

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4639G**  
**As of August 25, 2022**

Subject: August 1, 2022 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 07-25-2022

Date to Calendar: 07-29-2022

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio  
(415) 973-4587  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

July 25, 2022

**Advice 4639-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: August 1, 2022 Noncore Gas Transportation Tariff Rate Changes**

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 8.

**Purpose**

The purpose of this advice letter is to submit rate revisions to implement the revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). PG&E proposes to make these rate revisions effective on August 1, 2022.

This advice letter consolidates CPUC approved rate changes for noncore customers described in further detail below. Noncore transportation rates are increasing by \$47.7 million. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective August 1, 2022, were submitted on July 25, 2022, in PG&E's core procurement monthly price Advice 4638-G incorporating rate revisions in accordance with Decision (D.) 22-07-007, D. 20-12-005 and approval of Advice Letters 4584-G and 4568-G-B, as well as monthly procurement price changes. Core transportation rates are increasing by \$93.1 million on an annualized basis. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$140.8 million on an annualized basis.

**Background**

***Decision Approving Settlement Agreement on PG&E's 2011-2014 Gas Transmission & Storage (GT&S) Capital Expenditures (D.22-07-007)***

On July 14, 2022, the CPUC approved D. 22-07-007, Decision Approving Settlement Agreement on PG&E's 2011-2014 GT&S Capital Expenditures. This decision approved a Settlement Agreement, authorizing PG&E to recover \$356.35 million in revenue requirement over a 60-month amortization period for capital expenditures PG&E incurred in 2011-2014 for its GT&S system. The Settlement Agreement reduced PG&E's request

of \$416.3 million by \$60.0 million in revenue requirement and increased PG&E's requested amortization period from 36 months to 60 months.

The decision authorized implementation of the revenue requirements within 60 days of the decision in Ordering Paragraph 2, as detailed below:

*Within 60 days of the issuance of this decision, Pacific Gas and Electric Company shall file a Tier 1 advice letter with Energy Division to implement this decision, including the terms of The Settlement Agreement between Pacific Gas and Electric Company, the Public Advocates Office at the California Public Utilities Commission, the Utility Reform Network and Indicated Shippers.*

As approved in Section 3.7 of the Settlement Agreement, PG&E will recover the Core Gas Local Transmission (LT), Backbone (BB) and Storage amounts through Core LT, BB, and Storage GT&S Late Implementation Rate Components, respectively. The Noncore Gas LT and BB amounts will be recovered through the Noncore LT and BB GT&S Late Implementation Rate Components, respectively. The Noncore Storage amounts will be recovered equal-cents-per-therm through the rate component of the Noncore Cost Subaccount of the Noncore Customer Class Charge Account. The table below details the 2011-2014 GT&S Capital Expenditures revenue requirements by year of recovery and function.<sup>1</sup>

	Approved Revenue Requirements			Rate Implementation	
	Total RRQ for 2015-2021	Total RRQ for 2022	Total RRQ 2015-2022	August 1, 2022 - July 30, 2023	August 1, 2023 - July 30, 2027
<b>Backbone</b>	<b>111,851</b>	<b>15,880</b>	<b>127,731</b>	<b>38,250</b>	<b>22,370</b>
Core	41,196	5,373	46,569	13,613	8,239
NonCore	70,655	10,507	81,162	24,638	14,131
<b>LT</b>	<b>141,770</b>	<b>19,263</b>	<b>161,033</b>	<b>47,617</b>	<b>28,354</b>
Core	96,245	13,160	109,405	32,409	19,249
Noncore	45,525	6,103	51,628	15,208	9,105
<b>Storage</b>	<b>59,689</b>	<b>7,895</b>	<b>67,584</b>	<b>19,833</b>	<b>11,938</b>
Core	51,793	7,895	59,688	18,253	10,359
Noncore	7,897	-	7,897	1,579	1,579
<b>Total RRQ</b>	<b>313,310</b>	<b>43,038</b>	<b>356,349</b>	<b>105,700</b>	<b>62,662</b>

- Some totals may not tie due to rounding

### **Risk Transfer Balancing Account (RTBA)**

The RTBA as proposed in section 2.8.3.2 of the Settlement Agreement was adopted in full in D.20-12-005. The RTBA is a two-way balancing account that authorizes PG&E to record and recover the GRC portion of actual insurance costs for the purchase of up to \$1.4 billion of general liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities,

<sup>1</sup> See also Table 1 in the Settlement Agreement, page A4.

etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers. The RTBA also authorizes PG&E to record excess liability insurance costs for coverage greater than \$1.4 billion. Recovery of costs for coverage in excess of \$1.4 billion are eligible for recovery through a tier 2 advice letter.

As approved in Advice Letter 4584-G/6423-E, PG&E obtained approximately \$1.6 billion in total company liability insurance coverage for 2021.<sup>2</sup> Through this advice letter, PG&E is implementing an incremental gas distribution revenue requirement of \$15.3 million and an incremental GT&S revenue requirement of \$7.5 million to recover the gas distribution and GT&S allocations for the total company recorded cost for excess liability insurance coverage above \$1.4 billion. Adopted amounts and actual costs allocated to the Gas Distribution function are recorded in the Distribution Subaccounts of the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA). Adopted amounts and actual costs allocated to PG&E's GT&S function are recorded to the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP).

### ***Pension***

On January 8, 2018, the California Public Utility Commission's Energy Division approved AL 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. AL 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., CFCA, and NCA).

On February 3, 2022, PG&E submitted Advice Letter 4568-G/6492-E,<sup>3</sup> with its 2022 pension-related revenue requirements. The updated 2022 pension revenue requirements are reflected in rates in this advice letter. The gas distribution pension revenue requirement as filed in advice letter 4568-G-B, results in an increase of \$8 million, compared to the currently effective gas distribution pension revenue requirement. The Gas, Transmission & Storage (GT&S) pension revenue requirement as filed in advice letter 4568-G-B results in an increase of \$3.9 million compared to the currently effective GT&S pension revenue requirement.

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<sup>2</sup> As detailed in AL 4584-G/6423-E, the insurance coverage amount reached approximately \$1.6 billion in aggregate. Although this amount of coverage was not available for a single risk, out of an abundance of caution, PG&E sought approval through AL 4584-G/6423-E for approval of the costs attributable to excess liability coverage procured in 2021 that exceeds \$1.4 billion in case this coverage amount could be interpreted as exceeding \$1.4 billion in the aggregate pursuant to the GRC Settlement.

<sup>3</sup> Advice Letter 4568-G/6492-E was supplemented on March 7, 2022 and on June 29, 2022.

**Tariffs**

PG&E is updating Gas Preliminary Statements Part CP and Part DD as approved in D. 22-07-007, Decision Approving Settlement Agreement on PG&E's 2011-2014 GT&S Capital Expenditures, Settlement Agreement Section 3.6, as detailed below:

*PG&E shall file a Tier 1 advice letter within 30 days of a Commission decision adopting the Settlement to update its tariffs...*

The updated Preliminary Statements are included in Attachment 8.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than August 15, 2022, which is 21<sup>4</sup> days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice submittal be approved effective August 1, 2022.

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<sup>4</sup> The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list Application (A.) 20-07-020, and A. 18-12-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments**

- Attachment 1: 2022 Revenue Requirements
- Attachment 1A: 2022 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: Redline Tariff Revisions
- Attachment 8: Tariffs

cc: Service List:

*A.20-07-020, 2011-2014 Gas Transmission and Storage Capital Expenditures Application*

*A.18-12-009, 2020 General Rate Case Application*

Elizabeth LaCour, Energy Division  
Andrew Ngo, Energy Division  
Carlos Velasquez, Energy Division



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4639-G

Tier Designation: 1

Subject of AL: August 1, 2022 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 8/1/22

No. of tariff sheets: 28

Estimated system annual revenue effect (%): 2.6%

Estimated system average rate effect (%): 1.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 8

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

## ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY  
AUGUST 1, 2022 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 4/1/22	Proposed as of 8/1/2022	Total Change	Core	Noncore / Unbundled	
<b>END-USE GAS TRANSPORTATION</b>							
1	Gas Transportation Balancing Accounts	486,723	511,105	24,382	18,539	5,843	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,260,662	2,260,662	-	-	-	2
3	Pension - Distribution	23,675	31,710	8,035	7,747	288	3
4	Pension - Gas Transmission & Storage	11,520	15,430	3,910	2,313	1,597	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	-	-	5
6	CPUC Fee	29,100	29,100	-	-	-	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	13,767	13,767	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	349,212	349,212	-	-	-	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(244,609)	(244,609)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,325)	(179,325)	-	-	-	
11	RF&U	11,389	11,714	325	247	78	11
12	Total Transportation RRQ with Adjustments and Credits	2,769,772	2,806,424	36,652	28,846	7,806	12
13							13
14							14
15	Procurement-Related G-10 Total	(899)	(899)	-	-	-	15
16	Procurement-Related G-10 Total Allocated	899	899	-	-	-	16
17	Total Transportation Revenue Requirements Reallocated	2,769,772	2,806,424	36,652	28,846	7,806	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	952,788	952,788	-	-	-	18
19	Customer Access	2,331	2,331	-	-	-	19
20	Total GT&S Transportation RRQ	955,119	955,119	-	-	-	20
21	GT&S Late Implementation						21
22	Local Transmission	-	47,617	47,617	32,409	15,208	22
23	Backbone	-	38,251	38,251	13,613	24,638	23
24	Storage	-	18,253	18,253	18,253	-	24
25	Total GT&S Late Implementation	-	104,121	104,121	64,275	39,846	25
26	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,724,891</b>	<b>3,865,664</b>	<b>140,773</b>	<b>93,121</b>	<b>47,652</b>	26
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>							
27	Energy Efficiency	61,666	61,666	-	-	-	27
28	Energy Savings Assistance	71,797	71,797	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,922	10,922	-	-	-	29
30	CARE Administrative Expense	2,752	2,752	-	-	-	30
31	Statewide Marketing, Education & Outreach	-	-	-	-	-	31
32	Total Authorized PPP Funding	147,137	147,137	-	-	-	32
33	PPP Surcharge Balancing Accounts	(6,071)	(6,071)	-	-	-	33
34	CARE discount recovered from non-CARE customers	179,325	179,325	-	-	-	34
35	<b>Total PPP Required Funding</b>	<b>320,391</b>	<b>320,391</b>	<b>-</b>	<b>-</b>	<b>-</b>	35
<b>GT&amp;S UNBUNDLED COSTS</b>							
36	Backbone Transmission	342,450	342,450	-	-	-	36
37	Storage	-	-	-	-	-	37
38	<b>Total GT&amp;S Unbundled</b>	<b>342,450</b>	<b>342,450</b>	<b>-</b>	<b>-</b>	<b>-</b>	38
39	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>4,387,732</b>	<b>4,528,505</b>	<b>140,773</b>	<b>93,121</b>	<b>47,652</b>	39

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

## ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY  
AUGUST 1, 2022 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED  
(\$ THOUSANDS)

Line No.		Proposed as of 8/1/2022	Core	Noncore / Unbundled	Line No.
<b>END-USE GAS TRANSPORTATION</b>					
1	Gas Transportation Balancing Accounts	511,105	390,761	120,343	1
2	GRC Distribution Base Revenues	2,260,662	2,179,701	80,961	2
3	Pension - Distribution	31,710	30,574	1,136	3
4	Pension - Gas Transmission & Storage	15,430	9,020	6,410	4
5	Self Generation Incentive Program Revenue Requirement	12,990	11,073	1,917	5
6	CPUC Fee	29,100	15,585	13,515	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	13,767	5,612	8,155	8
9	Greenhouse Compliance Cost (excluding RF&U)	349,212	271,994	77,218	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(244,609)	(244,609)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,325)	(179,325)	-	
11					11
12	RF&U	11,714	8,891	2,823	12
13	Total Transportation RRQ with Adjustments and Credits	2,806,424	2,493,944	312,479	13
14	Procurement-Related G-10 Total	(899)	(899)	-	14
15	Procurement-Related G-10 Total Allocated	899	367	533	15
16	Total Transportation Revenue Requirements Reallocated	2,806,424	2,493,411	313,012	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
17	Local Transmission	952,788	650,937	301,851	17
18	Customer Access	2,331	-	2,331	18
19	Total GT&S Transportation RRQ	955,119	650,937	304,182	19
20	GT&S Late Implementation				20
21	Local Transmission	47,617	32,409	15,208	21
22	Backbone	38,251	13,613	24,638	22
23	Storage	18,253	18,253	-	23
24	Total GT&S Late Implementation	104,121	64,275	39,846	24
25	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,865,664</b>	<b>3,208,623</b>	<b>657,040</b>	25
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>					
26	Energy Efficiency	61,666	42,328	19,338	26
27	Energy Savings Assistance	71,797	71,797	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,922	6,386	4,536	28
29	CARE Administrative Expense	2,752	1,488	1,264	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	147,137	121,999	25,138	31
32	PPP Surcharge Balancing Accounts	(6,071)	4,187	(10,258)	32
33	CARE discount recovered from non-CARE customers	179,325	96,980	82,345	33
34	<b>Total PPP Required Funding</b>	<b>320,391</b>	<b>223,166</b>	<b>97,225</b>	34
<b>GT&amp;S UNBUNDLED COSTS</b>					
35	Backbone Transmission	342,450	-	342,450	35
36	Storage	-	-	-	36
37	<b>Total GT&amp;S Unbundled</b>	<b>342,450</b>	<b>-</b>	<b>342,450</b>	37
38	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>4,528,505</b>	<b>3,431,789</b>	<b>1,096,715</b>	38

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

**ATTACHMENT 3**

Audit/RTBA/Pension 8/1/22

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES  
(\$/th; Annual Class Averages)<sup>(1)</sup>**

Line

No.	Customer Class	April-22			August 2022			Percentage Change from April 2022		
		Transportation <sup>(1)(5)</sup>	G-PPPS <sup>(2)</sup>	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
<b>RETAIL CORE</b>										
1	Residential Non-CARE <sup>(4)</sup>	\$1.492	\$0.103	<b>\$1.595</b>	\$1.528	\$0.103	<b>\$1.632</b>	2.4%	0.0%	2.3%
2	Small Commercial Non-CARE <sup>(4)</sup>	\$0.990	\$0.062	<b>\$1.052</b>	\$1.021	\$0.062	<b>\$1.084</b>	3.2%	0.0%	3.0%
3	Large Commercial	\$0.638	\$0.056	<b>\$0.694</b>	\$0.666	\$0.056	<b>\$0.722</b>	4.4%	0.0%	4.1%
4	NGV1 - (uncompressed service)	\$0.636	\$0.044	<b>\$0.680</b>	\$0.665	\$0.044	<b>\$0.708</b>	4.5%	0.0%	4.2%
5	NGV2 - (compressed service)	\$2.206	\$0.044	<b>\$2.250</b>	\$2.243	\$0.044	<b>\$2.287</b>	1.7%	0.0%	1.7%
<b>RETAIL NONCORE (6)</b>										
6	Industrial - Distribution	\$0.521	\$0.063	<b>\$0.583</b>	\$0.537	\$0.063	<b>\$0.600</b>	3.2%	0.0%	2.9%
7	Industrial - Transmission	\$0.264	\$0.049	<b>\$0.314</b>	\$0.279	\$0.049	<b>\$0.328</b>	5.4%	0.0%	4.6%
8	Industrial - Backbone	\$0.136	\$0.049	<b>\$0.185</b>	\$0.144	\$0.049	<b>\$0.194</b>	6.2%	0.0%	4.6%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.249		<b>\$0.249</b>	\$0.263		<b>\$0.263</b>	5.8%		5.8%
10	Electric Generation - Backbone (G-EG-BB)	\$0.129		<b>\$0.129</b>	\$0.138		<b>\$0.138</b>	6.6%		6.6%
11	NGV 4 - Distribution (uncompressed service)	\$0.521	\$0.044	<b>\$0.564</b>	\$0.537	\$0.044	<b>\$0.581</b>	3.2%	0.0%	3.0%
12	NGV 4 - Transmission (uncompressed service)	\$0.254	\$0.044	<b>\$0.298</b>	\$0.268	\$0.044	<b>\$0.312</b>	5.6%	0.0%	4.8%
<b>WHOLESALE CORE AND NONCORE (G-WSL) (6)</b>										
13	Alpine Natural Gas	\$0.145		<b>\$0.145</b>	\$0.159		<b>\$0.159</b>	9.9%		9.9%
14	Coalinga	\$0.145		<b>\$0.145</b>	\$0.160		<b>\$0.160</b>	9.8%		9.8%
15	Island Energy	\$0.154		<b>\$0.154</b>	\$0.168		<b>\$0.168</b>	9.3%		9.3%
16	Palo Alto	\$0.143		<b>\$0.143</b>	\$0.157		<b>\$0.157</b>	10.0%		10.0%
17	West Coast Gas - Castle	\$0.460		<b>\$0.460</b>	\$0.478		<b>\$0.478</b>	3.8%		3.8%
18	West Coast Gas - Mather Distribution	\$0.681		<b>\$0.681</b>	\$0.701		<b>\$0.701</b>	2.9%		2.9%
19	West Coast Gas - Mather Transmission	\$0.146		<b>\$0.146</b>	\$0.161		<b>\$0.161</b>	9.8%		9.8%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00148 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.10235 and Operational Cost component of \$0.00211

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.10235 per therm times their monthly billed volumes.

**ATTACHMENT 4**

Audit/RTBA/Pension 8/1/22

(\$/th; Annual Class Averages)<sup>(9)</sup>

	Core Retail					Noncore Retail						
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Distribution	Industrial Transmission	BB-Level Serv.	G-NGV 4 Distribution	G-NGV 4 Transmission	Electric Generation Dist./Trans.	Electric Generation BB-Level Serv.
	<b>TRANSPORTATION CHARGE COMPONENTS</b>											
1 Local Transmission (1)	\$24300	\$24300	\$24300	\$24300	\$24300	\$11092	\$11092	\$00000	\$11092	\$11092	\$11092	\$00000
2 Self Generation Incentive Program	\$00293	\$00690	\$00761	\$00000	\$00000	\$00530	\$00032	\$00000	\$00530	\$00000	\$00000	\$00000
3 CPUC Fee (3)	\$00585	\$00585	\$00585	\$00585	\$00585	\$00585	\$00585	\$00585	\$00585	\$00585	\$00086	\$00086
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148	\$00148
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235
6 Balancing Accounts (2)	\$16294	\$11321	\$07698	\$07631	\$23525	\$04570	\$02597	\$02622	\$04570	\$02471	\$02292	\$02387
7 NCA - Local Transmission Cost Subaccount <sup>(11)</sup>	\$00000	\$00000	\$00000	\$00000	\$00000	\$00788	\$00788	\$00000	\$00788	\$00788	\$00788	\$00000
8 2019 GTS Late Implementation Amortization	\$02399	\$02399	\$02399	\$02399	\$02399	\$01248	\$01248	\$00689	\$01248	\$01248	\$01248	\$00689
9 GT&S-related Pension	\$00334	\$00334	\$00334	\$00334	\$00334	\$00184	\$00184	\$00088	\$00184	\$00184	\$00184	\$00088
10 Distribution - Annual Average (6)	\$98235	\$46289	\$19764	\$20725	\$162798	\$23955	\$00905		\$23955		\$00139	\$00139
11 <b>VOLUMETRIC RATE - Average Annual</b>	\$1,52822	\$96300	\$66223	\$66357	\$2,24323	\$53335	\$27813	\$14367	\$53335	\$26750	\$26212	\$13772
12 <b>CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>		\$05822	\$00411	\$00095		\$00411	\$00072	\$00079	\$00411	\$00072	\$00083	\$00026
13 <b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$1,52822	\$1,02123	\$66635	\$66452	\$2,24323	\$53746	\$27885	\$14446	\$53746	\$26822	\$26295	\$13798
14 <b>PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	\$10346	\$06237	\$05611	\$04380	\$04380	\$06270	\$04920	\$04920	\$04380	\$04380		
15 <b>END-USE RATE (7)</b>	\$1,63168	\$1,08360	\$72246	\$70832	\$2,28703	\$60016	\$32805	\$19366	\$58126	\$31202	\$26295	\$13798

	Wholesale							
	Coalinga	Palo Alto	WC Gas Mather Dist.	Trans.	Island Energy	Alpine	WC Gas Castle	
	<b>TRANSPORTATION CHARGE COMPONENTS</b>							
16 Local Transmission (1)	\$11092	\$11092	\$11092	\$11092	\$11092	\$11092	\$11092	
17 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT							
18 CPUC Fee (3)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	
19 AB32 Air Resource Board Cost of Implementation Fee (8)	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	\$00000	
20 AB32 Greenhouse Gas Compliance Cost & Operational Costs	\$10445	\$10445	\$10445	\$10445	\$10445	\$10445	\$10445	
21 Balancing Accounts including the NCA - LT cost subaccount (2)	\$02859	\$02859	\$06853	\$02859	\$02859	\$02859	\$05123	
22 2019 GTS Late Implementation Amortization	\$01248	\$01248	\$01248	\$01248	\$01248	\$01248	\$01248	
23 GT&S-related Pension	\$00184	\$00184	\$00184	\$00184	\$00184	\$00184	\$00184	
24 Distribution - Annual Average			\$50030				\$29156	
25 <b>VOLUMETRIC RATE - Average Annual</b>	\$25828	\$25828	\$79853	\$25828	\$25828	\$25828	\$57249	
26 <b>CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>	\$00378	\$00089	\$00475	\$00475	\$01237	\$00344	\$00747	
27 <b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$26206	\$25917	\$80328	\$26304	\$27065	\$26172	\$57996	
28 <b>PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>								
29 <b>END-USE RATE</b>	\$26206	\$25917	\$80328	\$26304	\$27065	\$26172	\$57996	
30 <b>GHG COMPLIANCE COST EXEMPTION</b>	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	\$10235	
31 <b>END-USE RATE EXCLUDING GHG COMPLIANCE COST</b>	\$15972	\$15682	\$70094	\$16069	\$16831	\$15937	\$47761	

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4841, effective October 1, 2020 (including FF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4519-G updated PG&E's 2022 PPP Surcharges effective January 1, 2022.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00148 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.10235 and Operational Cost component of \$0.00211. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.10235 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

# Attachment 5

Audit/RTBA/Pension 8/1/22

(\$000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
1	Customer	\$1,298,302	\$1,056,201	\$225,666	\$3,159	\$899	\$0	\$1,285,925	\$10,586	\$428	\$0	\$731	\$632	\$0	\$0	\$0	\$0	\$0	\$12,377
2	+ Distribution	\$958,761	\$698,613	\$175,129	\$10,486	\$5,893	\$0	\$890,120	\$51,499	\$15,558	\$0	\$602	\$521	\$0	\$281	\$0	\$180	\$0	\$68,641
3	+ G-NGV2 Compression Cost	\$5,149	\$0	\$0	\$0	\$0	\$5,149	\$5,149	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Allocation of Base Distribution Revenue and Franchise Fees	\$23,390	\$18,144	\$4,144	\$141	\$70	\$53	\$22,553	\$642	\$165	\$0	\$14	\$12	\$0	\$3	\$0	\$2	\$0	\$838
5	Allocation of Base Distribution Uncollectibles Expense	\$6,769	\$5,252	\$1,200	\$41	\$20	\$15	\$6,528	\$186	\$48	\$0	\$4	\$3	\$0	\$0	\$0	\$0	\$0	\$241
6	<b>Final Allocation of Distribution Revenue Requirement</b>	<b>\$2,292,372</b>	<b>\$1,778,210</b>	<b>\$406,138</b>	<b>\$13,826</b>	<b>\$6,882</b>	<b>\$5,218</b>	<b>\$2,210,275</b>	<b>\$62,913</b>	<b>\$16,199</b>	<b>\$0</b>	<b>\$1,351</b>	<b>\$1,169</b>	<b>\$0</b>	<b>\$284</b>	<b>\$0</b>	<b>\$182</b>	<b>\$0</b>	<b>\$82,097</b>
7	<b>Distribution-Level Revenue Requirement Allocation %</b>	100.0000%	77.5708%	17.7170%	0.6031%	0.3002%	0.2276%	96.4187%	2.7444%	0.7066%	0.0000%	0.0589%	0.0510%	0.0000%	0.0124%	0.0000%	0.0079%	0.0000%	3.5813%

Total Core Brokerage Fee (w/out F&U) (5,262) (5,332) With F&U

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	(\$25,740)	(\$20,709)	(\$4,730)	(\$161)	(\$80)	(\$61)	(\$25,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$47,909	\$32,283	\$13,824	\$1,216	\$586	\$0	\$47,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$22,409	\$17,383	\$3,970	\$135	\$67	\$51	\$21,606	\$615	\$158	\$0	\$13	\$11	\$0	\$3	\$0	\$2	\$0	\$803
11	Noncore Customer Class Charge Account - ECPT	(\$14,666)	\$0	\$0	\$0	\$0	\$0	\$0	(\$965)	(\$6,688)	(\$68)	(\$3,637)	(\$3,147)	(\$31)	(\$3)	(\$2)	(\$68)	(\$125)	(\$14,666)
12	Noncore Customer Class Charge Account - Distribution Subacct	(\$2,809)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,153)	(\$554)	\$0	(\$46)	(\$40)	\$0	(\$10)	\$0	(\$6)	\$0	(\$2,809)
13	NCA - Local Transmission Subaccount	(\$6,280)	\$0	\$0	\$0	\$0	\$0	\$0	(\$529)	(\$3,666)	\$0	(\$194)	\$0	(\$17)	(\$2)	(\$1)	(\$1)	(\$71)	(\$6,280)
14	CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$25,177	\$20,256	\$4,626	\$157	\$78	\$59	\$25,177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Gas Pipeline Expense & Capital BA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Hazardous Substance Balance	\$90,018	\$24,728	\$10,589	\$931	\$449	\$0	\$36,697	\$3,508	\$24,316	\$247	\$13,223	\$11,440	\$113	\$12	\$6	\$8	\$453	\$53,320
17	Non-Tariffed Products and Services	(\$344)	(\$231)	(\$99)	(\$9)	(\$4)	(\$4)	(\$344)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$4,430)	(\$2,985)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$833)	(\$656)	(\$174)	(\$2)	(\$1)	(\$1)	(\$833)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Residential Uncollectibles Balancing Account	\$31,573	\$8,673	\$3,714	\$327	\$158	\$0	\$12,871	\$1,230	\$8,528	\$87	\$4,638	\$4,012	\$39	\$4	\$2	\$3	\$159	\$18,702
21	Balancing Charge Account	\$12,244	\$3,364	\$1,440	\$127	\$61	\$0	\$4,992	\$477	\$3,307	\$34	\$1,799	\$1,556	\$15	\$2	\$1	\$62	\$7,253	
22	G-10 Procurement-related Employee Discount Allocated	\$899	\$247	\$106	\$9	\$4	\$0	\$367	\$35	\$243	\$2	\$132	\$114	\$1	\$0	\$0	\$0	\$5	\$533
23	Brokerage Fee Balance Account	(\$158)	(\$107)	(\$46)	(\$4)	(\$2)	(\$0)	(\$158)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Adjust. Mechanism Costs Determined Other Proceedings	\$105,977	\$35,706	\$15,290	\$1,344	\$648	\$0	\$52,989	\$4,003	\$27,749	\$116	\$15,090	\$5,361	\$128	\$14	\$7	\$10	\$517	\$52,989
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$899)	\$0	\$0	\$0	\$0	\$0	(\$899)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	New Environmental Regulations Balancing Account(Distribution)	(\$3,253)	(\$2,524)	(\$576)	(\$20)	(\$10)	(\$7)	(\$3,137)	(\$89)	(\$23)	\$0	(\$2)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	(\$117)
27	GT&S Audit - Noncore Storage	\$1,559	\$0	\$0	\$0	\$0	\$0	\$0	\$103	\$711	\$7	\$387	\$334	\$3	\$0	\$0	\$0	\$13	\$1,559
28	WEMA (Distribution and Transmission) (excluding RF&U)	\$153,772	\$98,169	\$24,735	\$1,109	\$545	\$254	\$124,813	\$4,706	\$12,172	\$116	\$6,256	\$5,412	\$53	\$20	\$3	\$13	\$212	\$28,960
29	Property Sales	(\$54,231)	(\$33,174)	(\$8,551)	(\$404)	(\$198)	(\$83)	(\$42,410)	(\$1,693)	(\$5,053)	(\$49)	(\$2,629)	(\$2,274)	(\$22)	(\$7)	(\$1)	(\$5)	(\$89)	(\$11,821)
30	RTBA	\$158,119	\$122,654	\$28,014	\$954	\$475	\$360	\$152,456	\$4,339	\$1,117	\$0	\$93	\$81	\$0	\$20	\$0	\$13	\$0	\$5,663
31	WMBA	\$1,743	\$1,352	\$309	\$11	\$5	\$4	\$1,681	\$48	\$12	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$62
32	GT&S Revenue Sharing Mechanism	(\$65,185)	(\$21,962)	(\$9,405)	(\$827)	(\$399)	\$0	(\$32,593)	(\$2,159)	(\$14,965)	(\$147)	(\$8,138)	(\$6,823)	(\$69)	(\$8)	(\$4)	(\$5)	(\$279)	(\$32,593)
33	CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$5,987	\$1,645	\$704	\$62	\$30	\$0	\$2,441	\$233	\$1,617	\$16	\$879	\$761	\$7	\$1	\$0	\$1	\$30	\$3,546
34	Self Gen Incentive Program Forecast Period Cost	\$12,990	\$5,254	\$5,304	\$515	\$0	\$0	\$11,073	\$1,352	\$566	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,917
35	NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$6,149	\$0	\$0	\$0	\$0	\$0	\$0	\$405	\$2,804	\$28	\$1,525	\$1,319	\$13	\$1	\$1	\$1	\$52	\$6,149
36	WMCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Subtotals of Items Transferred to CFCA and NCA	\$497,697	\$288,466	\$87,766	\$6,358	\$2,360	\$577	\$384,528	\$13,467	\$52,353	\$389	\$27,591	\$18,118	\$234	\$47	\$12	\$32	\$939	\$113,169
38	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$6,135	\$3,554	\$1,099	\$69	\$30	\$7	\$4,758	\$171	\$639	\$5	\$336	\$214	\$3	\$0	\$0	\$0	\$9	\$1,377
39	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$503,832	\$292,020	\$88,866	\$5,426	\$2,390	\$584	\$389,286	\$13,638	\$52,992	\$394	\$27,927	\$18,332	\$237	\$48	\$13	\$32	\$948	\$114,546
40	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,796,203	\$2,070,230	\$495,004	\$19,252	\$9,272	\$5,802	\$2,599,561	\$76,551	\$69,190	\$394	\$29,277	\$19,501	\$237	\$332	\$13	\$214	\$948	\$196,843

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
41	CEE Incentive	\$4,875	\$1,650	\$1,602	\$95	\$0	\$0	\$3,346	\$528	\$991	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,529
42	AB32 ARB Implementation Fee	\$8,142	\$2,650	\$1,135	\$100	\$48	\$0	\$3,932	\$376	\$2,605	\$26	\$638	\$552	\$12	\$0	\$0	\$0	\$0	\$4,210
43	CA Solar Hot Water Heating	\$8,115	\$2,584	\$1,459	\$128	\$62	\$0	\$4,233	\$483	\$3,350	\$34	\$0	\$0	\$16	\$0	\$0	\$0	\$0	\$3,882
44	AB32 GHG Operations Cost	\$13,767	\$3,782	\$1,619	\$142	\$69	\$0	\$5,612	\$537	\$3,719	\$38	\$2,022	\$1,750	\$17	\$2	\$1	\$1	\$69	\$8,155
45	AB32 GHG Compliance Cost	\$349,212	\$183,812	\$78,301	\$6,543	\$3,339	\$0	\$271,994	\$22,474	\$33,209	\$290	\$15,374	\$5,035	\$837	\$0	\$0	\$0	\$0	\$77,218
46	AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	(\$244,609)	(\$244,609)	\$0	\$0	\$0	\$0	(\$244,609)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	CPUC FEE	\$29,100	\$10,502	\$4,497	\$395	\$191	\$0	\$15,585	\$1,490	\$10,326	\$105	\$829	\$717	\$48	\$0	\$0	\$0	\$0	\$13,515
48	Subtotals for Customer Class Charge Items	\$168,602	(\$39,631)	\$88,612	\$7,404	\$3,708	\$0	\$60,993	\$25,887	\$54,200	\$503	\$18,863	\$8,053	\$929	\$2	\$1	\$1	\$69	\$108,509
49	Franch. Fee and Uncoll. Exp. on Items Above	\$5,509	\$2,733	\$1,181	\$99	\$49	\$0	\$4,062	\$345	\$723	\$7	\$251	\$107	\$12	\$0	\$0	\$0	\$1	\$1,446
50	Subtotals of Other Costs	\$174,111	(\$36,898)	\$89,794	\$7,502	\$3,757	\$0	\$64,156	\$26,232	\$54,923	\$510	\$19,115	\$8,161	\$942	\$2	\$1	\$1	\$70	\$109,955
51	Allocation of Total Non-G&TS End-User Transportation Costs	\$2,970,314	\$2,033,332	\$684,798	\$26,755	\$13,030	\$5,802	\$2,663,716	\$102,783	\$124,113	\$904	\$48,392	\$27,662	\$1,178	\$333	\$13	\$215	\$1,021	\$306,601

**Attachment 5 (continued)**

<b>GT&amp;S AUDIT</b>		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
<b>ALLOCATED BASED ON GT&amp;S REVENUE RESPONSIBILITY</b>		<b>Total</b>																	
52	Local Transmission Balancing Account	\$47,617	\$21,740	\$9,423	\$821	\$425	\$0	\$32,409	\$1,442	\$10,069	\$0	\$3,457	\$0	\$47	\$5	\$2	\$3	\$185	\$15,208
53	Backbone Transmission Balancing Account	\$38,250	\$9,131	\$3,958	\$345	\$178	\$0	\$13,613	\$1,778	\$12,414	\$125	\$4,263	\$5,764	\$58	\$6	\$3	\$4	\$228	\$24,638
54	Storage Balancing Account	\$18,253	\$12,245	\$5,307	\$463	\$239	\$0	\$18,253	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Subtotal of 2019 GT&S LIA	\$104,121	\$43,116	\$18,688	\$1,629	\$842	\$0	\$64,275	\$3,220	\$22,483	\$125	\$7,720	\$5,764	\$104	\$11	\$5	\$8	\$413	\$39,846
<b>GT&amp;S-related Pension Revenue Requirement</b>		<b>Total</b>																	
56	Pension - Transmission	\$15,430	\$6,078	\$2,603	\$229	\$110	\$0	\$9,020	\$476	\$3,301	\$16	\$1,795	\$743	\$15	\$2	\$1	\$1	\$62	\$6,410
57	Net End-User Transportation Excluding LT and CAC	\$3,089,865	\$2,082,527	\$606,088	\$28,612	\$13,982	\$5,802	\$2,737,011	\$106,479	\$149,897	\$1,044	\$57,907	\$34,168	\$1,298	\$346	\$20	\$24	\$1,495	\$352,857
<b>ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GT&amp;S ITEMS IN TRANSPORTATION</b>		<b>Total</b>																	
58	Local Transmission	952,788	436,654	189,259	16,495	8,529	0	650,937	28,619	199,850	14	68,622	99	99	48	69	3,667	301,851	
59	Customer Access Charge	2,331	0	0	0	0	0	0	0	1,305	743	218	4	4	5	5	42	2,331	
60	Total End-User Gas Accord Transportation Costs	955,119	436,654	189,259	16,495	8,529	0	650,937	28,619	201,155	14	69,365	103	103	54	73	3,709	304,182	
61	Gross End-User Transportation Costs in Rates	4,044,984	2,519,180	795,347	45,108	22,512	5,802	3,387,948	135,097	351,052	1,059	127,272	34,386	2,224	449	74	297	5,203	657,039
62	Less Forecast CARE Discount recovered in PPP Surcharges	179,325	179,325					179,325											0
63	Net End-User Transportation Costs in Rates	3,865,662	2,339,855	795,347	45,108	22,512	5,802	3,208,623	135,097	351,052	1,059	127,272	34,386	2,224	449	74	297	5,203	657,039
<b>ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES</b>		<b>Total</b>																	
64	PPP-EE Surcharge	61,866	20,867,767	20,263,441	1,196,320	0	0	42,328	6,672	12,539	127	0	0	0	0	0	0	19,338	
65	PPP-EE Balancing Account	(18,258)	(6,178)	(6,000)	(354)	0	0	(12,532)	(1,976)	(3,712)	(38)	0	0	0	0	0	0	-5,726	
66	PPP-ESA Surcharge	71,797	71,797	0	0	0	0	71,797	0	0	0	0	0	0	0	0	0	0	
67	PPP-ESA Balancing Account	22,005	22,005	0	0	0	0	22,005	0	0	0	0	0	0	0	0	0	0	
68	PPP - RD&D Programs	10,445	4,133	1,746	155	74	0	6,107	565	3,717	38	19	19	19	19	19	19	4,338	
69	PPP - RD&D Balancing Account	532	210	89	8	4	0	311	29	189	2	1	1	1	1	1	1	221	
70	PPP-CARE Discount Allocation Set Annually	179,325	59,498	33,135	2,951	1,396	0	96,980	10,719	70,552	717	357	357	357	357	357	357	82,345	
71	PPP-CARE Administration Expense	2,752	913	509	45	21	0	1,488	164	1,083	11	5	5	5	5	5	5	1,264	
72	PPP-CARE Balancing Account	(10,350)	(3,434)	(1,912)	(170)	(81)	0	(5,597)	(619)	(4,072)	(41)	(21)	(21)	(21)	(21)	(21)	(21)	-4,753	
73	PPP-Admin Cost for BOE and CPUC	477	189	80	7	3	0	279	26	170	2	1	1	1	1	1	1	198	
74	PPP-ESA Statewide ME&O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
75	Subtotal of Public Purpose Program Surcharge	\$320,391	\$170,000	\$47,909	\$3,838	\$1,418	\$0	\$223,165	\$15,580	\$80,465	\$817	\$0	\$0	\$363	\$0	\$0	\$0	\$97,225	
76	Unbundled Gas Transmission and Storage Revenue Requirement	\$342,451																	342,451
77	Total Allocated Illustrative Revenue Requirement	4,528,504	2,509,855	843,256	48,946	23,930	5,802	3,431,789	150,678	431,516	1,876	127,272	34,386	2,587	449	74	297	5,203	1,096,716
<b>TOTAL GAS REVENUE REQUIREMENT</b>																			
<b>AND PPS FUNDING REQUIREMENT IN RATES</b>																			
78	Total Transportation, PPS, and Unbundled Costs	4,528,504	(Total of lines 63, 75, and 76)																
79	Cross-check with Gas Revenue Requirement Wkppr Including Core Procurement	4,528,505																	
80	Difference	0																	

**Residential Gas Rate and Bill Impacts of Rate Change Sought in August AL  
AL Effective Date: 8/1/2022**

	Present Rates in AL 4590-G			Proposed Rates:			Changes			Decisions / Resolutions authorizing rate change
	4/01/22 Volumes Mth	Proposed Rate \$/therm	4/01/22 Revenues \$000's	8/1/2022 Volumes Mth	Average Rate \$/therm	8/1/2022 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Other Transportation Rate	439,447	0.84853	\$372,886	439,447	0.85359	\$375,110	\$2,224	0.00506	0.6%	AL 4568-G-B/AL 4584-G
Local Transmission Rate & Late Implementation	433,864	0.24300	\$105,429	433,864	0.26699	\$115,837	\$10,408	0.02399	9.9%	D.22-07-007
PPP	439,404	0.06215	\$27,309	439,404	0.06215	\$27,309	\$0	0.00000	0.0%	
Illustrative Procurement	392,377	0.50235	\$197,111	392,377	0.50235	\$197,111	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$61,621)			(\$61,621)	\$0			
Total Average Rate		1.65603	\$641,114		1.68508	\$653,746	\$12,633	0.02905	1.8%	
<i>Average Monthly Residential Gas Bill \$ (29 therms)</i>		\$48.02			\$48.87					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$0.84					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					1.8%					
<b>Non-CARE Residential Customers</b>										
Other Transportation Rate	1,380,579	1.24890	\$1,724,211	1,380,579	1.26123	\$1,741,225	\$17,014	0.01232	1.0%	AL 4568-G-B/AL 4584-G
Local Transmission Rate & Late Implementation	1,363,038	0.24300	\$331,218	1,363,038	0.26699	\$363,918	\$32,699	0.02399	9.9%	D.22-07-007
PPP	1,379,300	0.10346	\$142,702	1,379,300	0.10346	\$142,702	\$0	0.00000	0.0%	
Illustrative Procurement	1,234,301	0.50235	\$620,051	1,234,301	0.50235	\$620,051	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$193,589)			(\$193,589)	\$0			
Total Average Rate		2.09771	\$2,624,594		2.13403	\$2,674,307	\$49,714	0.03631	1.7%	
<i>Average Monthly Residential Gas Bill \$ (33 therms)</i>		\$69.22			\$70.42					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$1.20					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					1.7%					

# **Attachment 7**

Redline Tariff Revisions



**GAS PRELIMINARY STATEMENT PART CP** Sheet 1  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

CP. Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM)

1. PURPOSE: The purpose of the Gas Transmission & Storage (GT&S) Revenue Sharing Mechanism (GTSRSM) is to record the customer portion of recorded total revenue over- or under-collections (derived for backbone transmission and local transmission), as authorized by the Commission. (T)

~~The disposition of this account will be the 12-month period from January 1 through December 31.~~ (D)  
(D)

2. APPLICABILITY: The revenue sharing mechanism shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in the Annual Gas True-up (AGT) advice letter process, as authorized by the Commission. (T)

4. RATES: GTSRSM rates are included in the effective rates set forth in each rate schedule (including Preliminary Statement, Part B), as applicable.

5. ACCOUNTING PROCEDURE: The revenue sharing mechanism consists of the following two subaccounts:

**BACKBONE SUBACCOUNT:** The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirement and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50% to customers and 50% to shareholders. [Note: Core Reservation is balancing account protected and therefore not included in this calculation. Rate Schedule G-XF is subject to incremental ratemaking and therefore also not included. In accordance with the Gas Accord V Settlement Agreement, the Customer Access Charge (CAC) is also not subject to the sharing mechanism.]

**LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirement and recorded local transmission revenues, whether an over-collection or an under-collection, to be shared 75% to customers and 25% to shareholders. [Note: Core Local Transmission is balancing account protected and therefore not included in this calculation.]

(Continued)

Advice	4526-G	Issued by	Submitted	November 9, 2021
Decision	19-09-025	<b>Robert S. Kenney</b>	Effective	December 9, 2021
		Vice President, Regulatory Affairs	Resolution	



**GAS PRELIMINARY STATEMENT PART CP** Sheet 2  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

5. ACCOUNTING PROCEDURE (Cont'd.):

a. Backbone Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 50% of one-twelfth of the authorized backbone revenue requirement and the related GT&S undercollection. (T)
- 2) A monthly credit equal to 50% of the recorded backbone revenue and the related GT&S Late Implementation Amortization revenues. (T)
- ~~2)3)~~ A monthly debit equal to 50% of one-sixtieth of the authorized backbone revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D. 22-07-007. (N)  
(N)
- ~~3)4)~~ An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. (T)
- ~~4)5)~~ A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART CP** Sheet 3  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

5. ACCOUNTING PROCEDURE (Cont'd.):  
b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related GT&S undercollection.
- 2) A monthly credit equal to 75% of the recorded local transmission revenue and the related GT&S Late Implementation Amortization revenues. (T)
- 3) ~~A monthly debit equal to 75% of one-sixtieth of the authorized local transmission revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D. 22-07-007~~ (N)  
(N)
- 2)4) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. (T)
- 3)5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 1  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)  
(GRCGTSMa)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMa)

1. PURPOSE: The purpose of the General Rate Case Gas Transmission & Storage Memorandum Account (GRCGTSMa) is to record the gas transmission and storage under or overcollections resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirements. Pursuant to decision (D.) 22-06-033, the GRCGTSMa records the difference between the final adopted 2023 GRC revenue requirements and the placeholder revenue requirements incorporated into rates on January 1, 2023. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements should a final decision be approved in 2024. The GRCGTSMa also records the revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D.22-07-007. (T)  
(T)

2. APPLICABILITY: The GRCGTSMa shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balances in the account are detailed in the subaccount descriptions.

4. RATES: The GRCGTSMa does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The GRCGTSMa consists of the following subaccounts:

CORE BACKBONE SUBACCOUNT: The purpose of the Core Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Backbone Subaccount also records the core portion of the backbone revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount. (T)  
(T)

CORE LOCAL TRANSMISSION SUBACCOUNT: The purpose of the Core Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Local Transmission Subaccount also records the core portion of the local transmission revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) - Core Cost Subaccount. (T)  
(T)

CORE STORAGE SUBACCOUNT: The purpose of the Core Storage Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core storage revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Storage Subaccount also records the core portion of the storage revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount. (T)  
(T)

NONCORE BACKBONE SUBACCOUNT: The purpose of the Noncore Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC noncore backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Noncore Backbone Subaccount also records the noncore portion of the Backbone Revenue Requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Backbone Subaccount. (T)  
(T)

(Continued)

Advice	4628-G	Issued by	Submitted	July 7, 2022
Decision	22-06-033	<b>Meredith Allen</b>	Effective	July 7, 2022
		Vice President, Regulatory Affairs	Resolution	



Sheet 2

**GAS PRELIMINARY STATEMENT PART DD**  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (Cont'd.)

NONCORE LOCAL TRANSMISSION SUBACCOUNT: The purpose of the Noncore Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 noncore local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Noncore Local Transmission Subaccount also records the noncore portion of the Local Transmission revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Local Transmission Subaccount. (T)

a) Core Backbone Subaccount

The following entries shall be made to the Core Backbone Subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

1) A one-time debit entry equal to the adopted annual 2023 GRC core backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;

2) A one-time credit entry equal to the annual core backbone placeholder revenue requirement included in gas rates on January 1, 2023, prorated monthly until the final 2023 GRC is implemented;

3) A one-time debit entry equal to the core backbone revenue requirement adopted in D.22-07-007; (N)

43) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)

54) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 4  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (Cont'd.)

b) Core Local Transmission Subaccount

The following entries shall be made to the Core Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

1) A one-time debit entry equal to the adopted annual 2023 GRC core local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;

2) A one-time credit entry equal to the annual core local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;

3) A one-time debit entry equal to the core local transmission revenue requirement, adopted in D.22-07-007; (N)  
(N)

43) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)

54) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

c) Core Storage Subaccount

The following entries shall be made to the Core Storage Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

1) A one-time debit entry equal to the adopted annual 2023 GRC core storage revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;

2) A one-time credit entry equal to the core storage placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;

3) A one-time debit entry equal to the core storage revenue requirement, adopted in D.22-07-007; (N)  
(N)

43) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)

54) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 4  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (Cont'd.)

d) Noncore Backbone Subaccount

The following entries shall be made monthly to the Noncore Backbone Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC noncore backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual noncore backbone placeholder revenue requirement incorporated into rates on January 1, 2023, prorated monthly until the 2023 GRC final decision is implemented;
- 3) A one-time debit entry equal to the noncore backbone revenue requirement, adopted in D.22-07-007; (N)  
(N)
- 34) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and (T)
- 45) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

e) Noncore Local Transmission Subaccount

The following entries shall be made to the Noncore Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC noncore local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual noncore local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 5  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following six subaccounts: (Cont'd.)

e) Noncore Local Transmission Subaccount (Cont'd.)

3) A one-time debit entry equal to the noncore local transmission revenue requirement, adopted in D.22-07-007; (N)  
(N)

4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and (T)

54) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	37791-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	37792-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	37793-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	37794-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	37795-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	37796-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	37797-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	37798-G
	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	37601-G
	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	37799-G
	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	37800-G
	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 1	37502-G
	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 2	37503-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 3	37504-G
	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 1	37987-G
	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 2	37988-G
	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 3	37989-G
	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 4	37990-G
	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 5	37991-G
	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	37802-G
	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	37803-G
	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	37804-G
	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	37805-G
	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	37806-G
	GAS TABLE OF CONTENTS Sheet 1	38044-G

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
	GAS TABLE OF CONTENTS Sheet 2	38045-G
	GAS TABLE OF CONTENTS Sheet 3	38046-G
	GAS TABLE OF CONTENTS Sheet 4	38047-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	0.02287	(l)	0.02785	(l)	0.02785	(l)	0.02785	(l)	0.02785	(l)
NCA – DISTRIBUTION SUBACCOUNT	0.00973	(l)	0.35266	(l)	0.23147	(l)	0.20689	(l)	0.18796	(l)
NCA – LT SUBACCOUNT	0.00788	(l)	0.00788	(l)	0.00788	(l)	0.00788	(l)	0.00788	(l)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00056		0.00207		0.00207		0.00207		0.00207	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211		0.00211	
NCA - ARB AB32 COI	0.00148		0.00148		0.00148		0.00148		0.00148	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	(l)	0.00559	(l)	0.00559	(l)	0.00559	(l)	0.00559	(l)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(l)	0.00689	(l)	0.00689	(l)	0.00689	(l)	0.00689	(l)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.27813</b>	(l)	<b>0.62755</b>	(l)	<b>0.50636</b>	(l)	<b>0.48178</b>	(l)	<b>0.46285</b>	(l)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	0.02253	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.46946	(I)	0.30587	(I)	0.27269	(I)	0.24713	(I)
NCA- LT SUBACCOUNT	0.00000		0.00788	(I)	0.00788	(I)	0.00788	(I)	0.00788	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00056		0.00207		0.00207		0.00207		0.00207	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211		0.00211	
NCA - ARB AB32 COI	0.00148		0.00148		0.00148		0.00148		0.00148	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00559	(I)	0.00559	(I)	0.00559	(I)	0.00559	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.14367</b>	<b>(I)</b>	<b>0.74435</b>	<b>(I)</b>	<b>0.58076</b>	<b>(I)</b>	<b>0.54758</b>	<b>(I)</b>	<b>0.52202</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.02255	(I)	0.02255	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00149	(I)	0.00148	(I)
NCA – LT SUBACCOUNT	0.00788	(I)	0.00000	
CPUC FEE	0.00086		0.00086	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.11092		0.00000	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00211		0.00211	
NCA - ARB AB32 COI	0.00148		0.00148	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	(I)	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
<b>TOTAL RATE</b>	<u><b>0.26212</b></u>	<b>(I)</b>	<u><b>0.13772</b></u>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.02255	(I)	0.02255	(I)	0.02255	(I)	0.02255	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00788	(I)	0.00788	(I)	0.00788	(I)	0.00788	(I)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00210		0.00210		0.00210		0.00210	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	(I)	0.00559	(I)	0.00559	(I)	0.00559	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.25828</b>	(I)	<b>0.25828</b>	(I)	<b>0.25828</b>	(I)	<b>0.25828</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.02255	(I)	0.02229	(I)	0.02229	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.54051	(I)	0.31447	(I)
NCA – LT SUBACCOUNT	0.00788	(I)	0.00788	(I)	0.00788	(I)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00210		0.00210		0.00210	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	(I)	0.00559	(I)	0.00559	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.25828</b>	(I)	<b>0.79853</b>	(I)	<b>0.57249</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	0.01730	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00523	(I)	0.35266	(I)	0.23147	(I)	0.20689	(I)	0.18796	(I)
NCA – LT SUBACCOUNT	0.00788	(I)	0.00788	(I)	0.00788	(I)	0.00788	(I)	0.00788	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00000		0.00207		0.00207		0.00207		0.00207	
LOCAL TRANSMISSION (AT RISK)	0.11092		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211		0.00211	
NCA - ARB AB32 COI	0.00148		0.00148		0.00148		0.00148		0.00148	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00559	(I)	0.00559	(I)	0.00559	(I)	0.00559	(I)	0.00559	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.26750</b>	<b>(I)</b>	<b>0.62755</b>	<b>(I)</b>	<b>0.50636</b>	<b>(I)</b>	<b>0.48178</b>	<b>(I)</b>	<b>0.46285</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	0.01730	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)	0.02785	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.46946	(I)	0.30587	(I)	0.27269	(I)	0.24713	(I)
NCA – LT SUBACCOUNT	0.00000		0.00788	(I)	0.00788	(I)	0.00788	(I)	0.00788	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00000		0.00207		0.00207		0.00207		0.00207	
LOCAL TRANSMISSION (AT RISK)	0.00000		0.11092		0.11092		0.11092		0.11092	
AB 32 GHG COMPLIANCE COST	0.10235		0.10235		0.10235		0.10235		0.10235	
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211		0.00211	
NCA - ARB AB32 COI	0.00148		0.00148		0.00148		0.00148		0.00148	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00559	(I)	0.00559	(I)	0.00559	(I)	0.00559	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)	0.00689	(I)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.13788</b>	<b>(I)</b>	<b>0.74435</b>	<b>(I)</b>	<b>0.58076</b>	<b>(I)</b>	<b>0.54758</b>	<b>(I)</b>	<b>0.52202</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.39879	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<b>0.40464</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			<b>ADU (therms) (4)</b>	<b>Per Day</b>
Schedule G-NR1	\$0.46289	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.19764	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.20736	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			<b>Average Monthly Use (Therms)</b>	<b>Per Day</b>
Schedule G-NT				
Distribution	\$0.23955	(I)	0 to 5,000	\$0.94553
Local Transmission	\$0.00905	(I)	5,001 to 10,000	\$2.81688
Backbone	\$0.00000		10,001 to 50,000	\$5.24318
			50,001 to 200,000	\$6.88110
Schedule G-EG			200,001 to 1,000,000	\$9.98367
Distribution	\$0.00139	(I)	1,000,001 and above	\$84.68745
Local Transmission	\$0.00139	(I)		
Backbone	\$0.00139	(I)		
Schedule G-NGV4				
Distribution	\$0.23955	(I)		
Local Transmission	\$0.00000			
Backbone	\$0.00000			

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
<b>BASE REVENUES (incl. RF&amp;U) :</b>					
Authorized GRC Distribution Base Revenue (1)					2,225,729
Pension - Distribution (2)					31,710 (I)
GRC Distribution Base Revenue Undercollection					62,100
Less: Other Operating Revenue					(27,167)
<b>Authorized Distribution Revenues</b>	<u>2,210,275</u>	(I) <u>82,097</u>	(I)		<u>2,292,372</u> (I)
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(899)				(899)
G-10 Procurement Discount Allocation	367	533			900
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
<b>Distribution Base Revenue with Adj. and Credits</b>	<u>2,204,411</u>	(I) <u>82,630</u>	(I)		<u>2,287,041</u> (I)
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (3):</b>					
Transportation Balancing Accounts	390,761 (I)	120,343 (I)			511,104 (I)
Self-Generation Incentive Program Revenue Requirement	11,073	1,917			12,990
CPUC Fee	15,585	13,515			29,100
Pension – Gas Transmission & Storage (GT&S)	9,020 (I)	6,410 (I)			15,430 (I)
Greenhouse Gas Obligation Cost	5,612	8,155			13,767
Greenhouse Gas Compliance Cost	271,994	77,218			349,212
Greenhouse Gas Allowance Proceeds Return	(244,609)	0			(244,609)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	8,891 (I)	2,823 (I)			11,714 (I)
CARE Discount included in PPP Funding Requirement	(179,325)				(179,325)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>289,001</u>	(I) <u>230,381</u>	(I)		<u>519,383</u> (I)
<b>GT&amp;S REVENUE REQUIREMENT (incl. RF&amp;U) (4):</b>					
Local Transmission	650,937	301,851			952,788
Customer Access Charge – Transmission		2,331			2,331
Storage	24,377		-		24,377
Carrying Cost on PG&E Working Gas in Storage	0		-		0
Backbone Transmission/L-401	<u>220,732</u>		<u>342,450</u>		<u>563,182</u>
<b>GT&amp;S Revenue Requirement</b>	<u>896,046</u>	<u>304,182</u>	<u>342,450</u>		<u>1,542,678</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.20-12-005 and updated for the 2022 uncollectibles factor as determined in Advice 4512-G.

(2) The calculation of the 2022 pension RRQ reflects the capitalization and functional labor ratios approved in the 2020 GRC D.20-12-005. See also Advice 4568-G. (T)

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):</b>					
Illustrative Gas Supply Portfolio				716,615	716,615
Interstate and Canadian Capacity				129,250	129,250
RF&U (on items above and Procurement Account Balances Below)				11,255	11,255
Backbone Capacity (incl. RF&U)	(156,723)			156,723	0
Backbone Volumetric (incl. RF&U)	(64,009)			64,009	0
Storage (incl. RF&U)	(24,377)			24,377	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances					
<b>Illus. Core Procurement Revenue Requirement</b>	<u>(245,108)</u>			<u>1,107,559</u>	<u>862,451</u>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP)</b>	<u>3,144,350</u> (I)	<u>617,193</u> (I)	<u>342,450</u>	<u>1,107,559</u>	<u>5,211,553</u> (I)
<b>GT&amp;S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):</b>					
Local Transmission Backbone	32,409 (I)	15,208 (I)			47,617 (I)
Storage	13,613 (I)	24,638 (I)			38,251 (I)
	<u>18,253</u> (I)	<u>-</u>			<u>18,253</u> (I)
<b>Total GT&amp;S Late Implementation Revenue Requirement</b>	<u>64,275</u> (I)	<u>39,846</u> (I)			<u>104,121</u> (I)
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&amp;U exempt) (6):</b>					
Energy Efficiency (EE)	42,328	19,338			61,666
Energy Savings Assistance (ESA)	71,797	-			71,797
Research, Demonstration and Development (RD&D)	6,107	4,338			10,445
CARE Administrative Expense	1,488	1,264			2,752
Statewide Marketing, Education & Outreach	-	-			-
BOE and CPUC Administrative Cost	279	198			477
PPP Balancing Accounts	4,187	(10,258)			(6,071)
CARE Discount Recovered from non-CARE customers	<u>96,980</u>	<u>82,345</u>			<u>179,325</u>
<b>Total PPP Funding Requirement in Rates</b>	<u>223,166</u>	<u>97,225</u>			<u>320,391</u>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<u>3,431,791</u> (I)	<u>754,264</u> (I)	<u>342,450</u>	<u>1,107,559</u>	<u>5,636,065</u> (I)

- (5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RRQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.
- (6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2022 PPP Surcharge AL 4519-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, and EE program funding adopted in D.18-05-041, excluding RF&U per D.04-08-010.
- (7) See Appendix H, Table 2 of D.19-09-025. Note Noncore portion of NGSS Enduser Depreciation/Decommissioning as shown on line 9 of Attachment H, Table (\$5.8M annual RRQ) is included in Local Transmission Balancing Accounts. The Noncore Storage revenue requirement of \$1.6 million as approved in D. 22-07-007 is included in the Noncore Customer Class Charge Account. (T)

Note: Totals may not add due to rounding.

(Continued)

Advice 4639-G  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

July 25, 2022  
August 1, 2022



**GAS PRELIMINARY STATEMENT PART CP** Sheet 1  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

CP. Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM)

1. PURPOSE: The purpose of the Gas Transmission & Storage (GT&S) Revenue Sharing Mechanism (GTSRSM) is to record the customer portion of recorded total revenue over- or under-collections (derived for backbone transmission and local transmission), as authorized by the Commission. (T)  
(D)  
(D)
2. APPLICABILITY: The revenue sharing mechanism shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in the Annual Gas True-up (AGT) advice letter process, as authorized by the Commission. (T)
4. RATES: GTSRSM rates are included in the effective rates set forth in each rate schedule (including Preliminary Statement, Part B), as applicable.
5. ACCOUNTING PROCEDURE: The revenue sharing mechanism consists of the following two subaccounts:

**BACKBONE SUBACCOUNT:** The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirement and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50% to customers and 50% to shareholders. [Note: Core Reservation is balancing account protected and therefore not included in this calculation. Rate Schedule G-XF is subject to incremental ratemaking and therefore also not included. In accordance with the Gas Accord V Settlement Agreement, the Customer Access Charge (CAC) is also not subject to the sharing mechanism.]

**LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirement and recorded local transmission revenues, whether an over-collection or an under-collection, to be shared 75% to customers and 25% to shareholders. [Note: Core Local Transmission is balancing account protected and therefore not included in this calculation.]

(Continued)



**GAS PRELIMINARY STATEMENT PART CP**  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

Sheet 2

5. ACCOUNTING PROCEDURE (Cont'd.):

a. Backbone Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 50% of one-twelfth of the authorized backbone revenue requirement and the related GT&S undercollection.
- 2) A monthly credit equal to 50% of the recorded backbone revenue and the related GT&S Late Implementation Amortization revenues. (T)
- 3) A monthly debit equal to 50% of one-sixtieth of the authorized backbone revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D. 22-07-007. (N)  
(N)
- 4) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. (T)
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART CP** Sheet 3  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

5. ACCOUNTING PROCEDURE (Cont'd.):  
b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related GT&S undercollection.
- 2) A monthly credit equal to 75% of the recorded local transmission revenue and the related GT&S Late Implementation Amortization revenues. (T)
- 3) A monthly debit equal to 75% of one-sixtieth of the authorized local transmission revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D. 22-07-007. (N)  
|  
(N)
- 4) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. (T)
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 1  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

1. **PURPOSE:** The purpose of the General Rate Case Gas Transmission & Storage Memorandum Account (GRCGTSMA) is to record the gas transmission and storage under or overcollections resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirements. Pursuant to decision (D.) 22-06-033, the GRCGTSMA records the difference between the final adopted 2023 GRC revenue requirements and the placeholder revenue requirements incorporated into rates on January 1, 2023. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements should a final decision be approved in 2024. The GRCGTSMA also records the revenue requirement adopted in PG&E's GT&S Capital Expenditures 2011-2014 Decision, D.22-07-007.

(T)  
|  
(T)

2. **APPLICABILITY:** The GRCGTSMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. **REVISION DATES:** Disposition of the balances in the account are detailed in the subaccount descriptions.

4. **RATES:** The GRCGTSMA does not have a separate rate component.

5. **ACCOUNTING PROCEDURE:** The GRCGTSMA consists of the following subaccounts:

**CORE BACKBONE SUBACCOUNT:** The purpose of the Core Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Backbone Subaccount also records the core portion of the backbone revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount.

(T)  
(T)

**CORE LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the Core Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Local Transmission Subaccount also records the core portion of the local transmission revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) - Core Cost Subaccount.

(T)  
|  
(T)

**CORE STORAGE SUBACCOUNT:** The purpose of the Core Storage Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core storage revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Core Storage Subaccount also records the core portion of the storage revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount.

(T)  
(T)

**NONCORE BACKBONE SUBACCOUNT:** The purpose of the Noncore Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC noncore backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Noncore Backbone Subaccount also records the noncore portion of the Backbone Revenue Requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Backbone Subaccount.

(T)  
(T)

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 2  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts:  
(Cont'd.)

**NONCORE LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the Noncore Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 noncore local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. The Noncore Local Transmission Subaccount also records the noncore portion of the Local Transmission revenue requirement adopted in D.22-07-007. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Local Transmission Subaccount.

(T)  
|  
(T)

a) Core Backbone Subaccount

The following entries shall be made to the Core Backbone Subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC core backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual core backbone placeholder revenue requirement included in gas rates on January 1, 2023, prorated monthly until the final 2023 GRC is implemented;
- 3) A one-time debit entry equal to the core backbone revenue requirement adopted in D.22-07-007;
- 4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)  
(N)

(T)

(T)

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 3  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts:  
(Cont'd.)

b) Core Local Transmission Subaccount

The following entries shall be made to the Core Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC core local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual core local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;
- 3) A one-time debit entry equal to the core local transmission revenue requirement, adopted in D.22-07-007; (N)  
(N)
- 4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

c) Core Storage Subaccount

The following entries shall be made to the Core Storage Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC core storage revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the core storage placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;
- 3) A one-time debit entry equal to the core storage revenue requirement, adopted in D.22-07-007; (N)  
(N)
- 4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 4  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts:  
(Cont'd.)

d) Noncore Backbone Subaccount

The following entries shall be made monthly to the Noncore Backbone Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC noncore backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual noncore backbone placeholder revenue requirement incorporated into rates on January 1, 2023, prorated monthly until the 2023 GRC final decision is implemented;
- 3) A one-time debit entry equal to the noncore backbone revenue requirement, adopted in D.22-07-007; (N)  
(N)
- 4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

e) Noncore Local Transmission Subaccount

The following entries shall be made to the Noncore Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable:

- 1) A one-time debit entry equal to the adopted annual 2023 GRC noncore local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented;
- 2) A one-time credit entry equal to the annual noncore local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented;

(Continued)



**GAS PRELIMINARY STATEMENT PART DD** Sheet 5  
GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT  
(GRCGTSMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following six subaccounts:  
(Cont'd.)

e) Noncore Local Transmission Subaccount (Cont'd.)

- 3) A one-time debit entry equal to the noncore local transmission revenue requirement, adopted in D.22-07-007; (N)  
(N)
- 4) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)



**GAS SCHEDULE G-EG**  
**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on  
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$0.94553
5,001 to 10,000 therms	\$2.81688
10,001 to 50,000 therms	\$5.24318
50,001 to 200,000 therms	\$6.88110
200,001 to 1,000,000 therms	\$9.98367
1,000,001 and above therms	\$84.68745

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
 

Backbone Level Rate:	\$0.13772 per therm (l)
----------------------	-------------------------
- b. All Other Customers: \$0.26212 per therm (l)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.10235 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

(Continued)



**GAS SCHEDULE G-LNG**  
**EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE**

Sheet 1

- APPLICABILITY:** This rate schedule\* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.40464 (I)
  - LNG Gallon Equivalent: \$0.33180 (I)  
(Conversion factor - One LNG Gallon = 0.82 Therms)
  - Public Purpose Program Surcharge:  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV4  
NONCORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.13788 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.26750 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.62755 (I)	\$0.74435 (I)
Tier 2: 20,834 to 49,999	\$0.50636 (I)	\$0.58076 (I)
Tier 3: 50,000 to 166,666	\$0.48178 (I)	\$0.54758 (I)
Tier 4: 166,667 to 249,999	\$0.46285 (I)	\$0.52202 (I)
Tier 5: 250,000 and above*	\$0.26750 (I)	\$0.26750 (I)

3. Cap-and-Trade Cost Exemption: \$0.10235 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

(Continued)



**GAS SCHEDULE G-NT**  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.14367 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.27813 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.62755 (I)	\$0.74435 (I)
Tier 2: 20,834 to 49,999	\$0.50636 (I)	\$0.58076 (I)
Tier 3: 50,000 to 166,666	\$0.48178 (I)	\$0.54758 (I)
Tier 4: 166,667 to 249,999	\$0.46285 (I)	\$0.52202 (I)
Tier 5: 250,000 and above*	\$0.27813 (I)	\$0.27813 (I)

3. Cap-and-Trade Cost Exemption: \$0.10235

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



**GAS SCHEDULE G-WSL** Sheet 1  
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**LOAD FORECAST:** For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$72.81107
Coalinga	\$21.83737
West Coast Gas-Mather	\$11.59266
Island Energy	\$14.79584
Alpine Natural Gas	\$4.93742
West Coast Gas-Castle	\$12.68515

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.25828	(I)
Coalinga-T	\$0.25828	(I)
West Coast Gas-Mather-T	\$0.25828	(I)
West Coast-Mather-D	\$0.79853	(I)
Island Energy-T	\$0.25828	(I)
Alpine Natural Gas-T	\$0.25828	(I)
West Coast Gas-Castle-D	\$0.57249	(I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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*Decision*

*Issued by*  
**Meredith Allen**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy