



January 25, 2023

Advice 4708-G/6843-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: California Energy Efficiency Coordinating Committee Meeting Work
Plan and Budget for Program Year 2023**

Purpose

In compliance with Commission Decision (D.)15-10-028, *Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics*, Ordering Paragraphs (OP) 10 and 11, Pacific Gas & Electric (PG&E), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC or coordinating committee), hereby submits this Tier 1 Advice Letter to establish the proposed schedule of CAEECC meetings, subcommittee meetings, and the 2023 budget.

Background

D.15-10-028 requires the coordinating committee to select an energy efficiency program administrator to submit an annual Tier 1 advice letter in January, which lays out the coordinating committee's plans and agendas for the year.¹ Additionally, as part of the advice letter, the program administrator is required to include the coordinating committee's budget for review.²

2023 Proposed CAEECC Schedule and Topics

Table 1 presents the proposed 2023 CAEECC meeting dates and topics.

In 2023, the coordinating committee anticipates having approximately six (6) working group meetings, or workshops based upon current activities. In addition to these six meetings, there will be four (4) full CAEECC meetings, one in each quarter in 2023.

¹ D. 15-10-028, OP 10.

² *Id.*, OP 11.

Table 1: Expected CAEECC 2023 Meeting Dates and Topics

Dates	Meeting Topics
February 22, 2023 June 21, 2023 September 20, 2023 November 29, 2023	Quarterly Full CAEECC Meetings – Update on important developments (e.g., Compensation pilot, 3rd party contracting, other relevant proceedings including Market Transformation Administrator, Energy Savings Assistance Program and the CPUC Environmental & Social Justice Action Plan Implementation and CBO compensation) – Update and discussion on Evolving CAEECC Working Group scope priority & sequence – Special substantive topics TBD
TBD	Evolving CAEECC Working Group – Align CAEECC Purpose, Objectives, Structure, and Processes (POSP) with CPUC and state goals around ESJ +evolving needs of EE Portfolio – Launch contingent on approval of compensation pilot motion filed in November 2023 – Final report to be filed approximately 6-9 months after WG launches
TBD (likely in conjunction with Quarterly Full CAEECC Meetings)	Diversity, Equity & Inclusion (DEI) Training – Work with CAEECC Co-chairs, ED staff, members and others as appropriate to develop and execute Training Plan to strengthen DEI competencies for facilitation team, CAEECC members, and ex officio – Q1 2023: Closed Session Kickoff - Why DEI matters in our Energy Efficiency work – Q1 2023: Organized DEI Training – Q2 2023: Applied DEI Training (TBD) – Ongoing and Q3-Q4 2023: Provide trainings on regular basis - for new CAEECC members or as a refresh
TBD	Other possible activities TBD – For example, follow up work on topics such as Metrics, Workforce standards, and personally identifiable information

The proposed topics for the full quarterly 2023 CAEECC meetings, working group meetings, and workshops are subject to change depending on other policy and process issues that may arise.

2023 Estimated CAEECC Facilitator Budget

The estimated budget necessary to conduct the expected scope of work in 2023 is \$336,067. If that scope of work expands, the necessary budget may increase. The expected scope of work includes four full CAEECC meetings and six working group meetings or workshops. The estimated budget will cover the following nine tasks as detailed in the Facilitation contracted Scope of Work:

- **Task 1 – Educate and outreach to promote DEI**
 - Work with CAEECC Co-Chairs, CPUC ED staff, members and others as appropriate to develop and execute a Training Plan to strengthen diversity, equity and inclusion competencies for the facilitation team, CAEECC members, and ex officio members by providing or organizing trainings
- **Task 2 – Facilitate full CAEECC meetings**
 - Prepare and prioritize meeting agenda and topics and to ensure the topics are aligned with CAEECC goals and relevant to the current EE proceeding(s);
 - Ensure compliance with the CPUC's Conflict of Interest policy both in setting agendas, and that no conflict-of-interest discussions take place at CAEECC;
 - Guide the stakeholders in meetings to ensure discussions stay focused on the agenda topics to achieve the stated goals;
 - Ensure sufficient public comment and discussion opportunities; and
 - Drive conversations toward consensus solutions to EE policy and any portfolio, sector or program level challenges.
- **Task 3 – Facilitate Working Group and sub-committee meetings and workshops**
 - Set appropriate meeting agenda;
 - Prepare and prioritize meeting agenda and topics;
 - Work with the presenters to ensure that all meeting materials are clear, concise and available for posting in a timely manner;
 - Ensure compliance with the CPUC's Conflict of Interest policy both in setting agendas, and that no conflict-of-interest discussions take place at CAEECC;

- **Task 4 – Facilitate Establishment of New Working Group per Annual Workplan**
 - Facilitator and CAEECC Co-Chairs discuss new Working Group proposal with CPUC ED staff (if not currently in Work Plan);
 - Engage full CAEECC membership to discuss proposed view of goal/purpose/deliverable for new Working Group;
 - Launch the Working Group and finalize the prospectus with the Working Group.
- **Task 5 – Ensure a Robust Record of Meetings and Evaluation of CAEECC Meetings and Facilitation**
 - Prepare sufficiently detailed meeting summaries capturing agreements, disagreements, important discussions, and clear next steps
 - Conduct post-meeting feedback surveys;
 - Draft reports to document recommendations or proposals developed by the members, a working group or subcommittee on an issue assigned or adopted by CAEECC;
 - Conduct annual feedback survey to determine opportunities for improvement.
- **Task 6 – Manage CAEECC documents**
 - Maintain CAEECC Governance documents annually and as requested throughout the year;
 - Post relevant and appropriate documents including pre/post meeting materials and reports to the CAEECC website/calendar timely;
 - Establish and implement a QA/QC process for CAEECC documents reviewed and approved by CAEECC Co-Chairs and CPUC ED staff.
- **Task 7 – CAEECC management implementation**
 - Work with CAEECC Co-Chairs and CPUC ED staff to develop a draft annual CAEECC Work Schedule to be vetted by the full CAEECC membership and included as part of the January required Tier 1 Advice Letter submission to CPUC's ED;
 - Host regular check-in meetings with CAEECC Co-Chairs
 - Host regular check-in meetings with CAEECC Co-Chairs and CPUC ED staff

- **Task 8 – Maintain CAEECC website**
 - Website design and maintenance plan to ensure easy access to relevant documents;
- **Task 9 – Other tasks (as needed)**
 - Future tasks and duties to be reviewed and approved by CAEECC Co-Chairs and CPUC ED staff.

Table 2 presents the 2023 total estimated budget by task.

Table 2: 2023 Total Estimated Budget by Task

Task	Quantity	Total Estimated Hours	Total Estimated Budget
Task 1: Educate and outreach to promote DEI	4 meetings	220	\$ 52,892
Task 2: Facilitate full CAEECC meetings	4 meetings	347	\$ 61,545
Task 3: Facilitate Working Group and sub-committee meetings and workshops	6 meetings	626	\$ 64,734
Task 4: Facilitate Establishment of New Working Group per Annual Workplan	12 months	46	\$ 10,267
Task 5: Ensure a Robust Record of Meetings and Evaluation of CAEECC Meetings and Facilitation	12 months	242	\$ 25,263
Task 6: Manage CAEECC documents	12 months	294	\$44,745
Task 7: CAEECC management implementation	12 months	155	\$39,518
Task 8: Maintain CAEECC Website	12 months	68	\$11,911
Task 9: Other Tasks (as needed)	TBD	0	\$0
Total Labor Budget			\$ 310,877
Expenses			\$ 25,189
2023 TOTAL ESTIMATED BUDGET		1,999 Hrs.	\$ 336,067

The cost share allocation³ of the 2023 total estimated budget between the four investor-owned utilities (IOUs)⁴ is as follows:

IOU	Cost Share Allocation	Budget Share
SCE	42.08%	\$141,417
SDG&E	10.71%	\$35,993
SoCalGas	15.59%	\$52,393
PG&E	31.62%	\$106,264
Total	100.00%	\$336,067

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 14, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

³ Cost share allocation as agreed in the IOUs' co-funding agreement (CFA) for this CAEECC Facilitation 2022-2025 contract, led by PG&E.

⁴ The four investor-owner utilities are: PG&E, Southern California Edison (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas and Electric Company (SDG&E).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 10 and OP 11 of D.15-10-028, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is January 25, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.13-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4708-G/6743-E

Tier Designation: 1

Subject of AL: California Energy Efficiency Coordinating Committee Meeting Work Plan and Budget for Program Year 2023

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/25/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy