

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4692G
As of February 13, 2023

Subject: January 1, 2023 Gas Core Procurement Rate Tariff Changes

Division Assigned: Energy

Date Filed: 12-22-2022

Date to Calendar: 12-30-2022

Authorizing Documents: D9807025

Authorizing Documents: D9710065

Disposition:	Accepted
Effective Date:	01-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

December 22, 2022

Advice 4692-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: January 1, 2023 Gas Core Procurement and Transportation Rate Tariff Changes

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E’s core end-use customer gas rates effective **January 1, 2023**. Specifically, this filing revises PG&E’s gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates and Public Purpose Program (“PPP”) surcharge rate changes consistent with those being submitted in PG&E’s Annual Gas True-up Advice Letter 4693-G, also to be effective January 1, 2023. Total core customer rates on January 1, 2023, include changes to core gas PPP surcharges submitted in Advice Letter 4675-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules.

¹ See D. 98-07-025, Ordering Paragraph 2.

The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$1.37062	\$1.33589	\$1.34660	\$1.30282	\$1.29741

The Schedule G-CP rates effective **January 1, 2023** reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$1.01702 per therm, compared to last month’s WACOG of \$0.68583 per therm.
2. A charge of \$0.08606 per therm to amortize over 1 month a \$28.1 million under-collection in the Core Sales Subaccount of the Purchased Gas Account (“PGA”).
3. A credit of \$0.00694 per therm to amortize over 1 month a \$2.3 million over-collection in the Core Shrinkage subaccount of the PGA.
4. A charge of \$0.01689 per therm to amortize over 1 month a \$5.5 million under-collection in the Core Firm Storage Account.
5. A credit of \$0.01530 per therm to amortize over 1 month a \$5.0 million over-collection in the Core Pipeline Demand Charge Account.
6. A charge of \$0.05354 per therm to recover costs associated with PG&E’s winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Core Transportation Rates Included in PG&E’s Annual Gas True-Up (“AGT”) Advice Letter 4693-G

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E’s 2005 Biennial Cost Allocation Proceeding (“BCAP”) D. 05-06-0292. In Advice 4693-G, PG&E proposes to recover its authorized 2023 gas transportation revenue requirements totaling \$4,248 million, which is a \$281 million decrease compared to revenue requirements in present rates. The 2023 gas transportation revenue requirements include end-user transportation costs, gas public

purpose program surcharges (which were submitted for Commission approval in Advice Letter 4693-G)² and gas transmission and storage unbundled costs.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **January 1, 2023**.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **January 11, 2023**, which is 20 days after the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

² The preliminary AGT Tier 2 Advice Letter 4676-G was approved by the Commission on December 20, 2022.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4692-G

Tier Designation: 1

Subject of AL: January 1, 2023 Gas Core Procurement Rate Tariff Changes

Keywords (choose from CPUC listing): Compliance, Core, Tariffs, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025 and D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/23

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38278-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	38233-G
38279-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	38234-G
38280-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	38235-G
38281-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	38236-G
38282-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	38237-G
38283-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	38238-G
38284-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	38239-G
38285-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	38024-G
38286-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	38025-G
38287-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	38026-G
38288-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	38240-G
38289-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	38241-G
38290-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38242-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38291-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	38243-G
38292-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	38244-G
38293-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	38245-G
38294-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38246-G
38295-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	38247-G
38296-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	38248-G
38297-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	38249-G
38298-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38250-G
38299-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	38251-G
38300-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	38252-G
38301-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	38253-G
38302-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	38254-G
38303-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	38255-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38304-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	38256-G
38305-G	GAS TABLE OF CONTENTS Sheet 1	38276-G
38306-G	GAS TABLE OF CONTENTS Sheet 2	38263-G
38307-G	GAS TABLE OF CONTENTS Sheet 3	38277-G
38308-G	GAS TABLE OF CONTENTS Sheet 4	38260-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475	(R)	1.27255	(R)	0.88475	(R)	1.27255	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	(R)	0.02715	(R)	0.02715	(R)	0.02715	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
CARE DISCOUNT	0.00000		0.00000		(0.53505)	(R)	(0.61261)	(R)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00000		0.00000	
CEE INCENTIVE	0.00004	(R)	0.00004	(R)	0.00004	(R)	0.00004	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
WINTER HEDGING	0.05354	(I)	0.05354	(I)	0.05354	(I)	0.05354	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.04893	(I)	0.04893	(I)	0.04893	(I)	0.04893	(I)
SHRINKAGE	0.04459	(I)	0.04459	(I)	0.04459	(I)	0.04459	(I)
CAPACITY CHARGE	0.10405	(R)	0.10405	(R)	0.10405	(R)	0.10405	(R)
CORE PROCUREMENT CHARGE (2)**	1.11702	(I)	1.11702	(I)	1.11702	(I)	1.11702	(I)
TOTAL RATE	2.67656	(I)	3.06436	(I)	2.14021	(I)	2.45045	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	CORE p. 2			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273	(R)	0.43273	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	(R)	0.02715	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)
CARE DISCOUNT	0.00000		(0.43770)	(R)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00000	
CEE INCENTIVE	0.00004	(R)	0.00004	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
WINTER HEDGING	0.05354	(I)	0.05354	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.04103	(I)	0.04103	(I)
SHRINKAGE	0.04459	(I)	0.04459	(I)
CAPACITY CHARGE	0.07722	(R)	0.07722	(R)
CORE PROCUREMENT CHARGE (2)**	1.11702	(I)	1.11702	(I)
TOTAL RATE	2.18981	(I)	1.75081	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL
G-NR1

	<u>Summer</u>				<u>Winter</u>			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45690	(R)	0.13321	(R)	0.60613	(R)	0.22739	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02646	(R)	0.02646	(R)	0.02646	(R)	0.02646	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00009	(R)	0.00009	(R)	0.00009	(R)	0.00009	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
WINTER HEDGING	0.05354	(I)	0.05354	(I)	0.05354	(I)	0.05354	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.04338	(I)	0.04338	(I)	0.04338	(I)	0.04338	(I)
SHRINKAGE	0.04459	(I)	0.04459	(I)	0.04459	(I)	0.04459	(I)
CAPACITY CHARGE	0.08558	(R)	0.08558	(R)	0.08558	(R)	0.08558	(R)
CORE PROCUREMENT CHARGE (2)**	1.11702	(I)	1.11702	(I)	1.11702	(I)	1.11702	(I)
TOTAL RATE	2.22405	(I)	1.90036	(I)	2.37328	(I)	1.99454	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL
G-NR2

	<u>Summer</u>				<u>Winter</u>			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45563	(R)	0.13194	(R)	0.60486	(R)	0.22612	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02776	(R)	0.02776	(R)	0.02776	(R)	0.02776	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00006	(R)	0.00006	(R)	0.00006	(R)	0.00006	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
WINTER HEDGING	0.05354	(I)	0.05354	(I)	0.05354	(I)	0.05354	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.03535	(I)	0.03535	(I)	0.03535	(I)	0.03535	(I)
SHRINKAGE	0.04459	(I)	0.04459	(I)	0.04459	(I)	0.04459	(I)
CAPACITY CHARGE	0.04983	(R)	0.04983	(R)	0.04983	(R)	0.04983	(R)
CORE PROCUREMENT CHARGE (2)**	1.11702	(I)	1.11702	(I)	1.11702	(I)	1.11702	(I)
TOTAL RATE	2.18027	(I)	1.85658	(I)	2.32950	(I)	1.95076	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.21511	(R)	1.81832	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02319	(R)	0.02319	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
WINTER HEDGING	0.05354	(I)	0.05354	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.03403	(I)	0.03403	(I)
SHRINKAGE	0.04459	(I)	0.04459	(I)
CAPACITY CHARGE	0.04574	(R)	0.04574	(R)
CORE PROCUREMENT CHARGE (2)**	1.11702	(I)	1.11702	(I)
TOTAL RATE	1.92971	(I)	3.53292	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 6
G-CT (CORE TRANSPORT)

	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.88475	(R)	1.27255	(R)	0.88475	(R)	1.27255	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	(R)	0.02715	(R)	0.02715	(R)	0.02715	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
CARE DISCOUNT	0.00000		0.00000		(0.53505)	(R)	(0.61261)	(R)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00000		0.00000	
CEE INCENTIVE	0.00004	(R)	0.00004	(R)	0.00004	(R)	0.00004	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
TOTAL RATE	1.30594	(R)	1.69374	(R)	0.76959	(R)	1.07983	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.43273	(R)	0.43273	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02715	(R)	0.02715	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)
CARE DISCOUNT	0.00000		(0.43770)	(R)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00000	
CEE INCENTIVE	0.00004	(R)	0.00004	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
TOTAL RATE	0.85392	(R)	0.41492	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer		Excess		Winter		Excess	
	First 4,000	Therms		Excess	First 4,000	Therms		Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.45690	(R)	0.13321	(R)	0.60613	(R)	0.22739	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02646	(R)	0.02646	(R)	0.02646	(R)	0.02646	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00009	(R)	0.00009	(R)	0.00009	(R)	0.00009	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
TOTAL RATE	0.87745	(R)	0.55376	(R)	1.02668	(R)	0.64794	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45563	(R)	0.13194	(R)	0.60486	(R)	0.22612	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02776	(R)	0.02776	(R)	0.02776	(R)	0.02776	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00006	(R)	0.00006	(R)	0.00006	(R)	0.00006	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210		0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00508		0.00508		0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681		0.00681		0.00681	
TOTAL RATE	0.87745	(R)	0.55376	(R)	1.02668	(R)	0.64794	(R)

* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.21511	(R)	1.81832	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02319	(R)	0.02319	(R)
CFCA - ARB AB 32 COI	0.00213	(I)	0.00213	(I)
AB 32 GHG COMPLIANCE COST	0.11886	(I)	0.11886	(I)
AB 32 GHG OPERATIONAL COST	0.00168	(R)	0.00168	(R)
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00304	(R)	0.00304	(R)
CSI- SOLAR THERMAL PROGRAM	0.00130	(R)	0.00130	(R)
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.01210		0.01210	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00508		0.00508	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00681		0.00681	
TOTAL RATE	<u>0.63230</u>	(R)	<u>2.23551</u>	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵			<u>Per Day</u>	
			\$0.13151	0.13151
				<u>Per Therm</u>
<u>Procurement:</u>	\$1.37062	(I)	\$1.37062	(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)
<u>Total:</u>	\$2.67656	(I)	\$3.06436	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$1.37062 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$1.33589 (I)
Small Commercial (G-NR1)	\$1.34660 (I)
Large Commercial (G-NR2)	\$1.30282 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$1.29741 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$1.29741	(I)
Transportation Charge:	\$0.63230	(R)
Total:	\$1.92971	(I)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886	(I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$1.29741	(I)	N/A
<u>Transportation Charge:</u>	\$2.23551	(R)	N/A
Total:	\$3.53292	(I)	\$4.50801 (I)
Cap-and-Trade Cost Exemption (per therm):	\$0.11886	(I)	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>
The Transportation Charge includes:		
State tax	\$0.06951	\$0.08870
and		
Federal tax	\$0.14342	\$0.18300

The gasoline gallon equivalent conversion factor is 1.276 therms.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
	<u>Summer</u>				<u>Per Therm</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$1.34660	(I)	\$1.34660	(I)	\$1.34660	(I)	\$1.34660	(I)		
Transportation Charge:	\$0.87745	(R)	\$0.55376	(R)	\$1.02668	(R)	\$0.64794	(R)		
Total:	\$2.22405	(I)	\$1.90036	(I)	\$2.37328	(I)	\$1.99454	(I)		
Cap-and-Trade Cost Exemption (per therm):					\$0.11886	(I)				

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4692-G	<i>Issued by</i>	<i>Submitted</i>	December 22, 2022
<i>Decision</i>	D.98-07-025 and D.97-10-065	Meredith Allen Vice President, Regulatory Affairs	<i>Effective</i>	January 1, 2023
			<i>Resolution</i>	



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>					<u>Per Day</u>	
						\$4.95518	
				<u>Per Therm</u>			
		<u>Summer</u>			<u>Winter</u>		
	<u>First 4,000 Therms</u>		<u>Excess</u>	<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$1.30282 (I)	\$1.30282 (I)		\$1.30282 (I)	\$1.30282 (I)		
Transportation Charge:	\$0.87745 (R)	\$0.55376 (R)		\$1.02668 (R)	\$0.64794 (R)		
Total:	\$2.18027 (I)	\$1.85658 (I)		\$2.32950 (I)	\$1.95076 (I)		
Cap-and-Trade Cost Exemption (per therm):				\$0.11886 (I)			

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS:

The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4692-G	<i>Issued by</i>	<i>Submitted</i>	<u>December 22, 2022</u>
<i>Decision</i>	D.98-07-025 and D.97-10-065	Meredith Allen <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>January 1, 2023</u>
			<i>Resolution</i>	



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$1.33589 (I)
Transportation Charge:	<u>\$0.85392</u> (R)
Total:	\$2.18981 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78) (I)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.
³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)	(R)	(\$0.00130)	(R)
<u>CARE Discount:</u>	(\$0.53505)	(R)	(\$0.61261)	(R)
Total:	\$2.14021	(I)	\$2.45045	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$1.33589	(I)
Transportation Charge:	\$0.85392	(R)
CSI- Solar Thermal Exemption	(\$0.00130)	(R)
CARE Discount:	<u>(\$0.43770)</u>	(R)
Total:	\$1.75081	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)
<u>Transportation Charge:</u>	<u>\$1.30594</u>	<u>(R)</u>	<u>\$1.69374</u>	<u>(R)</u>
Total:	\$2.67656	(I)	\$3.06436	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

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Vice President, Regulatory Affairs

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December 22, 2022
January 1, 2023



GAS SCHEDULE GML

Sheet 2

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062		(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374		(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)	(R)	(\$0.00130)		(R)
<u>CARE Discounts:</u>	(\$0.53505)	(R)	(\$0.61261)		(R)
Total:	\$2.14021	(I)	\$2.45045		(I)

California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)

(\$52.78) (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:

<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062		(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374		(R)
Total:	\$2.67656	(I)	\$3.06436		(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)
Total:	\$2.67656	(I)	\$3.06436	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)		

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$1.37062	(I)		\$1.37062	(I)
<u>Transportation Charge:</u>	\$1.30594	(R)		\$1.69374	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)	(R)		(\$0.00130)	(R)
<u>CARE Discount:</u>	(\$0.53505)	(R)		(\$0.61261)	(R)
Total:	\$2.14021	(I)		\$2.45045	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)
	<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)
	<u>Total:</u>	\$2.67656	(I)	\$3.06436	(I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

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Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted Effective Resolution December 22, 2022
January 1, 2023



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)
Total:	\$2.67656	(I)	\$3.06436	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$52.78)	(I)		

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062	(I)	
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374	(R)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00130)	(R)	(\$0.00130)	(R)	
<u>CARE Discount:</u>	(\$0.53505)	(R)	(\$0.61261)	(R)	
Total:	\$2.14021	(I)	\$2.45045	(I)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$52.78)	(I)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$1.37062	(I)	\$1.37062 (I)
<u>Transportation Charge:</u>	\$1.30594	(R)	\$1.69374 (R)
Total:	\$2.67656	(I)	\$3.06436 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

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Decision D.98-07-025 and
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Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted December 22, 2022
Effective January 1, 2023
Resolution



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<i>Advice</i>	4692-G	<i>Issued by</i>	<i>Submitted</i>	<u>December 22, 2022</u>
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(T)

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy