

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4750G
As of July 17, 2023

Subject: Information-Only Submittal Regarding \$850 Million Shareholder Penalty Annual Accounting Report

Division Assigned: Energy

Date Filed: 05-01-2023

Date to Calendar: 05-12-2023

Authorizing Documents: D1504024

Disposition:	Accepted
Effective Date:	05-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 1, 2023

Advice 4750-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: Information-Only Submittal Regarding \$850 Million Shareholder
Penalty Annual Accounting Report**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Informational-only advice letter to provide an annual accounting of the Shareholder Funded Gas Transmission Safety Account pursuant to the California Public Utilities Commission (CPUC or Commission) Decision (D.) 15-04-024 on Fines and Remedies to Be Imposed on Pacific Gas and Electric Company for Specific Violations in Connection with the Operation and Practices of Its Natural Gas Transmission System Pipelines (Penalty Decision).

Background

On April 9, 2015, the CPUC issued D.15-04-024, which among other items, ordered PG&E to establish the Shareholder Funded Gas Transmission Safety Account (SFGTSA) and provide a detailed accounting pursuant to Ordering Paragraph 10.

Report Summary

On December 5, 2016, the Commission issued its final 2015 Gas Transmission and Storage (GT&S) Decision (D.16-12-010) which authorized final revenue requirements for PG&E's gas transmission and storage operations for the period 2015-2018. In the decision, the Commission adopted PG&E's proposed programs and projects which met the "safety-related" definition and removed from PG&E's authorized revenue requirements amounts to be funded by shareholders.¹

The Penalty Decision directed PG&E to submit a detailed accounting annually by May 1 following the Commission's determination in PG&E's 2015 GT&S rate case (A.13-12-012). PG&E is providing its sixth annual report for the period January 1, 2021 through

¹ In D.15-04-024, p. 96, the CPUC established the definition of "safety-related" capital and expenses for purposes of fulfilling the \$850 million shareholder penalty.

December 31, 2021 in compliance with the requirements pursuant to Section 6.1 of the Penalty Decision.²

On March 8, 2019, PG&E filed a Petition for Modification (PFM) of D.16-12-010 to allow PG&E to record its remaining capital obligation of approximately \$30 million related to the remaining six programs to another safety-related program subject to the Shareholder Funded Gas Transmission Safety Account (SFGTSA) as the Company has invested in approved safety-related work above the authorized amounts so that it may close the account.

On March 3, 2020, the Commission issued D.20-02-049 denying PG&E's PFM and ordering that other proceedings would be a more appropriate venue for addressing the issues raised by PG&E's PFM.

On May 1, 2020, PG&E submitted Advice 4245-G with Attachment A Shareholder Funded Report for the period January 1, 2019 – December 31, 2019 in compliance with the requirements pursuant to Section 6.1 of the Penalty Decision (Attachment).

On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) Application (A. 21-06-021) which included a proposal to resolve the remaining shareholder obligation. A decision on PG&E's 2023 GRC is anticipated in 3rd Quarter, 2023.³ In the interim, PG&E is filing this information-only Advice Letter to provide a status of this shareholder obligation.

Protests

This is an information-only advice letter submittal. Pursuant to General Order 96-B Section 6.2, PG&E is not seeking relief through this advice letter and is not subject to protest. Instead, PG&E is reporting progress towards fulfilling the \$850 million shareholder penalty.

Effective Date

PG&E requests that this information-only advice submittal become effective May 1, 2023, the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for I.11-02-016, I.11-11-009, I.12-01-007, A.17-11-009, A.13-12-012. Address

² D.15-05-024 p.99-100

³ A.21-06-021, April 12, 2022 Email Ruling Addressing Pending Motions & Request to Modify Schedule and Adopting Revised Schedule.

changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachment A - Pacific Gas and Electric Company's 2019 Annual Accounting Report
for \$850 Million Shareholder Penalty

cc: Service lists:

I.11-02-016 Gas Transmission System Records OII
I.11-11-009 Gas Transmission System Class Location OII
I.12-01-007 San Bruno Fire and Explosion OII
A.13-12-012 2015 GT&S Rate Case
A.17-11-009 2019 GT&S Rate Case



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 415-973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4750-G

Tier Designation: info-only

Subject of AL: Information-Only Submittal Regarding \$850 Million Shareholder Penalty Annual Accounting Report

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-04-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY

**SHAREHOLDER FUNDED REPORT
ATTACHMENT A**

**REPORTING PERIOD
JANUARY 1, 2019 – DECEMBER 31, 2019**

IN COMPLIANCE WITH CPUC DECISION 15-04-024

SUBMITTED MAY 1, 2020



PACIFIC GAS AND ELECTRIC COMPANY
SHAREHOLDER FUNDED SAFETY PROGRAMS
REPORT FOR THE PERIOD JANUARY 1, 2019 – DECEMBER 31, 2019
IN COMPLIANCE WITH CPUC DECISION 15-04-024

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**PACIFIC GAS AND ELECTRIC COMPANY
SHAREHOLDER FUNDED SAFETY PROGRAMS
REPORT FOR THE PERIOD JANUARY 1, 2019 – DECEMBER 31, 2019
IN COMPLIANCE WITH CPUC DECISION 15-04-024**

I. Introduction and Background

This Annual Shareholder Funded Report is submitted in compliance with the California Public Utilities Commission (CPUC or Commission) Decision (D.) 15-04-024 *on Fines and Remedies to Be Imposed on Pacific Gas and Electric Company for Specific Violations in Connection with the Operation and Practices of Its Natural Gas Transmission System Pipelines* (Penalty Decision).¹ Pacific Gas and Electric Company (PG&E) submits this annual accounting of the Shareholder-Funded account, as an information-only filing pursuant to the requirements of Section 6.1 set forth in D.15-04-024. This Annual Shareholder Funded Report is the fourth report following the Commission's Phase II decision (D.16-12-010) in PG&E's 2015 GT&S rate case and reflects the reporting period of January 1, 2019 through December 31, 2019.²

As described in PG&E's Annual Shareholder Funded Report for the year 2018, PG&E completed the shareholder-funded obligation for expense programs, but only met the shareholder-funded obligation for 15 of the 21 capital programs as of December 31, 2018, the end of the 2015 GT&S rate case period.

On March 8, 2019, PG&E filed a Petition for Modification (PFM) of D.16-12-010 to allow PG&E to record its remaining capital obligation of approximately \$30 million related to the remaining six programs to another safety-related program subject to the Shareholder Funded Gas Transmission Safety Account (SFGTSA) that the Company has already invested in approved safety-related work above the authorized amount so that it may close the account.

On March 3, 2020, the Commission issued D.20-02-049 denying PG&E's PFM and ordering that other proceedings would be a more appropriate venue for addressing the issues raised by PG&E's PFM. Additionally, as the Commission has adopted forecasts for safety-related programs in PG&E's 2019 GT&S rate case in D.19-09-025, and this issue was not determined in the development of those adopted forecasts, PG&E does not have authority to continue meeting its obligation towards the capital safety spend penalty during the 2019-2022 rate case period.

As a result of D.20-02-049 and the absence of the authority by the Commission for PG&E to continue satisfying the remaining capital obligations during the 2019

¹ D.15-04-024, Conclusion of Law 45.

² PG&E's first Shareholder Funded Report for the period January 1, 2015 – December 31, 2016 was submitted on May 1, 2017. PG&E's second Shareholder Funded Report for the period January 1, 2017 – December 31, 2017 was submitted on May 1, 2018. PG&E's third Shareholder Funded Report for the period January 1, 2018 – December 31, 2018 was submitted on May 1, 2019.

GT&S rate case period, PG&E is not authorized to record additional safety-related capital investments during 2019-2022 to the SFGTSA.³

Pursuant to D.20-02-049, PG&E plans to include in its 2023 General Rate Case (GRC)⁴ a proposal for satisfying the remaining capital obligation related to D.15-04-024 and continue to report on satisfying the San Bruno penalty in its annual May 1 Shareholder Funding Safety Programs report.⁵

II. Gas Safety-Related Programs Authorized in 2015 GT&S Decision (D.16-12-010) and Funded by PG&E Shareholders

On April 9, 2015, the Commission issued D.15-04-024 which addressed three investigations relating to: (1) PG&E's safety recordkeeping for its natural gas transmission system; (2) PG&E's operation of its natural gas transmission pipeline system in or near locations of higher population density; and (3) PG&E's pipeline installation, integrity management, recordkeeping and other operational practices, and other events or courses of conduct, that could have led to or contributed to the natural gas explosion that occurred in the City of San Bruno, California, on September 9, 2010. The Penalty Decision, among other items, required that PG&E establish the SFGTSA to record an \$850 million shareholder obligation and track expenditures for designated safety-related projects or programs to be funded by shareholders as determined in PG&E's 2015 GT&S rate case. The shareholder-funded obligation is allocated 19 percent to expense and 81 percent to capital expenditures. The Penalty Decision also directed PG&E to track gas transmission system expenditures within two sub accounts of the SFGTSA: one subaccount, not to exceed \$161.5 million for expense, and one subaccount to track capital expenditures.

On May 20, 2015, PG&E submitted Advice 3596-G to request authority to establish Preliminary Statement Part DK - SFGTSA. On December 22, 2015, the Commission issued Resolution G-3509 which ordered modifications to PG&E's proposed language. On December 31, 2015, PG&E submitted supplemental Advice 3596-G-A which replaced Advice 3596-G in its entirety. PG&E's supplemental advice letter was approved by Energy Division on March 7, 2016. Attachment B is Preliminary Statement – DK SFGTSA as approved by the Energy Division.

The Commission deferred to PG&E's 2015 GT&S rate case (A.13-12-012) its determination as to which authorized expense and capital programs are safety-related and should be funded by shareholders.⁶ On December 1, 2016, the Commission approved final revenue requirements in PG&E 2015 GT&S rate case in D.16-12-010. In addition, the Commission adopted a list of safety-related programs and projects which met the Commission's definition of safety related and

³ The \$850 million penalty has already been removed from PG&E's authorized revenue requirements starting from PG&E's 2015 GT&S rate case. These decisions merely effectuate accounting adjustments into the SFGTSA.

⁴ D.20-01-002, OP 4, directs PG&E to incorporate its requests for test year 2023 revenue requirements related to its GT&S systems into its test year 2023 GRC.

⁵ D.20-02-049, pp. 3-4, PG&E Reply at pp. 2-3.

⁶ D.16-12-010, p. 6.

established the capital and expense programs and amounts to be funded by PG&E shareholders during the 2015-2018 rate case cycle.⁷ The Commission adopted a forecast expense and capital expenditures by year in order to remove these amounts from PG&E's authorized revenue requirements for 2015-2018.⁸ Additionally, the Commission determined that these amounts would be removed from PG&E's rate base, such that ratepayers will not be responsible for any depreciation, or rate of return on these capital amounts. Table 1 provides a summary of Expense Programs and Table 2 provides a summary of Capital Programs and the shareholder penalty allocated to each program.

**TABLE 1
SHAREHOLDER FUNDED EXPENSE PENALTY
(AMOUNTS SHOWN IN THOUSANDS)**

Line	Chapter	Chapter Name	Program	Shareholder Penalty
1	4A	Transmission Pipe Integrity and Emergency Response Programs	Hydrostatic Testing	\$100,927
2	7	Corrosion Control Program	Casings	39,592
3	8	Gas Transmission System Operations and Maintenance	Expense Programs	<u>20,981</u>
4		Total Expense		<u><u>\$161,500</u></u>

⁷ D.16-12-010, Appendix A.

⁸ D.16-12-010, p. 3.

**TABLE 2
SHAREHOLDER FUNDED CAPITAL PENALTY
(AMOUNTS SHOWN IN THOUSANDS)**

Line	Chapter	Chapter Name	Program/Sub-Programs	Shareholder Penalty
1	4A	Transmission Pipe Integrity and Emergency Response Programs	Traditional ILI	92,157
2			Non-Traditional ILI	11,500
3				<u>103,658</u>
4			Hydrotest – LNG/CNG Cost Hydrostatic Testing	4,864
5				<u>35,210</u>
6				<u>40,074</u>
7			Earthquake Fault Crossings Vintage Pipe Replacement	8,268
8				<u>236,327</u>
9			Geo-Hazard Threat Identification Valve Automation Inoperable & Hard to Operate Valves	12,336
10				69,412
11				<u>11,003</u>
12				<u>481,077</u>
13	4B	Transmission Pipe Engineering Programs	Class Location Program	28,014
14			Water and Levee Crossing	21,959
15			Shallow Pipe Program	<u>28,309</u>
16			<u>78,282</u>	
17	6	Asset Family – Facilities	Gas Transmission SCADA Visibility	9,314
18			Routine Capital Spending - M&C	<u>33,764</u>
19			<u>43,079</u>	
20	7	Corrosion Control	CP Systems - Replace	5,353
21			CP Systems - New	13,472
22			Coupon Test Stations	1,932
23			AC Interference Mitigation	7,467
24			DC Interference Mitigation	1,322
25			Casings	27,951
26			Internal Corrosion	<u>879</u>
27			<u>58,375</u>	
28	9	Program Management Office	Program Management Office	<u>10,709</u>
29	10	Gas System Operations	Capacity	16,979
30		Total Capital Expenditures		<u><u>\$688,501</u></u>

III. Shareholder Funded Gas Transmission Safety Account

The SFGTSA is an account authorized by the Commission for PG&E to track PG&E's shareholder obligation for expense and capital incurred on or after January 1, 2015, against the safety-related programs or projects designated in D.16-12-010 Appendix G, Tables 1 and 2. The \$850 million penalty is allocated \$688.5 million to capital and \$161.5 million to expense and is tracked in two corresponding subaccounts. Amounts recorded in the SFGTSA are not recoverable from customers.

Amounts recorded in the SFGTSA are limited to the lesser of: (1) the amount authorized (including any contingency); or (2) the amount expended. In the event

the actual amount spent on safety-related expense work is less than \$161.5 million by the end of the 2015 GT&S rate case cycle, the remaining unspent amount is transferred to increase the amount funded by shareholders for capital expenditures.⁹ Underspending in capital expenditures does not result in an increase in the amount funded by shareholders for expense work.

A. Shareholder Funded Expense Programs

As of December 31, 2018, PG&E completely met the shareholder-funded obligation for expense programs, as summarized in Table 3, Shareholder Funded Expense Programs, below.

**TABLE 3
SHAREHOLDER FUNDED EXPENSE PROGRAMS
(DOLLAR AMOUNTS SHOWN IN THOUSANDS)**

Chapter	Expense Program	Penalty Cap	Penalty Cap Reached
4A	Hydrostatic Testing	\$100,927	Yes
7	Casings ⁽¹⁾	39,592	Yes ⁽¹⁾
8	Expense Projects	20,981	Yes
	Total	<u>\$161,500</u>	

(1) The Shareholder expenses for Casings were below the adopted penalty of \$39,592 at the end of the 2015 GT&S rate case cycle. As a result, the underspent amount of \$10,292 was added to the capital subaccount of the SFGTSA in accordance with Gas Preliminary Statement Part DK.

See PG&E’s report for the period January 1, 2018 – December 31, 2018 for Expense Accounting Detail and a discussion on disallowances or recoverable expense limits.

B. Shareholder Funded Capital Programs

Shareholder Funded Capital Programs are summarized in Table 4 below. As of December 31, 2018, PG&E met the shareholder-funded obligation for 15 of the 21 capital programs.¹⁰ The shareholder-funded obligation has not been met for the remaining six capital programs—Earthquake Fault Crossings, Geo-hazard Threat Identification, Water and Levee Crossing Program, Gas Transmission SCADA Visibility, Internal Corrosion, and Capacity—with a remaining obligation totaling approximately \$30 million.

The following table shows the amount of capital expenditures for projects that are operative after January 1, 2015 and are applied towards meeting the penalty caps.

⁹ D.15-04-024, p. 97.

¹⁰ PG&E is counting the Traditional ILI and Non-Traditional ILI programs as one “TIMP” program for purposes of this report.

**TABLE 4
SHAREHOLDER FUNDED CAPITAL PROGRAMS
(DOLLAR AMOUNTS SHOWN IN THOUSANDS)**

Line	Chapter	Programs	Shareholder Penalty	PMO Allocation	Casings Exp Underspend to Casings Capital Program Cap (1)	Adjusted Shareholder Penalty	Capital Additions Applied to Shareholder Penalty As of 12/31/2018	Date Penalty Fulfilled
1	4A	Traditional ILI Cost	92,157					
2	4A	Non-Traditional ILI Cost	11,500					
3	4A	TIMP	103,657			103,657	103,657	02/2016
4	4A	Hydrotest - LNG/CNG Cost	4,864	91		4,955	4,955	06/2017
5	4A	Hydrostatic Testing	35,210	656		35,866	35,866	08/2016
6	4A	Earthquake Fault Crossings	8,268	154		8,422	7,971	N/A
7	4A	Vintage Pipe Replacement	236,327	4,408		240,735	240,735	08/2017
8	4A	Geo-hazard Threat Identification	12,336	230		12,566	10,444	N/A
9	4A	Valve Automation	69,412	1,295		70,707	70,707	11/2017
10	4A	Inoperable and Hard to Operate Valves	11,003	205		11,208	11,208	07/2015
11	4B	Class Location Program	28,014	523		28,537	28,537	09/2017
12	4B	Water and Levee Crossing Program	21,959	410		22,369	21,656	N/A
13	4B	Shallow Pipe Program	28,309	528		28,837	28,837	11/2018
14	6	Gas Transmission SCADA Visibility	9,314	174		9,488	748	N/A
15	6	Routine Capital Spending - M&C	33,764	630		34,394	34,394	12/2017
16	7	CP Systems - Replace	5,353	100		5,453	5,453	07/2017
17	7	CP Systems - New	13,472	251		13,723	13,723	08/2018
18	7	Coupon Test Stations	1,932	36		1,968	1,968	10/2016
19	7	AC Interference Mitigation	7,467	139		7,606	7,606	03/2017
20	7	DC Interference Mitigation	1,322	25		1,347	1,347	06/2017
21	7	Casings	27,951	521	10,292	38,764	38,764	04/2018 (1)
22	7	Internal Corrosion	879	16		895	652	N/A
23	9	Program Management Office	10,709	(10,709)		-	-	
24	10	Capacity	16,979	317		17,296	-	N/A
			688,501	-	10,292	698,793	669,228	

(1) Because the Casings Expense safety spend fell short by \$10.292 million, PG&E is required to add that to the Capital Safety Spend Penalty Disallowance. As a result, the date the penalty was fulfilled changed from 08/2016 to 04/2018.

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See PG&E's report for the period January 1, 2018 – December 31, 2018 for Capital Accounting Detail and a discussion on disallowances or recoverable capital limit.

IV. Conclusion

As of December 31, 2018, PG&E met the \$161.5 million shareholder expense penalty obligation and met the capital penalty cap for 15 of the 21 capital programs identified in D.16-12-010. PG&E plans to include in its 2023 GRC a proposal for satisfying the remaining capital obligation related to D.15-04-024.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy