

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4647G**  
**As of September 23, 2022**

Subject: Revision to PG&E's Core Interstate Capacity Planning Range as Directed by Decision 15-10-050

Division Assigned: Energy

Date Filed: 08-25-2022

Date to Calendar: 08-29-2022

Authorizing Documents: D1510050

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-24-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

August 25, 2022

**Advice 4647-G**  
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revision to PG&E's Core Interstate Capacity Planning Range as Directed by Decision 15-10-050**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits for approval this Advice Letter to revise its core portfolio interstate pipeline capacity planning range volumes in compliance with Ordering Paragraph (OP) 1(c) of Decision (D.) 15-10-050 and as modified by OP 20 of D.19-09-025.

As directed by the Decision, PG&E is revising the core portfolio capacity planning range volumes to reflect the updated PG&E Core load forecast published in the 2022 California Gas Report.<sup>1</sup> The revised planning range volumes, shown in Table 1 in thousands of decatherms per day (MDth/d), will be effective on April 1, 2023.

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<sup>1</sup> The 2022 California Gas Report was published on August 1, 2022.

**Table 1<sup>2</sup>**

	Minimum Capacity Holding (MDth/d)	Maximum Capacity Holding (MDth/d)
APR 2023 – OCT 2023 APR 2024 – OCT 2024	573	752
NOV 2023 – FEB 2024 NOV 2024 – FEB 2025	716	1,160
MAR 2024 and MAR 2025	573	1,160

**Background**

In D.15-10-050, the Commission directed PG&E to set its Non-Winter (April through October) core interstate pipeline capacity planning range between 80% and 105% of forecast average annual daily core demand, and its Winter (November through March) core interstate pipeline capacity planning range between 100% and 115% of forecast average annual daily core demand.

In D.19-09-025, the Commission approved the following changes to D.15-10-050: (1) increase the winter range maximum from 115% to 162% of the average annual daily demand so that PG&E Core Gas Supply (CGS) has the option to purchase more pipeline capacity during the winter months, and (2) reduce the March range minimum from 100% to 80% of the average annual daily demand because with the increase in planned storage withdrawal in March, it may have less need for interstate pipeline capacity that month.

	Minimum Capacity Holding	Maximum Capacity Holding
<b>Apr - Oct</b>	80%	105%
<b>Nov - Feb</b>	100%	162%
<b>Mar</b>	80%	162%

As described in D.15-10-050, the corresponding capacity volume range calculation is to be based on the PG&E Core (total core) load forecast in the biennial California

<sup>2</sup> All volumes are at the California border.

Gas Report, published in even-numbered years. The capacity planning range volumes are to be updated after issuance of the California Gas Report, to be effective April 1<sup>st</sup> of the year following its issuance. This Advice Letter serves as the 2022 update to the capacity volumes associated with the prescribed capacity ranges.

Accordingly, in compliance with OP 1(c) of D.15-10-050, PG&E submits its revised portfolio capacity planning range volumes as shown in Table 1 based on PG&E's core load forecast as published in the 2022 California Gas Report<sup>3</sup>. The updated capacity range calculations are detailed in Appendix A.

If approved by the Commission, the volume ranges shown in Table 1 will become effective April 1, 2023 and remain in effect through March 31, 2025. Following the 2024 publication of the California Gas Report forecast, PG&E will submit a subsequent Tier 2 Advice Letter requesting approval of the revised volume range to be effective April 1, 2025.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 14, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>3</sup> [https://www.pge.com/pipeline\\_resources/pdf/library/regulatory/downloads/cgr22.pdf](https://www.pge.com/pipeline_resources/pdf/library/regulatory/downloads/cgr22.pdf)

**Effective Date**

PG&E requests that this Tier 2 advice letter become effective on regular notice, September 24, 2022, which is 30 calendar days after the date of submittal.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service list for A.13-12-012. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachment:** Appendix A – “PG&E Core Interstate Pipeline Capacity Planning Range Calculations and 2022 California Gas Report Workpapers.”

cc: Jean Spencer - Energy Division  
Beth LaCour - Energy Division  
Renee Guild - Energy Division  
Kevin Flaherty - Energy Division  
Latasha James - Energy Division  
Eileen Hlavka - Energy Division  
Jonathon Bromson - Legal Division  
R. Mark Pocta - Public Advocates Office  
Scott Logan - Public Advocates Office  
Michael Tan - Public Advocates Office  
Marcel Hawiger - The Utility Reform Network  
Mike Florio -The Utility Reform Network  
Service list for A.13-12-012  
Service list for A.13-06-011  
Service list for R. 04-01-025



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4647-G

Tier Designation: 2

Subject of AL: Revision to PG&E's Core Interstate Capacity Planning Range as Directed by Decision 15-10-050

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-050

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/24/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

## **Appendix A**

**PG&E Core Interstate Pipeline Capacity Planning Range Calculations and 2022 California Gas Report  
Workpapers**



## 2022 California Gas Report: 2023 Forecast

Base Case Forecast—Calendarized (Average Temperature, Average Hydro Year) 2022 California Gas Report	PACIFIC GAS AND ELECTRIC COMPANY												
	GAS DEMAND FORECAST												
	(MDTH)												
	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
<b>CORE</b>													
<b>RESIDENTIAL</b>													
RESIDENTIAL IM BUNDLED	26,096	19,174	14,931	10,166	7,095	5,150	4,613	4,604	4,847	6,790	15,432	26,016	
RESIDENTIAL IM TRANSPORT	2,457	1,810	1,400	994	715	535	481	479	498	667	1,417	2,308	
RESIDENTIAL MM BUNDLED	1,556	1,255	1,133	1,032	852	678	633	620	626	738	1,148	1,502	
RESIDENTIAL MM TRANSPORT	451	364	328	306	261	207	194	187	183	209	318	405	
<b>TOTAL RESIDENTIAL</b>	<b>30,561</b>	<b>22,602</b>	<b>17,791</b>	<b>12,498</b>	<b>8,923</b>	<b>6,570</b>	<b>5,921</b>	<b>5,890</b>	<b>6,153</b>	<b>8,404</b>	<b>18,316</b>	<b>30,231</b>	
<b>COMMERCIAL</b>													
SMALL COMMERCIAL BUNDLED	6,501	5,243	4,726	4,410	3,764	2,985	2,795	2,692	2,625	3,004	4,584	5,837	
SMALL COMMERCIAL TRANSPORT	3,386	2,689	2,399	1,899	1,623	1,360	1,327	1,339	1,380	1,699	2,338	3,379	
LARGE COMMERCIAL BUNDLED	361	353	325	333	323	298	302	360	417	416	385	383	
LARGE COMMERCIAL TRANSPORT	223	214	199	195	179	176	163	176	197	190	193	199	
<b>TOTAL COMMERCIAL</b>	<b>10,471</b>	<b>8,499</b>	<b>7,649</b>	<b>6,837</b>	<b>5,890</b>	<b>4,818</b>	<b>4,587</b>	<b>4,567</b>	<b>4,619</b>	<b>5,309</b>	<b>7,500</b>	<b>9,799</b>	
<b>INTERDEPT</b>													
GNR1	24	20	15	11	8	5	5	5	5	7	14	23	
GNR2	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL INTERDEPARTMENTAL</b>	<b>24</b>	<b>20</b>	<b>15</b>	<b>11</b>	<b>8</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>7</b>	<b>14</b>	<b>23</b>	
<b>NATURAL GAS VEHICLE</b>													
NGV1--INTERDEPARTMENTAL	0	0	0	0	0	0	0	0	0	0	0	0	
NGV1--NON-INTERDEPARTMENTAL BUNDLED	203	204	205	205	206	206	207	208	208	209	209	210	
NGV1--NON-INTERDEPARTMENTAL TRANSPORT	11	11	11	11	11	11	11	11	11	11	11	11	
NGV2--NON-INTERDEPARTMENTAL	10	10	10	10	11	11	11	11	11	11	11	11	
<b>TOTAL NGV</b>	<b>225</b>	<b>225</b>	<b>226</b>	<b>227</b>	<b>227</b>	<b>228</b>	<b>229</b>	<b>229</b>	<b>230</b>	<b>231</b>	<b>231</b>	<b>232</b>	
<b>TOTAL CORE</b>	<b>41,281</b>	<b>31,348</b>	<b>25,682</b>	<b>19,573</b>	<b>15,047</b>	<b>11,621</b>	<b>10,741</b>	<b>10,691</b>	<b>11,007</b>	<b>13,950</b>	<b>26,060</b>	<b>40,284</b>	

## 2022 California Gas Report: 2024 Forecast

Base Case Forecast–Calendarized (Average Temperature, Average Hydro Year) 2022 California Gas Report	PACIFIC GAS AND ELECTRIC COMPANY												
	GAS DEMAND FORECAST												
	(MDTH)												
	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
<b>CORE</b>													
<b>RESIDENTIAL</b>													
RESIDENTIAL IM BUNDLED	25,519	18,726	14,518	9,829	6,806	4,910	4,374	4,362	4,610	6,647	15,002	25,397	
RESIDENTIAL IM TRANSPORT	2,403	1,768	1,361	961	686	510	456	454	474	653	1,377	2,253	
RESIDENTIAL MM BUNDLED	1,521	1,226	1,101	998	817	646	600	587	596	722	1,116	1,466	
RESIDENTIAL MM TRANSPORT	441	355	319	296	250	198	184	178	174	204	309	396	
<b>TOTAL RESIDENTIAL</b>	<b>29,884</b>	<b>22,075</b>	<b>17,299</b>	<b>12,084</b>	<b>8,560</b>	<b>6,264</b>	<b>5,615</b>	<b>5,581</b>	<b>5,853</b>	<b>8,227</b>	<b>17,805</b>	<b>29,512</b>	
<b>COMMERCIAL</b>													
SMALL COMMERCIAL BUNDLED	6,551	5,276	4,735	4,395	3,722	2,930	2,727	2,624	2,569	3,027	4,589	5,869	
SMALL COMMERCIAL TRANSPORT	3,412	2,706	2,411	1,903	1,618	1,346	1,304	1,316	1,360	1,681	2,323	3,364	
LARGE COMMERCIAL BUNDLED	358	350	321	328	317	291	294	352	409	412	378	376	
LARGE COMMERCIAL TRANSPORT	222	212	196	192	176	172	159	172	193	188	189	195	
<b>TOTAL COMMERCIAL</b>	<b>10,544</b>	<b>8,545</b>	<b>7,663</b>	<b>6,819</b>	<b>5,834</b>	<b>4,739</b>	<b>4,485</b>	<b>4,464</b>	<b>4,532</b>	<b>5,308</b>	<b>7,479</b>	<b>9,804</b>	
<b>INTERDEPT</b>													
GNR1	24	20	15	11	7	5	5	4	5	7	14	23	
GNR2	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL INTERDEPARTMENTAL</b>	<b>24</b>	<b>20</b>	<b>15</b>	<b>11</b>	<b>7</b>	<b>5</b>	<b>5</b>	<b>4</b>	<b>5</b>	<b>7</b>	<b>14</b>	<b>23</b>	
<b>NATURAL GAS VEHICLE</b>													
NGV1--INTERDEPARTMENTAL	0	0	0	0	0	0	0	0	0	0	0	0	
NGV1--NON-INTERDEPARTMENTAL BUNDLED	210	211	212	212	213	213	214	215	215	216	216	217	
NGV1--NON-INTERDEPARTMENTAL TRANSPORT	11	11	11	11	11	11	11	11	11	11	11	11	
NGV2--NON-INTERDEPARTMENTAL	11	11	11	11	11	11	11	11	11	11	11	11	
<b>TOTAL NGV</b>	<b>233</b>	<b>233</b>	<b>234</b>	<b>235</b>	<b>235</b>	<b>236</b>	<b>236</b>	<b>237</b>	<b>238</b>	<b>238</b>	<b>239</b>	<b>240</b>	
<b>TOTAL CORE</b>	<b>40,684</b>	<b>30,873</b>	<b>25,212</b>	<b>19,149</b>	<b>14,636</b>	<b>11,244</b>	<b>10,341</b>	<b>10,286</b>	<b>10,627</b>	<b>13,780</b>	<b>25,537</b>	<b>39,578</b>	

## 2022 California Gas Report: 2025 Forecast

Base Case Forecast–Calendarized (Average Temperature, Average Hydro Year) 2022 California Gas Report	PACIFIC GAS AND ELECTRIC COMPANY												
	GAS DEMAND FORECAST												
	(MDTH)												
	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025
	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>	<i>Forecast</i>
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
<b>CORE</b>													
<b>RESIDENTIAL</b>													
RESIDENTIAL IM BUNDLED	24,892	18,243	14,092	9,497	6,516	4,662	4,123	4,109	4,363	6,348	14,550	24,743	
RESIDENTIAL IM TRANSPORT	2,344	1,722	1,321	929	657	485	430	428	448	624	1,335	2,195	
RESIDENTIAL MM BUNDLED	1,484	1,194	1,069	964	782	614	566	553	564	690	1,083	1,428	
RESIDENTIAL MM TRANSPORT	430	346	310	286	240	188	174	167	164	195	300	385	
<b>TOTAL RESIDENTIAL</b>	<b>29,150</b>	<b>21,505</b>	<b>16,792</b>	<b>11,675</b>	<b>8,195</b>	<b>5,948</b>	<b>5,293</b>	<b>5,258</b>	<b>5,539</b>	<b>7,857</b>	<b>17,268</b>	<b>28,751</b>	
<b>COMMERCIAL</b>													
SMALL COMMERCIAL BUNDLED	6,568	5,283	4,723	4,367	3,664	2,858	2,638	2,535	2,495	2,968	4,572	5,873	
SMALL COMMERCIAL TRANSPORT	3,395	2,690	2,393	1,885	1,598	1,324	1,279	1,291	1,339	1,660	2,304	3,346	
LARGE COMMERCIAL BUNDLED	351	343	314	321	309	284	286	344	401	404	370	369	
LARGE COMMERCIAL TRANSPORT	217	208	192	188	172	167	154	167	189	184	186	191	
<b>TOTAL COMMERCIAL</b>	<b>10,531</b>	<b>8,524</b>	<b>7,621</b>	<b>6,761</b>	<b>5,743</b>	<b>4,633</b>	<b>4,357</b>	<b>4,337</b>	<b>4,424</b>	<b>5,216</b>	<b>7,433</b>	<b>9,780</b>	
<b>INTERDEPT</b>													
GNR1	24	20	15	11	7	5	5	4	5	7	14	23	
GNR2	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL INTERDEPARTMENTAL</b>	<b>24</b>	<b>20</b>	<b>15</b>	<b>11</b>	<b>7</b>	<b>5</b>	<b>5</b>	<b>4</b>	<b>5</b>	<b>7</b>	<b>14</b>	<b>23</b>	
<b>NATURAL GAS VEHICLE</b>													
NGV1--INTERDEPARTMENTAL	0	0	0	0	0	0	0	0	0	0	0	0	
NGV1--NON-INTERDEPARTMENTAL BUNDLED	217	218	219	219	220	220	221	222	222	223	223	224	
NGV1--NON-INTERDEPARTMENTAL TRANSPORT	11	11	12	12	12	12	12	12	12	12	12	12	
NGV2--NON-INTERDEPARTMENTAL	11	11	11	11	11	11	11	11	11	11	11	11	
<b>TOTAL NGV</b>	<b>240</b>	<b>241</b>	<b>242</b>	<b>242</b>	<b>243</b>	<b>244</b>	<b>244</b>	<b>245</b>	<b>245</b>	<b>246</b>	<b>247</b>	<b>247</b>	
<b>TOTAL CORE</b>	<b>39,945</b>	<b>30,290</b>	<b>24,670</b>	<b>18,690</b>	<b>14,188</b>	<b>10,829</b>	<b>9,899</b>	<b>9,844</b>	<b>10,213</b>	<b>13,326</b>	<b>24,961</b>	<b>38,801</b>	

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy