

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4781G
As of September 5, 2023

Subject: August 1, 2023 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 07-25-2023

Date to Calendar: 08-02-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	08-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
279-789-6210

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



July 25, 2023

Advice 4781-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: August 1, 2023 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 8.

Purpose

The purpose of this advice letter is to submit rate revisions to implement the revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). PG&E proposes to make these rate revisions effective on August 1, 2023.

This advice letter consolidates CPUC approved rate changes for noncore customers described in further detail below. Noncore transportation rates are increasing by \$4.9 million. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective August 1, 2023, were submitted on July 25, 2023, in PG&E's core procurement monthly price Advice 4780-G incorporating rate revisions in accordance with Decision (D.) 22-07-007, D. 20-12-005, D. 23-01-005, D.23-02-017, and approval of Advice Letters 4721-G, as well as monthly procurement price changes. Core transportation rates are increasing by \$73.4 million on an annualized basis. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$78.3 million on an annualized basis.

Background

Decision Approving Settlement Agreement on PG&E's 2011-2014 Gas Transmission & Storage (GT&S) Capital Expenditures (D.22-07-007)

On July 14, 2022, the CPUC approved D. 22-07-007, Decision Approving Settlement Agreement on PG&E's 2011-2014 GT&S Capital Expenditures. This decision approved a Settlement Agreement, authorizing PG&E to recover \$356.35 million in revenue requirement over a 60-month amortization period for capital expenditures PG&E incurred in 2011-2014 for its GT&S system.

As approved in Section 3.7 of the Settlement Agreement, PG&E has been recovering the Core Gas Local Transmission (LT), Backbone (BB) and Storage amounts through Core LT, BB, and Storage GT&S Late Implementation Rate Components, respectively. The Noncore Gas LT and BB amounts are being recovered through the Noncore LT and BB GT&S Late Implementation Rate Components, respectively. The Noncore Storage amount is being recovered equal-cents-per-therm through the rate component of the Noncore Cost Subaccount of the Noncore Customer Class Charge Account. The table below details the 2011-2014 GT&S Capital Expenditures revenue requirements by year of recovery and function.¹

	Approved Revenue Requirements			Rate Implementation	
	Total RRQ for 2015-2021	Total RRQ for 2022	Total RRQ 2015-2022	August 1, 2022 - July 30, 2023	August 1, 2023 - July 30, 2027
Backbone	111,851	15,880	127,731	38,250	22,370
Core	41,196	5,373	46,569	13,613	8,239
NonCore	70,655	10,507	81,162	24,638	14,131
LT	141,770	19,263	161,033	47,617	28,354
Core	96,245	13,160	109,405	32,409	19,249
Noncore	45,525	6,103	51,628	15,208	9,105
Storage	59,689	7,895	67,584	19,833	11,938
Core	51,793	7,895	59,688	18,253	10,359
Noncore	7,897	-	7,897	1,579	1,579
Total RRQ	313,310	43,038	356,349	105,700	62,662

- *Some totals may not tie due to rounding*

As detailed in the table above, PG&E implemented recovery of the \$105.7 million revenue requirement for the 2011-2014 GT&S capital expenditures in rates in August 2022. This included recovery of \$43 million for the 2022 revenue requirement. In this advice letter, PG&E is removing the 2022 GT&S capital expenditures revenue requirement from rates, resulting in a total revenue requirement for GT&S capital expenditures of \$62.7 million. This will remain in gas rates for 48 more months, or through July 31, 2027.

Risk Transfer Balancing Account (RTBA)

The Risk Transfer Balancing Account (RTBA) was approved in D.20-12-005 in PG&E's 2020 General Rate Case (GRC) proceeding. The RTBA is a two-way balancing account that authorizes PG&E to record and recover \$1.4 billion of general liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers.

¹ See also Table 1 in the Settlement Agreement, page A4.

D.23-01-005 in PG&E's 2023 GRC proceeding approved the Settlement Agreement Between PG&E, TURN, and Cal Advocates on Wildfire Liability Insurance Issues (Settlement). The Settlement Agreement establishes PG&E's Wildfire Liability Self-Insurance program. The Settlement defines PG&E's Wildfire Liability Self-Insurance program as consisting of "(i) the remaining wildfire liability insurance coverage currently in place through existing commercial market policies, which will expire in 2023; and (ii) additional self-insurance". Further, the Settlement at section 3.8, as approved by the Commission in D.23-01-005, states that "[t]he shift to a 100% self-insurance framework for the 2023 GRC Period shall not affect PG&E's authority to collect through the RTBA the remaining, outstanding costs of commercial insurance policies PG&E's has already purchased and paid for during the 2020-2022 time period..." The cost recovery requested through this advice letter is only for expiring 2022-2023 commercial wildfire liability insurance policies executed prior to the Joint Motion for Adoption of the Settlement Agreement on October 7, 2022. This advice letter includes an incremental gas distribution revenue requirement of \$50.8 million and an incremental GT&S revenue requirement of \$24.7 million to recover the gas distribution and GT&S allocations of the 2022-2023 expiring commercial wildfire liability insurance policy costs².

Additionally, as approved in Advice Letter 4721-G/6867-E, PG&E obtained approximately \$1.67 billion in total company liability insurance coverage for 2022.³ Through this advice letter, PG&E is implementing an incremental gas distribution revenue requirement of \$23.6 million and an incremental GT&S revenue requirement of \$11.5 million to recover the gas distribution and GT&S allocations for the total company recorded cost for excess liability insurance coverage above \$1.4 billion for 2022 coverage⁴.

Adopted amounts and actual costs allocated to the Gas Distribution function are recorded in the Distribution Subaccounts of the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA). Adopted amounts and actual costs allocated to PG&E's GT&S function are recorded to the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)⁵.

² Amounts include interest.

³ As detailed in AL 4721-G/6867-E, the insurance coverage amount reached approximately \$1.67 billion in aggregate. Although this amount of coverage was not available for a single risk, out of an abundance of caution, PG&E sought approval through AL 4721-G/6867-E for approval of the costs attributable to excess liability coverage procured in 2022 that exceeds \$1.4 billion in case this coverage amount could be interpreted as exceeding \$1.4 billion in the aggregate pursuant to the GRC Settlement.

⁴ Amounts include interest.

⁵ RTBA amounts allocated to Noncore customers through the AMCDOP will be further segmented by Local Transmission (LT) and Non LT.

Recovery of 2020 Wildfire Mitigation and Catastrophic Event (WMCE) Revenue Requirement per D.23-02-017

On February 2, 2023, the CPUC approved the Settlement Agreement, dated September 21, 2021, for the recovery of a 2020 WMCE revenue requirement of \$1,037.9 million, subject to an update for interest. For the gas revenue requirement, PG&E has calculated interest of \$2.3 million, resulting in a total gas revenue requirement of 18.2 million, which is to be amortized over 2 years pursuant to D.23-02-017. In this advice letter, PG&E is implementing the annualized gas revenue requirement of \$9.1 million, of which \$8.8 million is allocated to gas distribution and \$256 thousand to gas transmission. The revenue requirements are allocated in rates based on existing gas distribution and transmission allocations and recovered through the CFCA and the NCA.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than August 14, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be approved effective August 1, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list Application A.20-07-020, A.18-12-009, A.21-06-021, and A.20-09-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1: 2023 Revenue Requirements
- Attachment 1A: 2023 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: Tariffs

cc: Service List:
A.20-07-020, *2011-2014 Gas Transmission and Storage Capital Expenditures Application*
A.18-12-009, *2020 General Rate Case Application*
A.21-06-021, *2023 General Rate Case Application*
A.20-09-019, *2020 Wildfire Mitigation and Catastrophic Event Application*
Elizabeth LaCour, Energy Division
Andrew Ngo, Energy Division
Carlos Velasquez, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4781-G

Tier Designation: 1

Subject of AL: August 1, 2023 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/1/23

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

2023 Revenue Requirements

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
August 1, 2023 RATE CHANGE

**2023 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 1/1/23	Proposed as of 8/1/2023	Total Change	Core	Noncore / Unbundled	
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	259,663	379,423	119,760	98,491	21,270	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,179,615	2,179,615	-	-	-	2
3	Pension - Distribution	31,710	31,710	-	-	-	3
4	Pension - Gas Transmission & Storage	15,430	15,430	-	-	-	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	-	-	5
6	CPUC Fee	15,130	15,130	-	-	-	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	11,012	11,012	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	382,063	382,063	-	-	-	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(270,505)	(270,505)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(175,364)	(175,364)	-	-	-	11
12	RF&U	8,579	10,175	1,596	1,313	283	12
13	Total Transportation RRQ with Adjustments and Credits	2,464,991	2,586,347	121,356	99,804	21,553	13
14							14
15	Procurement-Related G-10 Total	(1,164)	(1,164)	-	-	-	15
16	Procurement-Related G-10 Total Allocated	1,164	1,164	-	-	-	16
17	Total Transportation Revenue Requirements Reallocated	2,464,991	2,586,347	121,356	99,804	21,553	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	952,788	952,788	-	-	-	18
19	Customer Access	2,331	2,331	-	-	-	19
20	Total GT&S Transportation RRQ	955,119	955,119	-	-	-	20
21	GT&S Late Implementation						21
22	Local Transmission	47,617	28,354	(19,263)	(13,160)	(6,103)	22
23	Backbone	38,251	22,370	(15,881)	(5,374)	(10,507)	23
24	Storage	18,253	10,359	(7,894)	(7,894)	-	24
25	Total GT&S Late Implementation	104,121	61,083	(43,038)	(26,428)	(16,610)	25
26	Total End-Use Gas Transportation RRQ	3,524,231	3,602,549	78,318	73,376	4,943	26
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
27	Energy Efficiency	83,629	83,629	-	-	-	27
28	Energy Savings Assistance	80,949	80,949	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,836	10,836	-	-	-	29
30	CARE Administrative Expense	2,792	2,792	-	-	-	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	178,206	178,206	-	-	-	32
33	PPP Surcharge Balancing Accounts	27,689	27,689	-	-	-	33
34	CARE discount recovered from non-CARE customers	175,364	175,364	-	-	-	34
35	Total PPP Required Funding	381,259	381,259	-	-	-	35
GT&S UNBUNDLED COSTS							
36	Backbone Transmission	342,450	342,450	-	-	-	36
37	Storage	-	-	-	-	-	37
38	Total GT&S Unbundled	342,450	342,450	-	-	-	38
39	TOTAL REVENUE REQUIREMENTS	4,247,940	4,326,258	78,318	73,376	4,943	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 1A

2023 Revenue Requirements Allocation to
Core/Noncore/Unbundled

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
August 1, 2023 RATE CHANGE2023 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

Line No.		Proposed as of 8/1/2023	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	379,423	335,398	44,026	1
2	GRC Distribution Base Revenues	2,179,615	2,100,773	78,842	2
3	Pension - Distribution	31,710	30,563	1,147	3
4	Pension - Gas Transmission & Storage	15,430	9,020	6,410	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,297	693	5
6	CPUC Fee	15,130	8,103	7,027	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	11,012	4,489	6,523	8
9	Greenhouse Compliance Cost (excluding RF&U)	382,063	315,880	66,183	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(270,505)	(270,505)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(175,364)	(175,364)	-	
11	RF&U	10,175	8,637	1,538	11
12	Total Transportation RRQ with Adjustments and Credits	2,586,347	2,373,958	212,390	12
13					13
14	Procurement-Related G-10 Total	(1,164)	(1,164)	-	14
15	Procurement-Related G-10 Total Allocated	1,164	474	689	15
16	Total Transportation Revenue Requirements Reallocated	2,586,347	2,373,269	213,080	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	952,788	650,937	301,851	17
18	Customer Access	2,331	-	2,331	18
19	Total GT&S Transportation RRQ	955,119	650,937	304,182	19
20	GT&S Late Implementation				20
21	Local Transmission	28,354	19,249	9,105	21
22	Backbone	22,370	8,239	14,131	22
23	Storage	10,359	10,359	-	23
24	Total GT&S Late Implementation	61,083	37,847	23,236	24
25	Total End-Use Gas Transportation RRQ	3,602,549	3,062,053	540,498	25
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
26	Energy Efficiency	83,629	57,403	26,226	26
27	Energy Savings Assistance	80,949	80,949	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,836	6,123	4,712	28
29	CARE Administrative Expense	2,792	1,465	1,327	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	178,206	145,940	32,266	31
32	PPP Surcharge Balancing Accounts	27,689	16,144	11,546	32
33	CARE discount recovered from non-CARE customers	175,364	92,003	83,362	33
34	Total PPP Required Funding	381,259	254,086	127,174	34
GT&S UNBUNDLED COSTS					
35	Backbone Transmission	342,450	-	342,450	35
36	Storage	-	-	-	36
37	Total GT&S Unbundled	342,450	-	342,450	37
38	TOTAL REVENUE REQUIREMENTS	4,326,258	3,316,139	1,010,121	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

Attachment 2

Balancing Account Forecast Summary

ATTACHMENT 2

PACIFIC GAS AND ELECTRIC COMPANY
August 1, 2023 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		Allocation			Allocation		Line No.	
		2023 Balances in Rates	Core	Noncore	Nov. 2022 Recorded ¹ Dec. 2022 Forecast	Core		Noncore
		A	B	C	D	E	F	
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$31,181	\$31,181	\$0	\$31,181	\$31,181	\$0	1
2	CFCA - Core Cost Subaccount	\$32,015	\$32,015	\$0	\$32,015	\$32,015	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$10,301)	\$0	(\$10,301)	(\$10,301)	\$0	(\$10,301)	3
4	NCA - Distribution Subaccount	\$3,864	\$0	\$3,864	\$3,864	\$0	\$3,864	4
5	NCA - Local Transmission Subaccount	\$286	\$0	\$286	\$286	\$0	\$286	5
6	NCA - GT&S Audit - Noncore Storage	\$1,559	\$0	\$1,559	\$1,559	\$0	\$1,559	6
7	Core Brokerage Fee Balancing Account	(\$220)	(\$220)	\$0	(\$220)	(\$220)	\$0	7
8	Hazardous Substance Mechanism	\$77,816	\$31,723	\$46,093	\$77,816	\$31,723	\$46,093	8
9	Balancing Charge Account	(\$1,661)	(\$677)	(\$984)	(\$1,661)	(\$677)	(\$984)	9
10	Property Sales	(\$48,263)	(\$37,731)	(\$10,532)	(\$48,263)	(\$37,731)	(\$10,532)	10
11	Customer Energy Efficiency Incentive Recovery Account - Gas	\$217	\$149	\$68	\$217	\$149	\$68	11
12	California Solar Initiative Thermal Program Memorandum Account	\$5,592	\$2,938	\$2,654	\$5,592	\$2,938	\$2,654	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$150,922	\$75,461	\$75,461	\$114,712	\$57,356	\$57,356	13
14	Non-Tariffed Products and Services Balancing Account	(\$340)	(\$340)	\$0	(\$340)	(\$340)	\$0	14
15	AB 32 Cost of Implementation Fee (2)	\$10,863	\$5,687	\$5,176	\$10,863	\$5,687	\$5,176	15
16	Gas Pipeline Expense and Capital Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	16
18	Wildfire Mitigation and Catastrophic Event Memorandum Account(WMCE)	\$9,091	\$8,620	\$471	\$0	\$0	\$0	18
19	New Environmental Regulations Balancing Account	\$2,861	\$2,757	\$103	\$2,861	\$2,757	\$103	19
20	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	20
21	NGSS Enduser Depreciation/Decommissioning	\$37,313	\$27,618	\$9,695	\$37,313	\$27,618	\$9,695	21
22	GT&S Revenue Sharing Mechanism (3)	(\$59,150)	(\$29,575)	(\$29,575)	(\$59,150)	(\$29,575)	(\$29,575)	22
23	Risk Transfer Balancing Account	\$202,848	\$195,511	\$7,338	\$128,389	\$123,745	\$4,644	23
24	Residential Uncollectibles Balancing Account	\$2,771	\$1,129	\$1,641	\$2,771	\$1,129	\$1,641	24
25	Wildfire Mitigation Balancing Account - Distribution	\$1,835	\$1,769	\$66	\$1,835	\$1,769	\$66	25
26	GT&S Balancing Accounts	(\$97,157)	(\$37,178)	(\$59,979)	(\$97,157)	(\$37,178)	(\$59,979)	26
27	Mobile Home Park Balancing Account	\$25,482	\$24,561	\$922	\$25,482	\$24,561	\$922	27
28	Subtotal Transportation Balancing Accounts	\$379,423	\$335,398	\$44,026	\$259,663	\$236,907	\$22,756	28
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)								
29	PPP-Energy Efficiency	\$976	\$670	\$306	\$976	\$670	\$306	29
30	PPP-Low Income Energy Efficiency	\$2,983	\$2,983	\$0	\$2,983	\$2,983	\$0	30
31	PPP-Research Development and Demonstration	\$1,012	\$572	\$440	\$1,012	\$572	\$440	31
32	California Alternate Rates for Energy Account	\$22,719	\$11,919	\$10,800	\$22,719	\$11,919	\$10,800	32
33	Subtotal Public Purpose Program Balancing Accounts	\$27,690	\$16,144	\$11,546	\$27,690	\$16,144	\$11,546	33
34	TOTAL BALANCING ACCOUNTS	\$407,113	\$351,542	\$55,572	\$287,353	\$253,051	\$34,302	34

Footnotes:

- These balances are the forecasted balances as of December 2022. The December 2022 ending balances that were provided in the 2023 AGT AL 4693-G were the forecasted balances (based on recorded balances as of November 2022 with a forecast of December 2022 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2022 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2022 recorded) were included in the 2023 PPP Gas Surcharge filed in AL 4675-G on October 31, 2022.
- The balance in the Residential Uncollectibles Balancing Account includes a reduction for the 2023 CAPP funding.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

Attachment 3

Average End-User Gas Transportation Rates and Public
Purpose Program Surcharges

ATTACHMENT 3

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽³⁾**

Line No.	Customer Class	December AGT 1/1/2023			August 2023			Percentage Change from January 2023		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$1.446	\$.111	\$1.556	\$1.479	\$.111	\$1.589	2.3%	0.0%	2.1%
2	Small Commercial Non-CARE ⁽⁴⁾	\$.964	\$.085	\$1.049	\$.980	\$.085	\$1.065	1.7%	0.0%	1.5%
3	Large Commercial	\$.631	\$.073	\$.704	\$.636	\$.073	\$.708	0.7%	0.0%	0.6%
4	NGV1 - (uncompressed service)	\$.633	\$.049	\$.682	\$.638	\$.049	\$.687	0.7%	0.0%	0.7%
5	NGV2 - (compressed service)	\$2.236	\$.049	\$2.284	\$2.297	\$.049	\$2.345	2.7%	0.0%	2.7%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$.520	\$.086	\$.606	\$.529	\$.086	\$.615	1.8%	0.0%	1.5%
7	Industrial - Transmission	\$.268	\$.058	\$.326	\$.269	\$.058	\$.327	0.2%	0.0%	0.1%
8	Industrial - Backbone	\$.124	\$.058	\$.183	\$.124	\$.058	\$.182	(0.3%)	0.0%	(0.2%)
9	Electric Generation - Transmission (G-EG-D/LT)	\$.257		\$.257	\$.257		\$.257	0.1%		0.1%
10	Electric Generation - Backbone (G-EG-BB)	\$.122		\$.122	\$.122		\$.122	(0.3%)		(0.3%)
11	NGV 4 - Distribution (uncompressed service)	\$.520	\$.049	\$.569	\$.529	\$.049	\$.578	1.8%	0.0%	1.6%
12	NGV 4 - Transmission (uncompressed service)	\$.258	\$.049	\$.307	\$.259	\$.049	\$.307	0.1%	0.0%	0.0%
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$.136		\$.136	\$.136		\$.136	0.1%		0.1%
14	Coalinga	\$.136		\$.136	\$.136		\$.136	0.1%		0.1%
15	Island Energy	\$.145		\$.145	\$.145		\$.145	0.1%		0.1%
16	Palo Alto	\$.133		\$.133	\$.133		\$.133	0.1%		0.1%
17	West Coast Gas - Castle	\$.451		\$.451	\$.462		\$.462	2.4%		2.4%
18	West Coast Gas - Mather Distribution	\$.672		\$.672	\$.691		\$.691	2.8%		2.8%
19	West Coast Gas - Mather Transmission	\$.137		\$.137	\$.137		\$.137	0.1%		0.1%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00213 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.11886 and Operational Cost component of \$0.00168

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.11886 per therm times their monthly billed volumes.

Attachment 4

Summary of Rates by Class by Major Elements

**ATTACHMENT 4
SUMMARY OF RATES BY CLASS BY MAJOR ELEMENTS**

(\$/th; Annual Class Averages)⁽⁹⁾

	Core Retail					Noncore Retail						
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation	
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.
TRANSPORTATION CHARGE COMPONENTS												
1 Local Transmission (1)	\$.243000	\$.24300	\$.24300	\$.24300	\$.24300	\$.11092	\$.11092	\$.00000	\$.11092	\$.11092	\$.11092	\$.00000
2 Self Generation Incentive Program	\$.004845	\$.00416	\$.00546	\$.00089	\$.00089	\$.00208	\$.00009	\$.00000	\$.00208	\$.00000	\$.00000	\$.00000
3 CPUC Fee (3)	\$.003040	\$.00304	\$.00304	\$.00304	\$.00304	\$.00304	\$.00304	\$.00304	\$.00304	\$.00304	\$.00045	\$.00045
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213	\$.00213
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$.118863	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886
Available	\$.000000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
6 Balancing Accounts (2)	\$.142300	\$.08866	\$.05104	\$.05175	\$.23288	\$.02739	(\$.00544)	(\$.00575)	\$.02739	(\$.00673)	(\$.00777)	(\$.00681)
7 NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$.000000	\$.00000	\$.00000	\$.00000	\$.00000	\$.02052	\$.02052	\$.00000	\$.02052	\$.02052	\$.02052	\$.00000
8 2019 GTS Late Implementation Amortization	\$.014129	\$.01413	\$.01413	\$.01413	\$.01413	\$.00730	\$.00730	\$.00395	\$.00730	\$.00730	\$.00730	\$.00395
9 GT&S-related Pension	\$.003339	\$.00334	\$.00334	\$.00334	\$.00334	\$.00184	\$.00184	\$.00088	\$.00184	\$.00184	\$.00184	\$.00088
10 Distribution - Annual Average (6)	\$.947180	\$.44447	\$.19040	\$.19978	\$ 1.67825	\$.23080	\$.00873		\$.23080		\$.00180	\$.00180
11 VOLUMETRIC RATE - Average Annual	\$ 1.47883	\$.92179	\$.63141	\$.63692	\$ 2.29652	\$.52490	\$.26800	\$.12312	\$.52490	\$.25789	\$.25606	\$.12127
12 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$.05822	\$.00411	\$.00095		\$.00411	\$.00072	\$.00079	\$.00411	\$.00072	\$.00083	\$.00026
13 CLASS AVERAGE TRANSPORTATION RATE	\$ 1.47883	\$.98001	\$.63553	\$.63788	\$ 2.29652	\$.52901	\$.26871	\$.12391	\$.52901	\$.25861	\$.25689	\$.12153
14 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.11055	\$.08484	\$.07267	\$.04866	\$.04866	\$.08576	\$.05824	\$.05824	\$.04866	\$.04866		
15 END-USE RATE (7)	\$ 1.58938	\$ 1.06485	\$.70820	\$.68654	\$ 2.34518	\$.61477	\$.32695	\$.18215	\$.57767	\$.30727	\$.25689	\$.12153

	Wholesale							
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle	
			Dist.	Trans.				
TRANSPORTATION CHARGE COMPONENTS								
16 Local Transmission (1)	\$.11092	\$.11092	\$.11092	\$.11092	\$.11092	\$.11092	\$.11092	\$.11092
17 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT							
18 CPUC Fee (3)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
19 AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
20 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886
Available	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
21 Balancing Accounts including the NCA - LT cost subaccount (2)	\$.01249	\$.01249	\$.08347	\$.01249	\$.01249	\$.01249	\$.05322	
22 2019 GTS Late Implementation Amortization	\$.00730	\$.00730	\$.00730	\$.00730	\$.00730	\$.00730	\$.00730	
23 GT&S-related Pension	\$.00184	\$.00184	\$.00184	\$.00184	\$.00184	\$.00184	\$.00184	
24 Distribution - Annual Average			\$.48234				\$.28109	
25 VOLUMETRIC RATE - Average Annual	\$.25142	\$.25142	\$.80474	\$.25142	\$.25142	\$.25142	\$.57324	
26 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$.00378	\$.00089	\$.00475	\$.00475	\$.01237	\$.00344	\$.00747	
27 CLASS AVERAGE TRANSPORTATION RATE	\$.25520	\$.25230	\$.80949	\$.25617	\$.26379	\$.25485	\$.58071	
28 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)								
29 END-USE RATE	\$.25520	\$.25230	\$.80949	\$.25617	\$.26379	\$.25485	\$.58071	
30 GHG COMPLIANCE COST EXEMPTION	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	\$.11886	
31 END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$.13634	\$.13344	\$.69063	\$.13731	\$.14493	\$.13599	\$.46185	

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4866, effective January 1, 2023 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4675-G updated PG&E's 2023 PPP Surcharges effective January 1, 2023.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00213 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.11886 and Operational Cost component of \$0.0168. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.11886 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

Allocation of Gas End-Use Transportation Revenue
Requirements and Public Purpose Program Surcharge
Revenues across Classes

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUE ACROSS CLASSES

(\$000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
1	Customer	\$1,251,701	\$1,018,169	\$217,687	\$3,045	\$867	\$0	\$1,239,768	\$10,206	\$412	\$0	\$705	\$610	\$0	\$0	\$0	\$0	\$0	\$11,933
2	+ Distribution	\$925,172	\$673,439	\$168,937	\$10,109	\$5,681	\$0	\$858,166	\$49,651	\$15,000	\$0	\$1,024	\$886	\$0	\$271	\$0	\$174	\$0	\$67,005
3	+ G-NGV2 Compression Cost	\$5,358	\$0	\$0	\$0	\$0	\$5,358	\$5,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Allocation of Base Distribution Revenue and Franchise Fees	\$22,563	\$17,491	\$3,998	\$136	\$68	\$55	\$21,747	\$619	\$159	\$0	\$18	\$15	\$0	\$3	\$0	\$2	\$0	\$816
5	Allocation of Base Distribution Uncollectibles Expense	\$6,530	\$5,063	\$1,157	\$39	\$20	\$16	\$6,295	\$179	\$46	\$0	\$5	\$4	\$0	\$0	\$0	\$0	\$0	\$235
6	Final Allocation of Distribution Revenue Requirement	\$2,211,325	\$1,714,161	\$391,779	\$13,330	\$6,635	\$5,430	\$2,131,335	\$60,655	\$15,617	\$0	\$1,752	\$1,516	\$0	\$274	\$0	\$175	\$0	\$79,989
7	Distribution-Level Revenue Requirement Allocation %	100.0000%	77.5174%	17.7170%	0.6028%	0.3001%	0.2455%	96.3827%	2.7429%	0.7062%	0.0000%	0.0792%	0.0685%	0.0000%	\$0	\$0	\$0	\$0	3.6173%

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$31,181	\$25,078	\$5,732	\$195	\$97	\$79	\$31,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$32,015	\$21,573	\$9,238	\$812	\$392	\$0	\$32,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$25,482	\$19,753	\$4,515	\$154	\$76	\$63	\$24,561	\$699	\$180	\$0	\$20	\$17	\$0	\$3	\$0	\$2	\$0	\$922
11	Noncore Customer Class Charge Account - ECPT	(\$10,301)	\$0	\$0	\$0	\$0	\$0	\$0	(\$578)	(\$4,698)	(\$46)	(\$2,555)	(\$2,210)	(\$22)	(\$2)	(\$1)	(\$2)	(\$88)	(\$10,301)
12	Noncore Customer Class Charge Account - Distribution Subacct	\$3,864	\$0	\$0	\$0	\$0	\$0	\$0	\$2,930	\$754	\$0	\$95	\$73	\$0	\$13	\$0	\$8	\$0	\$3,864
13	NCA - Local Transmission Subaccount	\$286	\$0	\$0	\$0	\$0	\$0	\$0	\$24	\$167	\$0	\$91	\$0	\$1	\$0	\$0	\$0	\$3	\$286
14	CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$25,177	\$20,249	\$4,628	\$157	\$78	\$64	\$25,177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Gas Pipeline Expense & Capital BA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Hazardous Substance Balance	\$77,816	\$21,376	\$9,154	\$905	\$388	\$0	\$31,723	\$3,033	\$21,020	\$213	\$11,431	\$9,889	\$97	\$11	\$5	\$7	\$392	\$46,093
17	Non-Tariffed Products and Services	(\$340)	(\$229)	(\$98)	(\$9)	(\$4)	\$0	(\$340)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$4,430)	(\$2,905)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$833)	(\$656)	(\$174)	(\$2)	(\$1)	\$0	(\$833)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Residential Uncollectibles Balancing Account	\$2,771	\$761	\$326	\$29	\$14	\$0	\$1,129	\$108	\$748	\$8	\$407	\$352	\$3	\$0	\$0	\$0	\$14	\$1,641
21	Balancing Charge Account	(\$1,661)	(\$456)	(\$195)	(\$17)	(\$8)	\$0	(\$677)	(\$65)	(\$449)	(\$5)	(\$244)	(\$211)	(\$2)	(\$0)	(\$0)	(\$0)	(\$8)	(\$984)
22	G-10 Procurement-related Employee Discount Allocated	\$1,164	\$320	\$137	\$12	\$6	\$0	\$474	\$45	\$314	\$3	\$171	\$148	\$1	\$0	\$0	\$0	\$6	\$689
23	Brokerage Fee Balance Account	(\$220)	(\$148)	(\$63)	(\$6)	(\$3)	\$0	(\$220)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Adjust. Mechanism Costs Determined Other Proceedings	\$150,922	\$50,848	\$21,775	\$1,915	\$924	\$0	\$75,461	\$5,704	\$39,532	\$164	\$21,498	\$7,609	\$163	\$20	\$10	\$14	\$737	\$75,461
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$1,164)	(\$1,164)	\$0	\$0	\$0	\$0	(\$1,164)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	New Environmental Regulations Balancing Account (Distribution)	\$2,861	\$2,218	\$507	\$17	\$9	\$7	\$2,757	\$78	\$20	\$0	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$103
27	GT&S Audit - Noncore Storage	\$1,559	\$0	\$0	\$0	\$0	\$0	\$0	\$103	\$711	\$7	\$387	\$334	\$3	\$0	\$0	\$0	\$13	\$1,559
28	WEMA (Distribution and Transmission) (excluding RF&U)	\$9,091	\$6,919	\$1,595	\$56	\$28	\$22	\$8,620	\$252	\$132	\$1	\$45	\$39	\$0	\$1	\$0	\$1	\$1	\$471
29	Property Sales	(\$48,263)	(\$29,506)	(\$7,610)	(\$359)	(\$176)	(\$80)	(\$37,731)	(\$1,506)	(\$4,497)	(\$43)	(\$2,346)	(\$2,030)	(\$20)	(\$6)	(\$1)	(\$4)	(\$80)	(\$10,532)
30	GT&S Balancing Accounts - LT (excludes BB)	\$39,837	\$12,608	\$5,398	\$475	\$229	\$0	\$18,710	\$1,789	\$12,398	\$0	\$6,742	\$0	\$57	\$6	\$3	\$4	\$231	\$21,227
31	GT&S Balancing Accounts - Non-LT (all customers pay)	(\$137,095)	(\$37,690)	(\$16,127)	(\$1,418)	(\$664)	\$0	(\$55,889)	(\$5,343)	(\$37,032)	(\$376)	(\$20,139)	(\$17,423)	(\$171)	(\$19)	(\$9)	(\$13)	(\$690)	(\$81,206)
32	CSU Monterey	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	RTBA	\$202,848	\$157,243	\$35,939	\$1,223	\$609	\$498	\$195,511	\$5,564	\$1,433	\$0	\$161	\$139	\$0	\$25	\$0	\$16	\$0	\$7,338
34	WMBM	\$1,835	\$1,422	\$325	\$11	\$6	\$5	\$1,769	\$50	\$13	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$66
35	GT&S Revenue Sharing Mechanism	(\$59,150)	(\$19,929)	(\$8,534)	(\$750)	(\$362)	\$0	(\$29,575)	(\$1,989)	(\$13,789)	(\$126)	(\$7,499)	(\$5,839)	(\$64)	(\$7)	(\$3)	(\$5)	(\$257)	(\$29,575)
36	CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$5,987	\$1,645	\$704	\$62	\$30	\$0	\$2,441	\$233	\$1,617	\$16	\$879	\$761	\$7	\$1	\$0	\$1	\$30	\$3,546
37	Self Gen Incentive Program Forecast Period Cost	\$12,990	\$8,702	\$3,197	\$369	\$29	\$0	\$12,297	\$531	\$162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$693
38	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$4,441	\$3,148	\$850	\$45	\$20	\$8	\$4,071	\$151	\$228	(\$3)	\$110	(\$121)	\$1	\$0	\$0	\$0	\$3	\$370
39	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$374,918	\$261,129	\$69,939	\$3,663	\$1,641	\$666	\$337,038	\$12,118	\$21,769	(\$159)	\$10,772	(\$7,150)	\$90	\$49	\$5	\$32	\$360	\$37,880
40	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,586,243	\$1,975,290	\$461,718	\$16,993	\$8,277	\$6,096	\$2,468,373	\$72,773	\$37,386	(\$159)	\$12,524	(\$5,634)	\$90	\$323	\$5	\$208	\$360	\$117,870

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
41	CEE Incentive	\$217	\$73	\$71	\$4	\$0	\$0	\$149	\$23	\$44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88
42	AB32 ARB Implementation Fee	\$10,863	\$3,832	\$1,641	\$144	\$70	\$0	\$5,687	\$544	\$3,768	\$38	\$600	\$209	\$17	\$0	\$0	\$0	\$0	\$5,176
43	CA Solar Hot Water Heating	\$5,592	\$1,811	\$997	\$88	\$42	\$0	\$2,938	\$330	\$2,290	\$23	\$0	\$0	\$11	\$0	\$0	\$0	\$0	\$2,654
44	CPUC FEE	\$15,130	\$5,460	\$2,338	\$206	\$99	\$0	\$8,103	\$775	\$5,369	\$55	\$431	\$373	\$25	\$0	\$0	\$0	\$0	\$7,027
45	Subtotals for Customer Class Charge Items	\$154,373	(\$42,831)	\$97,269	\$8,160	\$4,143	\$0	\$66,741	\$28,192	\$36,308	\$467	\$14,462	\$7,106	\$1,038	\$1	\$1	\$1	\$55	\$87,631
46	Subtotal	154,373	(\$42,831)	\$97,269	\$8,160	\$4,143	\$0	\$66,741	28,192	36,308	467	14,462	7,106	1,038	\$1	\$1	\$1	\$55	\$87,631
47	Franchise Fee and Uncoll. Exp. on Items Above	\$5,684	\$3,035	\$1,297	\$109	\$55	\$0	\$4,496	\$376	\$494	\$6	\$193	\$95	\$14	\$0	\$0	\$0	\$1	\$1,168
48	Subtotals of Other Costs	\$160,037	(\$39,795)	\$98,566	\$8,268	\$4,199	\$0	\$71,237	\$28,568	\$36,792	\$474	\$14,655	\$7,200	\$1,052	\$2	\$1	\$1	\$56	\$88,800
48	Allocation of Total Non-G&TS End-User Transportation Costs	\$2,746,280	\$1,935,494	\$560,284	\$25,262	\$12,475	\$6,096	\$2,539,611	\$101,341	\$74,178	\$315	\$27,179	\$1,566	\$1,142	\$324	\$5	\$209	\$416	\$206,669

Attachment 6

Gas Rate Impacts

Residential Gas Rate and Bill Impacts of Rate Change Sought in August AL
AL Effective Date: 8/1/2023

	Present Rates in AL 4693-G			Proposed Rates: August 1, 2023			Changes			Decisions / Resolutions authorizing rate change
	1/1/23 Volumes Mth	Proposed Rate \$/therm	1/1/2022 Revenues \$000's	8/1/2023 Volumes Mth	Average Rate \$/therm	8/1/2023 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	404,864	0.76189	\$308,461	404,864	0.79808	\$323,116	\$14,654	0.03620	4.8%	August Rate Chage AL and AL 4721-G (RTBA)/ 2020 WMCE D. 23-02-017
Local Transmission Rate	399,730	0.26699	\$106,724	399,730	0.25714	\$102,787	(\$3,937)	-0.00985	-3.7%	2011-2014 GT&S Capital Expenditures D. 22-07-007
PPP	404,820	0.06438	\$26,062	404,820	0.06438	\$26,062	\$0	0.00000	0.0%	
Illustrative Procurement	361,498	0.63407	\$229,215	361,498	0.63407	\$229,215	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$62,593)			(\$62,593)	\$0			
Total Average Rate		1.72733	\$603,790		1.75367	\$618,587	\$14,797	0.02635	1.5%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$55.27			\$56.12					
Average Monthly Residential Bill Increase or Decrease (\$)					\$0.84					
Average Monthly Residential Bill Increase or Decrease (%)					1.5%					
Non-CARE Residential Customers										
Other Transportation Rate	1,415,117	1.17893	\$1,668,319	1,415,117	1.22171	\$1,728,860	\$60,541	0.04278	3.6%	August Rate Chage AL and AL 4721-G (RTBA)/ 2020 WMCE D. 23-02-017
Local Transmission Rate & Late Implementation	1,397,172	0.26699	\$373,031	1,397,172	0.25714	\$359,269	(\$13,762)	-0.00985	-3.7%	2011-2014 GT&S Capital Expenditures D. 22-07-007
PPP	1,413,854	0.11055	\$156,302	1,413,854	0.11055	\$156,302	\$0	0.00000	0.0%	
Illustrative Procurement	1,265,181	0.63407	\$802,213	1,265,181	0.63407	\$802,213	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$218,780)			(\$218,780)	\$0			
Total Average Rate		2.19054	\$2,785,165		2.22347	\$2,827,864	\$42,699	0.03293	1.5%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$70.10			\$71.15					
Average Monthly Residential Bill Increase or Decrease (\$)					\$1.05					
Average Monthly Residential Bill Increase or Decrease (%)					1.5%					

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38745-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	38410-G
38746-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	38411-G
38747-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	38412-G
38748-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	38312-G
38749-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	38413-G
38750-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	38414-G
38751-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	38415-G
38752-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	38316-G
38753-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	38318-G
38754-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	38319-G
38755-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	38322-G
38756-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	38323-G
38757-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	38324-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38758-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	38325-G
38759-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	38326-G
38760-G	GAS TABLE OF CONTENTS Sheet 1	38741-G
38761-G	GAS TABLE OF CONTENTS Sheet 2	38742-G
38762-G	GAS TABLE OF CONTENTS Sheet 3	38743-G
38763-G	GAS TABLE OF CONTENTS Sheet 4	38744-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	(0.00778)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.01001	(I)	0.35716	(I)	0.23982	(I)	0.21613	(I)	0.19776	(I)
NCA – LT SUBACCOUNT	0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00002		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.26800	(I)	0.61721	(I)	0.49987	(I)	0.47618	(I)	0.45781	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999***	
NCA – NONCORE	(0.00786)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.47024	(I)	0.31184	(I)	0.27986	(I)	0.25506	(I)
NCA- LT SUBACCOUNT	0.00000		0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00002		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12312	(R)	0.73029	(I)	0.57189	(I)	0.53991	(I)	0.51511	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	(0.00787)	(I)	(0.00787)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00207	(I)	0.00207	(I)
NCA – LT SUBACCOUNT	0.02052	(I)	0.00000	
CPUC FEE	0.00045		0.00045	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.00000	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00335	(R)	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	0.25606	(I)	0.12127	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	(0.00786)	(I)	(0.00786)	(I)	(0.00786)	(I)	(0.00786)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.25142	(I)	0.25142	(I)	0.25142	(I)	0.25142	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	(0.00786)	(I)	(0.00865)	(I)	(0.00865)	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.55411	(I)	0.32261	(I)
NCA – LT SUBACCOUNT	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
TOTAL RATE	0.25142	(I)	0.80474	(I)	0.57324	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	(0.00786)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.35716	(I)	0.23982	(I)	0.21613	(I)	0.19776	(I)
NCA – LT SUBACCOUNT	0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00000		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.25789	(I)	0.61721	(I)	0.49987	(I)	0.47618	(I)	0.45781	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	(0.00786)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(I)	(0.00579)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.47024	(I)	0.31184	(I)	0.27986	(I)	0.25506	(I)
NCA – LT SUBACCOUNT	0.00000		0.02052	(I)	0.02052	(I)	0.02052	(I)	0.02052	(I)
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00000		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION (AT RISK)	0.00000		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00335	(R)	0.00335	(R)	0.00335	(R)	0.00335	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)	0.00395	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12310	(I)	0.73029	(I)	0.57189	(I)	0.53991	(I)	0.51511	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.39199	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	0.39503	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. RF&U) :					
Authorized GRC Distribution Base Revenue (1)					2,206,782
Pension - Distribution (2)					31,710
GRC Distribution Base Revenue Undercollection					62,100
Less: Other Operating Revenue					(27,167)
Authorized Distribution Revenues	<u>2,131,335</u>	<u>79,989</u>			<u>2,211,325</u>
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,164)				(1,164)
G-10 Procurement Discount Allocation	474	689			1,163
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
Distribution Base Revenue with Adj. and Credits	<u>2,125,313</u>	<u>80,678</u>			<u>2,205,992</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	335,398 (I)	44,026 (I)			379,424 (I)
Self-Generation Incentive Program Revenue Requirement	12,297	693			12,990
CPUC Fee	8,103	7,027			15,130
Pension – Gas Transmission & Storage (GT&S)	9,020	6,410			15,430
Greenhouse Gas Obligation Cost	4,489	6,523			11,012
Greenhouse Gas Compliance Cost	315,880	66,183			382,063
Greenhouse Gas Allowance Proceeds Return	(270,505)	0			(270,505)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	8,637 (I)	1,538 (I)			10,175 (I)
CARE Discount included in PPP Funding Requirement	(175,364)				(175,364)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>247,955 (I)</u>	<u>132,400 (I)</u>			<u>380,356 (I)</u>
GT&S REVENUE REQUIREMENT (incl. RF&U) (4):					
Local Transmission	650,937	301,851			952,788
Customer Access Charge – Transmission		2,331			2,331
Storage	24,377				24,377
Carrying Cost on PG&E Working Gas in Storage	0				0
Backbone Transmission/L-401	<u>220,732</u>		<u>342,450</u>		<u>563,182</u>
GT&S Revenue Requirement	<u>896,046</u>	<u>304,182</u>	<u>342,450</u>		<u>1,542,678</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.20-12-005 and updated for the 2022 uncollectibles factor as determined in Advice 4512-G.

(2) The calculation of the 2022 pension RRQ reflects the capitalization and functional labor ratios approved in the 2020 GRC D.20-12-005. See also Advice 4568-G.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)

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**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				1,017,607	1,017,607
Interstate and Canadian Capacity				115,000	115,000
RF&U (on items above and Procurement Account Balances Below)				15,078	15,078
Backbone Capacity (incl. RF&U)	(156,723)			156,723	0
Backbone Volumetric (incl. RF&U)	(64,009)			64,009	0
Storage (incl. RF&U)	(24,377)			24,377	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances					
Illus. Core Procurement Revenue Requirement	<u>(245,108)</u>			<u>1,398,125</u>	<u>1,153,017</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP)	<u>3,024,207</u>	(l) <u>517,261</u>	(l) <u>342,450</u>	<u>1,398,125</u>	<u>5,282,042</u> (l)
GT&S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):					
Local Transmission	19,249 (R)	9,105 (R)			28,354 (R)
Backbone	8,239 (R)	14,131 (R)			22,370 (R)
Storage	10,359 (R)	-			10,359 (R)
Total GT&S Late Implementation Revenue Requirement	<u>37,847</u> (R)	<u>23,236</u> (R)			<u>61,083</u> (R)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (6):					
Energy Efficiency (EE)	57,403	26,226			83,629
Energy Savings Assistance (ESA)	80,949	-			80,949
Research, Demonstration and Development (RD&D)	5,869	4,517			10,386
CARE Administrative Expense	1,465	1,327			2,792
Statewide Marketing, Education & Outreach	-	-			-
BOE and CPUC Administrative Cost	254	196			450
PPP Balancing Accounts	16,144	11,546			27,690
CARE Discount Recovered from non-CARE customers	92,003	83,362			175,365
Total PPP Funding Requirement in Rates	<u>254,087</u>	<u>127,174</u>			<u>381,261</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>3,316,141</u>	(l) <u>667,671</u>	(l) <u>342,450</u>	<u>1,398,125</u>	<u>5,724,386</u> (l)

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.
(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2023 PPP Surcharge AL 4676-G; and includes ESA program and CARE annual administrative expense funding adopted in D.21-06-015, and EE program funding adopted in D.18-05-041, excluding RF&U per D.04-08-010.
(7) See Appendix H, Table 2 of D.19-09-025. Note Noncore portion of NGSS Enduser Depreciation/Decommissioning as shown on line 9 of Attachment H, Table (\$5.8M annual RRQ) is included in Local Transmission Balancing Accounts. The Noncore Storage revenue requirement of \$1.6 million as approved in D. 22-07-007 is included in the Noncore Customer Class Charge Account.

Note: Totals may not add due to rounding.

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GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES:
(Cont'd.)

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$0.94553
5,001 to 10,000 therms	\$2.81688
10,001 to 50,000 therms	\$5.24318
50,001 to 200,000 therms	\$6.88110
200,001 to 1,000,000 therms	\$9.98367
1,000,001 and above therms	\$84.68745

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate:	\$0.12127 per therm (R)
----------------------	-------------------------
- b. All Other Customers: \$0.25606 per therm (I)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.11886 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE
RATES:

Rates under this schedule may be negotiated.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.39503 (I)

LNG Gallon Equivalent: \$0.32392 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.12310 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.25789 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.61721 (I)	\$0.73029 (I)
Tier 2: 20,834 to 49,999	\$0.49987 (I)	\$0.57189 (I)
Tier 3: 50,000 to 166,666	\$0.47618 (I)	\$0.53991 (I)
Tier 4: 166,667 to 249,999	\$0.45781 (I)	\$0.51511 (I)
Tier 5: 250,000 and above*	\$0.25789 (I)	\$0.25789 (I)

3. Cap-and-Trade Cost Exemption: \$0.11886 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.12312 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.26800 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.61721 (I)	\$0.73029 (I)
Tier 2: 20,834 to 49,999	\$0.49987 (I)	\$0.57189 (I)
Tier 3: 50,000 to 166,666	\$0.47618 (I)	\$0.53991 (I)
Tier 4: 166,667 to 249,999	\$0.45781 (I)	\$0.51511 (I)
Tier 5: 250,000 and above*	\$0.26800 (I)	\$0.26800 (I)

3. Cap-and-Trade Cost Exemption: \$0.11886

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$72.81107
Coalinga	\$21.83737
West Coast Gas-Mather	\$11.59266
Island Energy	\$14.79584
Alpine Natural Gas	\$4.93742
West Coast Gas-Castle	\$12.68515

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.25142	(I)
Coalinga-T	\$0.25142	(I)
West Coast Gas-Mather-T	\$0.25142	(I)
West Coast-Mather-D	\$0.80474	(I)
Island Energy-T	\$0.25142	(I)
Alpine Natural Gas-T	\$0.25142	(I)
West Coast Gas-Castle-D	\$0.57324	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy