

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 4764G/6964E**  
**As of July 24, 2023**

Subject: Pacific Gas and Electric Company Establishment of Two-Way Balancing Account to Record Costs Associated With Phase I Development of the Concurrent Application System

Division Assigned: Energy

Date Filed: 06-16-2023

Date to Calendar: 06-21-2023

Authorizing Documents: D2305006

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>06-16-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

June 16, 2023

**Advice 4764-G/6964-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company Establishment of Two-Way Balancing Account to Record Costs Associated With Phase I Development of the Concurrent Application System**

**Purpose**

PG&E submits this advice letter in compliance with Ordering Paragraph (OP) 4 of the California Public Utilities Commission's (CPUC or Commission) Decision (D.) 23-05-006 to establish a two-way balancing account to record costs associated with the Phase I development of the Concurrent Application System (CAS) development under California State Senate Bill (SB) 1208.<sup>1</sup>

**Background**

On June 7, 2022, the Commission issued D.21-06-015 which, *inter alia*, directed California's Investor Owned Utilities (IOUs)<sup>2</sup> to set up a Universal Application System (UAS) Working Group.<sup>3</sup> The Commission directed the UAS Working Group (Working Group) to develop the program design, user experience, and requirements for a system by which the California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA) and Family Electric Rate Assistance (FERA) programs could be integrated into a single statewide application process.<sup>4</sup> The Working Group developed the Universal Application System Sub-Working Group Recommendation Report which provided a customer journey process, discussed the feasibility of the system, and made recommendations to assist in the successful implementation of UAS.<sup>5</sup>

On September 29, 2022, SB 1208 was chaptered, which added Section 731 and 910.8 to the Public Utilities Code (PUC). PUC Section 731(a) directed the Commission to

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<sup>1</sup> D. 23-05-006, p. 32, OP 4.

<sup>2</sup> PG&E, San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas).

<sup>3</sup> D.21-06-015, pp. 480-481, OP 45.

<sup>4</sup> D.21-06-015, p. 130.

<sup>5</sup> Universal Application System Sub-Working Group Recommendation Report (July 1, 2022) (UAS Working Group Report),

coordinate and consult with the Department of Community Services and Development and other state agencies that provide low-income electric or gas utility customer assistance programs, to develop a process that allows customers to concurrently apply, or begin to apply, to multiple low-income customer assistance programs using data collected during the initial application process.<sup>6</sup> The new system would be called the Concurrent Application System (CAS) and is required to be available on or before June 30, 2024.

To implement SB 1208, the Commission reopened the proceeding for Application (A.) 19-11-003, et al. to allow parties to comment on the Assigned Commissioner's *Ruling Amending Scope and Inviting Comments to Determine Next Steps in Light of Enactment of Senate Bill 1208*.<sup>7</sup>

D.23-05-006 was issued on May 19, 2023. The Commission outlined the two-phase approach to the CAS development, privacy and data protection, budget and cost recovery and established a CAS Working Group. The IOUs were ordered to establish two-way balancing accounts for cost recovery of work attributable to the CAS.<sup>8</sup> Because the cost estimate is unknown at this time, the budget will be the total cost in executing the CAS development contract, including both the direct contract expenditure and all the associated administrative costs for the contracting, in addition to other Phase I development related costs. The proposed budget will be proposed via a Tier 3 Advice Letter<sup>9</sup> along with the proposed revenue requirements related to the two-way balancing accounts.

## **Discussion**

Pursuant to D.23-05-006, PG&E is submitting new preliminary statements to establish the Concurrent Application System Balancing Accounts ("CASBAs"). These balancing accounts will record and recover PG&E's proportional share, i.e. 30 percent<sup>10</sup>, of the CAS development costs. Specifically, the CASBA – Electric (CASBA – E) and CASBA – Gas (CASBA – G) will track the difference between the actual incurred expenses against PG&E's proportional share of the adopted revenue requirement for electric and gas, respectively. General costs that cannot be specifically attributed to providing electric service or gas service will be allocated to the CASBA – E and CASBA – G, respectively, according to PG&E's percentage of electric and gas customers<sup>11</sup>. Please refer to Attachment 1 to this advice letter for copies of Electric Preliminary Statement Part JV, Concurrent Application System Balancing Account – Electric (CASBA – E) and Establish

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<sup>6</sup> Senate (Sen.) Bill No. 1208 (2021-2022 Reg. Sess.) (adding § 731 to the California Public Utilities Code (PUC or Pub. Util. Code)).

<sup>7</sup> *Assigned Commissioner's Ruling Amending Scope and Inviting Comments to Determine Next Steps in Light of Enactment of Senate Bill 1208* (Jan. 26, 2023) (ACR).

<sup>8</sup> D.23-05-006, pp.11-14.

<sup>9</sup> D.23-05-006, p. 31, OP 2.

<sup>10</sup> D.23-05-006, p. 32, OP 4.

<sup>11</sup> D.23-05-006, p. 32, OP 4.

## Gas Preliminary Statement Part FZ, Concurrent Application System Balancing Account – Gas (CASBA – G).

The Commission instructs that the electric portion of the CAS development costs “will be recovered through Public Purpose Program rates from retail customers based on the allocation methods used by each IOU in the percentage of income payment plan.”<sup>12</sup> As such, the same cost recovery methodology for the electric portion of the Percentage of Income Payment Plan (PIPP) bill discount will be used to recover PG&E’s electric portion of the CAS development costs. Specifically, the electric portion of the costs will be recovered on an equal percent of total revenue basis through the Public Policy Charge Balancing Account (PPCBA) and electric rates will be trued-up on an annual basis through PG&E’s Annual Electric True-up (AET) Advice Letter.<sup>13</sup> PG&E will recover its gas portion of the CAS development costs through transportation rates from all customers on an equal cents per therm basis<sup>14</sup> through the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA)<sup>15</sup> and gas rates will be trued-up on an annual basis through PG&E’s Annual Gas True-up (AGT) Advice Letter. Modifications to the preliminary statements for the PPCBA, CFCA, and NCA have also been included in Attachment 1 to this advice letter to add an accounting procedure to record and recover the related adopted revenue requirement for the CAS development costs. For convenience, a redline version of the tariff revisions are included in Attachment 2.

### **Tariff Revisions**

PG&E is including the following tariffs in the Appendix to this Advice Letter:

- Establish Electric Preliminary Statement Part JV, Concurrent Application System Balancing Account – Electric (CASBA – E), to record and recover PG&E’s proportional share of the electric CAS development costs.
- Establish Gas Preliminary Statement Part FZ, Concurrent Application System Balancing Account – Gas (CASBA – G), to record and recover PG&E’s proportional share of the gas CAS development costs.
- Modify Electric Preliminary Statement Part HM, Public Policy Charge Balancing Account (PPCBA), to add accounting procedures to record the adopted revenue requirement for the electric portion of the CAS development costs.

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<sup>12</sup> D.23-05-006, p. 32, OP 4.

<sup>13</sup> PG&E filed its Tier 3 advice letter, Advice 4569-G/6493-E, on February 4, 2022, stating that it will recover the electric portion of the PIPP bill discount through Public Purpose Program rates on an equal percent of total revenue basis through the PPCBA and that electric rates will be trued-up on an annual basis through PG&E’s AET Advice Letter. This advice letter was adopted through Resolution (R.) 5200-E on December 15, 2022.

<sup>14</sup> OP4c of D.23-05-006.

<sup>15</sup> Refer to Gas Preliminary Statement Part C, Section C.3.a., Distribution Base Revenue Requirements cost category for the cost allocation factors used to determine the core and noncore portions of amounts recorded in the CFCA and NCA, respectively.

- Modify Gas Preliminary Statement Part F, Core Fixed Cost Account (CFCA), to record the core portion of the adopted revenue requirement for the gas portion of the CAS development costs.
- Modify Gas Preliminary Statement Part J, Noncore Customer Class Charge Account (NCA), to record the noncore portion of the adopted revenue requirement for the gas portion of the CAS development costs.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 6, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 4 of D.23-05-006, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on May 19, 2023, which is the issuance date of D.23-05-006.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-11-003 et al. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4764-G/6964-E

Tier Designation: 1

Subject of AL: Pacific Gas and Electric Company Establishment of Two-Way Balancing Account to Record Costs Associated With Phase I Development of the Concurrent Application System

Keywords (choose from CPUC listing): Compliance, Tariffs, Balancing Account

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-05-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 5/19/23

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38643-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 4	37743-G
38644-G	GAS PRELIMINARY STATEMENT PART FZ CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT - GAS (CASBA - G) Sheet 1	
38645-G	GAS PRELIMINARY STATEMENT PART J NONCORE CUSTOMER CLASS CHARGE ACCOUNT Sheet 3	37828-G
38646-G	GAS TABLE OF CONTENTS Sheet 1	38641-G
38647-G	GAS TABLE OF CONTENTS Sheet 6	38517-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56126-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	55073-E
56127-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	55120-E
56128-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	55716-E
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**GAS PRELIMINARY STATEMENT PART F  
CORE FIXED COST ACCOUNT**

Sheet 4

F. Core Fixed Cost Account (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd):

b. Core Cost Subaccount (Cont'd):

- 15) a debit entry equal to the core portion of biomethane incentive and study payments. The core portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment;
- 16) a debit or credit entry equal to the core customers' portion of the difference between one-twelfth of the core portion of the authorized annual electricity costs revenue requirement, and the core portion of the actual electricity expenses incurred to provide gas transmission and storage services to PG&E's customers (The core portion of actual electricity costs is based on the cost allocation factor shown in Gas Preliminary Statement Part C.3.a. for "Other – Equal Distribution Based on All Transportation Volumes);
- 17) a debit entry equal to one-twelfth of the core portion of pension related revenue requirement allocated to the Gas Transmission and Storage function; (T)
- 18) a debit entry equal to one-twelfth of the adopted current year gas transmission revenue requirement allocated to core customers for best practices related to minimizing methane emissions consistent with new regulatory requirements pursuant to Senate Bill 1371 and Commission Decision 17-06-015. A corresponding credit entry (including both core and noncore) is recorded in Gas Preliminary Statement Part DZ, New Environmental Regulations Balancing Account, Item 5b. The core portion of the adopted revenue requirement is based on the "Other-Equal Distribution Based on All Transportation Volumes" allocator adopted in Gas Preliminary Part C, Gas Accounting Terms & Definitions, 3.a. Cost Allocation Factors;
- 19) a debit entry equal to the core portion of payments to the CPUC or its designee associated with a study regarding health-based concentration limits for constituents of concern, namely trace toxic substances including carbon monoxide. The total amount paid may not exceed \$423,400 (both core and noncore). The core portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment; (T)
- 20) a debit entry equal to one-twelfth of the core portion of the adopted revenue requirement for the Concurrent Application System (CAS) development costs. A corresponding credit entry is recorded in the Concurrent Application System Balancing Account – Gas (CASBA – G); and (N)  
|  
(N)
- 21) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries above, at a rate equal to one-twelfth the interest rate of the three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor.



**GAS PRELIMINARY STATEMENT PART FZ** Sheet 1 (N)  
CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT - GAS (CASBA - G) (N)

FZ. CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT – GAS (CASBA – G) (N)

1. PURPOSE: The purpose of the Concurrent Application System Balancing Account – Gas (CASBA – G), a two-way balancing account, is to record and recover the gas portion of PG&E’s proportional share of the CAS development costs. Specifically, the CASBA – G will track the difference between the actual incurred expenses against PG&E’s proportional share of the adopted revenue requirement for gas. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated according to PG&E’s percentage of electric and gas customers. (N)
2. APPLICABILITY: The CASBA – G shall apply to all gas customer classes, except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balances in the account will be in gas transportation rates on an equal cents per therm basis through the Core Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Subaccount of the Noncore Customer Class Charge Account (NCA) on an annual basis as part of PG&E’s Annual Gas True-up Advice letter filing. Refer to Gas Preliminary Statement Part C.3.a., Cost Category Other-Equal Distribution Based on All Transportation Volumes for the cost allocation factors used to determine the core and noncore portions of amounts recorded in the CFCA and NCA, respectively.
4. RATES: The CASBA – G does not have a rate component.
5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, net of Revenue Fees and Uncollectibles (RF&U):
  1. A credit equal to one-twelfth the adopted annual revenue requirement. A corresponding entry is included in the CFCA and NCA;
  2. A debit entry equal to the actual incurred expenses;
  3. A debit or credit entry to transfer the balance or amounts to the CFCA and NCA for true-up in rates; and
  4. A debit or credit entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

(Continued)

<i>Advice</i>	4764-G	<i>Issued by</i>	<i>Submitted</i>	June 16, 2023
<i>Decision</i>	D.23-05-006	<b>Meredith Allen</b>	<i>Effective</i>	June 16, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**GAS PRELIMINARY STATEMENT PART J  
NONCORE CUSTOMER CLASS CHARGE ACCOUNT**

Sheet 3

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount (Cont'd.)

13) a debit entry equal to one-twelfth of the adopted current year gas transmission revenue requirement allocated to noncore customers for best practices related to minimizing methane emissions consistent with new regulatory requirements pursuant to Senate Bill 1371 and Commission Decision 17-06-015. A corresponding credit entry (including both core and noncore) is recorded in Gas Preliminary Statement Part DZ, New Environmental Regulations Balancing Account, Item 5b. The noncore portion of the adopted revenue requirement is based on the "Other-Equal Distribution Based on All Transportation Volumes" allocator adopted in Gas Preliminary Part C, Gas Accounting Terms & Definitions, 3.a. Cost Allocation Factors.

14) a debit entry equal to one-twelfth of the noncore portion of the revenue requirement associated with depreciation and decommissioning of the Los Medanos and Pleasant Creek facilities adopted in PG&E's GT&S rate case;

15) a debit entry equal to the noncore portion of payments to the Commission or its designee associated with a study regarding health-based concentration limits for constituents of concern, namely trace toxic substances including carbon monoxide. The total amount paid may not exceed \$423,400 (both core and noncore). The noncore portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment;

(T)

16) a debit entry equal to one-twelfth of the noncore portion of the adopted revenue requirement for the Concurrent Application System (CAS) development costs. A corresponding credit entry is recorded in the Concurrent Applications System Balancing Account – Gas (CASBA – G); and

(N)

|  
(N)

17) an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from above, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(T)

b. Distribution Subaccount

The following entries will be made to this subaccount each month, or as applicable, excluding an allowance for RF&U:

- 1) a one-time entry equal to the noncore distribution portion of the authorized GRC base revenue requirement;
- 2) a debit entry equal to one-twelfth of the gas noncore portion of the ClimateSmart Administrative and Marketing revenue requirement, (see corresponding credit entry in the Administrative and Marketing Subaccount of the ClimateSmart Balancing Account);
- 3) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 4) a credit equal to the NCA Distribution revenue;

(Continued)

Advice	4764-G	Issued by	Submitted	June 16, 2023
Decision	D.23-05-006	<b>Meredith Allen</b>	Effective	June 16, 2023
		Vice President, Regulatory Affairs	Resolution	



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*Advice* 4764-G  
*Decision* D.23-05-006

*Issued by*  
**Meredith Allen**  
*Vice President, Regulatory Affairs*

*Submitted* June 16, 2023  
*Effective* June 16, 2023  
*Resolution*



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(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has the following subaccounts:

**Disadvantaged Communities Green Tariff (DAC-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Community Solar Green Tariff (CS-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through GHG auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount** is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

**Public Policy Charge Procurement (PPCP) Subaccount** is a two-way balancing account that records and recovers the above market costs associated with New Qualifying Facility (QF) Standard Offer Contracts (SOC) approved pursuant to D.20-05-006 and any new or existing Standard Contract for QFs 20 MW or Less pursuant to D.10-12-035 (QF Settlement) authorized by the Commission.

**Public Policy Charge Programs Subaccount** is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJVDAC per D.20-04-006, (6) the non-generation uncollectibles...

(T)  
(Continued)

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		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**Public Policy Change Programs Subaccount (Cont'd)**

...amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E, (8) the electric portion of the revenue shortfall from the Percentage of Income Payment Plan (PIPP) bill cap as recorded in the Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E), (9) the Avoided Cost Calculator Plus (ACC Plus) adder per D.22-12-056, and (10) the electric portion of PG&E's pro rata share of the Concurrent Application System (CAS) development costs which are tracked in the Concurrent Application System Balancing Account – Electric (CASBA – E).

(T)  
|  
(T)

**Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount** is one-way subaccount that:

(1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**East Bay Community Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Peninsula Clean Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**San Jose Clean Energy's DAC-GT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Clean Power San Francisco (SF) Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(Continued)

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		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**E. Public Policy Charge Programs Subaccount**

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantaged Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. An annual debit entry equal to the balance transferred from the PIPPBA-E for recovery in rates.
- g. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the PPCBA for recovery in rates, upon approval by the CPUC.
- h. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- i. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- j. A debit entry equal to the revenue shortfall associated with the ACC Plus adder given to participating customers.
- k. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including RF&U accounts expense) for the CAS development costs. (N)  
(N)
- l. A credit entry equal to public policy revenues, net of allocations to other PPCBA subaccounts. (T)
- m. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART JV** Sheet 1 (N)  
CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT - ELECTRIC (CASBA - E) (N)

JV. CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT – ELECTRIC (CASBA – E) (N)

1. **PURPOSE:** The purpose of the Concurrent Application System Balancing Account – Electric (CASBA – E), a two-way balancing account, is to record and recover the electric portion of PG&E’s proportional share of the Concurrent Application System (CAS) development costs. Specifically, the CASBA – E will track the difference between the actual incurred expenses against PG&E’s proportional share of the adopted revenue requirement for electric. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated according to PG&E’s percentage of electric and gas customers. (N)
2. **APPLICABILITY:** The CASBA – E shall apply to all electric customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balances in the account will be in Electric Public Purpose Program rates on an equal percent of total revenues basis from retail customers through the Public Policy Charge Balancing Account (PPCBA) on an annual basis as part of PG&E’s Annual Electric True-up Advice letter filing.
4. **RATES:** The CASBA – E does not have a rate component.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, net of Revenue Fees and Uncollectibles (RF&U):
  1. A credit equal to one-twelfth the adopted annual revenue requirement. A corresponding entry is included in PPCBA, inclusive of RF&U;
  2. A debit entry equal to the actual incurred expenses;
  3. A debit or credit entry to transfer the balance or amounts to the PPCBA for true-up in rates; and
  4. A debit or credit entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this subaccount after the above entries, at a rate equal to one-twelfth the interest rate on three month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

(Continued)

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(Continued)

## **Attachment 2**

Redline Tariff Revisions



**GAS PRELIMINARY STATEMENT PART F  
CORE FIXED COST ACCOUNT**

Sheet 4

F. Core Fixed Cost Account (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd):

b. Core Cost Subaccount (Cont'd):

15) a debit entry equal to the core portion of biomethane incentive and study payments. The core portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment;

16) a debit or credit entry equal to the core customers' portion of the difference between one-twelfth of the core portion of the authorized annual electricity costs revenue requirement, and the core portion of the actual electricity expenses incurred to provide gas transmission and storage services to PG&E's customers (The core portion of actual electricity costs is based on the cost allocation factor shown in Gas Preliminary Statement Part C.3.a. for "Other – Equal Distribution Based on All Transportation Volumes");

17) a debit entry equal to one-twelfth of the core portion of pension related revenue requirement allocated to the Gas Transmission and Storage function; ~~and~~

18) a debit entry equal to one-twelfth of the adopted current year gas transmission revenue requirement allocated to core customers for best practices related to minimizing methane emissions consistent with new regulatory requirements pursuant to Senate Bill 1371 and Commission Decision 17-06-015. A corresponding credit entry (including both core and noncore) is recorded in Gas Preliminary Statement Part DZ, New Environmental Regulations Balancing Account, Item 5b. The core portion of the adopted revenue requirement is based on the "Other-Equal Distribution Based on All Transportation Volumes" allocator adopted in Gas Preliminary Part C, Gas Accounting Terms & Definitions, 3.a. Cost Allocation Factors;

19) a debit entry equal to the core portion of payments to the CPUC or its designee associated with a study regarding health-based concentration limits for constituents of concern, namely trace toxic substances including carbon monoxide. The total amount paid may not exceed \$423,400 (both core and noncore). The core portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment; ~~and~~ (N)

20) a debit entry equal to one-twelfth of the core portion of the adopted revenue requirement for the Concurrent Application System (CAS) development costs. A corresponding credit entry is recorded in the Concurrent Application System Balancing Account – Gas (CASBA – G); and (T)

~~20)~~21) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries above, at a rate equal to one-twelfth the interest rate of the three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor.



**GAS PRELIMINARY STATEMENT PART J  
NONCORE CUSTOMER CLASS CHARGE ACCOUNT**

Sheet 3

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount (Cont'd.)

13) a debit entry equal to one-twelfth of the adopted current year gas transmission revenue requirement allocated to noncore customers for best practices related to minimizing methane emissions consistent with new regulatory requirements pursuant to Senate Bill 1371 and Commission Decision 17-06-015. A corresponding credit entry (including both core and noncore) is recorded in Gas Preliminary Statement Part DZ, New Environmental Regulations Balancing Account, Item 5b. The noncore portion of the adopted revenue requirement is based on the "Other-Equal Distribution Based on All Transportation Volumes" allocator adopted in Gas Preliminary Part C, Gas Accounting Terms & Definitions, 3.a. Cost Allocation Factors.

14) a debit entry equal to one-twelfth of the noncore portion of the revenue requirement associated with depreciation and decommissioning of the Los Medanos and Pleasant Creek facilities adopted in PG&E's GT&S rate case;

15) a debit entry equal to the noncore portion of payments to the Commission or its designee associated with a study regarding health-based concentration limits for constituents of concern, namely trace toxic substances including carbon monoxide. The total amount paid may not exceed \$423,400 (both core and noncore). The noncore portion is based on the "Other – Equal Distribution Based on All Transportation Volumes" factor from PG&E's Preliminary Statement Part C.3.a in effect at the time of the payment; ~~and,~~ (T)

16) a debit entry equal to one-twelfth of the noncore portion of the adopted revenue requirement for the Concurrent Application System (CAS) development costs. A corresponding credit entry is recorded in the Concurrent Applications System Balancing Account – Gas (CASBA – G); and (T)

~~16)17)~~ an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from above, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Distribution Subaccount

The following entries will be made to this subaccount each month, or as applicable, excluding an allowance for RF&U:

- 1) a one-time entry equal to the noncore distribution portion of the authorized GRC base revenue requirement;
  - 2) a debit entry equal to one-twelfth of the gas noncore portion of the ClimateSmart Administrative and Marketing revenue requirement, (see corresponding credit entry in the Administrative and Marketing Subaccount of the ClimateSmart Balancing Account) (D)
  - 3) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount; (D)
- (T)

4) a credit equal to the NCA Distribution revenue;

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**Public Policy Change Programs Subaccount (Cont'd)**

...amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E, (8) the electric portion of the revenue shortfall from the Percentage of Income Payment Plan (PIPP) bill cap as recorded in the Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E), ~~and~~ (9) the Avoided Cost Calculator Plus (ACC Plus) adder per D.22-12-056 and (10) the electric portion of PG&E's pro rata share of the Concurrent Application System (CAS) development costs which are tracked in the Concurrent Application System Balancing Account – Electric (CASBA – E). (T)

**Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount** is one-way subaccount that:

(1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**East Bay Community Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Peninsula Clean Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**San Jose Clean Energy's DAC-GT Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

**Clean Power San Francisco (SF) Subaccount** is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy