**PUBLIC UTILITIES COMMISSION**
**505 Van Ness Avenue**
**San Francisco CA 94102-3298**

# Pacific Gas & Electric Company
# GAS (Corp ID 39)
# Status of Advice Letter 4761G/6956E
**As of July 28, 2023**

Subject: Establish the Santa Nella Balancing Accounts in Compliance with Decision 23-04-057

Division Assigned: Energy

Date Filed: 06-01-2023

Date to Calendar: 06-12-2023

Authorizing Documents: D2304057

| | |
|---|---|
| **Disposition:** | **Accepted** |
| **Effective Date:** | **04-27-2023** |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
415-973-4587
PGETariffs@pge.com

**PUBLIC UTILITIES COMMISSION**
**505 Van Ness Avenue**
**San Francisco CA 94102-3298**

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
**edtariffunit@cpuc.ca.gov**

Pacific Gas and Electric Company

**Sidney Bob Dietz II**
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

June 1, 2023

**Advice 4761-G/6956-E**
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject:** **Establish the Santa Nella Balancing Accounts in Compliance with Decision 23-04-057**

## Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to establish the Santa Nella Balancing Accounts (one gas and one electric) pursuant to Ordering Paragraph 12 of Decision (D.) 23-04-057.

## Background

On September 21, 2022, the California Public Utilities Commission (CPUC or Commission) issued the Order Instituting Investigation (OII) to Address the Potential Loss of Natural Gas Service for a Portion of the Santa Nella Community. The Santa Nella Community at issue in this proceeding consists of a subdivision of 280 parcels, on which 270 manufactured homes and 10 vacant lots are located. Originally all of the parcels were part of a mobile home park (MHP). However, over time 233 of the parcels were sold and became independently owned. Currently, 47 manufactured homes remain part of the MHP. Currently SNME, Inc. (SNME), a private corporation, receives natural gas from a PG&E master meter, and SNME serves natural gas to all 270 manufactured homes in the Santa Nella community, including the 233 homes that are not part of the MHP.[1] On May 19, 2022, SNME informed the Commission and PG&E that it was on the verge of filing for bankruptcy and would soon no longer be able to serve natural gas to the community. PG&E offered three options[2] for replacing the infrastructure impacting the Santa Nella community in its pleadings in this OII. On April 27, 2023, the CPUC issued D.23-04-057, ordering PG&E to replace the gas infrastructure in order to offer direct metered gas service, perform electric upgrades, and offer full electrification to the customers in the Santa Nella community. Ordering Paragraph (OP) 12 of D.23-04-057 authorizes PG&E to establish two new two-way balancing accounts to track the costs of

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[1] PG&E provides electric service to the Santa Nella Community.
[2] The options included (1) replacing the gas infrastructure and converting to direct metered service at a forecast cost of $5.89 million, (2) replacing the gas infrastructure and upgrading the electric infrastructure at a forecast cost of $11.03 million, or (3) fully electrifying the Santa Nella community at a forecast cost of $14.2 million.

replacing the gas infrastructure and performing electric upgrades. Additionally, OP 12 authorizes PG&E to establish a one-way subaccount within the new electric balancing account to record the costs of electrification up to $3.57 million ($3.17 million in electrification implementation costs and $400,000 for outreach).

**Tariff Revisions**

PG&E proposes to establish and include in its gas and electric tariffs the following new preliminary statements:

- Gas Preliminary Statement Part FY – Santa Nella Balancing Account – Gas (SNBA-G)

  The purpose of the two-way SNBA-G is to track and record the expenses and capital revenue requirements associated with installing a new direct-metered gas system to replace privately owned master metered system in the Santa Nella community, including to-the-meter installation of a gas main and service to the individual lots and behind-the-meter work that may involve plumbing and installation required to facilitate gas delivery from the meter to the individual homes. Disposition of the balance in the SNBA-G will be through the Distribution Subaccount in the Core Fixed Cost Account (CFCA) and the Distribution Subaccount in the Noncore Customer Class Charge Account (NCA) in the Annual Gas True-Up advice letter.[3]

- Electric Preliminary Statement Part JU – Santa Nella Balancing Account – Electric (SNBA-E)

  The purpose of the SNBA-E is to track and record the expenses and capital revenue requirements associated with electric upgrades including the installation of conduit, transformers, meters, and other equipment necessary to accommodate electrification in the Santa Nella community. The SNBA-E consists of three subaccounts, (1) a two-way Electric Upgrades subaccount that will record the actual expenses and capital revenue requirements of both to-the-meter and behind-the-

[3] Page 41 of D.23-04-057 requires "PG&E to install new, direct-metered gas infrastructure to replace SNME's current master-metered system, and to install new, upsized electrical infrastructure to deliver direct-metered electricity to each home. This is work that is nearly identical to that performed in the MHP-UCP." Because of the unique ownership structure, the work is not eligible for the MHP-Utility Conversion Program (UCP), and the costs are not eligible for tracking and recording in the existing Mobile Home Park Balancing Accounts. However, since the work is "nearly identical", PG&E proposes to recover the costs of the gas infrastructure installation and the upsized electrical infrastructure using a similar methodology used to recover the costs in the Mobile Home Park Balancing Accounts - namely through distribution rates through a transfer to the Distribution Subaccount of the CFCA and the NCA for gas, and through the Distribution Revenue Adjustment Mechanism (DRAM) for electric.

meter work up to the junction box;[4] (2) a one-way Electrification subaccount that will record behind-the-meter costs of electrification up to the adopted amount of $3.57 million ($3.17 million for electrification expenses and $400,000 in outreach costs);[5] and (3) an Electrification Memorandum subaccount which records costs of electrification that exceed the adopted $3.57 million. Disposition of the balance in the Electric Upgrades subaccount will be through the Distribution subaccount of the DRAM.[6] Disposition of the balance in the Electrification Subaccount will be through a transfer to the Public Policy Charge Programs Subaccount of the Public Policy Charge Balancing Account.[7] Disposition of the balance in the Electrification Memorandum subaccount will be through a Tier 3 advice letter.

The final decision requested an estimate of unspent funds from the SJV DAC Pilot program that may be leveraged for the Santa Nella electrification work. Based on the SJV DAC Pilot remaining spend for the duration of the SJV DAC Pilot there is an estimated $10 million of unspent funds available to support beyond the meter full electrification work for the Santa Nella electrification work. PG&E will file a Tier 2 advice letter requesting to use any unspent Pilot funds toward Santa Nella electrification work. Upon approval of the Tier 2 advice letter, PG&E would record a credit to the Santa Nella Balancing Account, Electrification Subaccount, for any available SJV Pilot funding. PG&E would record any electrification costs exceeding the $3.57 million in the Santa Nella Balancing Account, Electrification Memorandum Subaccount.

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[4] Similar to the cost recovery mechanisms approved in the existing MHP-UCP, to-the-meter costs will be capitalized and added to rate base. Page 42 of D.23-04-057 states "all reasonable, actual construction costs, both "to the meter" and "beyond the meter," should be capitalized… Because "to the meter" construction will result in used and useful additions to utility plant, a utility should be allowed to recover the full cost of service of each "to the meter" conversion as a rate base addition (return on investment, taxes and depreciation)." Regarding beyond the meter cost recovery, page 42 of D.23-04-057 states ""beyond the meter" construction and its associated costs are different…we conclude these reasonably incurred costs should be treated as a regulatory asset and, we propose that they be amortized over ten years at the rate equivalent to the utility's then-current authorized return on rate base."

[5] Page 42 of D.23-04-057 requires the costs of the electrification work be expensed: "For all work related to fully electrifying homes beyond the junction box, we approve cost recovery measures that mirror the SJV Pilots, treating these costs as non-capital expenses."

[6] *Id.*

[7] Page 42 of D.23-04-057 states, "For all work related to fully electrifying homes beyond the junction box, we approve cost recovery measures that mirror the SJV Pilots, treating these costs as non-capital expenses." As a result, PG&E proposes to establish a new one-way Electrification subaccount whose balance will be recovered through Public Purpose Program rates through a transfer to the Public Policy Charge Balancing Account.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 21, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order (GO) 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (GO 96-B, Section 3.11).

**Effective Date**

Pursuant to GO 96-B, Rule 5.2, and Page 43 of D.23-04-057, PG&E requests that this Tier 2 advice submittal become effective "concurrent with the date of this decision's adoption" which is April 27, 2023.

**Notice**

In accordance with GO 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for I.22-09-011 and R.15-03-010. Address changes to the GO 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

_______/S/__________
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service Lists I.22-09-011; R.15-03-010

# ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:
- [x] ELC
- [x] GAS
- [ ] WATER
- [ ] PLC
- [ ] HEAT

Contact Person: Stuart Rubio
Phone #: 415-973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4761-G/6956-E

Tier Designation: 2

Subject of AL: Establish the Santa Nella Balancing Accounts in Compliance with Decision 23-04-057

Keywords (choose from CPUC listing): Compliance

AL Type: [ ] Monthly [ ] Quarterly [ ] Annual [x] One-Time [ ] Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.23-04-057

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? [ ] Yes [x] No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? [ ] Yes [x] No

Requested effective date: 4/27/23

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

| | |
|---|---|
| California Public Utilities Commission<br>Energy Division Tariff Unit Email:<br>EDTariffUnit@cpuc.ca.gov | Contact Name: Sidney Bob Dietz II, c/o Megan Lawson<br>Title: Director, Regulatory Relations<br>Utility/Entity Name: Pacific Gas and Electric Company<br><br>Telephone (xxx) xxx-xxxx: (415)973-2093<br>Facsimile (xxx) xxx-xxxx:<br>Email: PGETariffs@pge.com |
| | Contact Name:<br>Title:<br>Utility/Entity Name:<br><br>Telephone (xxx) xxx-xxxx:<br>Facsimile (xxx) xxx-xxxx:<br>Email: |

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---|---|---|
| 38631-G | GAS PRELIMINARY STATEMENT PART FY<br>SANTA NELLA BALANCING ACCOUNT - GAS<br>Sheet 1 | |
| 38632-G | GAS TABLE OF CONTENTS<br>Sheet 1 | 38620-G |
| 38633-G | GAS TABLE OF CONTENTS<br>Sheet 6 | 38517-G |

**Attachment 1**
**Advice 6956-E**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---|---|---|
| 56104-E | ELECTRIC PRELIMINARY STATEMENT PART JU<br>SANTA NELLA BALANCING ACCOUNT - ELECTRIC<br>Sheet 1 | |
| 56105-E | ELECTRIC PRELIMINARY STATEMENT PART JU<br>SANTA NELLA BALANCING ACCOUNT - ELECTRIC<br>Sheet 2 | |
| 56106-E | ELECTRIC PRELIMINARY STATEMENT PART JU<br>SANTA NELLA BALANCING ACCOUNT - ELECTRIC<br>Sheet 3 | |
| 56107-E | ELECTRIC TABLE OF CONTENTS<br>Sheet 1 | 56086-E |
| 56108-E | ELECTRIC TABLE OF CONTENTS<br>Sheet 18 | 55059-E |

**GAS PRELIMINARY STATEMENT PART FY** Sheet 1 (N)
SANTA NELLA BALANCING ACCOUNT - GAS (N)

FY. SANTA NELLA BALANCING ACCOUNT - GAS (SNBA-G) (N)

1. PURPOSE: The purpose of the Santa Nella Balancing Account-G (SNBA-G) is to track and record the costs to install a new direct-metered gas system to convert the gas master-meter to direct service in the Santa Nella community pursuant to Decision (D.) 23-04-057. These costs will include both “to-the-meter” and “behind-the-meter” costs. (N)

2. APPLICABILITY: The SNBA-G shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be through the Annual Gas True-Up advice letter process. Distribution of the balance in the account will be through the Distribution Subaccount of the Core Fixed Cost Account (CFCA) and the Distribution Subaccount of the Noncore Customer Class Charge Account (NCA). Refer to Gas Preliminary Statement Part C.3.a., for the cost allocation factors used to determine the core and noncore portions of amounts recorded in the CFCA and NCA, respectively.

4. RATES: The SNBA-G does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made to this account each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

   a. A debit entry equal to actual incurred expenses;

   b. A debit entry equal to the capital-related revenue requirement related to the “to-the-meter” capital costs incurred. Capital-related revenue requirements include depreciation expense, the return on investment at a rate equivalent to PG&E’s current authorized return on rate base, federal and state income taxes, and property taxes associated with the costs of installed equipment;

   c. A debit entry equal to the revenue requirement related to the “beyond-the-meter” costs incurred. The revenue requirement will include amortization expense, return on investment, and federal and state income taxes, associated with the costs of installed equipment. The “beyond-the-meter” costs are recorded as a regulatory asset and will be amortized over ten years, with a return on investment at a rate equivalent to PG&E’s current authorized return on rate base;

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the California Public Utilities Commission; and

   e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

(Continued)

# GAS TABLE OF CONTENTS

Sheet 1



(Continued)

**GAS TABLE OF CONTENTS** Sheet 6



(Continued)

**ELECTRIC PRELIMINARY STATEMENT PART JU** Sheet 1 (N)
SANTA NELLA BALANCING ACCOUNT - ELECTRIC (N)

JU. SANTA NELLA BALANCING ACCOUNT - ELECTRIC (SNBA-E) (N)

1. PURPOSE: The purpose of the Santa Nella Balancing Account-E (SNBA-E) is to track and record the costs to implement electric system upgrades including the installation of conduit, transformers, meters, and other equipment necessary to accommodate electrification in the Santa Nella community pursuant to Decision (D.) 23-04-057. These costs will include both “to-the-meter” and “behind-the-meter” costs. (N)

   This account is comprised of three subaccounts: the Electric Upgrades Subaccount, the Electrification Subaccount, and the Electrification Memorandum Account.

   The Electric Upgrades Subaccount is a two-way subaccount which includes the actual costs related to to-the-meter and behind-the-meter work. The to-the-meter work includes the costs related to the installation of new transformers, electrical boxes, primary and secondary conduit and cable, and the poles necessary to serve each home with a new PG&E electric meter. The behind-the-meter work includes costs related to the installation of new pedestals (which houses the electric meter), wiring and conduit needed to connect PG&E’s electric meter to an external point of connection with the home’s existing electrical system. Disposition of the balance in the account will be through the Distribution Revenue Adjustment Mechanism in the Annual Electric True-Up advice letter.

   The Electrification Subaccount is a one-way expense only subaccount which records the actual costs of electrifying homes beyond the junction box up to $3.57 million ($3.17 million for electrification implementation costs and $400,000 for outreach). These costs may include, but are not limited to, those related to home remediation to accommodate electrification, panel upgrades, electric wiring upgrades, appliance purchase and installation, and permitting. Disposition of the balance in the Electrification Subaccount will be through the Public Policy Charge Programs Subaccount of the Public Policy Charge Balancing Account.

   The Electrification Memorandum Account will track electrification expenses that exceed $3.57 million. PG&E will file a Tier 3 advice letter to request recovery of any balance in this Subaccount.

2. APPLICABILITY: The SNBA-E applies to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of balances in the subaccounts are included in the above descriptions of the subaccounts.

4. RATES: The SNBA-E does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made to this account each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. (N)

(Continued)

JU. SANTA NELLA BALANCING ACCOUNT - ELECTRIC (SNBA-E) (N)

5. ACCOUNTING PROCEDURE (Cont'd): (N)

ELECTRIC UPGRADES SUBACCOUNT:

a. A debit entry equal to actual incurred expenses;

b. A debit entry equal to the capital-related revenue requirement related to the “to-the-meter” capital costs incurred. Capital-related revenue requirements include depreciation expense, the return on investment at a rate equivalent to PG&E's current authorized return on rate base, federal and state income taxes, and property taxes associated with the costs of installed equipment;

c. A debit entry equal to the revenue requirement related to the “beyond-the-meter” costs incurred. The revenue requirement will include amortization expense, return on investment, and federal and state income taxes, associated with the costs of installed equipment. The “beyond-the-meter” costs are recorded as a regulatory asset and will be amortized over ten years, with a return on investment at a rate equivalent to PG&E's current authorized return on rate base;

d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the California Public Utilities Commission (CPUC); and

e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

ELECTRIFICATION SUBACCOUNT:

a. A debit entry equal to actual incurred expenses up to $3.57 million;

b. A credit entry equal to funding available from the San Joaquin Valley Disadvantaged Communities Pilot Projects or any other available funding, as approved by the Commission;

c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC; and

d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

(Continued)

**ELECTRIC PRELIMINARY STATEMENT PART JU** Sheet 3 (N)
SANTA NELLA BALANCING ACCOUNT - ELECTRIC (N)

JU. SANTA NELLA BALANCING ACCOUNT - ELECTRIC (SNBA-E) (N)

5. ACCOUNTING PROCEDURE (Cont'd): (N)

ELECTRIFICATION MEMORANDUM SUBACCOUNT:

a. A debit entry equal to actual incurred expenses above the adopted amount of $3.57 million;

b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC; and

c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)

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(Continued)

## ELECTRIC TABLE OF CONTENTS





(Continued)

**PG&E Gas and Electric**
**Advice Submittal List**
**General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF
iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy