dth Per Month

SFV Rates: \$5.2574 (R)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 21, 2023  
Effective January 1, 2024  
Resolution



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	<b>39065-G</b>	(T)
Rate Schedules .....	<b>39066, 39067-G</b>	(T)
Preliminary Statements .....	<b>39068, 37687-G</b>	(T)
Preliminary Statements, Rules .....	38830-G	
Rules, Maps, Contracts and Deviations.....	38699-G	
Sample Forms, Rules .....	38409,38700,36188,36189,37392,38639-G	

(Continued)

*Advice* 4845-G  
*Decision*

*Issued by*  
**Shilpa Ramaiya**  
*Vice President*  
*Regulatory Proceedings and Rates*

*Submitted* December 21, 2023  
*Effective* January 1, 2024  
*Resolution*





**GAS TABLE OF CONTENTS**

Sheet 2

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules Residential**

G-1	Residential Service .....	39015,37762-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	39021,23734-G
G-AMDS	Experimental Access to Meter Data Services .....	36177-G
GL-1	Residential CARE Program Service.....	39022,37771-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises .....	39023,23740-G
GM	Master-Metered Multifamily Service.....	34979, 39024, 38732-G
GML	Master-Metered Multifamily CARE Program Service .....	34980, 39025, 38734-G
GS	Multifamily Service .....	39026,37778,35451-G
GSL	Multifamily CARE Program Service.....	39027, 39028,37781-G
GT	Mobilehome Park Service .....	39029,35703,37783-G
GTL	Mobilehome Park CARE Program Service.....	39030, 39031,37786,35460-G
G-10	Service to Company Employees .....	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot .....	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G
G-PIPP	Percentage of Income Payment Plan (PIPP) Pilot .....	38344,38345, 38346,38347,38348,38349,8350-G

**Rate Schedules Non-Residential**

G-NR1	Gas Service to Small Commercial Customers .....	35150, 39019-G
G-NR2	Gas Service to Large Commercial Customers .....	34151, 39020-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	39016-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers.....	38958-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	<b>39059, 39060</b> , 34357,22038-G (T)
G-EG	Gas Transportation Service to Electric Generation .....	34346, <b>39055</b> ,34348,34349,34350-G (T)
G-ESISP	Exchange Service Through ISP Facilities .....	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	<b>39062, 39063</b> ,22045-G (T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	29782,24457, 36820, <b>39053</b> ,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G (T)
G-SFS	Standard Firm Storage Service.....	35600,22140,30677,22300-G
G-NFS	Negotiated Firm Storage Service .....	33948,30870-G
G-NAS	Negotiated As-Available Storage Service .....	33947-G
G-CFS	Core Firm Storage .....	<b>39054</b> ,32818,32819,32820-G (T)
G-AFT	Annual Firm Transportation On-System.....	<b>39051</b> ,37608,36175-G (T)

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

December 21, 2023  
January 1, 2024



**GAS TABLE OF CONTENTS**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Non-Residential</b>		
G-AFTOFF	Annual Firm Transportation Off-System.....	30657, <b>39052</b> ,36176-G (T)
G-SFT	Seasonal Firm Transportation On-System Only.....	30678, <b>39061</b> ,36531-G (T)
G-AA	As-Available Transportation On-System .....	30651, <b>39049</b> -G (T)
G-AAOFF	As-Available Transportation Off-System .....	30653, <b>39050</b> -G (T)
G-NFT	Negotiated Firm Transportation On-System.....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System .....	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities .....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	<b>39064</b> ,35309-G (T)
G-PARK	Market Center Parking Service .....	33953,18177-G
<b>Rate Schedules Other</b>		
G-LEND	Market Center Lending Service.....	33945,18179-G
G-CT	Core Gas Aggregation Service.....	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	39002-G
G-PPPS	Gas Public Purpose Program Surcharge .....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents.....	21739-G
G-OBF	On-Bill Financing Loan Program .....	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots .....	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program .....	31912,31913-G
<b>Rate Schedules Experimental</b>		
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises .....	39017,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	39018,37025-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	<b>39057</b> , <b>39058</b> ,27658-G (T)
G-LNG	Experimental Liquefied Natural Gas Service.....	<b>39056</b> ,21890-G (T)

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

December 21, 2023  
January 1, 2024



**GAS TABLE OF CONTENTS**

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
<b>Preliminary Statements</b>			
Part A	Description of Service Area and General Requirements.....	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G	
Part B	Default Tariff Rate Components.....	39005, 39006, 39007, 39008, 39009, 39010, 39011, 39012, 39013, 39014, 23229, <b>39036, 39037, 39038,</b> <b>39039, 39040, 39041, 39042, 39043, 39044,</b> 33025,30640-G	(T) (T)
Part C	Gas Accounting Terms and Definitions .....	33078, 38753, 38754,37801,37605,	
Part D	Purchased Gas Account .....	31163,37737,30642,31164-G	
Part F	Core Fixed Cost Account .....	31165,36666,36667,37743-G	
Part J	Noncore Customer Class Charge Account .....	37826,37827,37828,37829,37830-G	
Part L	Balancing Charge Account.....	29768,29769-G	
Part O	CPUC Reimbursement Fee .....	36388-G	
Part P	Income Tax Component of Contributions Provision .....	32471,13501-G	
Part Q	Affiliate Transfer Fees Account .....	23275-G	
Part S	Interest .....	12773-G	
Part T	Tax Reform Act of 1986 .....	12775-G	
Part U	Core Brokerage Fee Balancing Account.....	23276-G	
Part V	California Alternate Rates For Energy Account.....	23358,28778-G	
Part Y	Customer Energy Efficiency Adjustment .....	28301,28302,32039,28664-G	

(Continued)

Advice 4845-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 21, 2023  
Effective January 1, 2024  
Resolution

# **Attachment 1**

2024 Revenue Requirements

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY  
January 1, 2024 RATE CHANGE

**2024 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)**

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 9/1/23	Proposed as of 1/1/2024	Total Change	Core	Noncore / Unbundled	
<b>END-USE GAS TRANSPORTATION</b>							
1	Gas Transportation Balancing Accounts	407,735	(78,614)	(486,349)	(456,792)	(29,556)	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,179,615	2,895,781	716,166	690,202	25,964	2
3	Pension - Distribution	31,710	34,878	3,168	3,053	115	3
4	Pension - Gas Transmission & Storage	15,430	16,623	1,193	1,131	62	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	693	(693)	5
6	CPUC Fee	15,130	5,043	(10,087)	(5,402)	(4,685)	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	11,012	34,509	23,497	9,579	13,918	8
9	Greenhouse Compliance Cost (excluding RF&U)	382,063	577,963	195,900	161,965	33,936	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(270,505)	(440,354)	(169,849)	(169,849)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(175,364)	(179,356)	(3,992)	(3,992)	-	
11	RF&U	10,553	8,380	(2,173)	(2,736)	563	11
12	Total Transportation RRQ with Adjustments and Credits	2,615,037	2,882,512	267,474	227,852	39,624	12
13							13
14							14
15	Procurement-Related G-10 Total	(1,164)	(843)	321	321	-	15
16	Procurement-Related G-10 Total Allocated	1,164	843	(321)	(131)	(190)	16
17	Total Transportation Revenue Requirements Reallocated	2,615,037	2,882,512	267,474	228,042	39,434	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	952,788	1,360,672	407,884	278,663	129,221	18
19	Customer Access	2,331	3,740	1,409	-	1,409	19
20	Total GT&S Transportation RRQ	955,119	1,364,412	409,293	278,663	130,630	20
21	GT&S Late Implementation						21
22	Local Transmission	28,354	301,418	273,064	186,887	86,177	22
23	Backbone	22,370	(23,311)	(45,681)	(11,238)	(34,443)	23
24	Storage	10,359	11,872	1,513	1,513	-	24
25	Total GT&S Late Implementation	61,083	289,979	228,896	177,162	51,734	25
26	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,631,239</b>	<b>4,536,903</b>	<b>905,663</b>	<b>683,867</b>	<b>221,798</b>	26
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>							
27	Energy Efficiency	83,629	102,551	18,922	12,988	5,934	27
28	Energy Savings Assistance	80,949	80,726	(223)	(223)	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,836	10,912	76	158	(82)	29
30	CARE Administrative Expense	2,792	2,814	22	46	(24)	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	178,206	197,003	18,797	12,969	5,828	32
33	PPP Surcharge Balancing Accounts	27,689	23,177	(4,512)	(8,036)	3,525	33
34	CARE discount recovered from non-CARE customers	175,364	179,356	3,992	4,295	(303)	34
35	<b>Total PPP Required Funding</b>	<b>381,259</b>	<b>399,536</b>	<b>18,277</b>	<b>9,229</b>	<b>9,050</b>	35
<b>GT&amp;S UNBUNDLED COSTS</b>							
36	Backbone Transmission	342,450	319,584	(22,866)	-	(22,866)	36
37	Storage	-	-	-	-	-	37
38	<b>Total GT&amp;S Unbundled</b>	<b>342,450</b>	<b>319,584</b>	<b>(22,866)</b>	<b>-</b>	<b>(22,866)</b>	38
39	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>4,354,948</b>	<b>5,256,023</b>	<b>901,074</b>	<b>693,095</b>	<b>207,982</b>	39

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

# **Attachment 1A**

2024 Revenue Requirements Allocation to Core/Noncore/Unbundled

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY**  
January 1, 2024 RATE CHANGE

**2024 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED  
(\$ THOUSANDS)**

Line No.		Proposed as of 1/1/2024	Core	Noncore / Unbundled	Line No.
	<b>END-USE GAS TRANSPORTATION</b>				
1	Gas Transportation Balancing Accounts	(78,614)	(95,772)	17,160	1
2	GRC Distribution Base Revenues	2,895,781	2,790,975	104,806	2
3	Pension - Distribution	34,878	33,616	1,262	3
4	Pension - Gas Transmission & Storage	16,623	10,150	6,473	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	5
6	CPUC Fee	5,043	2,701	2,342	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	34,509	14,068	20,441	8
9	Greenhouse Compliance Cost (excluding RF&U)	577,963	477,845	100,119	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(440,354)	(440,354)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,356)	(179,356)	-	
11					11
12	RF&U	8,380	6,243	2,137	12
13	Total Transportation RRQ with Adjustments and Credits	2,882,512	2,627,774	254,740	13
14	Procurement-Related G-10 Total	(843)	(843)	-	14
15	Procurement-Related G-10 Total Allocated	843	344	499	15
16	Total Transportation Revenue Requirements Reallocated	2,882,512	2,627,274	255,239	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	1,360,672	929,600	431,071	17
18	Customer Access	3,740	-	3,740	18
19	Total GT&S Transportation RRQ	1,364,412	929,600	434,811	19
20	GT&S Late Implementation				20
21	Local Transmission	301,418	206,136	95,282	21
22	Backbone	(23,311)	(2,999)	(20,312)	22
23	Storage	11,872	11,872	-	23
24	Total GT&S Late Implementation	289,979	215,009	74,970	24
25	<b>Total End-Use Gas Transportation RRQ</b>	<b>4,536,903</b>	<b>3,771,883</b>	<b>765,020</b>	25
	<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>				
26	Energy Efficiency	102,551	70,391	32,160	26
27	Energy Savings Assistance	80,726	80,726	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,912	6,281	4,630	28
29	CARE Administrative Expense	2,814	1,511	1,303	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	197,003	158,909	38,094	31
32	PPP Surcharge Balancing Accounts	23,177	8,108	15,071	32
33	CARE discount recovered from non-CARE customers	179,356	96,298	83,058	33
34	<b>Total PPP Required Funding</b>	<b>399,536</b>	<b>263,315</b>	<b>136,223</b>	34
	<b>GT&amp;S UNBUNDLED COSTS</b>				
35	Backbone Transmission	319,584	-	319,584	35
36	Storage	-	-	-	36
37	<b>Total GT&amp;S Unbundled</b>	<b>319,584</b>	<b>-</b>	<b>319,584</b>	37
38	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>5,256,023</b>	<b>4,035,198</b>	<b>1,220,827</b>	38

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

# **Attachment 2**

Balancing Account Forecast Summary



**ATTACHMENT 2**

**PACIFIC GAS AND ELECTRIC COMPANY  
January 1, 2024 RATE CHANGE  
BALANCING ACCOUNT FORECAST SUMMARY**

(\$ THOUSANDS)

Line No.		Allocation			Allocation		Line No.	
		Sep. 2023 Recorded Dec. 2023 Forecast	Core	Noncore	Nov. 2022 Recorded <sup>1</sup> Dec. 2022 Forecast	Core		Noncore
	A	B	C	D	E	F		
<b>GAS TRANSPORTATION BALANCING ACCOUNTS</b>								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	(\$105,773)	(\$105,773)	\$0	\$31,181	\$31,181	\$0	1
2	CFCA - Core Cost Subaccount	(\$26,622)	(\$26,622)	\$0	\$32,015	\$32,015	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	\$4,452	\$0	\$4,452	(\$10,301)	\$0	(\$10,301)	3
4	NCA - Distribution Subaccount	(\$2,320)	\$0	(\$2,320)	\$3,864	\$0	\$3,864	4
5	NCA - Local Transmission Subaccount	\$2,858	\$0	\$2,858	\$286	\$0	\$286	5
6	NCA - GT&S Audit - Noncore Storage	\$1,558	\$0	\$1,558	\$1,559	\$0	\$1,559	6
7	Core Brokerage Fee Balancing Account	(\$579)	(\$579)	\$0	(\$220)	(\$220)	\$0	7
8	Hazardous Substance Mechanism	\$106,049	\$43,232	\$62,817	\$77,816	\$31,723	\$46,093	8
9	Balancing Charge Account	(\$12,535)	(\$5,110)	(\$7,425)	(\$1,661)	(\$677)	(\$984)	9
10	Property Sales	(\$8,085)	(\$6,321)	(\$1,764)	(\$48,263)	(\$37,731)	(\$10,532)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$176)	(\$121)	(\$55)	\$217	\$149	\$68	11
12	California Solar Initiative Thermal Program Memorandum Account	\$5,965	\$5,965	\$0	\$5,592	\$2,938	\$2,654	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$18,794	\$9,397	\$9,397	\$150,922	\$75,461	\$75,461	13
14	Non-Tariffed Products and Services Balancing Account	(\$394)	(\$394)	\$0	(\$340)	(\$340)	\$0	14
15	AB 32 Cost of Implementation Fee (2)	\$13,250	\$6,712	\$6,538	\$10,863	\$5,687	\$5,176	15
16	Percentage of Income Payment Plan Balancing Account	\$337	\$137	\$200	\$0	\$0	\$0	16
17	Santa Nella Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	17
18	Wildfire Mitigation and Catastrophic Event Memorandum Account (WMCE) and Wildfire Gas and Safety Costs (Distribution)	\$37,403	\$34,241	\$3,162	\$37,403	\$34,242	\$3,161	18
19	New Environmental Regulations Balancing Account	(\$1,746)	(\$1,683)	(\$63)	\$2,861	\$2,757	\$103	19
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20
21	NGSS Enduser Depreciation/Decommissioning	(\$56,961)	(\$42,161)	(\$14,800)	\$37,313	\$27,618	\$9,695	21
22	GT&S Revenue Sharing Mechanism (3)	(\$123,357)	(\$61,678)	(\$61,678)	(\$59,150)	(\$29,575)	(\$29,575)	22
23	Risk Transfer Balancing Account	\$25,317	\$24,401	\$916	\$202,848	\$195,511	\$7,338	23
24	Residential Uncollectibles Balancing Account	\$124,916	\$50,923	\$73,992	\$2,771	\$1,129	\$1,641	24
25	Wildfire Mitigation Balancing Account - Distribution	\$0	\$0	\$0	\$1,835	\$1,769	\$66	25
26	GT&S Balancing Accounts	(\$100,212)	(\$38,890)	(\$61,322)	(\$97,157)	(\$37,178)	(\$59,979)	26
27	Mobile Home Park Balancing Account	\$19,247	\$18,551	\$697	\$25,482	\$24,561	\$922	27
28	<b>Subtotal Transportation Balancing Accounts</b>	<b>(\$78,614)</b>	<b>(\$95,772)</b>	<b>\$17,160</b>	<b>\$407,735</b>	<b>\$361,020</b>	<b>\$46,716</b>	28
<b>PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)</b>								
29	PPP-Energy Efficiency	\$2,097	\$1,440	\$658	\$976	\$670	\$306	29
30	PPP-Low Income Energy Efficiency	(\$10,057)	(\$10,057)	\$0	\$2,983	\$2,983	\$0	30
31	PPP-Research Development and Demonstration	\$164	\$95	\$70	\$1,012	\$572	\$440	31
32	California Alternate Rates for Energy Account	\$30,973	\$16,630	\$14,343	\$22,719	\$11,919	\$10,800	32
33	<b>Subtotal Public Purpose Program Balancing Accounts</b>	<b>\$23,177</b>	<b>\$8,108</b>	<b>\$15,071</b>	<b>\$27,690</b>	<b>\$16,144</b>	<b>\$11,546</b>	33
34	<b>TOTAL BALANCING ACCOUNTS</b>	<b>(\$55,437)</b>	<b>(\$87,664)</b>	<b>\$32,231</b>	<b>\$435,425</b>	<b>\$377,164</b>	<b>\$58,262</b>	34

**Footnotes:**

1. These balances are the forecasted balances as of December 2022. The December 2022 ending balances that were provided in the 2023 AGT AL 4693-G were the forecasted balances (based on recorded balances as of November 2022 with a forecast of December 2022 activity).
2. This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
3. The balance shown is the November 30, 2023 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
4. The PPP-related balances (based on Sept 2023 recorded) were included in the 2024 PPP Gas Surcharge filed in AL 4822-G on October 31, 2023.

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

## **Attachment 3**

Average End-User Gas Transportation Rates and  
Public Purpose Program Surcharges

**ATTACHMENT 3**

January 1, 2024

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES  
(\$/th; Annual Class Averages)<sup>(3)</sup>**

Line

No.	Customer Class	September-23			AGT- December 1/1/2024			Percentage Change from September 2023		
		Transportation <sup>(1)(5)</sup>	G-PPPS <sup>(2)</sup>	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
<b>RETAIL CORE</b>										
1	Residential Non-CARE <sup>(4)</sup>	\$1.490	\$ .111	<b>\$1.601</b>	\$1.837	\$0.111	<b>\$1.947</b>	23.3%	(0.0%)	21.7%
2	Small Commercial Non-CARE <sup>(4)</sup>	\$.986	\$.085	<b>\$1.071</b>	\$1.256	\$0.097	<b>\$1.353</b>	27.3%	14.3%	26.3%
3	Large Commercial	\$.638	\$.073	<b>\$.711</b>	\$0.857	\$0.082	<b>\$.939</b>	34.2%	12.6%	32.0%
4	NGV1 - (uncompressed service)	\$.641	\$.049	<b>\$.689</b>	\$0.865	\$0.052	<b>\$.917</b>	35.0%	7.2%	33.0%
5	NGV2 - (compressed service)	\$2.316	\$.049	<b>\$2.365</b>	\$2.339	\$0.052	<b>\$2.391</b>	1.0%	7.2%	1.1%
<b>RETAIL NONCORE (6)</b>										
6	Industrial - Distribution	\$.532	\$.086	<b>\$.618</b>	\$.695	\$.098	<b>\$.793</b>	30.6%	14.4%	28.3%
7	Industrial - Transmission	\$.269	\$.058	<b>\$.328</b>	\$.395	\$.065	<b>\$.460</b>	46.8%	11.0%	40.5%
8	Industrial - Backbone	\$.124	\$.058	<b>\$.183</b>	\$.183	\$.065	<b>\$.247</b>	47.0%	11.0%	35.5%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.257		<b>\$.257</b>	\$.385		<b>\$.385</b>	49.8%		49.8%
10	Electric Generation - Backbone (G-EG-BB)	\$.122		<b>\$.122</b>	\$.184		<b>\$.184</b>	50.4%		50.4%
11	NGV 4 - Distribution (uncompressed service)	\$.532	\$.049	<b>\$.581</b>	\$.695	\$.052	<b>\$.747</b>	30.6%	7.2%	28.6%
12	NGV 4 - Transmission (uncompressed service)	\$.259	\$.049	<b>\$.308</b>	\$.384	\$.052	<b>\$.436</b>	48.1%	7.2%	41.7%
<b>WHOLESALE CORE AND NONCORE (G-WSL) (6)</b>										
13	Alpine Natural Gas	\$.136		<b>\$.136</b>	\$.200		<b>\$.200</b>	46.4%		46.4%
14	Coalinga	\$.137		<b>\$.137</b>	\$.200		<b>\$.200</b>	46.1%		46.1%
15	Island Energy	\$.145		<b>\$.145</b>	\$.201		<b>\$.201</b>	38.4%		38.4%
16	Palo Alto	\$.134		<b>\$.134</b>	\$.199		<b>\$.199</b>	48.9%		48.9%
17	West Coast Gas - Castle	\$.466		<b>\$.466</b>	\$.574		<b>\$.574</b>	23.3%		23.3%
18	West Coast Gas - Mather Distribution	\$.697		<b>\$.697</b>	\$.842		<b>\$.842</b>	20.9%		20.9%
19	West Coast Gas - Mather Transmission	\$.138		<b>\$.138</b>	\$.200		<b>\$.200</b>	45.2%		45.2%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00252 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.17989 and Operational Cost component of \$0.00528

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.17989 per therm times their monthly billed volumes.

# **Attachment 4**

Summary of Rates by Class by Major Elements

**ATTACHMENT 4**

**January 1, 2024  
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES  
(\$/th; Annual Class Averages)<sup>(9)</sup>**

	Core Retail					Noncore Retail							
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
<b>TRANSPORTATION CHARGE COMPONENTS</b>													
1 Local Transmission (1)	\$3.47030	\$3.4703	\$3.4703	\$3.4703	\$3.4703	\$1.5840	\$1.5840	\$0.0000	\$1.5840	\$1.5840	\$1.5840	\$1.5840	\$0.0000
2 Self Generation Incentive Program	\$0.00625	\$0.0143	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3 CPUC Fee (3)	\$0.00104	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101	\$0.00101
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252	\$0.00252
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$1.79888	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989
Balancing Accounts (2)													
6 NCA - Local Transmission Cost Subaccount <sup>(11)</sup>	(\$0.038673)	(\$0.02616)	(\$0.01565)	(\$0.01580)	(\$0.05644)	\$0.00263	\$0.00192	\$0.00321	\$0.00263	\$0.00191	\$0.00191	\$0.00191	\$0.00324
7 2019 GTS Late Implementation Amortization	\$0.080266	\$0.08027	\$0.08027	\$0.08027	\$0.08027	\$0.02933	\$0.02933	(\$0.00568)	\$0.02933	\$0.02933	\$0.02933	\$0.02933	(\$0.00568)
9 GT&S-related Pension	\$0.003758	\$0.00376	\$0.00376	\$0.00376	\$0.00376	\$0.00194	\$0.00194	\$0.00062	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00062
10 Distribution - Annual Average (6)	\$1.254428	\$0.60799	\$0.25382	\$0.26523	\$1.78120	\$0.30488	\$0.01157		\$0.30488		\$0.00239	\$0.00239	
<b>11 VOLUMETRIC RATE - Average Annual</b>	<b>\$1.83686</b>	<b>\$1.19773</b>	<b>\$0.85265</b>	<b>\$0.86391</b>	<b>\$2.33924</b>	<b>\$0.68823</b>	<b>\$0.39421</b>	<b>\$0.18157</b>	<b>\$0.68823</b>	<b>\$0.38263</b>	<b>\$0.38415</b>	<b>\$0.38415</b>	<b>\$1.83124</b>
<b>12 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>		<b>\$0.05822</b>	<b>\$0.00411</b>	<b>\$0.00095</b>		<b>\$0.00662</b>	<b>\$0.00115</b>	<b>\$0.00127</b>	<b>\$0.00662</b>	<b>\$0.00115</b>	<b>\$0.00134</b>	<b>\$0.00134</b>	<b>\$0.0042</b>
<b>13 CLASS AVERAGE TRANSPORTATION RATE</b>	<b>\$1.83686</b>	<b>\$1.25595</b>	<b>\$0.85676</b>	<b>\$0.86486</b>	<b>\$2.33924</b>	<b>\$0.69485</b>	<b>\$0.39536</b>	<b>\$0.18283</b>	<b>\$0.69485</b>	<b>\$0.38378</b>	<b>\$0.38549</b>	<b>\$0.38549</b>	<b>\$1.8354</b>
<b>14 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	<b>\$1.1051</b>	<b>\$0.09693</b>	<b>\$0.08184</b>	<b>\$0.05218</b>	<b>\$0.05218</b>	<b>\$0.09807</b>	<b>\$0.06463</b>	<b>\$0.06463</b>	<b>\$0.05218</b>	<b>\$0.05218</b>			
<b>15 END-USE RATE (7)</b>	<b>\$1.94737</b>	<b>\$1.35288</b>	<b>\$0.93860</b>	<b>\$0.91704</b>	<b>\$2.39142</b>	<b>\$0.79292</b>	<b>\$0.45999</b>	<b>\$0.24746</b>	<b>\$0.74703</b>	<b>\$0.43596</b>	<b>\$0.38549</b>	<b>\$0.38549</b>	<b>\$1.8354</b>

	Wholesale						
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
			Dist.	Trans.			
<b>TRANSPORTATION CHARGE COMPONENTS</b>							
16 Local Transmission (1)	\$1.5840	\$1.5840	\$1.5840	\$1.5840	\$1.5840	\$1.5840	\$1.5840
17 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT						
18 CPUC Fee (3)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
19 AB32 Air Resource Board Cost of Implementation Fee (8)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
20 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989	\$1.7989
Inventory Management	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
21 Balancing Accounts including the NCA - LT cost subaccount (2)	\$0.00953	\$0.00953	\$0.01231	\$0.00953	\$0.00953	\$0.00953	\$0.01049
22 2019 GTS Late Implementation Amortization	\$0.02933	\$0.02933	\$0.02933	\$0.02933	\$0.02933	\$0.02933	\$0.02933
23 GT&S-related Pension	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00194
24 Distribution - Annual Average			\$0.63925				\$0.37253
<b>25 VOLUMETRIC RATE - Average Annual</b>	<b>\$0.37909</b>	<b>\$0.37909</b>	<b>\$1.02112</b>	<b>\$0.37909</b>	<b>\$0.37909</b>	<b>\$0.37909</b>	<b>\$0.75258</b>
<b>26 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>	<b>\$0.00061</b>	<b>\$0.00014</b>	<b>\$0.00076</b>	<b>\$0.00076</b>	<b>\$0.00198</b>	<b>\$0.00055</b>	<b>\$0.00120</b>
<b>27 CLASS AVERAGE TRANSPORTATION RATE</b>	<b>\$0.37970</b>	<b>\$0.37924</b>	<b>\$1.02188</b>	<b>\$0.37986</b>	<b>\$0.38108</b>	<b>\$0.37964</b>	<b>\$0.75378</b>
<b>28 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>							
<b>29 END-USE RATE</b>	<b>\$0.37970</b>	<b>\$0.37924</b>	<b>\$1.02188</b>	<b>\$0.37986</b>	<b>\$0.38108</b>	<b>\$0.37964</b>	<b>\$0.75378</b>
<b>30 GHG COMPLIANCE COST EXEMPTION</b>	<b>\$1.7989</b>	<b>\$1.7989</b>	<b>\$1.7989</b>	<b>\$1.7989</b>	<b>\$1.7989</b>	<b>\$1.7989</b>	<b>\$1.7989</b>
<b>31 END-USE RATE EXCLUDING GHG COMPLIANCE COST</b>	<b>\$1.9981</b>	<b>\$1.9935</b>	<b>\$0.84200</b>	<b>\$1.9997</b>	<b>\$2.0119</b>	<b>\$1.9976</b>	<b>\$0.57389</b>

**NOTES**

- (1) Based on PG&E's 2023 General Rate Case Final Decision 23-11-069
- (2) Based on November recorded balances and forecasted December
- (3) CPUC Fee based on Resolution M-4870, effective January 1, 2024 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Based on PG&E's 2023 General Rate Case Final Decision 23-11-069
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4822-G updated PG&E's 2024 PPP Surcharges effective January 1, 2024.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00252 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.17989 and Operational Cost component of \$0.00528. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.17989 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

## **Attachment 5**

Allocation of Gas End-Use Transportation Revenue Requirements  
and Public Purpose Program Surcharge Revenues across Classes

## Attachment 5

### ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES January 1, 2024

(\$000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS										Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2																			
1	Customer	\$1,659,104	\$1,349,725	\$288,376	\$4,036	\$1,149	\$0	\$1,643,287	\$13,528	\$546	\$0	\$934	\$808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,817	
2	+ Distribution	\$1,226,267	\$892,727	\$223,796	\$13,400	\$7,530	\$0	\$1,137,453	\$65,811	\$19,882	\$0	\$1,358	\$1,175	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88,814
3	+ G-NGV2 Compression Cost	\$5,492	\$0	\$0	\$0	\$0	\$5,492	\$5,492	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Allocation of Base Distribution Revenue and Franchise Fees	\$29,498	\$22,882	\$5,226	\$178	\$89	\$56	\$29,431	\$810	\$208	\$0	\$23	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,068
5	Allocation of Base Distribution Uncollectibles Expense	\$10,298	\$7,990	\$1,825	\$62	\$31	\$20	\$9,928	\$283	\$73	\$0	\$8	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371
6	<b>Final Allocation of Distribution Revenue Requirement</b>	<b>\$2,930,659</b>	<b>\$2,273,325</b>	<b>\$519,224</b>	<b>\$17,676</b>	<b>\$8,799</b>	<b>\$5,568</b>	<b>\$2,824,590</b>	<b>\$80,431</b>	<b>\$20,709</b>	<b>\$0</b>	<b>\$2,323</b>	<b>\$2,010</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$363</b>	<b>\$0</b>	<b>\$233</b>	<b>\$0</b>	<b>\$106,068</b>	
7	<b>Distribution-Level Revenue Requirement Allocation %</b>	100.00000%	77.5704%	17.7170%	0.6031%	0.3002%	0.1900%	96.3807%	2.7445%	0.7068%	0.0000%	0.0793%	0.0686%	0.0000%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3.6193%
Total Core Brokerage Fee (w/out F&U) (5,260)		(5,332)	With F&U																						
<b>CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS</b>																									
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	(\$105,773)	(\$85,129)	(\$19,443)	(\$662)	(\$329)	(\$208)	(\$105,773)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	(\$26,622)	(\$17,939)	(\$7,692)	(\$675)	(\$326)	\$0	(\$26,622)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$19,247	\$14,930	\$3,410	\$116	\$58	\$37	\$18,551	\$528	\$136	\$0	\$15	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$2	\$0	\$0	\$697
11	Noncore Customer Class Charge Account - ECPT	\$4,452	\$0	\$0	\$0	\$0	\$0	\$293	\$2,030	\$21	\$1,104	\$955	\$9	\$2	\$34	\$1	\$1	\$0	\$1	\$0	\$1	\$38	\$4,452	\$0	
12	Noncore Customer Class Charge Account - Distribution Subact	(\$2,320)	\$0	\$0	\$0	\$0	\$0	(\$1,759)	(\$453)	\$0	(\$51)	(\$44)	\$0	\$0	\$0	\$0	\$0	\$0	(\$8)	\$0	(\$5)	\$0	(\$2,320)	\$0	
13	NCA - Local Transmission Subaccount	\$2,858	\$0	\$0	\$0	\$0	\$0	\$241	\$1,669	\$0	\$908	\$0	\$8	\$2	\$28	\$0	\$1	\$0	\$1	\$0	\$1	\$31	\$2,858	\$0	
14	CFCA - NGSS Enduser Dist. Sub Acct Recovery	(\$38,435)	(\$30,934)	(\$7,065)	(\$241)	(\$120)	(\$76)	(\$38,435)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Percentage of Income Payment Plan Balancing Account	\$337	\$93	\$40	\$3	\$2	\$0	\$137	\$13	\$91	\$1	\$50	\$43	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$200
16	Hazardous Substance Balance	\$106,049	\$29,131	\$12,475	\$1,097	\$529	\$0	\$43,232	\$4,133	\$28,646	\$291	\$15,578	\$13,477	\$133	\$34	\$484	\$8	\$14	\$7	\$10	\$7	\$10	\$534	\$62,817	
17	Non-Tariffed Products and Services	(\$394)	(\$265)	(\$114)	(\$10)	(\$5)	\$0	(\$394)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$4,428)	(\$2,984)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,428)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$832)	(\$655)	(\$174)	(\$2)	(\$1)	\$0	(\$832)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Residential Uncollectibles Balancing Account	\$124,916	\$34,314	\$14,694	\$1,292	\$623	\$0	\$50,923	\$4,868	\$33,743	\$343	\$18,350	\$15,875	\$156	\$40	\$570	\$10	\$17	\$8	\$12	\$629	\$73,992	\$73,992	\$0	
21	Balancing Charge Account	(\$12,535)	(\$3,443)	(\$1,475)	(\$130)	(\$63)	\$0	(\$5,110)	(\$489)	(\$3,386)	(\$34)	(\$1,841)	(\$1,593)	(\$16)	(\$4)	(\$57)	(\$1)	(\$2)	(\$1)	(\$1)	(\$63)	(\$7,425)	(\$7,425)	\$0	
22	G-10 Procurement-related Employee Discount Allocated	\$843	\$232	\$99	\$9	\$4	\$0	\$344	\$33	\$228	\$2	\$124	\$107	\$1	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$4	\$499	\$0	
23	Brokerage Fee Balancing Account	(\$579)	(\$390)	(\$167)	(\$15)	(\$7)	\$0	(\$579)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Adjust. Mechanism Costs Determined Other Proceedings	\$18,794	\$6,332	\$2,712	\$238	\$115	\$0	\$9,397	\$726	\$5,035	\$16	\$2,738	\$760	\$23	\$6	\$85	\$1	\$3	\$1	\$2	\$94	\$9,397	\$9,397	\$0	
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$943)	(\$843)	\$0	\$0	\$0	\$0	(\$943)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	New Environmental Regulations Balancing Account(Distribution)	(\$1,746)	(\$1,354)	(\$309)	(\$11)	(\$5)	(\$33)	(\$1,683)	(\$46)	(\$12)	\$0	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$30)	\$0	\$0	\$0	\$0	\$0
27	GT&S Audit - Noncore Storage	\$1,558	\$0	\$0	\$0	\$0	\$0	\$0	\$103	\$710	\$7	\$386	\$334	\$3	\$1	\$12	\$0	\$0	\$0	\$0	\$0	\$13	\$1,558	\$0	
28	WMCE/WGSC (Distribution and Transmission) (excluding RF&U)	\$37,403	\$27,385	\$6,433	\$240	\$119	\$65	\$34,241	\$1,064	\$1,120	\$9	\$505	\$347	\$4	\$1	\$15	\$0	\$5	\$0	\$3	\$16	\$3,162	\$3,162	\$0	
29	Property Sales	(\$8,085)	(\$4,946)	(\$1,275)	(\$90)	(\$30)	(\$10)	(\$6,321)	(\$252)	(\$753)	(\$7)	(\$393)	(\$340)	(\$3)	(\$1)	(\$12)	(\$0)	(\$1)	(\$0)	(\$1)	(\$13)	(\$1,764)	(\$1,764)	\$0	
30	GT&S Balancing Accounts - LT (excludes BB)	\$32,272	\$10,188	\$4,363	\$384	\$185	\$0	\$15,119	\$1,445	\$10,018	\$0	\$5,448	\$0	\$46	\$12	\$169	\$3	\$5	\$2	\$3	\$187	\$17,153	\$17,153	\$0	
31	GT&S Balancing Accounts - Non-LT (all customers pay)	(\$132,483)	(\$36,393)	(\$15,584)	(\$1,370)	(\$661)	\$0	(\$54,008)	(\$5,163)	(\$35,787)	(\$363)	(\$19,462)	(\$16,837)	(\$166)	(\$43)	(\$605)	(\$11)	(\$18)	(\$9)	(\$12)	(\$667)	(\$78,475)	(\$78,475)	\$0	
32	CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	RTBA	\$25,317	\$19,638	\$4,485	\$153	\$76	\$48	\$24,401	\$695	\$179	\$0	\$20	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$916	\$0
34	WIMBA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	GT&S Revenue Sharing Mechanism	(\$123,357)	(\$41,561)	(\$17,798)	(\$1,565)	(\$755)	\$0	(\$61,778)	(\$4,184)	(\$29,001)	(\$254)	(\$15,771)	(\$11,768)	(\$134)	(\$35)	(\$490)	(\$9)	(\$15)	(\$7)	(\$10)	(\$540)	(\$61,778)	(\$61,778)	\$0	
36	CFCA/NCA - NGSS Enduser Sub Acct Recovery	(\$9,139)	(\$2,511)	(\$1,075)	(\$95)	(\$46)	\$0	(\$3,726)	(\$356)	(\$2,469)	(\$25)	(\$1,343)	(\$1,161)	(\$11)	(\$3)	(\$42)	(\$1)	(\$1)	(\$1)	(\$1)	(\$46)	(\$5,414)	(\$5,414)	\$0	
37	Self Gen Incentive Program Forecast Period Cost	\$12,990	\$11,894	\$1,097	\$0	\$0	\$0	\$12,990	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	(\$9,387)	\$0	\$0	\$0	\$0	\$0	\$0	(\$618)	(\$4,281)	(\$43)	(\$2,328)	(\$2,014)	(\$20)	(\$5)	(\$72)	(\$1)	(\$2)	(\$1)	(\$1)	(\$80)	(\$9,387)	(\$9,387)	\$0	
39	Santa Nella Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Subtotals of Items Transferred to CFCA and NCA	(\$89,922)	(\$75,211)	(\$23,632)	(\$1,416)	(\$690)	(\$148)	(\$101,096)	\$1,273	\$7,463	(\$38)	\$4,036	(\$1,740)	\$34	\$9	\$125	\$2	\$5	\$2	\$3	\$138	\$11,174	\$11,174	\$0	
38	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	(\$455)	(\$575)	(\$213)	(\$15)	(\$7)	(\$1)	(\$811)	\$31	\$196	\$0	\$106	\$20	\$1	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$3	\$357	\$357	\$0
39	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	(\$90,377)	(\$75,786)	(\$23,845)	(\$1,430)	(\$697)	(\$149)	(\$101,908)	\$1,304	\$7,658	(\$37)	\$4,142	(\$1,720)	\$35	\$9	\$128	\$2	\$5	\$2	\$3	\$141	\$11,531	\$11,531	\$0	
40	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,840,282	\$2,197,939	\$495,378	\$16,246	\$8,102	\$5,418	\$2,722,683	\$81,735	\$28,368	(\$37)	\$6,465	\$290	\$35	\$9	\$128	\$2	\$367	\$2	\$236	\$141	\$117,599	\$117,599	\$0	
<b>CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT</b>																									
41	CEE Incentive	(\$176)	(\$60)	(\$58)	(\$3)	\$0	\$0	(\$121)	(\$19)	(\$36)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55)
42	AB32 ARB Implementation Fee	\$13,250	\$4,523	\$1,937	\$170	\$82	\$0	\$6,712	\$642	\$4,445	\$45	\$1,200	\$186	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,538
43	CA Solar Hot Water Heating	\$5,965	\$5,461	\$504	\$0	\$0	\$0	\$5,965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	AB32 GHG Operations Cost	\$34,509	\$9,479	\$4,059	\$357	\$172	\$0	\$14,068	\$1,345	\$9,322	\$95	\$5,069	\$4,386	\$43	\$11	\$158	\$3	\$5	\$2	\$3	\$174	\$20,441	\$20,441	\$0	
45	AB32 GHG Compliance Cost	\$377,963	\$322,928	\$137,548	\$11,503	\$5,865	\$0	\$477,645	\$39,469	\$33,072	\$465	\$17,870	\$7,752	\$1,470	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,119
46	AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	(\$440,354)	(\$440,354)	\$0	\$0	\$0	\$0	(\$440,354)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	CPUC FEE	\$5,043	\$1,820	\$779	\$69	\$33	\$0	\$2,701	\$258	\$1,790	\$18	\$144	\$124	\$8	\$0	\$0	\$0	\$0							





# **Attachment 6**

Gas Rate Impacts

**Residential Gas Rate and Bill Impacts of Rate Change Sought in January 1, 2024 Annual Gas True-Up**  
**AL Effective Date: 1/1/2024**

	Present Rates in AL 4781-G			Proposed Rates: January 1, 2024			Changes			Decisions / Resolutions authorizing rate change
	9/1/23 Volumes Mth	Proposed Rate \$/therm	9/1/2023 Revenues \$000's	1/1/2024 Volumes Mth	Average Rate \$/therm	1/1/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Other Transportation Rate	404,864	0.80719	\$326,803	390,634	0.94814	\$370,376	\$43,572	0.14095	17.5%	D.23-11-069/AL 4823-G
Local Transmission Rate	399,730	0.25714	\$102,787	385,684	0.42729	\$164,799	\$62,012	0.17015	66.2%	D.23-11-069 / AL 4823-G
PPP	404,820	0.06438	\$26,062	390,589	0.0607	\$23,709	(\$2,354)	-0.00368	-5.7%	AL 4822-G
Illustrative Procurement	361,498	0.63407	\$229,215	348,792	0.45476	\$158,617	(\$70,598)	-0.17931	-28.3%	Updated through PG&E's Core Monthly Pricing AL filings
GHG and GS/GT Credit			(\$62,593)			(\$94,517)	(\$31,924)			
<b>Total Average Rate</b>		1.76278	\$603,790		1.89089	\$620,720	\$16,930	0.12811	7.3%	
<i>Average Monthly Residential Gas Bill \$ (32 therms)</i>		\$56.41			\$60.51					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$4.10					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					7.3%					
<b>Non-CARE Residential Customers</b>										
Other Transportation Rate	1,415,117	1.23309	\$1,744,972	1,429,329	1.40956	\$2,014,722	\$269,751	0.17646	14.3%	D.23-11-069/AL 4823-G
Local Transmission Rate & Late Implementation	1,397,172	0.25714	\$359,269	1,411,218	0.42729	\$602,999	\$243,731	0.17015	66.2%	D.23-11-069 / AL 4823-G
PPP	1,413,854	0.11055	\$156,302	1,428,057	0.11051	\$157,815	\$1,513	-0.00004	0.0%	AL 4822-G
Illustrative Procurement	1,265,181	0.63407	\$802,213	1,277,887	0.45476	\$581,132	(\$221,081)	-0.17931	-28.3%	Updated through PG&E's Core Monthly Pricing AL filings
GHG and GS/GT Credit			(\$218,780)			(\$345,837)	(\$127,057)			
<b>Total Average Rate</b>		2.23485	\$2,785,165		2.40212	\$3,002,551	\$217,386	0.16726	7.5%	
<i>Average Monthly Residential Gas Bill \$ (32 therms)</i>		\$71.52			\$76.87					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$5.35					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					7.5%					

# **Attachment 7**

## Natural Gas GHG Tables

### Public Tables:

Table A: Forecast Revenue Requirement

Table C: GHG Allowance Proceeds

Table D: GHG Outreach and Administrative Expense Table

E: Compliance Obligation Over Time

**Illustrative Natural Gas GHG Rate Impacts**

**D.15-10-032, Decision Adopting Procedures Necessary For Natural Gas Corporations To Comply With The California Cap On Greenhouse Gas Emissions And Market-Based Compliance Mechanisms (Cap-And-Trade)**

**Table A: Forecast Revenue Requirement**

Line	Description	2018		2019		2020		2021		2022		2023		2024	
		Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast
1	Gross Throughput (MMcf) (See Note 1)	675,808	668,442	669,680	707,015	650,940	678,557	615,971	663,555	562,715	619,520	559,216	657,096	610,321	
2	Throughput to Covered Entities (MMcf)	(371,624)	(366,722)	(364,638)	(382,841)	(304,755)	(346,525)	(249,342)	(305,695)	(208,236)	(272,844)	(209,239)	(294,498)	(242,395)	
3	Net Throughput to End Users (MMcf) (Line 1 + Line 2)	304,184	301,720	305,042	324,174	346,185	332,033	366,629	357,860	354,479	346,676	349,977	362,598	367,927	
4	Lost and Unaccounted for Gas (MMcf)	10,654	12,551	10,316	10,785	10,083	9,873	10,572	10,525	8,944	10,592	8,838	11,515	9,565	
5	<b>Total Supplied Gas (MMcf) (Line 3 + Line 4)</b>	<b>314,838</b>	<b>314,271</b>	<b>315,358</b>	<b>334,959</b>	<b>356,268</b>	<b>341,906</b>	<b>377,201</b>	<b>368,385</b>	<b>363,423</b>	<b>357,268</b>	<b>358,815</b>	<b>374,113</b>	<b>377,492</b>	
6	Emissions Conversion Factor (MTCO <sub>2e</sub> /MMcf)	54.64		54.64		54.64		54.64		54.64		54.64		54.64	
6a	LUAF MTCO <sub>2e</sub> , (Line 4 * Line 6)	582,181		563,711		550,979		577,701		488,739		482,947		522,695	
7	Compliance for End Users excluding LUAF (MTCO <sub>2e</sub> ) (Line 3 * Line 6)	16,621,942		16,668,827		18,917,061		20,034,219		19,370,281		19,124,272		20,105,129	
8	Compliance Obligation for Company Facilities (MTCO <sub>2e</sub> )	282,828		259,032		239,107		238,987		273,274		286,983		265,015	
9	<b>Gross Compliance Obligation (MTCO<sub>2e</sub>) (Line 6a + Line 7 + Line 8)</b>	<b>17,486,952</b>		<b>17,491,571</b>		<b>19,707,147</b>		<b>20,850,907</b>		<b>20,132,294</b>		<b>19,894,202</b>		<b>20,892,840</b>	
10	Directly Allocated Allowances	(17,778,400)		(17,398,006)		(17,037,633)		(16,356,929)		(15,676,224)		(14,995,520)		(14,314,815)	
11	Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%	
12	Consigned Allowances (Line 10 * Line 11) (see Note 2)	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370	
13	<b>Net Compliance Obligation (MTCO<sub>2e</sub>) (Line 9 + Line 10 + Line 12)</b>	<b>6,819,912</b>		<b>7,922,667</b>		<b>11,188,330</b>		<b>13,490,288</b>		<b>13,861,805</b>		<b>14,645,770</b>		<b>16,598,395</b>	
14	Proxy GHG Allowance Price	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62	
15	Compliance Instrument Cost	\$ 106,049,624	\$ 106,099,678	\$ 129,377,157	\$ 126,517,264	\$ 198,937,453	\$ 164,563,692	\$ 242,285,577	\$ 248,688,924	\$ 368,446,773	\$ 300,796,135	\$ 425,752,535	\$ 400,937,809	\$ 657,628,400	
16	Interest*/Financing Costs (see Note 3 for 2023)	\$ 3,157,684		\$ 649,062		\$ 56,371		\$ (12,763)		\$ 229,761	\$ 6,671,507	\$ 16,257,173	\$ 6,378,409	\$ 9,346,813	
17	Revenue Fees & Uncollectibles	\$ 1,422,232	\$ 1,422,903	\$ 1,729,773	\$ 1,691,536	\$ 2,659,794	\$ 2,200,217	\$ 3,239,358	\$ 3,324,971	\$ 4,839,241	\$ 4,006,605	\$ 5,240,479	\$ 5,340,492	\$ 8,431,289	
18	<b>Revenue Requirement (Line 15 + Line 16 + Line 17)</b>	<b>\$ 107,471,856</b>	<b>\$ 110,680,265</b>	<b>\$ 131,106,930</b>	<b>\$ 128,857,861</b>	<b>\$ 201,597,246</b>	<b>\$ 166,820,279</b>	<b>\$ 245,524,935</b>	<b>\$ 252,001,132</b>	<b>\$ 373,515,775</b>	<b>\$ 311,474,247</b>	<b>\$ 447,250,186</b>	<b>\$ 412,656,709</b>	<b>\$ 675,406,503</b>	
19	Previous Years Cost Balancing Subaccount Balance			\$ 57,784,748		\$ (10,228,993)		\$ (24,373,171)		\$ (5,697,186)		\$ (48,934,474)		\$ (54,503,230)	
20	Revenue Requirement to be Included in Rates (Line 18 + Line 19)	\$ 107,471,856		\$ 188,891,678		\$ 191,368,254		\$ 221,151,764		\$ 367,818,589		\$ 398,315,713		\$ 620,903,273	
21	Covered Entity Rate Impact (\$/therm)	\$ 0.00185		\$ 0.00268		\$ 0.00219		\$ (0.00168)		\$ 0.00211		\$ 0.00168		\$ 0.00528	
22	Non-Covered Entity Rate Impact (\$/therm)	\$ 0.02786		\$ 0.05049		\$ 0.05111		\$ 0.07198		\$ 0.10445		\$ 0.12055		\$ 0.18517	

**CONFIDENTIAL INFORMATION**

**NOTES**

- Lines 1-9 of the 2023 Recorded/Forecast column includes January-November actuals and December forecasted data.
- Year 2023 Recorded: Represents the allowances consigned in 2023.
- In accordance with the 2020 GRC Settlement Agreement, as adopted in Decision 20-12-005, PG&E has included \$9.5M for the forecasted 2023 gas greenhouse gas compliance instrument inventory costs and \$9.4M for the forecasted 2024 gas greenhouse gas compliance instrument inventory costs.

**Table C: GHG Allowance Proceeds**

Line Description	2018		2019		2020		2021		2022		2023		2024	
	Forecast	Recorded	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast
1 Proxy GHG Allowance Price (\$/MT)	\$ 15.55		\$ 16.33		\$ 17.78		\$ 17.96		\$ 26.58		\$ 29.07		\$ 39.62	
2 Directly Allocated Allowances	17,778,400		17,398,006		17,037,633		16,356,929		15,676,224		14,995,520		14,314,815	
3 Percentage Consigned to Auction	40%		45%		50%		55%		60%		65%		70%	
4 Consigned Allowances	7,111,360		7,829,103		8,518,816		8,996,310		9,405,734		9,747,088		10,020,370	
5 Allowance Proceeds (See Note 1)	\$ (110,581,648)	\$ (105,994,821)	\$ (127,849,247)	\$ (131,802,931)	\$ (151,471,364)	\$ (145,160,625)	\$ (161,573,728)	\$ (198,278,669)	\$ (250,004,420)	\$ (267,593,132)	\$ (283,347,848)	\$ (321,921,949)	\$ (397,007,059)	
6 Previous Year's Revenue Balancing Subaccount Balance			\$ 142,668		\$ (6,251,649)		\$ 16,328,166		\$ (38,167,535)		\$ (19,870,277)		\$ (37,366,944)	
7 Interest*		\$ (3,275,532)		\$ 552,135		\$ 63,922		\$ 15,463		\$ 369,446		\$ 3,173,355		
8 <b>Subtotal Allowance Proceeds (\$)</b> (Line 5 + Line 6 + Line 7)	\$ (110,581,648)	\$ (109,270,353)	\$ (127,706,579)	\$ (131,250,796)	\$ (157,723,013)	\$ (145,096,703)	\$ (145,245,562)	\$ (198,263,207)	\$ (288,171,955)	\$ (267,223,686)	\$ (303,218,125)	\$ (318,748,594)	\$ (434,374,004)	
9 <b>Outreach and Admin Expenses (\$)</b> (from Table D)**	\$ 1,152,303	\$ 880,264	\$ 575,270	\$ 269,295	\$ 536,977	\$ 227,421	\$ 322,372	\$ 86,911	\$ 203,896	\$ 117,117	\$ -	\$ -	\$ -	
9a Revenue Fees & Uncollectibles	\$ (1,467,557)	\$ (1,453,619)	\$ (1,699,746)	\$ (1,751,223)	\$ (1,818,534)	\$ (1,512,338)	\$ (1,654,580)	\$ (2,366,574)	\$ (3,553,750)	\$ (2,937,494)	\$ (3,555,762)	\$ (3,762,628)	\$ (5,979,593)	
9b SB 1477 Compliance Costs					\$ 21,170,000	\$ 31,755,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 21,170,000	\$ 10,585,000	\$ 10,585,000	\$ 10,585,000	
9c RNG Incentive Costs									\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	\$ 8,468,000	
9d Bio-SNG Pilot Costs									\$ 16,936,000	\$ 16,936,000	\$ -	\$ -	\$ -	
9e Self-Generation Incentive Program (SGIP) Heat Pump Water Heater (HPWH) Incentive Costs										\$ 17,216,000	\$ 17,216,000	\$ 17,216,000	\$ 17,216,000	
10 <b>Net GHG Proceeds Available for Customer Returns (\$)</b> (Line 8 + Line 9a + Line 9b + Line 9c + Line 9d + Line 9e)	\$ (110,896,902)	\$ (109,843,708)	\$ (128,831,055)	\$ (132,732,724)	\$ (137,834,570)	\$ (114,626,620)	\$ (125,407,770)	\$ (179,372,870)	\$ (244,947,809)	\$ (223,470,062)	\$ (270,504,888)	\$ (286,242,222)	\$ (440,353,596)	
11 2015-2017 Net of Costs and Proceeds included in October 2018 Customer Credit (including RF&U)		\$ (38,395,768)												
12 Number of Residential Households			5,061,931		5,070,453		5,094,698		5,113,609		5,125,047		5,152,774	
13 <b>Per Household California Climate Credit (\$)</b> (Line 10 / Line 11)			\$ (25.45)		\$ (27.18)		\$ (24.62)		\$ (47.90)		\$ (52.78)		\$ (85.46)	

**NOTES**

- 1 Year 2023 Recorded: Represents the allowances proceeds in 2023 through 11/30/23 and forecast proceeds based on remaining expected consigned allowances multiplied by the proxy price of vintage 2023 California Carbon Allowance Future.
- \*\* Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

**Table D: GHG Outreach and Administrative Expenses**

Line	Description	2018		2019		2020		2021		2022		2023**		2024**	
		Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast*	Forecast	Recorded/ Forecast	Forecast	Recorded/ Forecast
1	Outreach Expenses														
2	Detail of Outreach Activity (\$) (See Note 1)	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
3	<b>Subtotal Outreach (\$)</b>	\$ 187,303	\$ 71,340	\$ 73,000	\$ 37,205	\$ 67,554	\$ 33,525	\$ 64,677	\$ 25,571	\$ 46,737	\$ 25,971	\$ -	\$ -	\$ -	\$ -
4	Administrative Expenses														
5	General Program Management (See Note 2)	\$ 223,000	\$ 199,714	\$ 320,000	\$ 117,855	\$ 343,293	\$ 91,785	\$ 150,790	\$ (3,073)	\$ 63,408	\$ 18,754	\$ -	\$ -	\$ -	\$ -
6	IT/Billing System Enhancements (See Note 2a)	\$ 658,000	\$ 543,407	\$ 52,270	\$ 6,027	\$ 22,000	\$ 4,156	\$ 10,000	\$ 8,387	\$ 10,000	\$ 2,972	\$ -	\$ -	\$ -	\$ -
7	Customer Inquiry Support Cost (See Note 2b)	\$ 84,000	\$ 53,137	\$ 130,000	\$ 85,412	\$ 104,130	\$ 95,243	\$ 96,906	\$ 55,960	\$ 83,751	\$ 67,767	\$ -	\$ -	\$ -	\$ -
8	<b>Subtotal Administrative (\$)</b>	\$ 965,000	\$ 796,259	\$ 502,270	\$ 209,293	\$ 469,423	\$ 191,184	\$ 257,695	\$ 61,274	\$ 157,159	\$ 89,493	\$ -	\$ -	\$ -	\$ -
9	Subtotal Outreach and Administrative (\$)	\$ 1,152,303	\$ 867,599	\$ 575,270	\$ 246,499	\$ 536,977	\$ 224,709	\$ 322,372	\$ 86,845	\$ 203,896	\$ 115,464	\$ -	\$ -	\$ -	\$ -
10	Interest (\$)		\$ 12,665		\$ 22,797		\$ 2,712		\$ 66		\$ 1,653	\$ -	\$ -	\$ -	\$ -
11	<b>Total (\$)</b>	<b>\$ 1,152,303</b>	<b>\$ 880,264</b>	<b>\$ 575,270</b>	<b>\$ 269,295</b>	<b>\$ 536,977</b>	<b>\$ 227,421</b>	<b>\$ 322,372</b>	<b>\$ 86,911</b>	<b>\$ 203,896</b>	<b>\$ 117,117</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

\*2023 Recorded/Forecast expenses includes actuals from January through September, plus forecast of October through December.

\*\*Pursuant to D.15-10-032, Conclusion of Law (COL) 18, PG&E has requested approval to sunset the Greenhouse Gas Expense Memorandum Account (GHGEMA-G), effective January 1, 2023, in its 2023 GRC Track 2 proceeding (A.21-06-021). Therefore PG&E is not seeking recovery of Outreach and Administrative costs for 2023 forward through GHG Proceeds.

**NOTES:**

- 1 Detail of Outreach Activity:  
Line 2: Costs associated with residential CA Climate Credit Outreach Activities include: Development and deployment of bill inserts, emails and master meter letters. Maintenance and update of webpages. Labor includes creative development, planning, management of outreach activities and coordination with the Energy Division.
- 2 Administrative Activities:  
Line 5: Costs associated with CA Climate Credit Outreach Program Management activities include: Coordination with various groups (IT, accounting, rates, regulatory, marketing) to ensure natural gas residential customers receive appropriate regulatory-approved Climate Credits. Labor includes regulatory filings, advice letters and data requests, and ensuring compliance with all applicable regulatory requirements.
- 2a Line 6: Costs associated with CA Climate Credit Outreach IT/Billing System Enhancements activities include: Maintenance of custom billing programs developed to administer the residential Climate Credits and development and deployment of necessary updates to PG&E's customer billing systems.
- 2b Line 7: Costs associated with CA Climate Credit Outreach Customer Inquiry Support Cost activities include: Customer support for calls received related to Natural Gas Climate Credit.

**Table E: Compliance Obligation Over Time**

	2016	2017	2018	2019	2020	2021	2022	2023
Natural Gas Fuel Supplier Compliance Obligation (MTCO <sub>2</sub> e)	17,251,614	17,987,142	18,326,658	18,628,686	17,880,395	18,317,382	NA	NA
Company Facility Compliance Obligation (MTCO <sub>2</sub> e)	253,236	221,111	242,975	298,857	277,990	284,112	NA	NA

# **Attachment 8**

Confidentiality Declaration



**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**PACIFIC GAS AND ELECTRIC COMPANY  
ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS  
DISTRIBUTION UTILITY COST AND REVENUE ISSUES ASSOCIATED WITH  
GREENHOUSE GAS EMISSIONS (R.14-03-003)**

**DECLARATION OF ROBERT GOMEZ  
SEEKING CONFIDENTIAL TREATMENT  
FOR CERTAIN DATA AND INFORMATION  
CONTAINED IN ADVICE 4845-G**

I, Robert Gomez, declare:

1. I am a Manager in the Portfolio Management group within Energy Policy and Procurement at Pacific Gas and Electric Company (PG&E) and am responsible for leading commercial greenhouse gas policy and strategy. In carrying out these responsibilities, I have acquired knowledge of the California Air Resources Board's Cap-and-Trade Regulation and other programmatic measures to establish a market-based price for GHG emissions in order to manage PG&E's compliance with Cap-and-Trade, which became effective on January 1, 2012. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive procurement information.
2. Based on my knowledge and experience, and in accordance with the Decisions 06-06-066, 08-04-023, D.14-10-033 and relevant Commission rules, I make this declaration seeking confidential treatment for certain procurement data and information contained in Advice 4845-G.
3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive procurement data and information covered by Public Utilities Code Section 454.5(g), D.14-10-033, and D.15-10-032. The matrix

also specifies why confidential protection is justified. Further, the data and information: (1) is not already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent to my testimony in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on December 21, 2023, at San Francisco, California.

/s/

---

Robert Gomez

**PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

**ORDER INSTITUTING RULEMAKING TO ADDRESS NATURAL GAS DISTRIBUTION UTILITY COST AND REVENUE ISSUES  
ASSOCIATED WITH GREENHOUSE GAS EMISSIONS (R.14-03-003)  
PG&E ADVICE 4845-G**

**IDENTIFICATION OF CONFIDENTIAL INFORMATION**

<b>Redaction Reference</b>	<b>Category from D.06-06-066, Appendix 1, or Separate Confidentiality Statute or Order That Data Corresponds To</b>	<b>Justification for Confidential Treatment</b>	<b>Length of Time Data To Be Kept Confidential</b>
<b>Document:</b>			
<p>Atch 7 – Table A, lines 6-14 and 19-20 - recorded data</p> <p>Atch 7 – Table B, all data</p> <p>Atch 7 – Table C, lines 1-4, and 12-13 - recorded data</p> <p>Atch 7 – GHG Procurement Limits, all data</p>	<p><i>D.14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p> <p><i>D.15-10-032</i></p>	<p><b>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&amp;E’s customers and put PG&amp;E at an unfair business disadvantage by the disclosure of PG&amp;E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</b></p>	<p align="center">Indefinite</p>
<p>Atch 7 – Table B, Tab B), cells N8, N12, N17, N21, N26, N30, N35, N39, N44, N48, N53, N57, N62, N66, N71, N75, N80, N84, N89, N93, N98, N102, N107, N111</p> <p>Atch 7 – Table B, Tab C1), column J, all data</p>	<p><i>D. 14-10-033, Attachment A</i></p> <p><i>Public Utilities Code §454.5(g)</i></p>	<p><b>The information is ARB Confidential and is not to be distributed to market participants or their reviewing representatives.</b></p> <p><b>Information concerning GHG compliance instrument procurement strategy and/or activities. The release of this commercially sensitive information could cause harm to PG&amp;E’s customers and put PG&amp;E at an unfair business disadvantage by the disclosure of PG&amp;E’s GHG compliance instrument inventories or quantities that can be used to derive GHG compliance instrument holdings. This information could be used by other market participants to gain a commercial advantage.</b></p>	<p align="center">Indefinite</p>

# **Attachment 9**

2023 General Rate Case D. 23-11-069, Gas Transmission and Storage Rates



2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY  
 Illustrative Firm Backbone Transportation  
 Annual Rates (AFT) -- SFV Rate Design  
 On-System Transportation Service

		Present Rate (2022)	ILLUSTRATIVE							
			Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change
<b><u>Redwood Path - Core</u></b>										
Reservation Charge	(\$/dth/mo)	21.7537	19.3111	-11.2%	22.6593	17.3%	23.6153	4.2%	24.6442	4.4%
Usage Charge	(\$/dth)	0.0028	0.0025	-11.2%	0.0029	17.3%	0.0030	4.2%	0.0032	4.4%
Total (b)	(\$/dth @ Full Contract)	0.7180	0.6374	-11.2%	0.7479	17.3%	0.7794	4.2%	0.8134	4.4%
<b><u>Redwood Path - Noncore</u></b>										
Reservation Charge	(\$/dth/mo)	22.7597	17.9645	-21.1%	21.6222	20.4%	22.8705	5.8%	24.1957	5.8%
Usage Charge	(\$/dth)	0.0036	0.0028	-21.1%	0.0034	20.4%	0.0036	5.8%	0.0038	5.8%
Total (b)	(\$/dth @ Full Contract)	0.7518	0.5934	-21.1%	0.7143	20.4%	0.7555	5.8%	0.7993	5.8%
<b><u>Baja Path - Noncore</u></b>										
Reservation Charge	(\$/dth/mo)	28.2087	23.4135	-17.0%	27.0712	15.6%	28.3195	4.6%	29.6447	4.7%
Usage Charge	(\$/dth)	0.0044	0.0037	-17.0%	0.0042	15.6%	0.0044	4.6%	0.0047	4.7%
Total (b)	(\$/dth @ Full Contract)	0.9318	0.7734	-17.0%	0.8943	15.6%	0.9355	4.6%	0.9793	4.7%
<b><u>Silverado and Mission Paths</u></b>										
Reservation Charge	(\$/dth/mo)	17.9215	14.5899	-18.6%	17.7656	21.8%	18.5395	4.4%	19.3988	4.6%
Usage Charge	(\$/dth)	0.0027	0.0020	-25.3%	0.0025	25.3%	0.0027	5.9%	0.0028	6.0%
Total (b)	(\$/dth @ Full Contract)	0.5919	0.4817	-18.6%	0.5866	21.8%	0.6122	4.4%	0.6406	4.6%

**Notes:**

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- d) Dollar difference are due to rounding.

**2023 GENERAL RATE CASE PHASE I (2023 GRC)**

**FINAL DECISION D.23-11-069**

**PACIFIC GAS AND ELECTRIC COMPANY  
Illustrative Firm Backbone Transportation  
Annual Rates (AFT) -- MFV Rate Design  
On-System Transportation Service**

		Present Rate (2022)	ILLUSTRATIVE							
			Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change
<b><u>Redwood Path - Core</u></b>										
Reservation Charge	(\$/dth/mo)	15.4990	13.7587	-11.2%	16.1442	17.3%	16.8254	4.2%	17.5585	4.4%
Usage Charge	(\$/dth)	0.2084	0.1850	-11.2%	0.2171	17.3%	0.2263	4.2%	0.2361	4.4%
Total	(\$/dth @ Full Contract)	0.7180	0.6374	-11.2%	0.7479	17.3%	0.7794	4.2%	0.8134	4.4%
<b><u>Redwood Path - Noncore</u></b>										
Reservation Charge	(\$/dth/mo)	16.7183	13.1960	-21.1%	15.8828	20.4%	16.7998	5.8%	17.7732	5.8%
Usage Charge	(\$/dth)	0.2022	0.1596	-21.1%	0.1921	20.4%	0.2032	5.8%	0.2149	5.8%
Total	(\$/dth @ Full Contract)	0.7518	0.5934	-21.1%	0.7143	20.4%	0.7555	5.8%	0.7993	5.8%
<b><u>Baja Path - Noncore</u></b>										
Reservation Charge	(\$/dth/mo)	20.7209	17.1986	-17.0%	19.8854	15.6%	20.8024	4.6%	21.7758	4.7%
Usage Charge	(\$/dth)	0.2506	0.2080	-17.0%	0.2405	15.6%	0.2516	4.6%	0.2634	4.7%
Total	(\$/dth @ Full Contract)	0.9318	0.7734	-17.0%	0.8943	15.6%	0.9355	4.6%	0.9793	4.7%
<b><u>Silverado and Mission Paths</u></b>										
Reservation Charge	(\$/dth/mo)	12.9629	9.8713	-23.8%	12.3415	25.0%	12.7008	2.9%	13.3156	4.8%
Usage Charge	(\$/dth)	0.1657	0.1571	-5.2%	0.1808	15.1%	0.1946	7.6%	0.2028	4.2%
Total	(\$/dth @ Full Contract)	0.5919	0.4817	-18.6%	0.5866	21.8%	0.6122	4.4%	0.6406	4.6%

**Notes:**

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Dollar difference are due to rounding.

2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY

Firm Backbone Transportation  
Seasonal Rates (SFT) -- SFV Rate Design  
On-System Transportation Service

		Present Rate (2022)	ILLUSTRATIVE							
			Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change
<b>Redwood Path - Core</b>										
Reservation Charge	(\$/dth/mo)	26.1044	23.1733	-11.2%	27.1911	17.3%	28.3383	4.2%	29.5730	4.4%
Usage Charge	(\$/dth)	0.0034	0.0030	-11.2%	0.0035	17.3%	0.0036	4.2%	0.0038	4.4%
Total	(\$/dth @ Full Contract)	0.8616	0.7648	-11.2%	0.8975	17.3%	0.9353	4.2%	0.9761	4.4%
<b>Baja Path - Core</b>										
Reservation Charge	(\$/dth/mo)	32.6488	29.7177	-9.0%	33.7355	13.5%	34.8827	3.4%	36.1174	3.5%
Usage Charge	(\$/dth)	0.0042	0.0038	-9.0%	0.0043	13.5%	0.0045	3.4%	0.0046	3.5%
Total	(\$/dth @ Full Contract)	1.0776	0.9808	-9.0%	1.1135	13.5%	1.1513	3.4%	1.1921	3.5%
<b>Redwood Path - Noncore</b>										
Reservation Charge	(\$/dth/mo)	27.3116	21.5574	-21.1%	25.9467	20.4%	27.4447	5.8%	29.0348	5.8%
Usage Charge	(\$/dth)	0.0043	0.0034	-21.1%	0.0041	20.4%	0.0043	5.8%	0.0046	5.8%
Total	(\$/dth @ Full Contract)	0.9022	0.7121	-21.1%	0.8571	20.4%	0.9066	5.8%	0.9591	5.8%
<b>Baja Path - Noncore</b>										
Reservation Charge	(\$/dth/mo)	33.8504	28.0962	-17.0%	32.4855	15.6%	33.9835	4.6%	35.5736	4.7%
Usage Charge	(\$/dth)	0.0053	0.0044	-17.0%	0.0051	15.6%	0.0053	4.6%	0.0056	4.7%
Total	(\$/dth @ Full Contract)	1.1182	0.9281	-17.0%	1.0731	15.6%	1.1226	4.6%	1.1751	4.7%
<b>Silverado and Mission Paths</b>										
Reservation Charge	(\$/dth/mo)	21.5059	17.5079	-18.6%	21.3187	21.8%	22.2474	4.4%	23.2786	4.6%
Usage Charge	(\$/dth)	0.0032	0.0024	-25.3%	0.0030	25.3%	0.0032	5.9%	0.0034	6.0%
Total	(\$/dth @ Full Contract)	0.7103	0.5780	-18.6%	0.7039	21.8%	0.7346	4.4%	0.7687	4.6%

Notes:

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They include exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.



2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY

Firm Backbone Transportation  
Seasonal Rates (SFT) -- MFV Rate Design  
On-System Transportation Service

	Present Rate (2022)	ILLUSTRATIVE								
		Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change	
<b>Redwood Path - Core</b>										
Reservation Charge	(\$/dth/mo)	18.5988	16.5105	-11.2%	19.3731	17.3%	20.1905	4.2%	21.0702	4.4%
Usage Charge	(\$/dth)	0.2501	0.2220	-11.2%	0.2605	17.3%	0.2715	4.2%	0.2834	4.4%
Total	(\$/dth @ Full Contract)	0.8616	0.7648	-11.2%	0.8975	17.3%	0.9353	4.2%	0.9761	4.4%
<b>Baja Path - Core</b>										
Reservation Charge	(\$/dth/mo)	23.2616	21.1732	-9.0%	24.0358	13.5%	24.8532	3.4%	25.7329	3.5%
Usage Charge	(\$/dth)	0.3128	0.2847	-9.0%	0.3232	13.5%	0.3342	3.4%	0.3461	3.5%
Total	(\$/dth @ Full Contract)	1.0776	0.9808	-9.0%	1.1135	13.5%	1.1513	3.4%	1.1921	3.5%
<b>Redwood Path - Noncore</b>										
Reservation Charge	(\$/dth/mo)	20.0620	15.8352	-21.1%	19.0594	20.4%	20.1597	5.8%	21.3278	5.8%
Usage Charge	(\$/dth)	0.2426	0.1915	-21.1%	0.2305	20.4%	0.2438	5.8%	0.2579	5.8%
Total	(\$/dth @ Full Contract)	0.9022	0.7121	-21.1%	0.8571	20.4%	0.9066	5.8%	0.9591	5.8%
<b>Baja Path - Noncore</b>										
Reservation Charge	(\$/dth/mo)	24.8651	20.6383	-17.0%	23.8625	15.6%	24.9629	4.6%	26.1309	4.7%
Usage Charge	(\$/dth)	0.3007	0.2496	-17.0%	0.2886	15.6%	0.3019	4.6%	0.3160	4.7%
Total	(\$/dth @ Full Contract)	1.1182	0.9281	-17.0%	1.0731	15.6%	1.1226	4.6%	1.1751	4.7%
<b>Silverado and Mission Paths</b>										
Reservation Charge	(\$/dth/mo)	15.5555	11.8455	-23.8%	14.8098	25.0%	15.2410	2.9%	15.9788	4.8%
Usage Charge	(\$/dth)	0.1989	0.1886	-5.2%	0.2170	15.1%	0.2335	7.6%	0.2434	4.2%
Total	(\$/dth @ Full Contract)	0.7103	0.5780	-18.6%	0.7039	21.8%	0.7346	4.4%	0.7687	4.6%

Notes:

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.

**2023 GENERAL RATE CASE PHASE I (2023 GRC)**

**FINAL DECISION D.23-11-069**

**PACIFIC GAS AND ELECTRIC COMPANY**

**As-Available Backbone Transportation  
On-System Transportation Service**

			ILLUSTRATIVE								
			Present	Proposed		Attrition		Attrition		Attrition Year	
			Rate (2022)	Test Year	% Change	Year 1	% Change	Year 2	% Change	3	% Change
<b><u>Redwood Path</u></b>											
Usage Charge	(\$/dth)	0.9022	0.7121	-21.1%	0.8571	20.4%	0.9066	5.8%	0.9591	5.8%	
<b><u>Baja Path</u></b>											
Usage Charge	(\$/dth)	1.1182	0.9281	-17.0%	1.0731	15.6%	1.1226	4.6%	1.1751	4.7%	
<b><u>Silverado Path</u></b>											
Usage Charge	(\$/dth)	0.7103	0.5780	-18.6%	0.7039	21.8%	0.7346	4.4%	0.7687	4.6%	
<b><u>Mission Path</u></b>											
Usage Charge	(\$/dth)	0.0000	0.0000	0.0%	0.0000	0.0%	0.0000	0.0%	0.0000	0.0%	

**Notes:**

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Dollar difference are due to rounding.

2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY

Backbone Transportation  
Annual Rates (AFT-Off)  
Off-System Deliveries

	Present Rate (2022)	ILLUSTRATIVE							
		Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	
<b>SFV Rate Design</b>									
<b>Redwood, Silverado and Mission Paths Off-System</b>									
Reservation Charge	(\$/dth/mo)	22.7597	17.9645	-21.1%	21.6222	20.4%	22.8705	5.8%	24.1957
Usage Charge	(\$/dth)	0.0036	0.0028	-21.1%	0.0034	20.4%	0.0036	5.8%	0.0038
Total	(\$/dth @ Full Contract)	0.7518	0.5934	-21.1%	0.7143	20.4%	0.7555	5.8%	0.7993
<b>Baja Path Off-System</b>									
Reservation Charge	(\$/dth/mo)	28.2087	23.4135	-17.0%	27.0712	15.6%	28.3195	4.6%	29.6447
Usage Charge	(\$/dth)	0.0044	0.0037	-17.0%	0.0042	15.6%	0.0044	4.6%	0.0047
Total	(\$/dth @ Full Contract)	0.9318	0.7734	-17.0%	0.8943	15.6%	0.9355	4.6%	0.9793
<b>MFV Rate Design</b>									
<b>Redwood, Silverado and Mission Paths Off-System</b>									
Reservation Charge	(\$/dth/mo)	16.7183	13.1960	-21.1%	15.8828	20.4%	16.7998	5.8%	17.7732
Usage Charge	(\$/dth)	0.2022	0.1596	-21.1%	0.1921	20.4%	0.2032	5.8%	0.2149
Total	(\$/dth @ Full Contract)	0.7518	0.5934	-21.1%	0.7143	20.4%	0.7555	5.8%	0.7993
<b>Baja Path Off-System</b>									
Reservation Charge	(\$/dth/mo)	20.7209	17.1986	-17.0%	19.8854	15.6%	20.8024	4.6%	21.7758
Usage Charge	(\$/dth)	0.2506	0.2080	-17.0%	0.2405	15.6%	0.2516	4.6%	0.2634
Total	(\$/dth @ Full Contract)	0.9318	0.7734	-17.0%	0.8943	15.6%	0.9355	4.6%	0.9793
<b>As-Available Service</b>									
<b>Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore</b>									
Usage Charge	(\$/dth)	0.9022	0.7121	-21.1%	0.8571	20.4%	0.9066	5.8%	0.9591
<b>Mission Paths (From on-system storage) Off-System</b>									
Usage Charge	(\$/dth)	0.0000	0.0000	0.0%	0.0000	0.0%	0.0000	0.0%	0.0000
<b>Baja Path Off-System - Noncore</b>									
Usage Charge	(\$/dth)	1.1182	0.9281	-17.0%	1.0731	15.6%	1.1226	4.6%	1.1751

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Dollar difference are due to rounding.

2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY

Firm Transportation  
Expansion Shippers -- Annual Rates (G-XF)  
SFV Rate Design

		Present Rate (2022)	ILLUSTRATIVE							
			Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change
<b>SFV Rate Design</b>										
Reservation Charge	(\$/dth/mo)	5.7262	5.1280	-10.4%	5.2574	2.5%	5.3732	2.2%	5.4870	2.1%
Usage Charge	(\$/dth)	0.0002	0.0002	-10.4%	0.0002	2.5%	0.0002	2.2%	0.0002	2.1%
Total	(\$/dth @ Full Contract)	0.1885	0.1688	-10.4%	0.1730	2.5%	0.1768	2.2%	0.1806	2.1%

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

**2023 GENERAL RATE CASE PHASE I (2023 GRC)**

**FINAL DECISION D.23-11-069**

**PACIFIC GAS AND ELECTRIC COMPANY**

**Storage Service Rates**

		<b>Present Rate (2022)</b>		<b>Proposed Test Year</b>		<b>Attrition Year 1</b>		<b>Attrition Year 2</b>		<b>Attrition Year 3</b>	
		January	April	January	April	January	April	January	April	January	April
<b><u>Core Firm Storage (G-CFS)</u></b>											
Reservation Charge	(\$/dth/mo)	\$0.4392	\$0.4417	\$0.3331	\$0.3350	\$0.4903	\$0.4931	\$0.5012	\$0.5041	\$0.5178	\$0.5207
<b><u>Negotiated Firm Storage (G-NFS)</u></b>											
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Inventory	(\$/dth)	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541	\$3.5541
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<b><u>Negotiated As-Available Storage (G-NAS) - Maximum Rate</u></b>											
Injection	(\$/dth/d)	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236	\$5.7236
Withdrawal	(\$/dth/d)	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629	\$26.1629
<b><u>Market Center Services (Parking and Lending Services)</u></b>											
Maximum Daily Charge	(\$/Dth/d)	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650	\$1.1650
Minimum Rate	(per transaction)	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000	\$57.0000

**Notes:**

- a) Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- b) Core Firm Storage (G-CFS) and Standard Firm Storage (G-SFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement allocated to those services based upon the annual capacities of injection, inventory and withdrawal storage. PG&E will no longer offer Standard Firm Storage (G-SFS) beginning April 1, 2020 with implementation of its NGSS.
- c) Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric equivalent is shown above.
- d) Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- e) PG&E will offer negotiated rates (NFS and NAS) at the adopted 2018 maximum levels with any incidental revenue collected returned to customers via PG&E's balancing accounts.
- f) Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- g) The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season as adopted for 2018 in PG&E's 2015 Gas Transmission and Storage Rate Case.
- h) Gas Storage shrinkage will be applied in-kind on storage injections.
- i) Dollar difference are due to rounding.

**2023 GENERAL RATE CASE PHASE I (2023 GRC)**

**FINAL DECISION D.23-11-069**

**PACIFIC GAS AND ELECTRIC COMPANY**

**Local Transmission Rates  
\$/dth**

<b>Customer Groups</b>	<b>Present Rate (2022)</b>	<b>ILLUSTRATIVE</b>							
		<b>Proposed Test Year</b>	<b>% Change</b>	<b>Attrition Year 1</b>	<b>% Change</b>	<b>Attrition Year 2</b>	<b>% Change</b>	<b>Attrition Year 3</b>	<b>% Change</b>
Core Retail Local Transmission	2.4300	3.3382	37.4%	3.4703	4.0%	3.6432	5.0%	3.8236	5.0%
Noncore Retail and Wholesale	1.1092	1.5237	37.4%	1.5840	4.0%	1.6630	5.0%	1.7453	5.0%

**2023 GENERAL RATE CASE PHASE I (2023 GRC)**

**FINAL DECISION D.23-11-069**

**PACIFIC GAS AND ELECTRIC COMPANY**

**Customer Access Charge Rates  
(\$ per Month)**

		Present Rate (2022)	ILLUSTRATIVE							
			Proposed Test Year	% Change	Attrition Year 1		Attrition Year 2		Attrition Year 3	% Change
<b><u>G-EG / G-NT (\$/month)</u></b>										
Average Monthly Therms Over 12 Months										
Tier 1	0 to 5,000	\$28.76	\$35.76	24.3%	\$46.33	29.6%	\$57.18	23.4%	\$67.70	18.4%
Tier 2	5,001 to 10,000	\$85.68	\$106.52	24.3%	\$138.01	29.6%	\$170.34	23.4%	\$201.67	18.4%
Tier 3	10,001 to 50,000	\$159.48	\$198.26	24.3%	\$256.87	29.6%	\$317.04	23.4%	\$375.35	18.4%
Tier 4	50,001 to 200,000	\$209.30	\$260.19	24.3%	\$337.11	29.6%	\$416.08	23.4%	\$492.61	18.4%
Tier 5	200,001 to 1,000,000	\$303.67	\$377.52	24.3%	\$489.12	29.6%	\$603.70	23.4%	\$714.74	18.4%
Tier 6	1,000,001 and above	\$2,575.91	\$3,202.31	24.3%	\$4,148.96	29.6%	\$5,120.88	23.4%	\$6,062.78	18.4%
<b><u>Wholesale (\$/month)</u></b>										
	Alpine	\$150.18	\$185.95	23.8%	\$240.92	29.6%	\$297.36	23.4%	\$352.05	18.4%
	Coalinga	\$664.22	\$822.44	23.8%	\$1,065.56	29.6%	\$1,315.18	23.4%	\$1,557.09	18.4%
	Island Energy	\$450.04	\$557.24	23.8%	\$721.97	29.6%	\$891.10	23.4%	\$1,055.00	18.4%
	Palo Alto	\$2,214.67	\$2,742.23	23.8%	\$3,552.87	29.6%	\$4,385.16	23.4%	\$5,191.74	18.4%
	West Coast Gas - Castle	\$385.84	\$477.75	23.8%	\$618.98	29.6%	\$763.98	23.4%	\$904.50	18.4%
	West Coast Gas - Mather	\$352.61	\$436.61	23.8%	\$565.68	29.6%	\$698.20	23.4%	\$826.62	18.4%

**Notes:**

a) CAC's will be impacted similarly to other GT&S components by PG&E's 2023 GT&S CARD application (customer forecast) and also in PG&E's 2024 GCAP (rate design)

2023 GENERAL RATE CASE PHASE I (2023 GRC)

FINAL DECISION D.23-11-069

PACIFIC GAS AND ELECTRIC COMPANY

Self Balancing Credit

	Present Rate (2022)	ILLUSTRATIVE							
		Proposed Test Year	% Change	Attrition Year 1	% Change	Attrition Year 2	% Change	Attrition Year 3	% Change
Self Balancing Credit	(\$0.0368)	(\$0.0279)	-24.1%	(\$0.0411)	47.1%	(\$0.0420)	2.2%	(\$0.0433)	3.3%

Notes:

- a) Storage balancing costs are bundled in backbone rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART  
Buchalter  
Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers  
Assn California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP

Electrical Power Systems, Inc.  
Fresno  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy