

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4719G
As of March 29, 2023

Subject: Correction to January 1, 2023 Noncore Transportation Rate Tariffs

Division Assigned: Energy

Date Filed: 02-21-2023

Date to Calendar: 03-01-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	01-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

(415) 973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

February 21, 2023

Advice 4719-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Correction to January 1, 2023 Noncore Transportation Rate Tariffs

Pacific Gas and Electric Company (PG&E or the Company) submits for submitting revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

Purpose

The purpose of this submittal is to submit changes to PG&E's Gas Preliminary Statement, Part B effective January 1, 2023. In Advice Letter 4693-G, PG&E inadvertently included the Noncore portion of the overcollection associated with the Gas Transmission and Storage balancing accounts allocated to all customers in the NCA - Distribution Subaccount rate component. It should have been included in the NCA - Noncore rate component. On February 9, 2023, the CPUC issued a Disposition Letter approving Advice Letter 4693-G with an effective date of January 1, 2023.

The corrected version of Gas Preliminary Statement Part B is included in Attachment 1 of this submittal. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 13, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E submits this advice letter as a Tier 1 submittal. PG&E requests that this advice letter become effective on January 1, 2023 to match the effective date approved in Advice Letter 4693-G.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.17-09-006, R.02-10-001, A. 17-11-009, A.18-12-009, A.21-06-021, A. 20-09-018, A.19-04-015, A.21-08-015, A.22-04-008, A.20-09-019, A.21-09-008, R.14-03-003, and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service Lists for:

2018 Gas Cost Allocation Proceeding (GCAP) (A.17-09-006)
Gas PPP Surcharge (R.02-10-001)
2019 Gas Transmission and Storage Proceeding (A. 17-11-009)
2020 GRC Phase I (A.18-12-009)
2023 GRC Phase I (A.21-06-021)

San Francisco General Office Sale (A. 20-09-018)
2020 Cost of Capital (A.19-04-015)
2022 Cost of Capital (A.21-08-015)
2023 Cost of Capital (A.22-04-008)
2020 Wildfire Mitigation and Catastrophic Event Memorandum Account
(A.20-09-019)
2021 Wildfire Mitigation and Catastrophic Event Memorandum Account
(A.21-09-008)
Greenhouse Gas Natural Gas OIR (R.14-03-003)
Self Generation Incentive Program (R.12-11-005)
Carlos Velasquez, Energy Division
Andrew Ngo, Energy Division
Elizabeth La Cour, Energy Division
Adam Banasiak, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4719-G

Tier Designation: 1

Subject of AL: Correction to January 1, 2023 Noncore Transportation Rate Tariffs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/23

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38410-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	38309-G
38411-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	38310-G
38412-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	38311-G
38413-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	38313-G
38414-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	38314-G
38415-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	38315-G
38416-G	GAS TABLE OF CONTENTS Sheet 1	38396-G
38417-G	GAS TABLE OF CONTENTS Sheet 4	38390-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	(0.01031)	(R)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00967	(I)	0.34819	(I)	0.23085	(I)	0.20716	(I)	0.18879	(I)
NCA – LT SUBACCOUNT	0.01773		0.01773		0.01773		0.01773		0.01773	
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00002		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559		0.00559		0.00559		0.00559		0.00559	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689		0.00689		0.00689		0.00689		0.00689	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.26752		0.60810		0.49076		0.46707		0.44870	

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER							
		0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	(0.01039)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.46127	(I)	0.30287	(I)	0.27089	(I)	0.24609	(I)
NCA- LT SUBACCOUNT	0.00000	0.01773		0.01773		0.01773		0.01773	
CPUC FEE	0.00304	0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00002	0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000	0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886	0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168	0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213	0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	0.00559		0.00559		0.00559		0.00559	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	0.00689		0.00689		0.00689		0.00689	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12353	0.72118		0.56278		0.53080		0.50600	

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	(0.01040)	(R)	(0.01040)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00200	(I)	0.00200	(I)
NCA – LT SUBACCOUNT	0.01773		0.00000	
CPUC FEE	0.00045		0.00045	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.00000	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689		0.00689	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	0.25585		0.12161	

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL		
	West Coast <u>Mather-T</u>	West Coast <u>Mather-D</u>	West Coast <u>Castle-D</u>
NCA – NONCORE	(0.01040)	(0.01118) (R)	(0.01118) (R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.53569 (I)	0.31188 (I)
NCA – LT SUBACCOUNT	0.01773	0.01773	0.01773
CPUC FEE**	0.00000	0.00000	0.00000
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.11092	0.11092	0.11092
AB 32 GHG COMPLIANCE COST	0.11886	0.11886	0.11886
AB 32 GHG OPERATIONAL COST	0.00168	0.00168	0.00168
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	0.00559	0.00559
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	0.00689	0.00689
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000	0.00000
TOTAL RATE	0.25127	0.78618	0.56237

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999				
NCA – NONCORE	(0.01040)	(I)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000	(R)	0.34819	(I)	0.23085	(I)	0.20716	(I)	0.18879	(I)
NCA – LT SUBACCOUNT	0.01773		0.01773		0.01773		0.01773		0.01773	
CPUC FEE	0.00304		0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130		0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00000		0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886		0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168		0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213		0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559		0.00559		0.00559		0.00559		0.00559	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689		0.00689		0.00689		0.00689		0.00689	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.25774		0.60810		0.49076		0.46707		0.44870	

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER							
		0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	(0.01123)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)	(0.00832)	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.46127	(I)	0.30287	(I)	0.27089	(I)	0.24609	(I)
NCA – LT SUBACCOUNT	0.00000	0.01773		0.01773		0.01773		0.01773	
CPUC FEE	0.00304	0.00304		0.00304		0.00304		0.00304	
CSI- SOLAR THERMAL PROGRAM	0.00130	0.00130		0.00130		0.00130		0.00130	
CEE INCENTIVE	0.00000	0.00009		0.00009		0.00009		0.00009	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.11886	0.11886		0.11886		0.11886		0.11886	
AB 32 GHG OPERATIONAL COST	0.00168	0.00168		0.00168		0.00168		0.00168	
NCA - ARB AB32 COI	0.00213	0.00213		0.00213		0.00213		0.00213	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	0.00559		0.00559		0.00559		0.00559	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	0.00689		0.00689		0.00689		0.00689	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.12267	0.72118		0.56278		0.53080		0.50600	

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



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Preliminary Statements, Rules	38343-G	
Rules, Maps, Contracts and Deviations.....	38356-G	
Sample Forms	37455,37445,36188,36189,37392-G	

(Continued)

Advice 4719-G
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 21, 2023
January 1, 2023



GAS TABLE OF CONTENTS

Sheet 4

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Part B	Default Tariff Rate Components	38363,38364,38365,38366,38367,38368, 38369,38285,38286,38287,23229, 38410,38411,38412, 38312, 38413,38414,38415 ,38316,38317,33025,30640-G
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Part D	Purchased Gas Account.....	31163,37737,30642,31164-G
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Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)
(T)

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy