

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4767G**  
**As of August 1, 2023**

Subject: July 1, 2023 Gas Core Procurement Rate Tariff Changes

Division Assigned: Energy

Date Filed: 06-26-2023

Date to Calendar: 06-28-2023

Authorizing Documents: D9710065

Authorizing Documents: D9807025

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>07-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

279-789-6210

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
300 Lakeside Drive  
Oakland, CA 94612

June 26, 2023

**Advice 4767-G**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: July 1, 2023 Gas Core Procurement Rate Tariff Changes**

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E’s core end-use customer gas rates effective **July 1, 2023**. Specifically, this filing revises PG&E’s gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

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<sup>1</sup> See D. 98-07-025, Ordering Paragraph 2.

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.28985</b>	<b>\$0.25243</b>	<b>\$0.26594</b>	<b>\$0.22269</b>	<b>\$0.21752</b>

The Schedule G-CP rates effective **July 1, 2023** reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.18003 per therm, compared to last month’s WACOG of \$0.17876 per therm.
2. A charge of \$0.01597 per therm to amortize over 4 months a \$5.9 million under-collection in the Core Sales Subaccount of the Purchased Gas Account (“PGA”).
3. A credit of \$0.00765 per therm to amortize over 4 months a \$2.8 million over-collection in the Core Shrinkage subaccount of the PGA.
4. A credit of \$0.00557 per therm to amortize over 4 months a \$2.0 million over-collection in the Core Firm Storage Account.
5. A credit of \$0.04943 per therm to amortize over 4 months a \$18.1 million over-collection in the Core Pipeline Demand Charge Account.

### **Effective Date**

In accordance with D. 97-10-065, D. 98-07-025 and D. 23-02-014, PG&E requests that this advice filing be approved effective **July 1, 2023**.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **July 17, 2023**, which is 21 days<sup>2</sup> after the date of this filing. Protests should be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

<sup>2</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

          /S/            
Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4767-G

Tier Designation: 1

Subject of AL: July 1, 2023 Gas Core Procurement Rate Tariff Changes

Keywords (choose from CPUC listing): Compliance, Core, Tariffs, Procurement

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D. 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?     Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?     Yes     No

Requested effective date: 7/1/23

No. of tariff sheets: 28

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38651-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	38596-G
38652-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	38597-G
38653-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	38598-G
38654-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	38599-G
38655-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	38600-G
38656-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	38601-G
38657-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	38602-G
38658-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	38603-G
38659-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	38604-G
38660-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38605-G
38661-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	38606-G
38662-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	38607-G
38663-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	38608-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38664-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38609-G
38665-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	38610-G
38666-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38611-G
38667-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	38612-G
38668-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38613-G
38669-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	38614-G
38670-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	38615-G
38671-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38616-G
38672-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	38617-G
38673-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	38618-G
38674-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	38619-G
38675-G	GAS TABLE OF CONTENTS Sheet 1	38649-G
38676-G	GAS TABLE OF CONTENTS Sheet 2	38642-G
38677-G	GAS TABLE OF CONTENTS Sheet 3	38650-G

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
38678-G	GAS TABLE OF CONTENTS Sheet 4	38623-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475		1.27255		0.88475		1.27255	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715		0.02715		0.02715		0.02715	
CFCA - ARB AB 32 COI	0.00213		0.00213		0.00213		0.00213	
CARE DISCOUNT	0.00000		0.00000		(0.31890)	(R)	(0.39646)	(R)
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168	
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00000		0.00000	
CEE INCENTIVE	0.00004		0.00004		0.00004		0.00004	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
WINTER HEDGING	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.02975	(I)	0.02975	(I)	0.02975	(I)	0.02975	(I)
SHRINKAGE	(0.00345)	(I)	(0.00345)	(I)	(0.00345)	(I)	(0.00345)	(I)
CAPACITY CHARGE	0.06227	(R)	0.06227	(R)	0.06227	(R)	0.06227	(R)
CORE PROCUREMENT CHARGE (2)**	0.19879	(I)	0.19879	(I)	0.19879	(I)	0.19879	(I)
<b>TOTAL RATE</b>	<b>1.59579</b>	<b>(I)</b>	<b>1.98359</b>	<b>(I)</b>	<b>1.27559</b>	<b>(I)</b>	<b>1.58583</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	CORE p. 2 RESIDENTIAL – NGV			
	G1-NGV	GL1-NGV		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273	0.43273		
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715		
CFCA - ARB AB 32 COI	0.00213	0.00213		
CARE DISCOUNT	0.00000	(0.22101)	(R)	
AB 32 GHG COMPLIANCE COST	0.11886	0.11886		
AB 32 GHG OPERATIONAL COST	0.00168	0.00168		
LOCAL TRANSMISSION	0.24300	0.24300		
CPUC FEE	0.00304	0.00304		
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00000		
CEE INCENTIVE	0.00004	0.00004		
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210		
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508		
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681		
WINTER HEDGING	0.00000	0.00000		
CORE BROKERAGE FEE	0.00249	0.00249		
CORE FIRM STORAGE	0.02104	(I) 0.02104	(I)	
SHRINKAGE	(0.00345)	(I) (0.00345)	(I)	
CAPACITY CHARGE	0.03356	(R) 0.03356	(R)	
CORE PROCUREMENT CHARGE (2)**	0.19879	(I) 0.19879	(I)	
<b>TOTAL RATE</b>	<b>1.10635</b>	<b>(I) 0.88404</b>	<b>(I)</b>	

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL  
G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45690	0.13321	0.60613	0.22739
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02646	0.02646	0.02646	0.02646
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00130	0.00130
CEE INCENTIVE	0.00009	0.00009	0.00009	0.00009
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.02364 (I)	0.02364 (I)	0.02364 (I)	0.02364 (I)
SHRINKAGE	(0.00345) (I)	(0.00345) (I)	(0.00345) (I)	(0.00345) (I)
CAPACITY CHARGE	0.04447 (R)	0.04447 (R)	0.04447 (R)	0.04447 (R)
CORE PROCUREMENT CHARGE (2)**	0.19879 (I)	0.19879 (I)	0.19879 (I)	0.19879 (I)
<b>TOTAL RATE</b>	<b>1.14339 (I)</b>	<b>0.81970 (I)</b>	<b>1.29262 (I)</b>	<b>0.91388 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL  
G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45563	0.13194	0.60486	0.22612
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02776	0.02776	0.02776	0.02776
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00130	0.00130
CEE INCENTIVE	0.00006	0.00006	0.00006	0.00006
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01478	(I) 0.01478	(I) 0.01478	(I) 0.01478
SHRINKAGE	(0.00345)	(I) (0.00345)	(I) (0.00345)	(I) (0.00345)
CAPACITY CHARGE	0.01008	(R) 0.01008	(R) 0.01008	(R) 0.01008
CORE PROCUREMENT CHARGE (2)**	0.19879	(I) 0.19879	(I) 0.19879	(I) 0.19879
<b>TOTAL RATE</b>	<b>1.10014</b>	<b>(I) 0.77645</b>	<b>(I) 1.24937</b>	<b>(I) 0.87063</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.21511		1.81832
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02319		0.02319
CFCA - ARB AB 32 COI	0.00213		0.00213
AB 32 GHG COMPLIANCE COST	0.11886		0.11886
AB 32 GHG OPERATIONAL COST	0.00168		0.00168
LOCAL TRANSMISSION	0.24300		0.24300
CPUC FEE	0.00304		0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130
CEE INCENTIVE	0.00000		0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681
WINTER HEDGING	0.00000		0.00000
CORE BROKERAGE FEE	0.00249		0.00249
CORE FIRM STORAGE	0.01333	(I)	0.01333 (I)
SHRINKAGE	(0.00345)	(I)	(0.00345) (I)
CAPACITY CHARGE	0.00636	(R)	0.00636 (R)
CORE PROCUREMENT CHARGE (2)**	0.19879	(I)	0.19879 (I)
<b>TOTAL RATE</b>	<b>0.84982</b>	<b>(I)</b>	<b>2.45303 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 6  
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475	1.27255	0.88475	1.27255
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715	0.02715	0.02715
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
CARE DISCOUNT	0.00000	0.00000	(0.31890) (R)	(0.39646) (R)
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00000	0.00000
CEE INCENTIVE	0.00004	0.00004	0.00004	0.00004
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
<b>TOTAL RATE</b>	<b>1.30594</b>	<b>1.69374</b>	<b>0.98574 (R)</b>	<b>1.29598 (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273	0.43273
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715
CFCA - ARB AB 32 COI	0.00213	0.00213
CARE DISCOUNT	0.00000	(0.22101) (R)
AB 32 GHG COMPLIANCE COST	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300
CPUC FEE	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00000
CEE INCENTIVE	0.00004	0.00004
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681
<b>TOTAL RATE</b>	<b><u>0.85392</u></b>	<b><u>0.63161</u> (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> <sup>5</sup>		<u>Per Day</u>	
		\$0.13151	
		<u>Per Therm</u>	
<u>Procurement:</u>	<u>Baseline</u>	(l)	<u>Excess</u>
	\$0.28985		\$0.28985 (l)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374
<b>Total:</b>	\$1.59579	(l)	\$1.98359 (l)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>6</sup> bill cycle)	(\$52.78)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.  
<sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.  
<sup>6</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE G-CP**

Sheet 1

**GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.28985 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.25243 (I)
Small Commercial (G-NR1)	\$0.26594 (I)
Large Commercial (G-NR2)	\$0.22269 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.21752 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1  
CORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.21752	(I)
Transportation Charge:	\$0.63230	
Total:	\$0.84982	(I)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2  
CORE COMPRESSED NATURAL GAS  
SERVICE ON PG&E'S PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.21752	(I)	N/A
<u>Transportation Charge:</u>	<u>\$2.23551</u>		<u>N/A</u>
Total:	\$2.45303	(I)	\$3.13007 (I)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>
The Transportation Charge includes:		
State tax	\$0.06951	\$0.08870
and		
Federal tax	\$0.14342	\$0.18300

The gasoline gallon equivalent conversion factor is 1.276 therms.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NR1**  
**GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 &amp; Up</u>	
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
	<u>Per Therm</u>									
	<u>Summer</u>					<u>Winter</u>				
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$0.26594	(I)	\$0.26594	(I)	\$0.26594	(I)	\$0.26594	(I)	\$0.26594	(I)
Transportation Charge:	\$0.87745		\$0.55376		\$1.02668		\$0.64794			
<b>Total:</b>	\$1.14339	(I)	\$0.81970	(I)	\$1.29262	(I)	\$0.91388	(I)		
Cap-and-Trade Cost Exemption (per therm):	\$0.11886									

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—  
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice	4767-G	Issued by	Submitted	June 26, 2023
Decision	D.97-10-065 and D. 98-07-025	<b>Meredith Allen</b> Vice President, Regulatory Affairs	Effective Resolution	July 1, 2023



**GAS SCHEDULE G-NR2**  
**GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>					<u>Per Day</u>	
						\$4.95518	
				<u>Per Therm</u>			
		<u>Summer</u>			<u>Winter</u>		
	<u>First 4,000 Therms</u>		<u>Excess</u>	<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$0.22269 (I)	\$0.22269	(I)	\$0.22269 (I)	\$0.22269	(I)	
Transportation Charge:	\$0.87745	\$0.55376		\$1.02668	\$0.64794		
Total:	\$1.10014 (I)	\$0.77645	(I)	\$1.24937 (I)	\$0.87063	(I)	

Cap-and-Trade Cost Exemption (per therm): \$0.11886

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS:

The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4767-G	<i>Issued by</i>	<i>Submitted</i>	June 26, 2023
<i>Decision</i>	D.97-10-065 and D. 98-07-025	<b>Meredith Allen</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2023
			<i>Resolution</i>	



**GAS SCHEDULE G1-NGV  
RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies<sup>2</sup> and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>3</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>4, 5</sup>

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.25243 (I)
Transportation Charge:	<u>\$0.85392</u>
Total:	\$1.10635 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>6</sup> bill cycle)	(\$52.78)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

<sup>3</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>4</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>5</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>6</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

<i>Advice</i>	4767-G	<i>Issued by</i>	<i>Submitted</i>	June 26, 2023
<i>Decision</i>	D.97-10-065 and D. 98-07-025	<b>Meredith Allen</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2023
			<i>Resolution</i>	



**GAS SCHEDULE GL-1  
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.28985		(I)		\$0.28985 (I)
<u>Transportation Charge:</u>	\$1.30594				\$1.69374
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)				(\$0.00130)
<u>CARE Discount:</u>	(\$0.31890)		(R)		(\$0.39646) (R)
Total:	\$1.27559		(I)		\$1.58583 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>5</sup> bill cycle)	(\$52.78)				

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GL1-NGV**

Sheet 1

**RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.25243	(I)
Transportation Charge:	\$0.85392	
CSI- Solar Thermal Exemption	(\$0.00130)	
CARE Discount:	<u>(\$0.22101)</u>	<u>(R)</u>
Total:	\$0.88404	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>5</sup> bill cycle)	(\$52.78)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GM**  
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985		(I)
<u>Transportation Charge:</u>	<u>\$1.30594</u>		<u>\$1.69374</u>		
Total:	\$1.59579	(I)	\$1.98359		(I)

California Natural Gas Climate Credit (\$52.78)  
(per Household, annual payment occurring in the March\* bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GML**  
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985		(I)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)		
<u>CARE Discounts:</u>	(\$0.31890)	(R)	(\$0.39646)		(R)
Total:	\$1.27559	(I)	\$1.58583		(I)

California Natural Gas Climate Credit (per Household, annual payment occurring in the March<sup>†</sup> bill cycle) (\$52.78)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985		(I)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374		
Total:	\$1.59579	(I)	\$1.98359		(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>†</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GS  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.28985 (I)	\$0.28985 (I)
<u>Transportation Charge:</u>	\$1.30594	\$1.69374
<b>Total:</b>	\$1.59579 (I)	\$1.98359 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>5</sup> bill cycle)	(\$52.78)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985		(I)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)		
<u>CARE Discount:</u>	(\$0.31890)	(R)	(\$0.39646)		(R)
<b>Total:</b>	<b>\$1.27559</b>	<b>(I)</b>	<b>\$1.58583</b>		<b>(I)</b>
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>5</sup> bill cycle)	(\$52.78)				

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.)

Public Purpose Program  
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985	(I)
	<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
	<u>Total:</u>	\$1.59579	(I)	\$1.98359	(I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

<i>Advice</i>	4767-G	<i>Issued by</i>	<i>Submitted</i>	June 26, 2023
<i>Decision</i>	D.97-10-065 and	<b>Meredith Allen</b>	<i>Effective</i>	July 1, 2023
	D. 98-07-025	<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**GAS SCHEDULE GT  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>2, 3</sup>

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.28985 (l)	\$0.28985 (l)
<u>Transportation Charge:</u>	<u>\$1.30594</u>	<u>\$1.69374</u>
Total:	\$1.59579 (l)	\$1.98359 (l)
California Natural Gas Climate Credit (per Household, annual payment occurring in March <sup>5</sup> bill cycle)	(\$52.78)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

<i>Advice</i>	4767-G	<i>Issued by</i>	<i>Submitted</i>	June 26, 2023
<i>Decision</i>	D.97-10-065 and D. 98-07-025	<b>Meredith Allen</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2023
			<i>Resolution</i>	



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985	(I)	
<u>Transportation Charge:</u>	\$1.30594		\$1.69374		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)		
<u>CARE Discount:</u>	<u>(\$0.31890)</u>	(R)	<u>(\$0.39646)</u>	(R)	
<b>Total:</b>	<b>\$1.27559</b>	<b>(I)</b>	<b>\$1.58583</b>	<b>(I)</b>	
California Natural Gas Climate Credit (per Household, annual payment occurring in the March <sup>5</sup> bill cycle)	(\$52.78)				

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.  
<sup>5</sup> Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**GAS SCHEDULE GTL**  
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.28985	(I)	\$0.28985 (I)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374
Total:	\$1.59579	(I)	\$1.98359 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

Advice 4767-G  
Decision D.97-10-065 and  
D. 98-07-025

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted June 26, 2023  
Effective July 1, 2023  
Resolution



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<i>Advice</i>	4767-G	<i>Issued by</i>	<i>Submitted</i>	<u>June 26, 2023</u>
<i>Decision</i>	D.97-10-065 and D. 98-07-025	<b>Meredith Allen</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>July 1, 2023</u>
			<i>Resolution</i>	



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(T)

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy