

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4822G
As of December 15, 2023

Subject: 2024 Natural Gas Public Purpose Program Surcharges

Division Assigned: Energy

Date Filed: 10-31-2023

Date to Calendar: 11-08-2023

Authorizing Documents: D0408010

Disposition:	Accepted
Effective Date:	01-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 31, 2023

Advice 4822-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2024 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits this filing to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2024. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2024 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

Summary of Gas Public Purpose Program Surcharge Funding	2024²
Gas PPP Funding	\$197,002,097
PPP Balancing Account Balances Amortized in Rates (9/30/2023 recorded and forecasted through 12/31/2023)	\$23,177,378
Projected CARE Revenue Shortfall	\$179,356,293
Total of Gas 2024 Public Purpose Program Authorization Funding	\$399,535,769

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently authorized 2024 PPP funding levels and a forecast of 2023 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2024, as well as descriptions of the authority for those requirements.

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

² Totals may not tie due to rounding.

PPP Component	2024 PG&E Authorized Gas PPP Funding
Energy Efficiency	\$102,550,539
Market Transformation	\$0
Energy Savings Assistance (ESA)	\$80,725,879
California Alternate Rates for Energy Administration (CARE)	\$2,814,120
Research, Development & Demonstration (RD&D)	\$10,494,407
Board of Equalization (BOE) Administrative Costs	\$417,152
Total - 2024 Gas PPP Funding	\$197,002,097

Energy Efficiency (EE)

On February 15, 2022, PG&E filed its application for approval of 2024-2031 Energy Efficiency Strategic Business Plan and 2024-2027 Portfolio Plan (Application). The Commission issued D.23-06-055, approving PG&E's Application, with adjustments. PG&E's 2024 proposed electric / gas split of 68% Electric and 32% Gas, was approved in D.23-06-055. In this advice letter, PG&E is implementing the approved 2024 gas EE revenue requirement of \$102.6 million.

Note that on October 16, 2023, PG&E filed Advice Letter 4814-G, PG&E's 2024-2027 True-Up Advice Letter in Compliance with Decision 23-06-055 and Decision 23-08-005. Advice 4814-G presents, among other things, updated gas and electric EE budgets and gas/electric allocations for 2024-2027. In that filing, PG&E requested a 2024 gas EE budget of \$116.0 million. Any difference between the final authorized amount for 2024 and the amount in rates will be recovered through the EE balancing account true-up in the 2025 PPP surcharge advice letter.

Energy Efficiency Market Transformation

Decision 19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives (MTIs). Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G, submittal of the contract resulting from the statewide MTA solicitation and executed between Resource Innovations, Inc. (now approved as the California Market Transformation Administrator (CalMTA) and PG&E, with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. CalMTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the sequential 12-month periods that start upon the contract effective

date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL). On July 31, 2023, CalMTA filed Advice Letter RI-CalMTA-2 (ABAL) requesting the Commission approve its 2024 ABAL budget request of \$19.5 million, of which \$1.8 million is recovered in gas rates. The advice letter has not yet been approved. Therefore, in this filing PG&E is reflecting \$0 in rates. Any difference between the final authorized amount for 2024 and the amount in rates will be recovered through the EE balancing account true-up in the 2025 PPP surcharge advice letter.

Energy Savings Assistance Program

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total ESA budget of \$928.1 million for PY years 2021-2026 and a gas/electric split of 47% to gas and 53% to electric. The total approved ESA budget for 2024 is \$171.8 million, of which \$80.7 million is allocated to gas, including benefit burdens.

California Alternative Rates for Energy Administrative Costs

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total CARE budget of \$85.1 million for PY 2021-2026 and a gas/electric split of 20% to gas and 80% to electric. The total approved CARE budget for 2024 is \$14.1 million, of which \$2.8 million is allocated to gas, including benefit burdens.

Research, Demonstration, and Development

PG&E's portion for 2024 statewide public interest RD&D authorized funding is \$10.5 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.³

³ PG&E's 2024 RD&D costs were provided by Energy Division in an e-mail dated September 26, 2023.

Board of Equalization Administrative Costs

PG&E has included in its 2024 gas PPP surcharge rates \$417,152 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁴

2. PG&E's proposed 2024 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2023, and forecasted activity through December 31, 2023. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

Balancing Account	Forecast Balance Through 12/31/2023
PPP-EE Account	\$2,097,329
PPP-LIEE Account	(\$10,057,288)
PPP-CARE Account	\$30,973,075
PPP-RDD Account	\$164,262
Total PPP Balancing Account Balance	\$23,177,378

Projected CARE Revenue Shortfall due to CARE Discount

3. A projected CARE revenue shortfall of \$179.4 million is incorporated in PG&E's gas 2024 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2024 annual illustrative residential procurement rate of \$0.49790 per therm(th). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2024.
4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.
5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)⁵ to calculate PG&E's 2024 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2024 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 20,582,453

⁴ The annual 2024 BOE administrative costs were provided by Energy Division in an e-mail dated September 26, 2023.

⁵ Ordering Paragraph 1

therms, based upon information provided by the Energy Division on September 26, 2023, in accordance with D.04-08-010.

6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)⁶. All other programs are allocated Equal Cents per Therm.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 20, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on January 1, 2024.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this submittal. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2024.

⁶ Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4822-G

Tier Designation: 2

Subject of AL: 2024 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, Surcharges

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

ATTACHMENT 1

**Table I
2024 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	6.070	11.051
	Small Commercial	4.712	9.693
	Large Commercial	3.203	8.184
	Natural Gas Vehicle (G-NGV1/G-NGV2)		5.218
Noncore	Industrial Distribution		9.807
	Industrial Transmission/Backbone		6.463
	Natural Gas Vehicle (G-NGV4)		5.218
	Liquefied Natural Gas		5.218

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2024 PPP Surcharge Rates**

2024 CARE Components	
CARE Revenue Shortfall	\$179,356,293
CARE Administrative Costs	\$2,814,120
CARE-PPP Balancing Account (Forecast Balance 12/31/23)	\$30,973,075
Total Adjusted Volumes including CARE (Mth)	4,669,361
Total Adjusted Volumes excluding CARE (Mth)	4,278,772

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38915-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	38219-G
38916-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	38220-G
38917-G	GAS TABLE OF CONTENTS Sheet 1	38869-G
38918-G	GAS TABLE OF CONTENTS Sheet 3	38866-G
38919-G	GAS TABLE OF CONTENTS Sheet 4	38867-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.01947	(I)	\$0.03886	(R)	\$0.00237	(R)	\$0.04981	(I)	\$0.11051 (R)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.01947	(I)	\$0.03886	(R)	\$0.00237	(R)	\$0.00000		\$0.06070 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.04475	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.09693 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.04475	(I)	\$0.00000		\$0.00237	(R)	\$0.00000		\$0.04712 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02966	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.08184 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02966	(I)	\$0.00000		\$0.00237	(R)	\$0.00000		\$0.03203 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.04589	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.09807 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.01245	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.06463 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)

(Continued)

Advice 4822-G
Decision D. 04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2023
January 1, 2024



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.11051 (R)	\$0.06070 (R)
Small Commercial (G-NR1)	\$0.09693 (I)	\$0.04712 (I)
Large Commercial (G-NR2)	\$0.08184 (I)	\$0.03203 (I)
Industrial: (G-NT—Distribution)	\$0.09807 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.06463 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.05218 (I)	N/A
Liquid Natural Gas (G-LNG)	0.05218 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Rules, Maps, Contracts and Deviations.....	38699-G	
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(Continued)

Advice 4822-G
Decision D. 04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2023
January 1, 2024



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Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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**Rate Schedules
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G-AFTOFF	Annual Firm Transportation Off-System	30657,37609,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,37618,36531-G
G-AA	As-Available Transportation On-System.....	30651,37606-G
G-AAOFF	As-Available Transportation Off-System.....	30653,37607-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	37621,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	38837-G
G-PPPS	Gas Public Purpose Program Surcharge.....	38916 ,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	38849,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	38850,37025-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	37614, 38820,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	38819,21890-G

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Part C	Gas Accounting Terms and Definitions	33078, 38753, 38754,37801,37605, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,37737,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,37743-G
Part J	Noncore Customer Class Charge Account.....	37826,37827,37828,37829,37830-G
Part L	Balancing Charge Account	29768,29769-G
Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)

(Continued)

Advice 4822-G
Decision D. 04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2023
January 1, 2024

Attachment 3

**Residential Gas Rate and Bill Impacts of Rate
Change Sought in 2024 Natural Gas Public
Purpose Program Surcharges AL**

Residential Gas Rate and Bill Impacts of Rate Change Sought in AL 4822-G
AL Effective Date: 1/1/2024

	Present Rates in AL 4792-G			Proposed Rates: January 1, 2024			Changes			Decisions / Resolutions authorizing rate change
	9/1/23 Volumes Mth	Proposed Rate \$/therm	9/1/2023 Revenues \$000's	1/1/2024 Volumes Mth	Average Rate \$/therm	1/1/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	404,864	0.807	\$326,803	390,634	0.807	\$315,317	(\$11,487)	0.000	0.0%	
Local Transmission Rate	399,730	0.257	\$102,787	385,684	0.257	\$99,175	(\$3,612)	0.000	0.0%	
PPP	404,820	0.064	\$26,062	390,589	0.061	\$23,709	(\$2,354)	-0.004	-5.7%	PPP AL 4822-G
Illustrative Procurement	361,498	0.631	\$229,215	348,792	0.631	\$220,163	(\$9,053)	0.000	0.0%	
GHG and GS/GT Credit			(\$62,593)			(\$62,593)	\$0			
Total Average Rate		1.760	\$603,790		1.756	\$595,770	(\$8,020)	-0.004	-0.2%	
<i>Average Monthly Residential Gas Bill \$ (32 therms)</i>		\$56.32			\$56.20					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					(\$0.12)					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					-0.2%					
Non-CARE Residential Customers										
Other Transportation Rate	1,415,117	1.233	\$1,744,972	1,429,329	1.233	\$1,762,496	\$17,524	0.000	0.0%	
Local Transmission Rate & Late Implementation	1,397,172	0.257	\$359,269	1,411,218	0.257	\$362,881	\$3,612	0.000	0.0%	
PPP	1,413,854	0.111	\$156,302	1,428,057	0.111	\$157,815	\$1,513	0.000	0.0%	PPP AL 4822-G
Illustrative Procurement	1,265,181	0.631	\$802,213	1,277,887	0.631	\$806,620	\$4,407	0.000	0.0%	
GHG and GS/GT Credit			(\$218,780)			(\$218,780)	\$0			
Total Average Rate		2.232	\$2,785,165		2.232	\$2,871,031	\$85,866	0.000	0.0%	
<i>Average Monthly Residential Gas Bill \$ (32 therms)</i>		\$71.42			\$71.42					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					(\$0.00)					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					0.0%					

Note:

1. For the preliminary AGT, the present illustrative rate uses the average actual 2023 G-CP rate in effect for Jan-Oct with a forecast for Nov-Dec. Final AGT will use the average for the 2023 year.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART
Buchalter
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers
Assn California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy