

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4617G
As of July 18, 2022

Subject: Revision to Gas Rule 14 to Implement Eight- stage Operational Flow Order (OFO) Structure

Division Assigned: Energy

Date Filed: 06-08-2022

Date to Calendar: 06-15-2022

Authorizing Documents: D2204042

Disposition:	Accepted
Effective Date:	07-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 8, 2022

Advice 4617-G
(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: Revision to Gas Rule 14 to Implement Eight- stage Operational Flow Order (OFO) Non-Compliance Structure

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits this Tier 1 advice letter to update its Gas Rule 14 tariff effective July 1, 2022. The purpose of this advice filing is to change gas Rule 14—Capacity Allocation and Constraint of Gas Service, to comply with California Public Utilities Commission (CPUC) Decision (D.) 22-04-042, issued April 21, 2022.

Background

Pursuant to CPUC Ordering Paragraphs 1 and 2, the Commission ordered PG&E to implement an eight-stage OFO noncompliance penalty structure. This revision will add three new OFO stages to PG&E's current five-stage OFO structure as follows:

- Stage 1 - \$0.25/Dth;
- Stage 2 - \$1.00/Dth;
- Stage 3 - \$5.00/Dth;
- Stage 4 - \$25.00/Dth; and
- Stage 5 - \$25.00/Dth plus the Daily Citygate Index price/Dth.

Instead of the OFO penalty increasing from \$5.00/Dth to \$25.00/Dth between Stages 3 and 4, the new OFO rules create intermediate Stages 3.1, 3.2, and 3.3, which impose noncompliance penalties of \$10.00/Dth, \$15.00/Dth, and \$20.00/Dth, respectively.

- Stage 1 - \$0.25/Dth;
- Stage 2 - \$1.00/Dth;
- Stage 3 - \$5.00/Dth;
- Stage 3.1 - \$10.00/Dth;

- Stage 3.2 - \$15.00/Dth;
- Stage 3.3 - \$20.00/Dth;
- Stage 4 - \$25.00/Dth; and
- Stage 5 - \$25.00/Dth plus the Daily Citygate Index price/Dth.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 28, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective on July 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-01-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.20-01-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4617-G

Tier Designation: 1

Subject of AL: Revision to Gas Rule 14 to Implement Eight- stage Operational Flow Order (OFO) Structure

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-04-042

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/1/22

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37943-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF GAS SERVICE Sheet 14	36461-G
37944-G	GAS TABLE OF CONTENTS Sheet 1	37941-G
37945-G	GAS TABLE OF CONTENTS Sheet 6	37825-G



GAS RULE NO. 14
CAPACITY ALLOCATION AND CONSTRAINT OF GAS SERVICE

Sheet 14

E. OPERATIONAL FLOW ORDERS (OFO)

In order to protect the integrity of its pipeline system, PG&E will issue and implement system-wide, local, or Customer-specific Operational Flow Orders (OFO). PG&E will issue an OFO for a Gas Day if, on the day prior to this Gas Day, PG&E's forecast of pipeline inventory for the Gas Day is either below the Lower Pipeline Inventory Limit or above the Upper Pipeline Inventory Limit. At such time as PG&E issues an OFO, Balancing Agents will be required to balance supply and demand on a daily basis within a specified tolerance band or be subject to charges for noncompliance. PG&E may elect not to issue an OFO for a Gas Day if the forecast of pipeline inventory for the day following that Gas Day indicates the pipeline inventory will return to within the Pipeline Inventory Limits without the assistance of an OFO.

The Lower and Upper Pipeline Inventory Limits may be revised as needed by PG&E to maintain the safety and reliability of the pipeline system. These changes, along with a supporting explanation, will be posted to the Pipe Ranger Web site.

The tolerance band will be a percentage of the usage, as defined below.

PG&E may implement multi-stage OFO provision charges, as follows:

	Tolerance Band	Noncompliance Charge Per Decatherm	
Stage 1:	up to +/-25%	\$0.25	
Stage 2:	up to +/-20%	\$1.00	
Stage 3:	up to +/-15%	\$5.00	
Stage 3.1	up to +/-15%	\$10.00	(N)
Stage 3.2	up to +/-15%	\$15.00	
Stage 3.3	up to +/-15%	\$20.00	(N)
Stage 4:	up to +/-5%	\$25.00	
Stage 5:	up to +/-5%	\$25.00 plus DCI****	

**** The DCI is the PG&E Daily Citygate Index Price as published in Gas Daily, rounded up to the next whole dollar. If the price is not published on a given day, the previous published price will apply.

(Continued)



GAS TABLE OF CONTENTS

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Part DP	Transmission Integrity Management Program Memorandum Account.....	33476-G
Part DQ	Engineering Critical Assessment Balancing Account (ECABA).....	32809-G
Part DR	Hydrostatic Station Testing Memorandum Account (HSTMA).....	33084-G
Part DS	Work Required by Others Balancing Account (WROBA)	33477-G
Part DT	Critical Document Program Memorandum Account (CDPMA)	32812-G
Part DU	Z-Factor Memorandum Account (ZFMA-G).....	33478,33479-G
Part DZ	New Environmental Regulations Balancing Account (NERBA)	34675,33812-G
Part EA	Natural Gas Leak Abatement Program Balancing Account (NGLAPBA).....	33695-G
Part EB	Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	33600-G
Part EC	Emergency Consumer Protections Memorandum Account (WCPMA-G)	35470,36265,37325,36510-G
Part EE	Wildfire Expense Memorandum Account (WEMA-G)	34367-G
Part EF	Statewide Energy Efficiency Balancing Account – Gas (SWEEBA-G)	36119,36120,36121-G
Part EG	Dairy Biomethane Pilots Balancing Account (DBPBA)	34715-G
Part EH	Dairy Biomethane Pilots Memorandum Account (DBPMA)	34716-G
Part EC	Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G).....	34874*, 37815,35020-G
Part FC	Rate Base Adjustment Memorandum Account (RBAMA)	35422-G
Part FD	California Consumer Privacy Act Memorandum Account – Gas (CCPAMA-G)	35320-G
Part FH	Disconnections Memorandum Account – Gas (DMA-G)	36191*-G
Part FQ	General Office Sale Memorandum Account (GOSMA) (GAS)	37225-G
Part FV	Biomethane Procurement Program and Pilots Administrative Balancing Account (BPPABA)	37822-G

RULE	TITLE OF SHEET	
Rules		
Rule 01	Definitions	36437,34051,36438,36439,36440,36441,36442,37267,37386,37816, 37327,36445,35479,35480,35481,36446,35483,35484,35485,36447-G
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Attachment 2

Redline Tariff Revisions



GAS RULE NO. 14
CAPACITY ALLOCATION AND CONSTRAINT OF GAS SERVICE

Sheet 14

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<u>Stage 3.2</u>	<u>up to +/-15%</u>	<u>\$15.00</u>
<u>Stage 3.3</u>	<u>up to +/-15%</u>	<u>\$20.00</u>
Stage 4:	up to +/-5%	\$25.00
Stage 5:	up to +/-5%	\$25.00 plus DCI****

(N)
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(N)

**** The DCI is the PG&E Daily Citygate Index Price as published in Gas Daily, rounded up to the next whole dollar. If the price is not published on a given day, the previous published price will apply.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy