

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 30, 2023

Advice Letter 4726-G

Sidney Bob Dietz II, Director
Regulatory Relations
Pacific Gas and Electric Company (PG&E)
300 Lakeside Drive
Oakland, CA 94612
PGETariffs@pge.com

SUBJECT: April 1, 2023, Gas Core Procurement Rate Tariff Changes

Dear Mr. Dietz,

The Commission's Energy Division approves Advice Letter (AL) 4726-G, with an effective date of April 1, 2023.

Background

Each month, PG&E revises the gas core procurement rates¹ via monthly Tier 1 advice letter filings such as AL 4726-G. These advice letters include a breakdown of over-collections and/or under-collections that cause core procurement rates to change relative to the previous month. AL 4726-G explains that effective April 1, 2023, a credit of \$0.22945 per therm, will amortize a \$64.1 million overcollection in the Purchased Gas Account ("PGA") over 2 months.

Protest

Commercial Energy of California ("Commercial Energy") protested AL 4726-G on the grounds that PG&E does not provide a substantive explanation for the magnitude of the \$64.1 million refund. Commercial Energy comments that this over-collection suggests PG&E sold gas from its core portfolio at either high volumes or high prices. Commercial Energy further states:

"PG&E has gone from grossly undercollecting for core gas sales to reaping a substantial over-collection in the space of three months. In light of the volatility of PG&E's gas rate adjustments, the total lack of information about the source of the \$64 million overcollection in Advice Letter 4726-G is concerning. Did PG&E sell core gas to third parties to take advantage of the high prices? Is PG&E's procurement forecasting sufficiently inaccurate that it is exacerbating these rate adjustments? At a minimum, PG&E's customers should have a transparent explanation of how PG&E managed to produce such a gain in such a short period of time."

¹ Schedule G-CP includes the core procurement rates for Residential, Residential NGV, Small Commercial, Large Commercial, and Natural Gas Vehicles customers. The core procurement rate varies by customer class.

PG&E's Reply To Commercial Energy's Protest

In response to Commercial Energy's protest and its specific question of PG&E selling core gas to third parties to take advantage of the high prices, PG&E explains:

"The February 2023 over-collection was not driven by sales of core gas to third parties to take advantage of high prices. In fact, gas prices were lower than forecasted for February 2023."

In response to Commercial Energy's suggestion that PG&E's procurement forecasting is sufficiently inaccurate such that it is exacerbating these rate adjustments, PG&E explains:

"The February 2023 over-collection is the result of higher than forecasted actual customer usage, resulting in higher revenues, coupled with actual gas prices that were lower than the forecasted in the February weighted average cost of gas (WACOG), resulting in lower cost. These two drivers, higher revenues and lower cost, resulted in the \$64.1 million over-collection in February 2023."

PG&E also included the table² below in its Reply to Commercial Energy's protest.

Month of Recorded Balance	Month Recovered in Rates	# Months Balance Amortized Over	Recorded Balance	Forecast Revenue Adjustment	Balance in Rates	Forecast Revenue Adjustment Detail
November	January	1	\$ 28,118,544	\$ -	\$ 28,118,544	
December	February	2	\$ 352,850,458	\$ -	\$ 352,850,458	
Janaury	March	1	\$ 665,749,512	\$195,703,638	\$ 470,045,874	Adjusted balance in rates in March for estimated collection of \$195M in February(\$352M over 2 months of average sales).
February	April	2	\$ 405,953,400	\$470,045,874	\$ (64,092,474)	in April for estimated collection of 470M collected in March.

Energy Division staff received confidential workpapers associated with AL 4726-G which corroborate the explanation provided in PG&E's Reply to Commercial Energy's protest regarding the reasons for the \$64.1 million overcollection. Therefore, Commercial Energy's protest is rejected, and PG&E AL 4726-G is approved.

² The table illustrates that on a monthly basis, PG&E amortizes the balance recorded in the Core Procurement balancing accounts based on the recorded balances available which are from 2 months prior, consistent with guidance as approved in PG&E Advice Letter 3157-G. The balance in the Core Sales subaccount of the PGA that PG&E is proposing to amortize in April 2023 is based on February 2023 recorded data. During this past winter, natural gas prices were extremely volatile resulting in significant under-collections in the Core Sales subaccount of the PGA. Due to the high balances and the lag in the recorded balance data, PG&E included a forecast adjusted balance in rates in March and April as detailed in the table.

Sidney Bob Dietz
November 30, 2023

Sincerely,

 FOR

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

cc: Sidney Bob Dietz, Director, Regulatory Relations
c/o Megan Lawson, PGETariffs@pge.com
Mike Day, Commercial Energy
Kimberly Loo, PG&E
ED Tariff Unit



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 27, 2023

Advice 4726-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: April 1, 2023 Gas Core Procurement Rate Tariff Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2023**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

¹ See D. 98-07-025, Ordering Paragraph 2.

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.24864	\$0.21110	\$0.22468	\$0.18124	\$0.17606

The Schedule G-CP rates effective **April 1, 2023** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.33077 per therm, compared to last month's WACOG of \$0.32789 per therm.
2. A credit of \$0.22945 per therm to amortize over 2 months a \$64.1 million over-collection in the Core Sales Subaccount of the Purchased Gas Account ("PGA").
3. A charge of \$0.00244 per therm to amortize over 1 month a \$389 thousand under-collection in the Core Shrinkage subaccount of the PGA.
4. A credit of \$0.01177 per therm to amortize over 2 months a \$3.3 million over-collection in the Core Firm Storage Account.
5. A credit of \$0.00580 per therm to amortize over 2 months a \$1.6 million over-collection in the Core Pipeline Demand Charge Account.

Effective Date

In accordance with D. 97-10-065, D. 98-07-025 and D. 23-02-014, PG&E requests that this advice filing be approved effective **April 1, 2023**.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **April 17, 2023**, which is 20 days² after the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

_____/S/
Sidney Bob Dietz II
Director, Regulatory Relations



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4726-G

Tier Designation: 1

Subject of AL: April 1, 2023 Gas Core Procurement Rate Tariff Changes

Keywords (choose from CPUC listing): Compliance, Tariffs, Procurement, Core

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065, D.98-07-025 and D.23-02-014

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 4/1/23

No. of tariff sheets: 28

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38465-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	38424-G
38466-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	38425-G
38467-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	38426-G
38468-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	38427-G
38469-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	38428-G
38470-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	38429-G
38471-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	38430-G
38472-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	38431-G
38473-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	38432-G
38474-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38433-G
38475-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	38434-G
38476-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	38435-G
38477-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	38436-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38478-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38437-G
38479-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	38438-G
38480-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38439-G
38481-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	38440-G
38482-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38441-G
38483-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	38442-G
38484-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	38443-G
38485-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38444-G
38486-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	38445-G
38487-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	38446-G
38488-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	38447-G
38489-G	GAS TABLE OF CONTENTS Sheet 1	38463-G
38490-G	GAS TABLE OF CONTENTS Sheet 2	38457-G
38491-G	GAS TABLE OF CONTENTS Sheet 3	38464-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38492-G	GAS TABLE OF CONTENTS Sheet 4	38451-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>			
	<u>G-1, GM, GS, GT</u>		<u>GL-1, GML, GSL, GTL</u>	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475	1.27255	0.88475	1.27255
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715	0.02715	0.02715
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
CARE DISCOUNT	0.00000	0.00000	(0.31066) (I)	(0.38822) (I)
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00000	0.00000
CEE INCENTIVE	0.00004	0.00004	0.00004	0.00004
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.02271 (I)	0.02271 (I)	0.02271 (I)	0.02271 (I)
SHRINKAGE	0.01015 (R)	0.01015 (R)	0.01015 (R)	0.01015 (R)
CAPACITY CHARGE	0.10717 (I)	0.10717 (I)	0.10717 (I)	0.10717 (I)
CORE PROCUREMENT CHARGE (2)**	0.10612 (R)	0.10612 (R)	0.10612 (R)	0.10612 (R)
TOTAL RATE	1.55458 (R)	1.94238 (R)	1.24262 (R)	1.55286 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	<i>Meredith Allen</i> Vice President, Regulatory Affairs	<i>Effective</i> <i>Resolution</i>	April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	CORE p. 2			
	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273		0.43273	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715		0.02715	
CFCA - ARB AB 32 COI	0.00213		0.00213	
CARE DISCOUNT	0.00000		(0.21274)	(I)
AB 32 GHG COMPLIANCE COST	0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168	
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00000	
CEE INCENTIVE	0.00004		0.00004	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.01421	(I)	0.01421	(I)
SHRINKAGE	0.01015	(R)	0.01015	(R)
CAPACITY CHARGE	0.07813	(I)	0.07813	(I)
CORE PROCUREMENT CHARGE (2)**	0.10612	(R)	0.10612	(R)
TOTAL RATE	1.06502	(R)	0.85098	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4726-G
Decision D.97-10-065,
D.98-07-025 and
D.23-02-014

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 27, 2023
April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL
G-NR1

	<u>Summer</u>		<u>Winter</u>	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45690	0.13321	0.60613	0.22739
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02646	0.02646	0.02646	0.02646
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00130	0.00130
CEE INCENTIVE	0.00009	0.00009	0.00009	0.00009
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01674 (I)	0.01674 (I)	0.01674 (I)	0.01674 (I)
SHRINKAGE	0.01015 (R)	0.01015 (R)	0.01015 (R)	0.01015 (R)
CAPACITY CHARGE	0.08918 (I)	0.08918 (I)	0.08918 (I)	0.08918 (I)
CORE PROCUREMENT CHARGE (2)**	0.10612 (R)	0.10612 (R)	0.10612 (R)	0.10612 (R)
TOTAL RATE	1.10213 (R)	0.77844 (R)	1.25136 (R)	0.87262 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

**LARGE COMMERCIAL
G-NR2**

	<u>Summer</u>		<u>Winter</u>	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45563	0.13194	0.60486	0.22612
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02776	0.02776	0.02776	0.02776
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00130	0.00130
CEE INCENTIVE	0.00006	0.00006	0.00006	0.00006
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.00810 (I)	0.00810 (I)	0.00810 (I)	0.00810 (I)
SHRINKAGE	0.01015 (R)	0.01015 (R)	0.01015 (R)	0.01015 (R)
CAPACITY CHARGE	0.05438 (I)	0.05438 (I)	0.05438 (I)	0.05438 (I)
CORE PROCUREMENT CHARGE (2)**	0.10612 (R)	0.10612 (R)	0.10612 (R)	0.10612 (R)
TOTAL RATE	1.05869 (R)	0.73500 (R)	1.20792 (R)	0.82918 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.21511		1.81832	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02319		0.02319	
CFCA - ARB AB 32 COI	0.00213		0.00213	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168	
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.00668	(I)	0.00668	(I)
SHRINKAGE	0.01015	(R)	0.01015	(R)
CAPACITY CHARGE	0.05062	(I)	0.05062	(I)
CORE PROCUREMENT CHARGE (2)**	0.10612	(R)	0.10612	(R)
TOTAL RATE	0.80836	(R)	2.41157	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 6
G-CT (CORE TRANSPORT)

	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475	1.27255	0.88475	1.27255
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715	0.02715	0.02715
CFCA - ARB AB 32 COI	0.00213	0.00213	0.00213	0.00213
CARE DISCOUNT	0.00000	0.00000	(0.31066) (I)	(0.38822) (I)
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00304	0.00304	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130	0.00000	0.00000
CEE INCENTIVE	0.00004	0.00004	0.00004	0.00004
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681	0.00681	0.00681
TOTAL RATE	1.30594	1.69374	0.99398 (I)	1.30422 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273	0.43273
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	0.02715
CFCA - ARB AB 32 COI	0.00213	0.00213
CARE DISCOUNT	0.00000	(0.21274) (I)
AB 32 GHG COMPLIANCE COST	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168
LOCAL TRANSMISSION	0.24300	0.24300
CPUC FEE	0.00304	0.00304
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00000
CEE INCENTIVE	0.00004	0.00004
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210	0.01210
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508	0.00508
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681	0.00681
TOTAL RATE	0.85392	0.63988 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i> <i>Resolution</i>	April 1, 2023



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

Minimum Transportation Charge:⁵

	<u>Per Day</u>		<u>Per Therm</u>	
	\$0.13151	0.13151		
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
Total:	\$1.55458	(R)	\$1.94238	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁶ bill cycle)	(\$52.78)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

⁶ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.24864 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.21110 (R)
Small Commercial (G-NR1)	\$0.22468 (R)
Large Commercial (G-NR2)	\$0.18124 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.17606 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.17606	(R)
Transportation Charge:	\$0.63230	
Total:	\$0.80836	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.17606 (R)	N/A
<u>Transportation Charge:</u>	<u>\$2.23551</u>	<u>N/A</u>
Total:	\$2.41157 (R)	\$3.07716 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>
The Transportation Charge includes:		
State tax	\$0.06951	\$0.08870
and		
Federal tax	\$0.14342	\$0.18300

The gasoline gallon equivalent conversion factor is 1.276 therms.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.22468 (R)	\$0.22468 (R)	\$0.22468 (R)	\$0.22468 (R)	
Transportation Charge:	\$0.87745	\$0.55376	\$1.02668	\$0.64794	
Total:	\$1.10213 (R)	\$0.77844 (R)	\$1.25136 (R)	\$0.87262 (R)	

Cap-and-Trade Cost Exemption (per therm): \$0.11886

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u> \$4.95518			
					<u>Per Therm</u>			
	<u>Summer</u>						<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$0.18124	(R)	\$0.18124	(R)	\$0.18124	(R)	\$0.18124	(R)
Transportation Charge:	\$0.87745		\$0.55376		\$1.02668		\$0.64794	
Total:	\$1.05869	(R)	\$0.73500	(R)	\$1.20792	(R)	\$0.82918	(R)

Cap-and-Trade Cost Exemption (per therm): \$0.11886

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

SEASONS: The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.
The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	<i>Effective</i> <i>Resolution</i>	April 1, 2023



**GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.21110 (R)
Transportation Charge:	<u>\$0.85392</u>
Total:	\$1.06502 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁶ bill cycle)	(\$52.78)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁶ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864 (R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)
<u>CARE Discount:</u>	(\$0.31066)	(I)	(\$0.38822) (I)
Total:	\$1.24262	(R)	\$1.55286 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁵ bill cycle)	(\$52.78)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.21110	(R)
Transportation Charge:	\$0.85392	
CSI- Solar Thermal Exemption	(\$0.00130)	
CARE Discount:	(\$0.21274)	(I)
Total:	\$0.85098	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁵ bill cycle)	(\$52.78)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	<u>\$1.30594</u>		<u>\$1.69374</u>	
Total:	\$1.55458	(R)	\$1.94238	(R)

California Natural Gas Climate Credit (\$52.78)
(per Household, annual payment
occurring in the March* bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i> <i>Resolution</i>	April 1, 2023



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>	
1. For Qualifying CARE use:						
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)		
<u>Transportation Charge:</u>	\$1.30594		\$1.69374			
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)			
<u>CARE Discounts:</u>	(\$0.31066)	(I)	(\$0.38822)	(I)		
Total:	\$1.24262	(R)	\$1.55286	(R)		
California Natural Gas Climate Credit (per Household, annual payment occurring in the March [†] bill cycle)	(\$52.78)					

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:						
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)		
<u>Transportation Charge:</u>	\$1.30594		\$1.69374			
Total:	\$1.55458	(R)	\$1.94238	(R)		

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

[†] Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	<i>Effective</i> <i>Resolution</i>	April 1, 2023



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
Total:	\$1.55458	(R)	\$1.94238	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁵ bill cycle)	(\$52.78)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

			<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>	
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)	
<u>CARE Discount:</u>	(\$0.31066)	(I)	(\$0.38822)	(I)
Total:	\$1.24262	(R)	\$1.55286	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁵ bill cycle)	(\$52.78)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
	<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
	Total:	\$1.55458	(R)	\$1.94238	(R)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i> <i>Resolution</i>	April 1, 2023



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm			
	Baseline		Excess	
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
Total:	\$1.55458	(R)	\$1.94238	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in March ⁵ bill cycle)	(\$52.78)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

			<u>Per Therm</u>	
1. For Qualifying CARE Use:	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864	(R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)		(\$0.00130)	
<u>CARE Discount:</u>	<u>(\$0.31066)</u>	(I)	<u>(\$0.38822)</u>	(I)
Total:	\$1.24262	(R)	\$1.55286	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the March ⁵ bill cycle)	(\$52.78)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.24864	(R)	\$0.24864 (R)
<u>Transportation Charge:</u>	\$1.30594		\$1.69374
Total:	\$1.55458	(R)	\$1.94238 (R)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

<i>Advice Decision</i>	4726-G D.97-10-065, D.98-07-025 and D.23-02-014	<i>Issued by Meredith Allen Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	March 27, 2023
				April 1, 2023



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	38489 -G	(T)
Rate Schedules	38490,38481 -G	
Preliminary Statements	38482 ,37687-G	(T)
Preliminary Statements, Rules	38461-G	
Rules, Maps, Contracts and Deviations	38356-G	
Sample Forms, Rules	38409,37445,36188,36189,37392-G	

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i> <i>Resolution</i>	April 1, 2023



GAS TABLE OF CONTENTS

Sheet 2

**SCHEDULE TITLE OF SHEET CAL P.U.C.
SHEET NO.**

**Rate Schedules
Residential**

G-1	Residential Service	38472,37762-G	(T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	38478,23734-G	(T)
G-AMDS	Experimental Access to Meter Data Services	36177-G	
GL-1	Residential CARE Program Service.....	38479,37771-G	(T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	38480,23740-G	(T)
GM	Master-Metered Multifamily Service.....	34979, 38481,37774-G	
GML	Master-Metered Multifamily CARE Program Service	34980,38482,37776-G	
GS	Multifamily Service	38483,37778,35451-G	
GSL	Multifamily CARE Program Service.....	38484,38485,37781-G	
GT	Mobilehome Park Service	38486,35703,37783-G	
GTL	Mobilehome Park CARE Program Service.....	38487,38488,37786,35460-G	(T)
G-10	Service to Company Employees	11318-G	
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	32214,32215,32216,32217,32218-G	
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	
G-PIPP	Percentage of Income Payment Plan (PIPP) Pilot	38344,38345, 38346,38347,38348,38349,8350-G	

**Rate Schedules
Non-Residential**

G-NR1	Gas Service to Small Commercial Customers	35150,38476-G	(T)
G-NR2	Gas Service to Large Commercial Customers	34151,38476-G	
G-CP	Gas Procurement Service to Core End-Use Customers	38473-G	(T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	38455-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	37616,38325,34357,22038-G	
G-EG	Gas Transportation Service to Electric Generation	34346,38322,34348,34349,34350-G	
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	38326,38327,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	29782,24457, 36820,37610,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G	
G-SFS	Standard Firm Storage Service	35600,22140,30677,22300-G	
G-NFS	Negotiated Firm Storage Service	33948,30870-G	
G-NAS	Negotiated As-Available Storage Service	33947-G	
G-CFS	Core Firm Storage.....	37763,32818,32819,32820-G	
G-AFT	Annual Firm Transportation On-System.....	30655,37608,36175-G	

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS TABLE OF CONTENTS

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C.
SHEET NO.**

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657,37609,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,37618,36531-G
G-AA	As-Available Transportation On-System.....	30651,37606-G
G-AAOFF	As-Available Transportation Off-System.....	30653,37607-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	37621,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	38462-G
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	38474,27653-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service	38475,37025-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	37614,38324,27658-G	
G-LNG	Experimental Liquefied Natural Gas Service	38323,21890-G	

(Continued)

Advice	4726-G	Issued by	Submitted	March 27, 2023
Decision	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen Vice President, Regulatory Affairs	Effective Resolution	April 1, 2023



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components	38465,38466,38467,38468,38469,38470, 38471, 38285,38286,38287,23229,38309,38310,38311, 38312,38313,38314,38315,38316,38317,33025,30640-G
Part C	Gas Accounting Terms and Definitions	33078,37799,37800,37801,37605, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,37737,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,37743-G
Part J	Noncore Customer Class Charge Account.....	37826,37827,37828,37829,37830-G
Part L	Balancing Charge Account	29768,29769-G
Part O	CPUC Reimbursement Fee	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(Continued)

<i>Advice</i>	4726-G	<i>Issued by</i>	<i>Submitted</i>	March 27, 2023
<i>Decision</i>	D.97-10-065, D.98-07-025 and D.23-02-014	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i> <i>Resolution</i>	April 1, 2023

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy