

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4808G**  
**As of November 14, 2023**

Subject: Notice of first day of PG&E's Backbone Transmission Capacity below threshold of the average day in a 1-in-10 cold and dry year standard established by Decision 06-09-039, per Decision 22-07-002

Division Assigned: Energy

Date Filed: 10-03-2023

Date to Calendar: 10-09-2023

Authorizing Documents: D2207002

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-03-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



October 3, 2023

**Advice 4808-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Notice of first day of PG&E's Backbone Transmission Capacity below threshold of the average day in a 1-in-10 cold and dry year standard established by Decision 06-09-039, per Decision 22-07-002**

Pacific Gas and Electric Company (PG&E) hereby submits notice to the California Public Utilities Commission's (Commission) Energy Division pursuant to Decision (D.) 22-07-002 issued on July 14, 2022 (Decision), as part of the Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.<sup>1</sup>

**Purpose**

The purpose of this Advice Letter is to comply with Appendix A of the Decision,<sup>2</sup> which requires a utility to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day its backbone transmission capacity fails to meet the minimum design standard as described in Appendix A.

**Background**

The Decision requires PG&E to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039, which serves as a floor for daily available backbone capacity. PG&E is required to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day the backbone transmission capacity fails to meet the minimum design standard as described in Appendix A.<sup>3</sup> Utilities must report their available backbone capacity in both million cubic feet per day (MMcf/d) and dekatherms (Dth) in this Tier 1 advice letter.

---

<sup>1</sup> Rulemaking (R.) 20-01-007

<sup>2</sup> D.22-07-022, pp. A-1-A-2, A-4-A-5

<sup>3</sup> D.22-07-022, Appendix A, Attachment 1 at p. A-1

### **Notice of First Day of Total Available Capacity Below the Threshold Floor**

For October 3, 2023, PG&E's calculation of total available capacity from Cycle 1 compared to the Threshold Floor is as follows:

Table 1 – Total Available Capacity

Gas Day, 10/3/2022	(a)	(b)	(c)	(d)	(e)	(f=d-e)
	Redwood Path	Baja - Topock	California Production (Scheduled Volumes)	Total Available Capacity	1-in-10 cold and dry year standard for 2023 <sup>1</sup>	Slack Capacity
Available Receipt Point Capacity (MMcf/d)	1,550	600	21	2,171	2,205	-34
Available Receipt Point Capacity (Dth/d)	1,611,951	610,327	21,564	2,243,842	2,282,175	-38,333
Comments:	Redwood Path: Delevan Station Maintenance (10/3/2023) Baja-Topock: Topock Station Maintenance (10/3/2023)					

<sup>1</sup> Required to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. The 1-in-10 cold and dry year, for 2023, is 2,205 MMcf as referenced in the 2022 California Gas Report, Table 25.

With the Delevan station maintenance and Topock station maintenance overlapping for one day on October 3, 2023, this resulted in the total available capacity falling below the threshold by 34 MMcf. These planned projects allow PG&E to complete the maintenance before the start of the winter period. The planned pipeline maintenance information and the forecast outage/maintenance capacity was updated on PG&E's Pipe Ranger website on September 27, 2023. PG&E posts the latest maintenance/outage information on Pipe Ranger's Pipeline Maintenance News page and provides a Prospective Maintenance forecast for the next 6-12 months, subject to change at any time dependent on various planned or unplanned maintenance timelines. Pipe Ranger's Physical Pipeline Capacity page shows daily physical capacity at the various interconnects.

The total available capacity information is also posted on PG&E's Interactive Pipeline Map on its Pipe Ranger homepage: <https://www.pge.com/pipeline/index.page>. The download feature provides a previous gas day's final Physical Pipeline Capacity and Scheduled Volumes information. It is important to note that the information may be different than what is reported given the timing of this Advice Letter.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **October 23, 2023**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is **October 3, 2023**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-01-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

---

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

cc: Service List R. 20-01-007



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Michael Finnerty  
Phone #: (279) 789-6216  
E-mail: PGETariffs@pge.com  
E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4808-G

Tier Designation: 1

Subject of AL: Notice of first day of PG&E's Backbone Transmission Capacity below threshold of the average day in a 1-in-10 cold and dry year standard established by Decision 06-09-039, per Decision 22-07-002

Keywords (choose from CPUC listing): Compliance, Capacity

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 22-07-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/3/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP

Electrical Power Systems, Inc.  
Fresno  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy