

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4666G
As of November 9, 2022

Subject: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by D.06-09-039, Per Decision 22-07-002

Division Assigned: Energy

Date Filed: 10-17-2022

Date to Calendar: 10-21-2022

Authorizing Documents: D2207002

Disposition:	Accepted
Effective Date:	10-17-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 17, 2022

Advice 4666-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Notice of first day of PG&E's Backbone Transmission Capacity below threshold of the average day in a 1-in-10 cold and dry year standard established by D.06-09-039, Per Decision 22-07-002

Pacific Gas and Electric Company (PG&E) hereby submits notice to Energy Division pursuant to Decision (D.) 22-07-002 issued on July 14, 2022, as part of the Order Instituting Rulemaking ("OIR") to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

Purpose

In compliance with California Public Utilities Commission (Commission or CPUC) D. 22-07-022, pursuant to Ordering Paragraph (OP) 9 of the Decision utilities must separately notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day the backbone transmission capacity fails to meet the minimum design standard as described in Appendix A, Attachment 1.

Background

On July 14, 2022, the Commission issued the Decision, which requires PG&E to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. This standard serves as a floor below which the daily available backbone capacity may not fall. Pursuant to OP 9, PG&E is required to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day the backbone transmission capacity fails to meet the minimum design standard as described in Appendix A, Attachment 1.¹ Utilities must report their available backbone capacity in both million cubic feet per day (MMcf/d) and dekatherms (Dth) in this Tier 1 advice letter. Energy Division will verify whether the actual operating capacities reported by the utilities in the biannual advice letters are accurate by comparing the reported figures with available capacities shown on PG&E's Pipe Ranger website.²

¹ D.22-07-022, Appendix A, Attachment 1, p. A-4

² D.22-07-022, Appendix A, Attachment 1, p. A-2

Notice of First Day of Total Available Capacity Below the Threshold Floor

For October 17, 2022, PG&E's calculation of total available capacity from Cycle 1 compared to the Threshold Floor is as follows:

Table 1 – Total Available Capacity

	(a)	(b)	(c)	(d)	(e)	(f=d-e)
Gas Day, 10/17/2022	Redwood Path	Baja - Topock	California Production (Scheduled Volumes)	Total Available Capacity	Threshold ¹	Slack Capacity
Available Receipt Point Capacity (MMcf/d)	1,485	600	23	2,108	2,165	(57)
Available Receipt Point Capacity (Dth/d)	1,544,603	615,653	23,951	2,181,926	2,240,775	(58,849)
Comments:	Redwood Path: Line 401 and Buckeye Station Maintenance (October 17 – October 21, 2022) Baja- Topock: Line 300 A/B and Topock Station Maintenance (October 17 – October 21, 2022)					

¹Required to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. The 1-in-10 cold and dry year, for 2022, is 2,165 MMcf as referenced in the 2022 California Gas Report, Table 25.

The planned maintenance information and the forecast outage capacity was posted on Pipe Ranger website. Pipeline Maintenance News webpage details maintenance events on CGT's backbone transmission pipelines and the corresponding forecast capacity reductions on the Redwood and Baja paths. Physical Pipeline Capacity webpage shows daily physical capacity at the various interconnects.

The total available capacity information is also posted on PG&E Interactive Pipeline Map on Pipe Ranger homepage: <https://www.pge.com/pipeline/index.page>. The download feature provides a previous gas day's final Physical Pipeline Capacity and Scheduled Volumes information. It is important to note that the information may be different than what is reported given the timing of this advice letter.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 7, 2022, which is 21³ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is October 17, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-01-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

³ PG&E is moving this date to the following business day because the 20-day protest period concludes on a weekend.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.20-01-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline
GAS = Gas
HEAT = Heat
WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4666-G

Tier Designation: 1

Subject of AL: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by D.06-09-039, Per Decision 22-07-002

Keywords (choose from CPUC listing): Compliance, Capacity

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-07-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/17/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy