

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4824G**  
**As of December 13, 2023**

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective November 10, 2023

Division Assigned: Energy

Date Filed: 11-08-2023

Date to Calendar: 11-15-2023

Authorizing Documents: D0312008

|                        |                   |
|------------------------|-------------------|
| <b>Disposition:</b>    | <b>Accepted</b>   |
| <b>Effective Date:</b> | <b>11-10-2023</b> |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



November 8, 2023

**Advice 4824-G**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective November 10, 2023**

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this submittal is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **November 10, 2023**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

**Background**

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Per Advice Letter 4338-G, approved February 12, 2021, PG&E is revising the G-CPX – Crossover Gas Procurement calculation.

**Schedule G-CPX Rate**

As adopted in D.03-12-008 and revised by Advice Letter 4338-G, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (2) the higher of the Monthly Malin Index or the Monthly SoCal Border Index, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the core brokerage fee, an allowance for core in-kind shrinkage per gas Rule 21, and all other procurement rate components included in the posted monthly core procurement rate. The

crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG"), the Monthly Malin Index or the Monthly SoCal Border Index (both including the per unit cost of backbone transmission volumetric charges), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.<sup>1</sup>

For the period from **November 10, 2023, through December 9, 2023**, the following Schedule G-CPX rates will be in effect:

| <u>Schedule G-CPX Rates</u>                     | <u>Per Therm</u> |
|-------------------------------------------------|------------------|
| Small Commercial Customers (Schedule G-NR1)     | <b>\$0.90310</b> |
| Large Commercial Customers (Schedule G-NR2)     | <b>\$0.86179</b> |
| Natural Gas Vehicle Customers (Schedule G-NGV1) | <b>\$0.85670</b> |

Workpapers showing the calculation of these rates are included in this submittal as Attachment 2.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **November 28, 2023**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and

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<sup>1</sup> The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG, the Monthly Malin Index or the Monthly SoCal Border Index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

In accordance with D.03-12-008, PG&E requests that this advice submittal become effective on **November 10, 2023**. The rates in this advice submittal shall remain in effect until the next such submittal with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4824-G

Tier Designation: 1

Subject of AL: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective November 10, 2023

Keywords (choose from CPUC listing): Compliance, Procurement, Core

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/10/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                           | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------|------------------------------------------------|
| 38920-G                         | GAS SCHEDULE G-CPX<br>CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE<br>CUSTOMERS<br>Sheet 1 | 38868-G                                        |
| 38921-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                                                | 38911-G                                        |
| 38922-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                                                | 38912-G                                        |



**GAS SCHEDULE G-CPX** Sheet 1  
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

**TERRITORY:** Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

| <u>Procurement Charge:</u>                     | <u>Per Therm</u> |     |
|------------------------------------------------|------------------|-----|
| Small Commercial Crossover Charge: (G-NR1)     | \$0.90310        | (l) |
| Large Commercial Crossover Charge: (G-NR2)     | \$0.86179        | (l) |
| Natural Gas Vehicle Crossover Charge: (G-NGV1) | \$0.85670        | (l) |

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the Monthly Malin Index or the Monthly SoCal Border Index, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



**GAS TABLE OF CONTENTS**

Sheet 1

| TITLE OF SHEET                             | CAL P.U.C.<br>SHEET NO.               |     |
|--------------------------------------------|---------------------------------------|-----|
| Title Page .....                           | <b>38921</b> -G                       | (T) |
| Rate Schedules .....                       | <b>38922</b> , 38913-G                | (T) |
| Preliminary Statements.....                | 38914, 37687-G                        |     |
| Preliminary Statements, Rules .....        | 38830-G                               |     |
| Rules, Maps, Contracts and Deviations..... | 38699-G                               |     |
| Sample Forms, Rules .....                  | 38409,38700,36188,36189,37392,38639-G |     |

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 2

**SCHEDULE TITLE OF SHEET CAL P.U.C.  
SHEET NO.**

**Rate Schedules  
Residential**

|         |                                                                                              |                                                |
|---------|----------------------------------------------------------------------------------------------|------------------------------------------------|
| G-1     | Residential Service .....                                                                    | 38894,37762-G                                  |
| G1-NGV  | Residential Natural Gas Service for Compression on Customers' Premises .....                 | 38900,23734-G                                  |
| G-AMDS  | Experimental Access to Meter Data Services .....                                             | 36177-G                                        |
| GL-1    | Residential CARE Program Service.....                                                        | 38901,37771-G                                  |
| GL1-NGV | Residential CARE Program Natural Gas Service for Compression<br>on Customers' Premises ..... | 38902,23740-G                                  |
| GM      | Master-Metered Multifamily Service.....                                                      | 34979, 38903, 38732-G                          |
| GML     | Master-Metered Multifamily CARE Program Service .....                                        | 34980, 38904, 38734-G                          |
| GS      | Multifamily Service .....                                                                    | 38905,37778,35451-G                            |
| GSL     | Multifamily CARE Program Service.....                                                        | 38906, 38907,37781-G                           |
| GT      | Mobilehome Park Service .....                                                                | 38908,35703,37783-G                            |
| GTL     | Mobilehome Park CARE Program Service.....                                                    | 38909, 38910,37786,35460-G                     |
| G-10    | Service to Company Employees .....                                                           | 11318-G                                        |
| G-EFLIC | Energy Financing Line Item Charge (EFLIC) Pilot .....                                        | 32214,32215,32216,32217,32218-G                |
| G-MHPS  | Master-Metered Mobilehome Park Safety Surcharge .....                                        | 22034-G                                        |
| G-PIPP  | Percentage of Income Payment Plan (PIPP) Pilot .....                                         | 38344,38345,<br>38346,38347,38348,38349,8350-G |

**Rate Schedules  
Non-Residential**

|         |                                                                     |                                                                                           |
|---------|---------------------------------------------------------------------|-------------------------------------------------------------------------------------------|
| G-NR1   | Gas Service to Small Commercial Customers .....                     | 35150, 38898-G                                                                            |
| G-NR2   | Gas Service to Large Commercial Customers .....                     | 34151, 38899-G                                                                            |
| G-CP    | Gas Procurement Service to Core End-Use Customers .....             | 38895-G                                                                                   |
| G-CPX   | Crossover Gas Procurement Service to Core End-Use Customers.....    | <b>38920-G</b>                                                                            |
| G-NT    | Gas Transportation Service to Noncore End-Use Customers.....        | 37616, 38758,34357,22038-G                                                                |
| G-EG    | Gas Transportation Service to Electric Generation .....             | 34346, 38818,34348,34349,34350-G                                                          |
| G-ESISP | Exchange Service Through ISP Facilities .....                       | 24364,24365-G                                                                             |
| G-WSL   | Gas Transportation Service to Wholesale/Resale Customers .....      | 38822,38327,22045-G                                                                       |
| G-BAL   | Gas Balancing Service for Intrastate Transportation Customers ..... | 29782,24457,<br>36820,37610,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G |
| G-SFS   | Standard Firm Storage Service.....                                  | 35600,22140,30677,22300-G                                                                 |
| G-NFS   | Negotiated Firm Storage Service .....                               | 33948,30870-G                                                                             |
| G-NAS   | Negotiated As-Available Storage Service .....                       | 33947-G                                                                                   |
| G-CFS   | Core Firm Storage .....                                             | 37763,32818,32819,32820-G                                                                 |
| G-AFT   | Annual Firm Transportation On-System.....                           | 30655,37608,36175-G                                                                       |

(T)

(Continued)

**Attachment 2**

**Schedule G-CPX -- Crossover Gas Procurement Service to Core  
End-Use Customers for Rates Effective November 10, 2023**

**Work Papers**

Effective: 11/10/2023

Advice Letter No. 4824-G

## Calculation of the G-CPX Crossover Core Procurement Rate

| Gas Prices                   |                       |
|------------------------------|-----------------------|
|                              | Border Price (\$/Dth) |
| Malin FOM (NGI)              | \$5.3450              |
| SoCal Border Index FOM (NGI) | \$4.9950              |
| Core WACOG                   | \$3.3791              |

| G-CPX CROSSOVER CORE PROCUREMENT RATE                                                          |                                | \$/Decatherm | \$/Therm | Components<br>\$/Therm | Calculation                 |
|------------------------------------------------------------------------------------------------|--------------------------------|--------------|----------|------------------------|-----------------------------|
| <b>CROSSOVER COMMODITY CHARGE</b>                                                              |                                |              |          |                        |                             |
| Weighed Average Cost of Gas (WACOG)                                                            |                                |              |          |                        |                             |
| WACOG at the Border                                                                            |                                | \$5.3450     |          |                        | (a)                         |
| Intrastate Backbone Volumetric Transport Charge                                                |                                | \$2326       |          |                        | (b)                         |
| Total WACOG                                                                                    |                                | 5.5776       | \$5.5776 |                        | (c)=(a)+(b)                 |
| Franchise Fee                                                                                  | 0.009772 Changes in GRC        |              |          |                        |                             |
| Uncollectible Fee                                                                              | 0.002992 Changes in GRC        |              |          |                        |                             |
| San Francisco Gross Receipt (SFGR)                                                             | 0.000568 Added in GRC          |              |          |                        |                             |
| Subt RF&U                                                                                      | 0.013332 X WACOG at the Border | \$0713       |          |                        | (d)=(a)*RF&U Factor         |
| WACOG with Revenue, Franchise and Uncollectible                                                |                                | \$5.6488     | \$5.6488 |                        | (e)=(c)+(d)                 |
| PGA Adjustment: Core Sales                                                                     |                                | \$1043       | \$01043  |                        | (f)                         |
| PGA Adjustment: Hedging                                                                        |                                | \$4177       | \$04177  |                        | (g)                         |
| Cycled Carrying Cost of Gas in Storage                                                         |                                | \$0066       | \$00066  |                        | (h)                         |
| Total Core Commodity Charge                                                                    |                                |              |          |                        |                             |
| Small Commercial                                                                               |                                |              |          | \$0.61774              | (i)                         |
| Large Commercial                                                                               |                                |              |          | \$0.61774              | (j)                         |
| Natural Gas Vehicle                                                                            |                                |              |          | \$0.61774              | (k)                         |
| CORE FIRM STORAGE COSTS (Including RF&U)                                                       |                                |              |          |                        |                             |
| CFSA Adjustment: Core Firm Storage Account                                                     |                                | \$5754       | \$05754  |                        | (l)                         |
| Small Commercial                                                                               |                                | \$1976       | \$01976  | \$0.07730              | (m)                         |
| Large Commercial                                                                               |                                | \$1377       | \$01377  | \$0.07131              | (n)                         |
| Natural Gas Vehicle                                                                            |                                | \$1278       | \$01278  | \$0.07032              | (o)                         |
| <b>INTERSTATE &amp; INTRASTATE CAPACITY CHARGES (Incl. RF&amp;U)</b>                           |                                |              |          |                        |                             |
| CPDCA Adjustment (Incl. RF&U)                                                                  |                                | \$7423       | \$07423  |                        | (s)                         |
| <b>Interstate Capacity Charges (Annual Capacity, Canadian Capacity, and Seasonal Capacity)</b> |                                |              |          |                        |                             |
| Small Commercial                                                                               |                                | \$4658       | \$04658  |                        | (t)                         |
| Large Commercial                                                                               |                                | \$3103       | \$03103  |                        | (u)                         |
| Natural Gas Vehicle                                                                            |                                | \$2907       | \$02907  |                        | (v)                         |
| <b>Intrastate Backbone Capacity Charges</b>                                                    |                                |              |          |                        |                             |
| Small Commercial                                                                               |                                | \$5396       | \$05396  | \$1.74770              | (w)                         |
| Large Commercial                                                                               |                                | \$3419       | \$03419  | \$1.39450              | (x)                         |
| Natural Gas Vehicle                                                                            |                                | \$3205       | \$03205  | \$1.35350              | (y)                         |
| CORE BROKERAGE FEE                                                                             |                                | \$0249       |          | \$0.00249              | (ac)                        |
| <b>SHRINKAGE RATE</b>                                                                          |                                |              |          |                        |                             |
| Shrinkage (Incl. F&U)                                                                          |                                | \$2939       | \$02939  |                        | (ad)                        |
| Based on Core Shrinkage: 5.20% Changes in BCAP                                                 |                                |              |          |                        |                             |
| PGA Adjustment: Core Shrinkage (Incl. F&U)                                                     |                                | \$0141       | \$00141  |                        | (ae)                        |
| Total Shrinkage Rate                                                                           |                                |              |          | \$0.03080              | (af)=(ad)+(ae)              |
| <b>TOTAL G-CPX CORE PROCUREMENT CHARGE</b>                                                     |                                |              |          |                        |                             |
| Small Commercial                                                                               |                                |              |          | \$0.90310              | (ag)=(i)+(p)+(z)+(ac)+(af)  |
| Large Commercial                                                                               |                                |              |          | \$0.86179              | (ah)=(j)+(q)+(aa)+(ac)+(af) |
| Natural Gas Vehicle                                                                            |                                |              |          | \$0.85670              | (ai)=(k)+(r)+(ab)+(ac)+(af) |

## Crossover Rate Calculation

Nov-23

inputs

|                                                    |           |
|----------------------------------------------------|-----------|
| Core WACOG Intrastate Transmission Volumetric Rate | \$0.23258 |
|----------------------------------------------------|-----------|

### Price/Index at Border

|                              |           |
|------------------------------|-----------|
| PG&E Malin FOM (NGI)         | \$5.34500 |
| SoCal Border Index FOM (NGI) | \$4.99500 |
| Core WACOG at Border         | \$3.37914 |

### Price/Index at Citygate

|                              |           |
|------------------------------|-----------|
| PG&E Malin FOM (NGI)         | \$5.57758 |
| SoCal Border Index FOM (NGI) | \$5.22758 |
| Core WACOG                   | \$3.61173 |

|                                                      |                  |
|------------------------------------------------------|------------------|
| <b>Crossover Price at PG&amp;E Citygate (\$/Dth)</b> | <b>\$5.57758</b> |
|------------------------------------------------------|------------------|

11/2/23

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART  
Buchalter  
Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers  
Assn California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP

Electrical Power Systems, Inc.  
Fresno  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF  
iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy