

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4675G
As of December 20, 2022

Subject: 2023 Natural Gas Public Purpose Program Surcharges

Division Assigned: Energy

Date Filed: 10-31-2022

Date to Calendar: 11-04-2022

Authorizing Documents: D0408010

Disposition:	Accepted
Effective Date:	01-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

October 31, 2022

Advice 4675-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2023 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits this filing to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2023. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2023 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

Summary of Gas Public Purpose Program Surcharge Funding	2023²
Gas PPP Funding	\$178,205,388
PPP Balancing Account Balances Amortized in Rates (9/30/2022 recorded and forecasted through 12/31/2022)	\$27,689,426
Projected CARE Revenue Shortfall	\$175,364,230
Total of Gas 2023 Public Purpose Program Authorization Funding	\$381,259,044

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently authorized 2023 PPP funding levels and a forecast of 2022 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2023, as well as descriptions of the authority for those requirements.

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

² Totals may not tie due to rounding.

PPP Component	2023 PG&E Authorized Gas PPP Funding	Benefit Costs ³	Total Authorized Funding ⁴
Energy Efficiency	\$63,374,430	\$2,799,215	\$66,173,645
Energy Efficiency – Schools Program	\$13,869,951	\$0	\$13,869,951
California Hub for Energy Efficiency Financing	\$3,585,084	\$0	\$3,585,084
Energy Savings Assistance (ESA)	\$80,039,999	\$913,741	\$80,948,740
California Alternate Rates for Energy Administration (CARE)	\$2,588,791	\$203,529	\$2,792,320
Research, Development & Demonstration (RD&D)	\$10,386,020	\$0	\$10,386,020
Board of Equalization (BOE) Administrative Costs	\$449,628	\$0	\$449,628
Total - 2023 Gas PPP Funding	\$174,293,903	\$3,916,485	\$178,205,388

Energy Efficiency

On January 7, 2022, PG&E submitted Advice 4521-G-A/6385-E-A to request that the Commission approve its 2022-2023 Biennial Budget Advice Letter (BBAL) gas spending budgets for 2022 and 2023, including funding for the School Energy Efficiency Stimulus Program. PG&E also requested that the Commission approve the forecasted 2022 82%/18% electric/gas split and 2023 80%/20% electric/gas split for cost recovery allocations. Advice 4521-G-A/6385-E-A was approved on February 15, 2022.

In this advice letter, PG&E implements the 2023 gas Energy Efficiency revenue requirement of \$80 million including an updated benefit burden.

California Hub for Energy Efficiency Financing (CHEEF) Programs

In D.12-11-015, the Commission authorized \$75.2 million for new Energy Efficiency pilot programs. In D.13-09-044, the Commission approved several new financing program pilots covering both residential and nonresidential markets. While D.13-09-044 envisioned quick implementation, due to the complexity of the process to design and implement these innovative Pilots, the Pilot Period has lasted beyond 2014. In D.15-06-

³ In addition to the approved 2023 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E's 2020 General Rate Case (GRC) D.20-12-005, 2020 GRC Settlement Agreement. See also PG&E's 2020 GRC Joint Comparison Exhibit (PG&E-32), Volume II, A&G Table 4D-31, Page 4-38. PG&E is reflecting the approved 2022 employee benefit costs and will update for 2023 upon approval in the 2023 GRC. Any difference will be trued-up through the balancing accounts in 2024 rates.

⁴ Totals may not tie due to rounding.

008, the Commission further extended the Pilots' terms beyond 2015 so that each pilot is funded for a full 24 months of operation.

In D.21-08-006, the Commission authorized up to an additional \$75.2 million in ratepayer funding to support continued implementation of the financing programs through June 2027. As detailed in Advice Letter 4506-G, the incremental funding request for the program from 2022-2027 is \$51.2 million⁵, of which \$21.1 million is allocated to PG&E. PG&E proposed to recover its applicable share of the funding over one year in 2023. In this advice letter PG&E is implementing the incremental gas share of the funding of \$3.6 million for the CHEEF Program.

Energy Savings Assistance Program

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total ESA budget of \$928.1 million for PY years 2021-2026 and a gas/electric split of 47% to gas and 53% to electric. The total approved ESA budget for 2023 is \$172.2 million, of which \$80.9 million is allocated to gas, including benefit burdens.

California Alternative Rates for Energy Administrative Costs

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total CARE budget of \$85.1 million for PY 2021-2026 and a gas/electric split of 20% to gas and 80% to electric. The total approved CARE budget for 2023 is \$14 million, of which \$2.8 million is allocated to gas, including benefit burdens.

Research, Demonstration, and Development

PG&E's portion for 2023 statewide public interest RD&D authorized funding is \$10.4 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁶

⁵ See Advice Letter 4506-G, Table 3, page 7.

⁶ PG&E's 2023 RD&D costs were provided by Energy Division in an e-mail dated October 5, 2022.

Board of Equalization Administrative Costs

PG&E has included in its 2023 gas PPP surcharge rates \$449,628 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁷

2. PG&E's proposed 2023 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2022, and forecasted activity through December 31, 2022. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

Balancing Account	Forecast Balance Through 12/31/2022
PPP-EE Account	\$976,025
PPP-LIEE Account	\$2,982,724
PPP-CARE Account	\$22,718,752
PPP-RDD Account	\$1,011,925
Total PPP Balancing Account Balance	\$27,689,426

Projected CARE Revenue Shortfall due to CARE Discount

3. A projected CARE revenue shortfall of \$175.4 million is incorporated in PG&E's gas 2023 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2023 annual illustrative residential procurement rate of \$0.63407 per therm(th). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2023.
4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.
5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)⁸ to calculate PG&E's 2023 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2023 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 20,194,251

⁷ The annual 2023 BOE administrative costs were provided by Energy Division in an e-mail dated October 5, 2022.

⁸ Ordering Paragraph 1

therms, based upon information provided by the Energy Division on October 5, 2022, in accordance with D.04-08-010.

6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)⁹. All other programs are allocated Equal Cents per Therm.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 21, 2022, which is 21 days¹⁰ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on January 1, 2023.

⁹ Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.

¹⁰ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4675-G

Tier Designation: 2

Subject of AL: 2023 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, CARE, Surcharge

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/23

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

ATTACHMENT 1

**Table I
2023 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	6.438	11.055
	Small Commercial	3.867	8.484
	Large Commercial	2.650	7.267
	Natural Gas Vehicle (G-NGV1/G-NGV2)		4.866
Noncore	Industrial Distribution		8.576
	Industrial Transmission/Backbone		5.824
	Natural Gas Vehicle (G-NGV4)		4.866
	Liquefied Natural Gas		4.866

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2023 PPP Surcharge Rates**

2023 CARE Components	
CARE Revenue Shortfall	\$175,364,230
CARE Administrative Costs	\$2,792,320
CARE-PPP Balancing Account (Forecast Balance 12/31/22)	\$22,718,752
Total Adjusted Volumes including CARE (Mth)	4,756,057
Total Adjusted Volumes excluding CARE (Mth)	4,351,237

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38219-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	37545-G
38220-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	37546-G
38221-G	GAS TABLE OF CONTENTS Sheet 1	38165-G
38222-G	GAS TABLE OF CONTENTS Sheet 3	38158-G
38223-G	GAS TABLE OF CONTENTS Sheet 4	38159-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP-RDD/ADMIN	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.01574	(I)	\$0.04615	(R)	\$0.00249	\$0.04617 (I)	\$0.11055	(I)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.01574	(I)	\$0.04615	(R)	\$0.00249	\$0.00000	\$0.06438	(I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.03618	(R)	\$0.00000		\$0.00249	\$0.04617 (I)	\$0.08484	(I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.03618	(I)	\$0.00000		\$0.00249	\$0.00000	\$0.03867	(R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02401	(I)	\$0.00000		\$0.00249	\$0.04617 (I)	\$0.07267	(I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02401	(I)	\$0.00000		\$0.00249	\$0.00000	\$0.02650	(I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00249	\$0.04617 (I)	\$0.04866	(I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.03710	(I)	\$0.00000		\$0.00249	\$0.04617 (I)	\$0.08576	(I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00958	(I)	\$0.00000		\$0.00249	\$0.04617 (I)	\$0.05824	(I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00249	\$0.04617 (I)	\$0.04866	(I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00249	\$0.04617 (I)	\$0.04866	(I)

(Continued)

Advice 4675-G
Decision D.04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2022



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.11055 (I)	\$0.06438 (I)
Small Commercial (G-NR1)	\$0.08484 (I)	\$0.03867 (I)
Large Commercial (G-NR2)	\$0.07267 (I)	\$0.02650 (I)
Industrial: (G-NT—Distribution)	\$0.08576 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.05824 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.04866 (I)	N/A
Liquid Natural Gas (G-LNG)	0.04866 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	38221-G	(T)
Rate Schedules	38166, 38222-G	
Preliminary Statements	38223 , 37994-G	(T)
Preliminary Statements, Rules	38163-G	
Rules, Maps, Contracts and Deviations	36929-G	
Sample Forms	37455,37445,36188,36189,37392,37939-G	

(Continued)

Advice 4675-G
Decision D.04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted October 31, 2022
Effective _____
Resolution _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
-----------------	-----------------------	---------------------------------

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657,37609,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,37618,36531-G
G-AA	As-Available Transportation On-System.....	30651,37606-G
G-AAOFF	As-Available Transportation Off-System.....	30653,37607-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	37621,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	38129-G
G-PPPS	Gas Public Purpose Program Surcharge.....	38220 ,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	38141,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	38142,37025-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	37614,38069,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	38068,21890-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components	38132,38133,38134,38135,38136,38137, 38138,38024,38025,38026,23229,38048,38049,38050, 38051,38052,38053,38054,38055,38056, 38219 ,30640-G
Part C	Gas Accounting Terms and Definitions	33078,37799,37800,37801,37605, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,37737,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,37743-G
Part J	Noncore Customer Class Charge Account.....	37826,37827,37828,37829,37830-G
Part L	Balancing Charge Account	29768,29769-G
Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)

(Continued)

Advice 4675-G
Decision D.04-08-010

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2022

Advice 4675-G
October 31, 2022

Attachment 3

**Residential Gas Rate and Bill Impacts of Rate Change
Sought in January AL**

**Residential Gas Rate and Bill Impacts of Rate Change Sought in January AL
AL Effective Date: 1/1/2023**

	Present Rates in AL 4639-G			Proposed Rates: Public Purpose Program Surcharge AL 4675-G			Changes			Decisions / Resolutions authorizing rate change
	8/1/22 Volumes Mth	Proposed Rate \$/therm	8/1/2022 Revenues \$000's	1/1/2023 Volumes Mth	Average Rate \$/therm	1/1/2023 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	439,447	0.85359	\$375,110	404,864	0.85359	\$345,590	(\$29,520)	0.00000	0.0%	
Local Transmission Rate	433,864	0.26699	\$115,837	399,730	0.26699	\$106,724	(\$9,114)	0.00000	0.0%	
PPP	439,404	0.06215	\$27,309	404,820	0.06438	\$26,062	(\$1,247)	0.00223	3.6%	Gas PPP AL 4675-G
Illustrative Procurement ¹	392,377	0.74748	\$197,111	361,498	0.74748	\$270,211	\$73,100	0.00000	0.0%	
GHG and GS/GT Credit			(\$61,621)			(\$61,621)	\$0			
Total Average Rate		1.93021	\$653,746		1.88387	\$686,966	\$33,220	-0.04634	-2.4%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$61.77			\$60.28					
Average Monthly Residential Bill Increase or Decrease (\$)					(\$1.48)					
Average Monthly Residential Bill Increase or Decrease (%)					-2.4%					
Non-CARE Residential Customers										
Other Transportation Rate	1,380,579	1.26123	\$1,741,225	1,415,117	1.26123	\$1,784,786	\$43,561	0.00000	0.0%	
Local Transmission Rate & Late Implementation	1,363,038	0.26699	\$363,918	1,397,172	0.26699	\$373,031	\$9,114	0.00000	0.0%	
PPP	1,379,300	0.10346	\$142,702	1,413,854	0.11055	\$156,302	\$13,599	0.00709	6.9%	Gas PPP AL 4675-G
Illustrative Procurement	1,234,301	0.74748	\$620,051	1,265,181	0.74748	\$945,692	\$325,641	0.00000	0.0%	
GHG and GS/GT Credit			(\$193,589)			(\$193,589)	\$0			
Total Average Rate		2.37915	\$2,674,307		2.38624	\$3,066,222	\$391,915	0.00709	0.3%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$76.13			\$76.36					
Average Monthly Residential Bill Increase or Decrease (\$)					\$0.23					
Average Monthly Residential Bill Increase or Decrease (%)					0.3%					

Note:

1. For the preliminary AGT, the present illustrative rate uses the average actual 2022 G-CP rate in effect for Jan-Nov with a forecast for Dec. Final AGT will use the average for the 2022 year.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy