

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4590G
As of May 4, 2022

Subject: April 1, 2022 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 03-25-2022

Date to Calendar: 03-30-2022

Authorizing Documents: None

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 04-01-2022 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 25, 2022

Advice 4590-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: April 1, 2022 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 7.

Purpose

The purpose of this advice letter is to submit rate revisions for revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). PG&E proposes to make these rate revisions effective on April 1, 2022.

This advice letter consolidates CPUC approved rate changes described in further detail below. The overall effect of the consolidated rate changes across core and noncore transportation rates is a decrease in gas revenues of approximately \$25.4 million on an annualized basis. Noncore transportation rates are decreasing by \$25.3 million and core transportation rates are decreasing by \$110 thousand¹ on an annualized basis. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective April 1, 2022, were submitted on March 25, 2022, in PG&E's core procurement monthly price Advice 4589-G incorporating rate revisions in accordance with Decision (D.) 22-02-025, D. 21-11-016, and approval of Advice Letter 4543-G-A, as well as monthly procurement price changes.

Background

Gas Residential Uncollectibles Balancing Account (RUBA-G)

On June 11, 2020, the CPUC adopted D. 20-06-003, which authorized PG&E to establish a new two-way balancing account to record uncollectibles recovered from residential

¹ Core transportation revenues decrease by \$17.4 million excluding the adjustment to the Gas Greenhouse Gas Revenue Return as detailed below.

electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Gas Preliminary Statement Part FJ, Residential Uncollectibles Balancing Account – Gas, effective June 11, 2020.² The purpose of the RUBA-G is to record uncollectibles recovered from residential gas customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

The Annual Gas True-Up (AGT) Advice Letter 4543-G included a \$73.7 million forecasted undercollection for the Transportation Subaccount of the RUBA-G. TURN objected to PG&E's proposal in the AGT to recover \$73.7 million in costs recorded to the RUBA-G due to the pending California Arrearage Payment Plant (CAPP) disbursement.³ As a result, TURN recommended that PG&E submit an Advice Letter to recover the RUBA-G balance by April 15, 2022, once CAPP funds have been applied to customers' past due balances and the impact of CAPP funds to the RUBA-G is known.⁴

On March 18, 2022, the Commission approved PG&E's Advice Letter 4543-G-A, which requested to update the balance in the gas Transportation Subaccount of the RUBA-G to reflect the impact of CAPP funding and actual balance as of December 31, 2021. In this advice letter, PG&E is reflecting a reduction to the Transportation Subaccount of the RUBA-G of \$42.1 million, effective April 1, 2022, which includes a reduction to reflect the December recorded balance⁵. In addition, PG&E is reflecting a further reduction for the estimated amount collected from customers for 3 months between January 1, 2022 and March 31, 2022 related to CAPP funds. The RUBA-G balance is included in the rate component of the Core Cost Subaccount of the CFCA and the Noncore Subaccount of the NCA.

PG&E's Natural Gas 2022 Climate Credit Adjustment Pursuant to D. 22-02-025

On February 24, 2022, the Commission approved Decision 22-02-025, *Implementing Senate Bill (SB) 1440*. Ordering Paragraph (OP) 44 of the Decision states:

OP 44: Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation shall within 15 days of the effective date of this decision, each of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southwest Gas Corporation (collectively, Joint Utilities) shall file a Tier 1

² See Advice Letter 4334-G-A

³ "TURN's Protest to Pacific Gas and Electric Company ("PG&E") Advice Letter ("AL") 4543-G," (TURN Protest) p. 1.

⁴ TURN Protest, p. 1.

⁵ Includes recovery of PG&E's AMP Debt Forgiveness recorded in the RUBA-G.

Advice Letter revising their natural gas 2022 Climate Credit amount to reflect the reduction mandated by this decision. The Joint Utilities' advice letter filings shall modify the table format established by Decision (D.) 15-10-032 (i.e., Table C of Appendix A of that decision, subsequently modified by D.20-03-027 and then D.20-12-031) to include below line 9c a new subaccount line numbered 9d and titled "Bio-SNG Pilot Costs." This line shall record each gas utility's share of the one-time \$40 million set-aside, as established by this decision as follows:

- SoCalGas: \$19,704,000 (49.26 percent of \$40 million)
- PG&E: \$16,936,000.00 (42.34 percent of \$40 million)
- SDG&E: \$2,708,000 (6.77 percent of \$40 million)
- SWG: \$652,000 (1.63 percent of \$40 million)

On March 10, 2022, the Commission approved PG&E's tier 1 Advice Letter 4580-G, which reflected PG&E's Cap and Trade Allowance Auction proceeds set aside of \$16.94 million to fund at least one woody biomass gasification pilot project focused on conversion of woody biomass to biomethane. In this submittal, PG&E is reflecting the decrease to its Gas Greenhouse Gas Climate Credit of \$16.94 million, plus revenue fees and uncollectibles expense.

Baseline Quantity Changes

In accordance with PG&E's 2020 General Rate Case Phase II, D. 21-11-016 and the Residential Settlement Agreement, PG&E is updating the gas baseline quantities for residential customers and updating Rate Schedule GM and Rate Schedule GML master-metered service used to supply Water Heating from the current 0.5 therms per dwelling unit per day (Code W) to 0.43 therms per dwelling unit per day.

PG&E is proposing the following baseline quantities for PG&E's residential customers, effective April 1, 2022.

Revised Gas Baseline Allowances effective April 1, 2022
as compared to Current Gas Baseline Season Allowances

Residential Baseline Quantities

Implemented April 1, 2022

(Therms per Day)

| Baseline Territory | Rate Schedules G-1, GS, GT and CARE | | | | | | Rate Schedules GM and CARE | | | | | |
|--------------------|-------------------------------------|--------------------|---------------------|---------------------|---------------------|---------------------|----------------------------|--------------------|---------------------|---------------------|---------------------|---------------------|
| | Summer | | Winter Off-Peak | | Winter On-Peak | | Summer | | Winter Off-Peak | | Winter On-Peak | |
| | Effective 4/1/2020 | Effective 4/1/2022 | Effective 11/1/2019 | Effective 11/1/2022 | Effective 12/1/2019 | Effective 12/1/2022 | Effective 4/1/2020 | Effective 4/1/2022 | Effective 11/1/2019 | Effective 11/1/2022 | Effective 12/1/2019 | Effective 12/1/2022 |
| | Current | Revised | Current | Revised | Current | Revised | Current | Revised | Current | Revised | Current | Revised |
| P | 0.39 | 0.39 | 1.88 | 1.88 | 2.16 | 2.19 | 0.29 | 0.29 | 0.87 | 1.01 | 1.00 | 1.13 |
| Q | 0.59 | 0.56 | 1.55 | 1.48 | 2.16 | 2.00 | 0.49 | 0.56 | 0.64 | 0.67 | 0.77 | 0.77 |
| R | 0.36 | 0.36 | 1.28 | 1.24 | 1.97 | 1.81 | 0.33 | 0.33 | 0.84 | 0.87 | 1.19 | 1.16 |
| S | 0.39 | 0.39 | 1.38 | 1.38 | 2.06 | 1.94 | 0.29 | 0.29 | 0.54 | 0.61 | 0.68 | 0.65 |
| T | 0.59 | 0.56 | 1.38 | 1.31 | 1.81 | 1.68 | 0.49 | 0.56 | 0.94 | 1.01 | 1.06 | 1.10 |
| V | 0.62 | 0.59 | 1.51 | 1.51 | 1.84 | 1.71 | 0.56 | 0.59 | 1.18 | 1.28 | 1.29 | 1.32 |
| W | 0.39 | 0.39 | 1.18 | 1.14 | 1.84 | 1.68 | 0.23 | 0.26 | 0.61 | 0.71 | 0.87 | 0.87 |
| X | 0.49 | 0.49 | 1.55 | 1.48 | 2.16 | 2.00 | 0.33 | 0.33 | 0.64 | 0.67 | 0.77 | 0.77 |
| Y | 0.69 | 0.72 | 2.15 | 2.22 | 2.65 | 2.58 | 0.36 | 0.52 | 0.87 | 1.01 | 1.00 | 1.13 |

Summer Season: Apr-Oct Winter Off-Peak: Nov, Feb, Mar Winter On-Peak: Dec, Jan

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than April 14, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be approved effective April 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list R.13-02-008. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1: 2022 Revenue Requirements
- Attachment 1A: 2022 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: Gas Rate Impacts
- Attachment 7: Tariffs

cc: Service List Rulemaking 13-02-008
Adam Banasiak, Energy Division
Elizabeth LaCour, Energy Division
Andrew Ngo, Energy Division
Carlos Velasquez, Energy Division



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4590-G

Tier Designation: 1

Subject of AL: April 1, 2022 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Non-core

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/22

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 7

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
APRIL 1, 2022 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

| Line No. | | A | B | C | D | E | Line No. |
|----------|---|----------------------------------|----------------------------|-----------------|--------------|------------------------|----------|
| | | Present in Rates as of 1/1/22 | Proposed as of 4/1/2022 | Total Change | Core | Noncore / Unbundled | |
| | END-USE GAS TRANSPORTATION | | | | | | |
| 1 | Gas Transportation Balancing Accounts | 528,812 | 486,723 | (42,089) | (17,159) | (24,929) | 1 |
| 2 | GRC Distribution Base Revenues (includes distribution portion of Cost of Capital) | 2,260,662 | 2,260,662 | - | (1) | 1 | 2 |
| 3 | Pension - Distribution | 23,675 | 23,675 | - | - | - | 3 |
| 4 | Pension - Gas Transmission & Storage | 11,520 | 11,520 | - | - | - | 4 |
| 5 | Self Generation Incentive Program Revenue Requirement | 12,990 | 12,990 | - | - | - | 5 |
| 6 | CPUC Fee | 29,100 | 29,100 | - | - | - | 6 |
| 7 | Core Brokerage Fee Credit | (5,332) | (5,332) | - | - | - | 7 |
| 8 | Greenhouse Compliance Operational Cost (excluding RF&U) | 13,767 | 13,767 | - | (0) | 0 | 8 |
| 9 | Greenhouse Compliance Cost (excluding RF&U) | 349,212 | 349,212 | - | (1) | 1 | 9 |
| 10 | Greenhouse Compliance Revenue Return (including RF&U) Less CARE discount recovered in PPP surcharge from non-CARE customers | (261,897) | (244,609) | 17,288 | 17,288 | - | 10 |
| 11 | | (179,325) | (179,325) | - | - | - | 11 |
| 12 | RF&U | 11,949 | 11,389 | (560) | (228) | (332) | 12 |
| 13 | Total Transportation RRQ with Adjustments and Credits | 2,795,133 | 2,769,772 | (25,361) | (101) | (25,259) | 13 |
| 14 | | | | | | | 14 |
| 15 | Procurement-Related G-10 Total | (885) | (899) | (14) | (14) | - | 15 |
| 16 | Procurement-Related G-10 Total Allocated | 885 | 899 | 14 | 6 | 8 | 16 |
| 17 | Total Transportation Revenue Requirements Reallocated | 2,795,133 | 2,769,772 | (25,361) | (109) | (25,251) | 17 |
| | Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ) | | | | | | |
| 18 | Local Transmission | 952,788 | 952,788 | - | - | - | 18 |
| 19 | Customer Access | 2,331 | 2,331 | - | - | - | 19 |
| 20 | Total GT&S Transportation RRQ | 955,119 | 955,119 | - | - | - | 20 |
| 21 | GT&S Late Implementation | | | | | | 21 |
| 22 | Local Transmission | - | - | - | - | - | 22 |
| 23 | Backbone | - | - | - | - | - | 23 |
| 24 | Storage | - | - | - | - | - | 24 |
| 25 | Total GT&S Late Implementation | - | - | - | - | - | 25 |
| 26 | Total End-Use Gas Transportation RRQ | 3,750,252 | 3,724,891 | (25,361) | (109) | (25,251) | 26 |
| | PUBLIC PURPOSE PROGRAMS (PPP) FUNDING | | | | | | |
| 27 | Energy Efficiency | 61,666 | 61,666 | - | - | - | 27 |
| 28 | Energy Savings Assistance | 71,797 | 71,797 | - | - | - | 28 |
| 29 | Research and Development and BOE/CPUC Admin Fees | 10,922 | 10,922 | - | (0) | 0 | 29 |
| 30 | CARE Administrative Expense | 2,752 | 2,752 | - | - | - | 30 |
| 31 | Statewide Marketing, Education & Outreach | - | - | - | - | - | 31 |
| 32 | Total Authorized PPP Funding | 147,137 | 147,137 | - | (0) | 0 | 32 |
| 33 | PPP Surcharge Balancing Accounts | (6,071) | (6,071) | - | - | - | 33 |
| 34 | CARE discount recovered from non-CARE customers | 179,325 | 179,325 | - | (1) | 1 | 34 |
| 35 | Total PPP Required Funding | 320,391 | 320,391 | - | (1) | 1 | 35 |
| | GT&S UNBUNDLED COSTS | | | | | | |
| 36 | Backbone Transmission | 342,450 | 342,450 | - | - | - | 36 |
| 37 | Storage | - | - | - | - | - | 37 |
| 38 | Total GT&S Unbundled | 342,450 | 342,450 | - | - | - | 38 |
| 39 | TOTAL REVENUE REQUIREMENTS | 4,413,093 | 4,387,732 | (25,361) | (110) | (25,251) | 39 |

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
APRIL 1, 2022 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

| Line No. | | Proposed as of 4/1/2022 | Core | Noncore / Unbundled | Line No. |
|----------|---|----------------------------|------------------|------------------------|----------|
| | END-USE GAS TRANSPORTATION | | | | |
| 1 | Gas Transportation Balancing Accounts | 486,723 | 372,222 | 114,501 | 1 |
| 2 | GRC Distribution Base Revenues | 2,260,662 | 2,179,701 | 80,961 | 2 |
| 3 | Pension - Distribution | 23,675 | 22,827 | 848 | 3 |
| 4 | Pension - Gas Transmission & Storage | 11,520 | 6,706 | 4,814 | 4 |
| 5 | Self Generation Incentive Program Revenue Requirement | 12,990 | 11,073 | 1,917 | 5 |
| 6 | CPUC Fee | 29,100 | 15,585 | 13,515 | 6 |
| 7 | Core Brokerage Fee Credit | (5,332) | (5,332) | - | 7 |
| 8 | Greenhouse Compliance Operational Cost (excluding RF&U) | 13,767 | 5,612 | 8,155 | 8 |
| 9 | Greenhouse Compliance Cost (excluding RF&U) | 349,212 | 271,994 | 77,218 | 9 |
| 10 | Greenhouse Compliance Revenue Return (including RF&U) | (244,609) | (244,609) | - | 10 |
| | Less CARE discount recovered in PPP surcharge from non-CARE customers | (179,325) | (179,325) | - | 11 |
| 12 | RF&U | 11,389 | 8,644 | 2,745 | 12 |
| 13 | Total Transportation RRQ with Adjustments and Credits | 2,769,772 | 2,465,099 | 304,674 | 13 |
| 14 | Procurement-Related G-10 Total | (899) | (899) | - | 14 |
| 15 | Procurement-Related G-10 Total Allocated | 899 | 367 | 533 | 15 |
| 16 | Total Transportation Revenue Requirements Reallocated | 2,769,772 | 2,464,566 | 305,207 | 16 |
| | Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ) | | | | |
| 17 | Local Transmission | 952,788 | 650,937 | 301,851 | 17 |
| 18 | Customer Access | 2,331 | - | 2,331 | 18 |
| 19 | Total GT&S Transportation RRQ | 955,119 | 650,937 | 304,182 | 19 |
| 20 | GT&S Late Implementation | | | | 20 |
| 21 | Local Transmission | - | - | - | 21 |
| 22 | Backbone | - | - | - | 22 |
| 23 | Storage | - | - | - | 23 |
| 24 | Total GT&S Late Implementation | - | - | - | 24 |
| 25 | Total End-Use Gas Transportation RRQ | 3,724,891 | 3,115,503 | 609,389 | 25 |
| | PUBLIC PURPOSE PROGRAMS (PPP) FUNDING | | | | |
| 26 | Energy Efficiency | 61,666 | 42,328 | 19,338 | 26 |
| 27 | Energy Savings Assistance | 71,797 | 71,797 | - | 27 |
| 28 | Research and Development and BOE/CPUC Admin Fees | 10,922 | 6,386 | 4,536 | 28 |
| 29 | CARE Administrative Expense | 2,752 | 1,488 | 1,264 | 29 |
| 30 | Statewide Marketing, Education & Outreach | - | - | - | 30 |
| 31 | Total Authorized PPP Funding | 147,137 | 121,999 | 25,138 | 31 |
| 32 | PPP Surcharge Balancing Accounts | (6,071) | 4,187 | (10,258) | 32 |
| 33 | CARE discount recovered from non-CARE customers | 179,325 | 96,980 | 82,345 | 33 |
| 34 | Total PPP Required Funding | 320,391 | 223,166 | 97,225 | 34 |
| | GT&S UNBUNDLED COSTS | | | | |
| 35 | Backbone Transmission | 342,450 | - | 342,450 | 35 |
| 36 | Storage | - | - | - | 36 |
| 37 | Total GT&S Unbundled | 342,450 | - | 342,450 | 37 |
| 38 | TOTAL REVENUE REQUIREMENTS | 4,387,732 | 3,338,669 | 1,049,064 | 38 |

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 2

**PACIFIC GAS AND ELECTRIC COMPANY
APRIL 1, 2022 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY**

(\$ THOUSANDS)

| Line No. | | Allocation | | | Allocation | | | Line No. |
|--|--|--|------------------|-------------------|---|------------------|------------------|----------|
| | | Nov. 2021 Recorded Dec. 2021 Forecast | Core | Noncore | Nov. 2021 Recorded ¹ Dec. 2021 Forecast | Core | Noncore | |
| | | A | B | C | D | E | F | |
| GAS TRANSPORTATION BALANCING ACCOUNTS | | | | | | | | |
| 1 | Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount | (\$25,740) | (\$25,740) | \$0 | (\$25,740) | (\$25,740) | \$0 | 1 |
| 2 | CFCA - Core Cost Subaccount | \$47,909 | \$47,909 | \$0 | \$47,909 | \$47,909 | \$0 | 2 |
| 3 | Noncore Customer Class Charge Account (NCA) - Noncore Subaccount | (\$14,666) | \$0 | (\$14,666) | (\$14,666) | \$0 | (\$14,666) | 3 |
| 4 | NCA - Distribution Subaccount | (\$2,809) | \$0 | (\$2,809) | (\$2,809) | \$0 | (\$2,809) | 4 |
| 5 | NCA - Local Transmission Subaccount | (\$6,277) | \$0 | (\$6,277) | (\$6,277) | \$0 | (\$6,277) | |
| 6 | Core Brokerage Fee Balancing Account | (\$158) | (\$158) | \$0 | (\$158) | (\$158) | \$0 | 6 |
| 7 | Hazardous Substance Mechanism | \$90,018 | \$36,697 | \$53,320 | \$90,018 | \$36,698 | \$53,320 | 7 |
| 8 | Balancing Charge Account | \$12,244 | \$4,992 | \$7,253 | \$12,244 | \$4,992 | \$7,253 | 8 |
| 9 | Property Sales | (\$54,231) | (\$42,410) | (\$11,821) | (\$54,231) | (\$42,410) | (\$11,821) | 9 |
| 10 | Customer Energy Efficiency Incentive Recovery Account - Gas | \$4,875 | \$3,346 | \$1,529 | \$4,875 | \$3,346 | \$1,529 | 10 |
| 11 | California Solar Initiative Thermal Program Memorandum Account | \$8,115 | \$4,233 | \$3,882 | \$8,115 | \$4,233 | \$3,882 | 11 |
| 12 | Adjustment Mechanism of Costs Determined in Other Proceedings | \$98,510 | \$49,255 | \$49,255 | \$98,510 | \$49,255 | \$49,255 | 12 |
| 13 | Non-Tariffed Products and Services Balancing Account | (\$344) | (\$344) | \$0 | (\$344) | (\$344) | \$0 | 13 |
| 14 | AB 32 Cost of Implementation Fee (2) | \$8,142 | \$3,932 | \$4,210 | \$8,142 | \$3,932 | \$4,210 | 14 |
| 15 | Gas Pipeline Expense and Capital Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 15 |
| 16 | Engineering Critical Assessment Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 16 |
| 17 | Wildfire Expense Memorandum Account (excluding RF&U) | \$153,772 | \$124,813 | \$28,960 | \$153,772 | \$124,813 | \$28,959 | 17 |
| 18 | New Environmental Regulations Balancing Account | (\$3,253) | (\$3,137) | (\$117) | (\$3,253) | (\$3,137) | (\$117) | 18 |
| 19 | Pension Contribution Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 19 |
| 20 | NGSS Enduser Depreciation/Decommissioning | \$37,313 | \$27,618 | \$9,695 | \$37,313 | \$27,618 | \$9,695 | 20 |
| 21 | GT&S Revenue Sharing Mechanism (3) | (\$65,185) | (\$32,593) | (\$32,593) | (\$65,185) | (\$32,593) | (\$32,593) | 21 |
| 22 | Risk Transfer Balancing Account | \$142,763 | \$137,651 | \$5,113 | \$142,763 | \$137,651 | \$5,113 | 22 |
| 23 | Residential Uncollectibles Balancing Account (5) | \$31,573 | \$31,573 | \$18,702 | \$73,662 | \$30,030 | \$43,632 | |
| 24 | Wildfire Mitigation Balancing Account - Distribution | \$1,743 | \$1,681 | \$62 | \$1,743 | \$1,681 | \$62 | 24 |
| 25 | Mobile Home Park Balancing Account | \$22,409 | \$21,606 | \$803 | \$22,409 | \$21,606 | \$803 | 25 |
| 26 | Subtotal Transportation Balancing Accounts | \$486,723 | \$372,222 | \$114,501 | \$528,812 | \$389,381 | \$139,430 | 26 |
| PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4) | | | | | | | | |
| 27 | PPP-Energy Efficiency | (\$18,258) | (\$12,532) | (\$5,726) | (\$18,258) | (\$12,532) | (\$5,726) | 27 |
| 28 | PPP-Low Income Energy Efficiency | \$22,005 | \$22,005 | \$0 | \$22,005 | \$22,005 | \$0 | 28 |
| 29 | PPP-Research Development and Demonstration | \$532 | \$311 | \$221 | \$532 | \$311 | \$221 | 29 |
| 30 | California Alternate Rates for Energy Account | (\$10,350) | (\$5,597) | (\$4,753) | (\$10,350) | (\$5,597) | (\$4,753) | 30 |
| 31 | Subtotal Public Purpose Program Balancing Accounts | (\$6,071) | \$4,187 | (\$10,258) | (\$10,977) | (\$7,642) | (\$3,335) | 31 |
| 32 | TOTAL BALANCING ACCOUNTS | \$480,652 | \$376,409 | \$104,243 | \$517,835 | \$381,739 | \$136,095 | 32 |

Footnotes:

- These balances are the forecasted balances as of December 2021. The December 2021 ending balances that were provided in the 2021 AGT AL 4543-G were the forecasted balances (based on recorded balances as of November 2021 with a forecast of December 2021 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2021 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2021 recorded) were included in the 2022 PPP Gas Surcharge filed in AL 4519-G on October 29, 2021.
- The balance in the Residential Uncollectibles Balancing Account is based on December 2021 recorded less an adjustment for the California Arrearage Payment Plan (see AL 4543-G-A for additional details).

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

ATTACHMENT 3

CAPP/GHG 4/1/22

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽³⁾**

Line

| No. | Customer Class | January-22 | | | April 2022 | | | Percentage Change from January 2022 | | |
|---|--|----------------------------------|-----------------------|----------------|----------------|---------|----------------|-------------------------------------|--------|--------|
| | | Transportation ⁽¹⁾⁽⁵⁾ | G-PPPS ⁽²⁾ | Total | Transportation | G-PPPS | Total | Transportation | G-PPPS | Total |
| RETAIL CORE | | | | | | | | | | |
| 1 | Residential Non-CARE ⁽⁴⁾ | \$1.498 | \$.103 | \$1.602 | \$1.492 | \$0.103 | \$1.595 | (0.4%) | 0.0% | (0.4%) |
| 2 | Small Commercial Non-CARE ⁽⁴⁾ | \$.996 | \$.062 | \$1.058 | \$0.990 | \$0.062 | \$1.052 | (0.6%) | 0.0% | (0.6%) |
| 3 | Large Commercial | \$.644 | \$.056 | \$.701 | \$0.638 | \$0.056 | \$.694 | (1.0%) | 0.0% | (0.9%) |
| 4 | NGV1 - (uncompressed service) | \$.643 | \$.044 | \$.686 | \$0.636 | \$0.044 | \$.680 | (1.0%) | 0.0% | (0.9%) |
| 5 | NGV2 - (compressed service) | \$2.212 | \$.044 | \$2.256 | \$2.206 | \$0.044 | \$2.250 | (0.3%) | 0.0% | (0.3%) |
| RETAIL NONCORE (6) | | | | | | | | | | |
| 6 | Industrial - Distribution | \$.527 | \$.063 | \$.590 | \$.521 | \$.063 | \$.583 | (1.2%) | 0.0% | (1.1%) |
| 7 | Industrial - Transmission | \$.271 | \$.049 | \$.320 | \$.264 | \$.049 | \$.314 | (2.4%) | 0.0% | (2.0%) |
| 8 | Industrial - Backbone | \$.142 | \$.049 | \$.192 | \$.136 | \$.049 | \$.185 | (4.5%) | 0.0% | (3.4%) |
| 9 | Electric Generation - Transmission (G-EG-D/LT) | \$.255 | | \$.255 | \$.249 | | \$.249 | (2.5%) | | (2.5%) |
| 10 | Electric Generation - Backbone (G-EG-BB) | \$.136 | | \$.136 | \$.129 | | \$.129 | (4.7%) | | (4.7%) |
| 11 | NGV 4 - Distribution (uncompressed service) | \$.527 | \$.044 | \$.571 | \$.521 | \$.044 | \$.564 | (1.2%) | 0.0% | (1.1%) |
| 12 | NGV 4 - Transmission (uncompressed service) | \$.260 | \$.044 | \$.304 | \$.254 | \$.044 | \$.298 | (2.5%) | 0.0% | (2.1%) |
| WHOLESALE CORE AND NONCORE (G-WSL) (6) | | | | | | | | | | |
| 13 | Alpine Natural Gas | \$.152 | | \$.152 | \$.145 | | \$.145 | (4.2%) | | (4.2%) |
| 14 | Coalinga | \$.152 | | \$.152 | \$.145 | | \$.145 | (4.2%) | | (4.2%) |
| 15 | Island Energy | \$.160 | | \$.160 | \$.154 | | \$.154 | (4.0%) | | (4.0%) |
| 16 | Palo Alto | \$.149 | | \$.149 | \$.143 | | \$.143 | (4.3%) | | (4.3%) |
| 17 | West Coast Gas - Castle | \$.467 | | \$.467 | \$.460 | | \$.460 | (1.4%) | | (1.4%) |
| 18 | West Coast Gas - Mather Distribution | \$.688 | | \$.688 | \$.681 | | \$.681 | (0.9%) | | (0.9%) |
| 19 | West Coast Gas - Mather Transmission | \$.153 | | \$.153 | \$.146 | | \$.146 | (4.2%) | | (4.2%) |

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00148 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.10235 and Operational Cost component of \$0.00211

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.10235 per therm times their monthly billed volumes.

ATTACHMENT 4

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(\$/th; Annual Class Averages)⁽⁹⁾

| | Core Retail | | | | | Noncore Retail | | | | | | | |
|--|----------------------|------------------|------------------|-----------------------|---------------------|----------------|--------------|----------------|--------------|--------------|---------------------|----------------|---------|
| | Non-CARE Residential | Small Commercial | Large Commercial | G-NGV1 (Uncompressed) | G-NGV2 (Compressed) | Industrial | | | G-NGV 4 | | Electric Generation | | |
| | | | | | | Distribution | Transmission | BB-Level Serv. | Distribution | Transmission | Dist./Trans. | BB-Level Serv. | |
| TRANSPORTATION CHARGE COMPONENTS | | | | | | | | | | | | | |
| 1 Local Transmission (1) | \$24300 | \$24300 | \$24300 | \$24300 | \$24300 | \$11092 | \$11092 | \$00000 | \$11092 | \$11092 | \$11092 | \$11092 | \$00000 |
| 2 Self Generation Incentive Program | \$00293 | \$00690 | \$00761 | \$00000 | \$00000 | \$00530 | \$00032 | \$00000 | \$00530 | \$00000 | \$00000 | \$00000 | \$00000 |
| 3 CPUC Fee (3) | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00585 | \$00086 | \$00086 |
| 4 AB32 Air Resource Board Cost of Implementation Fee (8) | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 | \$00148 |
| 5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only) | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 |
| 6 Balancing Accounts (2) | \$15491 | \$10828 | \$07420 | \$07349 | \$22331 | \$04292 | \$02478 | \$02487 | \$04292 | \$02357 | \$02177 | \$02251 | \$02251 |
| 7 NCA - Local Transmission Cost Subaccount ⁽¹¹⁾ | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00765 | \$00765 | \$00000 | \$00765 | \$00765 | \$00765 | \$00765 | \$00000 |
| 8 2019 GTS Late Implementation Amortization | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 |
| 9 GT&S-related Pension | \$00248 | \$00248 | \$00248 | \$00248 | \$00248 | \$00139 | \$00139 | \$00066 | \$00139 | \$00139 | \$00139 | \$00139 | \$00066 |
| 10 Distribution - Annual Average (6) | \$97891 | \$46106 | \$19693 | \$20652 | \$162725 | \$23869 | \$00902 | | \$23869 | | \$00138 | \$00138 | |
| 11 VOLUMETRIC RATE - Average Annual | \$149190 | \$93139 | \$63390 | \$63517 | \$220572 | \$51653 | \$26374 | \$13520 | \$51653 | \$25319 | \$24779 | \$12923 | |
| 12 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4) | | \$05822 | \$00411 | \$00095 | | \$00411 | \$00072 | \$00079 | \$00411 | \$00072 | \$00083 | \$00026 | |
| 13 CLASS AVERAGE TRANSPORTATION RATE | \$149190 | \$98961 | \$63801 | \$63612 | \$220572 | \$52064 | \$26446 | \$13599 | \$52064 | \$25391 | \$24862 | \$12949 | |
| 14 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5) | \$10346 | \$06237 | \$05611 | \$04380 | \$04380 | \$06270 | \$04920 | \$04920 | \$04380 | \$04380 | | | |
| 15 END-USE RATE (7) | \$159536 | \$105198 | \$69412 | \$67992 | \$224952 | \$58334 | \$31366 | \$18519 | \$56444 | \$29771 | \$24862 | \$12949 | |

| | Wholesale | | | | | | | | |
|--|--|-----------|---------------|---------|---------------|---------|---------------|--|---------|
| | Coalinga | Palo Alto | WC Gas Mather | | Island Energy | Alpine | WC Gas Castle | | |
| | | | Dist. | Trans. | | | | | |
| TRANSPORTATION CHARGE COMPONENTS | | | | | | | | | |
| 16 Local Transmission (1) | \$11092 | \$11092 | \$11092 | \$11092 | \$11092 | \$11092 | \$11092 | | \$11092 |
| 17 Self Generation Incentive Program | WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT | | | | | | | | |
| 18 CPUC Fee (3) | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | | \$00000 |
| 19 AB32 Air Resource Board Cost of Implementation Fee (8) | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | | \$00000 |
| 20 AB32 Greenhouse Gas Compliance Cost & Operational Costs | \$10445 | \$10445 | \$10445 | \$10445 | \$10445 | \$10445 | \$10445 | | \$10445 |
| 21 Balancing Accounts including the NCA - LT cost subaccount (2) | \$02722 | \$02722 | \$06350 | \$02722 | \$02722 | \$02722 | \$04789 | | \$04789 |
| 22 2019 GTS Late Implementation Amortization | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | \$00000 | | \$00000 |
| 23 GT&S-related Pension | \$00139 | \$00139 | \$00139 | \$00139 | \$00139 | \$00139 | \$00139 | | \$00139 |
| 24 Distribution - Annual Average | | | \$49854 | | | | \$29053 | | |
| 25 VOLUMETRIC RATE - Average Annual | \$24398 | \$24398 | \$77880 | \$24398 | \$24398 | \$24398 | \$55518 | | |
| 26 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4) | \$00378 | \$00089 | \$00475 | \$00475 | \$01237 | \$00344 | \$00747 | | |
| 27 CLASS AVERAGE TRANSPORTATION RATE | \$24776 | \$24486 | \$78355 | \$24873 | \$25635 | \$24741 | \$56265 | | |
| 28 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5) | | | | | | | | | |
| 29 END-USE RATE | \$24776 | \$24486 | \$78355 | \$24873 | \$25635 | \$24741 | \$56265 | | |
| 30 GHG COMPLIANCE COST EXEMPTION | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | \$10235 | | |
| 31 END-USE RATE EXCLUDING GHG COMPLIANCE COST | \$14541 | \$14252 | \$68121 | \$14639 | \$15400 | \$14507 | \$46031 | | |

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4841, effective October 1, 2020 (including FF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4519-G updated PG&E's 2022 PPP Surcharges effective January 1, 2022.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00148 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.10235 and Operational Cost component of \$0.00211. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.10235 per therm times their monthly billed therm
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

CAPP/GHG 4/1/22

(\$000)

| Line No. | GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS | Total | Residential | Small Commercial | Large Commercial | Core NGV | Compression Cost for G-NGV2 | Subtotal Core | Industrial Distribution | Industrial Transmission | Industrial Backbone | EG D/T | EG BB | Noncore NGV | WC Gas Mather** | Island Energy | WC Gas Castle** | Other Wholesale | Noncore & Wholesale |
|----------|---|--------------------|--------------------|------------------|------------------|----------------|-----------------------------|--------------------|-------------------------|-------------------------|---------------------|----------------|----------------|-------------|-----------------|---------------|-----------------|-----------------|---------------------|
| 1 | Customer | \$1,293,741 | \$1,052,489 | \$224,875 | \$3,147 | \$896 | \$0 | \$1,281,407 | \$10,549 | \$426 | \$0 | \$728 | \$630 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,333 |
| 2 | + Distribution | \$955,393 | \$696,157 | \$174,515 | \$10,449 | \$5,872 | \$0 | \$886,993 | \$51,318 | \$15,503 | \$0 | \$600 | \$519 | \$0 | \$280 | \$0 | \$179 | \$0 | \$68,400 |
| 3 | + G-NGV2 Compression Cost | \$5,149 | \$0 | \$0 | \$0 | \$0 | \$5,149 | \$5,149 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | Allocation of Base Distribution Revenue and Franchise Fees | \$23,308 | \$18,080 | \$4,130 | \$141 | \$70 | \$53 | \$22,474 | \$640 | \$165 | \$0 | \$14 | \$12 | \$0 | \$3 | \$0 | \$2 | \$0 | \$835 |
| 5 | Allocation of Base Distribution Uncollectibles Expense | \$6,746 | \$5,234 | \$1,195 | \$41 | \$20 | \$15 | \$6,505 | \$185 | \$48 | \$0 | \$4 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$240 |
| 6 | Final Allocation of Distribution Revenue Requirement | \$2,284,337 | \$1,771,960 | \$404,715 | \$13,778 | \$6,858 | \$5,218 | \$2,202,528 | \$62,692 | \$16,142 | \$0 | \$1,346 | \$1,165 | \$0 | \$283 | \$0 | \$181 | \$0 | \$81,808 |
| 7 | Distribution-Level Revenue Requirement Allocation % | 100.00000% | 77.5700% | 17.7170% | 0.6031% | 0.3002% | 0.2284% | 96.4187% | 2.7444% | 0.7066% | 0.0000% | 0.0589% | 0.0510% | 0.0000% | 0.0124% | 0.0000% | 0.0079% | 0.0000% | 3.5813% |

Total Core Brokerage Fee (w/out F&U) (5,262) (5,332) With F&U

| Line No. | CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS | Total | Residential | Small Commercial | Large Commercial | Core NGV | Compression Cost for G-NGV2 | Subtotal Core | Industrial Distribution | Industrial Transmission | Industrial Backbone | EG D/T | EG BB | Noncore NGV | WC Gas Mather** | Island Energy | WC Gas Castle** | Other Wholesale | Noncore & Wholesale |
|----------|--|-------------|-------------|------------------|------------------|----------|-----------------------------|---------------|-------------------------|-------------------------|---------------------|-----------|-----------|-------------|-----------------|---------------|-----------------|-----------------|---------------------|
| 8 | Core Fixed Cost Acct. Bal. - Distribution Subaccount | (\$25,740) | (\$20,708) | (\$4,730) | (\$161) | (\$80) | (\$61) | (\$25,740) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal) | \$47,909 | \$32,283 | \$13,824 | \$1,216 | \$586 | \$0 | \$47,909 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 | Mobile Home Parks Balancing Account | \$22,409 | \$17,383 | \$3,970 | \$135 | \$67 | \$51 | \$21,606 | \$615 | \$158 | \$0 | \$13 | \$11 | \$0 | \$3 | \$0 | \$2 | \$0 | \$803 |
| 11 | Noncore Customer Class Charge Account - ECPT | (\$14,666) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$965) | (\$6,688) | (\$68) | (\$3,637) | (\$3,147) | (\$31) | (\$3) | (\$2) | (\$2) | (\$125) | (\$14,666) |
| 12 | Noncore Customer Class Charge Account - Distribution Subacct | (\$2,809) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,153) | (\$554) | \$0 | (\$46) | (\$40) | \$0 | (\$10) | \$0 | (\$6) | \$0 | (\$2,809) |
| 13 | NCA - Local Transmission Subaccount | (\$6,280) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$529) | (\$3,666) | \$0 | (\$1,994) | \$0 | (\$17) | (\$2) | (\$1) | (\$1) | (\$71) | (\$6,280) |
| 14 | CFCA - NGSS Enduser Dist. Sub Acct Recovery | \$25,177 | \$20,255 | \$4,626 | \$157 | \$78 | \$60 | \$25,177 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | Gas Pipeline Expense & Capital BA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 16 | Hazardous Substance Balance | \$90,018 | \$24,728 | \$10,589 | \$931 | \$449 | \$0 | \$36,697 | \$3,508 | \$24,316 | \$247 | \$13,223 | \$11,440 | \$113 | \$12 | \$6 | \$8 | \$453 | \$53,320 |
| 17 | Non-Tariffed Products and Services | (\$344) | (\$231) | (\$99) | (\$9) | (\$4) | \$0 | (\$344) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 18 | Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U) | (\$4,430) | (\$2,985) | (\$1,278) | (\$112) | (\$54) | \$0 | (\$4,430) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U) | (\$833) | (\$656) | (\$174) | (\$2) | (\$1) | \$0 | (\$833) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 | Residential Uncollectibles Balancing Account | \$31,573 | \$8,673 | \$3,714 | \$327 | \$158 | \$0 | \$12,871 | \$1,230 | \$8,529 | \$87 | \$4,638 | \$4,012 | \$39 | \$4 | \$2 | \$3 | \$159 | \$18,702 |
| 21 | Balancing Charge Account | \$12,244 | \$3,364 | \$1,440 | \$127 | \$61 | \$0 | \$4,992 | \$477 | \$3,307 | \$34 | \$1,799 | \$1,556 | \$15 | \$2 | \$1 | \$1 | \$62 | \$7,253 |
| 22 | G-10 Procurement-related Employee Discount Allocated | \$899 | \$247 | \$106 | \$9 | \$4 | \$0 | \$367 | \$35 | \$243 | \$2 | \$132 | \$114 | \$1 | \$0 | \$0 | \$0 | \$5 | \$533 |
| 23 | Brokerage Fee Balance Account | (\$158) | (\$107) | (\$46) | (\$4) | (\$2) | \$0 | (\$158) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 | Adjust. Mechanism Costs Determined Other Proceedings | \$98,510 | \$33,190 | \$14,213 | \$1,250 | \$603 | \$0 | \$49,255 | \$3,758 | \$26,046 | \$98 | \$14,164 | \$4,560 | \$121 | \$13 | \$6 | \$9 | \$485 | \$49,255 |
| 25 | G-10 Procurement-related Employee Discount Applied to Res Class | (\$899) | (\$899) | \$0 | \$0 | \$0 | \$0 | (\$899) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 26 | New Environmental Regulations Balancing Account(Distribution) | (\$3,253) | (\$2,523) | (\$576) | (\$20) | (\$10) | (\$7) | (\$3,137) | (\$89) | (\$23) | \$0 | (\$2) | (\$2) | \$0 | (\$0) | \$0 | (\$0) | \$0 | (\$117) |
| 27 | New Environmental Regulations Balancing Account(Transportation) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 28 | WEMA (Distribution and Transmission) (excluding RF&U) | \$153,772 | \$98,168 | \$24,735 | \$1,109 | \$545 | \$255 | \$124,813 | \$4,706 | \$12,172 | \$116 | \$6,256 | \$5,412 | \$53 | \$20 | \$3 | \$13 | \$212 | \$28,960 |
| 29 | Property Sales | (\$54,231) | (\$33,174) | (\$6,551) | (\$404) | (\$198) | (\$83) | (\$42,410) | (\$1,693) | (\$5,053) | (\$49) | (\$2,629) | (\$2,274) | (\$22) | (\$7) | (\$1) | (\$5) | (\$89) | (\$11,821) |
| 30 | RTBA | \$142,763 | \$110,742 | \$25,293 | \$961 | \$429 | \$326 | \$137,651 | \$3,918 | \$1,009 | \$0 | \$84 | \$73 | \$0 | \$18 | \$0 | \$11 | \$0 | \$5,113 |
| 31 | WIMBA | \$1,743 | \$1,352 | \$309 | \$11 | \$5 | \$4 | \$1,681 | \$48 | \$12 | \$0 | \$1 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$62 |
| 32 | GT&S Revenue Sharing Mechanism | (\$65,185) | (\$21,962) | (\$9,405) | (\$827) | (\$399) | \$0 | (\$32,593) | (\$2,159) | (\$14,965) | (\$147) | (\$8,138) | (\$6,823) | (\$69) | (\$8) | (\$4) | (\$5) | (\$279) | (\$32,593) |
| 33 | CFCA/NCA - NGSS Enduser Sub Acct Recovery | \$5,987 | \$1,645 | \$704 | \$62 | \$30 | \$0 | \$2,441 | \$233 | \$704 | \$16 | \$879 | \$761 | \$7 | \$1 | \$0 | \$1 | \$30 | \$3,546 |
| 34 | Self Gen Incentive Program Forecast Period Cost | \$12,990 | \$5,254 | \$5,304 | \$515 | \$0 | \$0 | \$11,073 | \$1,352 | \$566 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,917 |
| 35 | NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl. | \$6,149 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$405 | \$2,804 | \$28 | \$1,525 | \$1,319 | \$13 | \$1 | \$1 | \$1 | \$52 | \$6,149 |
| 36 | WMCE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 | Subtotals of Items Transferred to CFCA and NCA | \$473,316 | \$274,037 | \$83,969 | \$5,170 | \$2,268 | \$544 | \$365,989 | \$12,697 | \$49,831 | \$365 | \$26,269 | \$16,975 | \$223 | \$44 | \$12 | \$30 | \$894 | \$107,327 |
| 38 | Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above | \$5,810 | \$3,361 | \$1,048 | \$66 | \$29 | \$6 | \$4,511 | \$161 | \$605 | \$4 | \$318 | \$199 | \$3 | \$0 | \$0 | \$0 | \$8 | \$1,299 |
| 39 | Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs | \$479,126 | \$277,399 | \$85,017 | \$5,236 | \$2,297 | \$551 | \$370,500 | \$12,858 | \$50,436 | \$369 | \$26,587 | \$17,174 | \$225 | \$45 | \$12 | \$30 | \$902 | \$108,626 |
| 40 | Total of Items Collected via CFCA, NCA, and NDFCA | \$2,763,463 | \$2,049,359 | \$489,732 | \$19,014 | \$9,155 | \$5,768 | \$2,673,028 | \$75,550 | \$66,578 | \$369 | \$27,934 | \$18,338 | \$225 | \$327 | \$12 | \$211 | \$902 | \$190,434 |

| Line No. | CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT | Total | Residential | Small Commercial | Large Commercial | Core NGV | Compression Cost for G-NGV2 | Subtotal Core | Industrial Distribution | Industrial Transmission | Industrial Backbone | EG D/T | EG BB | Noncore NGV | WC Gas Mather** | Island Energy | WC Gas Castle** | Other Wholesale | Noncore & Wholesale |
|----------|---|-------------|-------------|------------------|------------------|----------|-----------------------------|---------------|-------------------------|-------------------------|---------------------|----------|----------|-------------|-----------------|---------------|-----------------|-----------------|---------------------|
| 41 | CEE Incentive | \$4,875 | \$1,650 | \$1,602 | \$95 | \$0 | \$0 | \$3,346 | \$528 | \$991 | \$10 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,529 |
| 42 | AB32 ARB Implementation Fee | \$8,142 | \$2,650 | \$1,135 | \$100 | \$48 | \$0 | \$3,932 | \$376 | \$2,605 | \$26 | \$638 | \$552 | \$12 | \$0 | \$0 | \$0 | \$0 | \$4,210 |
| 43 | CA Solar Hot Water Heating | \$8,115 | \$2,584 | \$1,459 | \$128 | \$62 | \$0 | \$4,233 | \$483 | \$3,350 | \$34 | \$0 | \$0 | \$16 | \$0 | \$0 | \$0 | \$0 | \$3,882 |
| 44 | AB32 GHG Operations Cost | \$13,767 | \$3,782 | \$1,619 | \$142 | \$69 | \$0 | \$5,612 | \$537 | \$3,719 | \$38 | \$2,022 | \$1,750 | \$17 | \$2 | \$1 | \$1 | \$69 | \$8,155 |
| 45 | AB32 GHG Compliance Cost | \$349,212 | \$183,812 | \$78,301 | \$6,543 | \$3,339 | \$0 | \$271,994 | \$22,474 | \$33,209 | \$290 | \$15,374 | \$5,035 | \$837 | \$0 | \$0 | \$0 | \$0 | \$77,218 |
| 46 | AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U | (\$244,609) | (\$244,609) | \$0 | \$0 | \$0 | \$0 | (\$244,609) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 47 | CPUC FEE | \$29,100 | \$10,502 | \$4,497 | \$395 | \$191 | \$0 | \$15,585 | \$1,490 | \$10,326 | \$105 | \$829 | \$717 | \$48 | \$0 | \$0 | \$0 | \$0 | \$13,515 |
| 48 | Subtotals for Customer Class Charge Items | \$168,602 | (\$39,631) | \$88,612 | \$7,404 | \$3,708 | \$0 | \$60,993 | \$25,887 | \$54,200 | \$503 | \$18,863 | \$8,053 | \$929 | \$2 | \$1 | \$1 | \$69 | \$108,509 |
| 49 | Franch. Fee and Uncoll. Exp. on Items Above | \$5,509 | \$2,733 | \$1,181 | \$99 | \$49 | \$0 | \$4,062 | \$345 | \$723 | \$7 | \$251 | \$107 | \$12 | \$0 | \$0 | \$0 | \$1 | \$1,446 |
| 50 | Subtotals of Other Costs | \$174,111 | (\$36,898) | \$89,794 | \$7,502 | \$3,757 | \$0 | \$64,156 | \$26,232 | \$54,923 | \$510 | \$19,115 | \$8,161 | \$942 | \$2 | \$1 | \$1 | \$70 | \$109,955 |
| 51 | Allocation of Total Non-G&TS End-User Transportation Costs | \$2,937,574 | \$2,012,461 | \$579,526 | \$26,516 | \$12,913 | \$5,768 | \$2,637,184 | \$101,782 | \$121,501 | \$879 | \$47,048 | \$26,499 | \$1,167 | \$329 | \$13 | \$212 | \$975 | \$300,393 |

Attachment 5 (continued)

| GT&S AUDIT | | Residential | Small Commercial | Large Commercial | Core NGV | Compression Cost for G-NGV2 | Subtotal Core | Industrial Distribution | Industrial Transmission | Industrial Backbone | EG D/T | EG BB | Noncore NGV | WC Gas Mather** | Island Energy | WC Gas Castle** | Other Wholesale | Noncore & Wholesale |
|--|---|--------------|---------------------------------|------------------|-----------|-----------------------------|---------------|-------------------------|-------------------------|---------------------|----------|----------|-------------|-----------------|---------------|-----------------|-----------------|---------------------|
| ALLOCATED BASED ON GT&S REVENUE RESPONSIBILITY | | Total | | | | | | | | | | | | | | | | |
| 52 | Local Transmission Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 53 | Backbone Transmission Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 54 | Storage Balancing Account | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 55 | Subtotal of 2019 GT&S LIA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| GT&S-related Pension Revenue Requirement | | Total | | | | | | | | | | | | | | | | |
| 56 | Pension - Transmission | \$11,520 | \$4,519 | \$1,935 | \$170 | \$82 | \$6,706 | \$358 | \$2,480 | \$12 | \$1,349 | \$555 | \$11 | \$1 | \$1 | \$1 | \$46 | \$4,814 |
| 57 | Net End-User Transportation Excluding LT and CAC | \$2,949,094 | \$2,016,980 | \$581,461 | \$26,686 | \$12,995 | \$2,643,890 | \$102,140 | \$123,981 | \$891 | \$48,397 | \$27,054 | \$1,178 | \$331 | \$13 | \$213 | \$1,022 | \$305,207 |
| ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GT&S ITEMS IN TRANSPORTATION | | Total | | | | | | | | | | | | | | | | |
| 58 | Local Transmission | 952,788 | 436,654 | 189,259 | 16,495 | 8,529 | 650,937 | 28,619 | 199,850 | 68,622 | 926 | 99 | 48 | 69 | 3,667 | 301,851 | | |
| 59 | Customer Access Charge | 2,331 | 0 | 0 | 0 | 0 | 0 | 0 | 1,305 | 14 | 749 | 218 | 4 | 5 | 5 | 42 | 2,331 | |
| 60 | Total End-User Gas Accord Transportation Costs | 955,119 | 436,654 | 189,259 | 16,495 | 8,529 | 650,937 | 28,619 | 201,155 | 14 | 69,365 | 218 | 926 | 103 | 54 | 73 | 3,709 | |
| 61 | Gross End-User Transportation Costs in Rates | 3,904,213 | 2,453,634 | 770,720 | 43,182 | 21,524 | 3,294,827 | 130,758 | 325,136 | 905 | 117,762 | 27,272 | 2,105 | 433 | 67 | 287 | 4,730 | |
| 62 | Less Forecast CARE Discount recovered in PPP Surcharges | 179,325 | 179,325 | 0 | 0 | 0 | 179,325 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 63 | Net End-User Transportation Costs in Rates | 3,724,881 | 2,274,309 | 770,720 | 43,182 | 21,524 | 3,115,502 | 130,758 | 325,136 | 905 | 117,762 | 27,272 | 2,105 | 433 | 67 | 287 | 4,730 | |
| Line No. | ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES | Total | | | | | | | | | | | | | | | | |
| 64 | PPP-EE Surcharge | 61,666 | 20,867,767 | 20,263,441 | 1,196,320 | 0 | 42,328 | 6,672 | 12,539 | 127 | 0 | 0 | 0 | 0 | 0 | 0 | 19,338 | |
| 65 | PPP-EE Balancing Account | (18,258) | (6,178) | (6,000) | (354) | 0 | (12,532) | (1,976) | (3,712) | (38) | 0 | 0 | 0 | 0 | 0 | 0 | (5,726) | |
| 66 | PPP-ESA Surcharge | 71,797 | 71,797 | 0 | 0 | 0 | 71,797 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 67 | PPP-ESA Balancing Account | 22,005 | 22,005 | 0 | 0 | 0 | 22,005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 68 | PPP - RD&D Programs | 10,445 | 4,133 | 1,746 | 155 | 74 | 6,107 | 565 | 3,717 | 38 | 19 | 19 | 19 | 19 | 19 | 19 | 4,338 | |
| 69 | PPP - RD&D Balancing Account | 532 | 210 | 89 | 8 | 4 | 311 | 29 | 189 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 221 | |
| 70 | PPP-CARE Discount Allocation Set Annually | 179,325 | 59,498 | 33,135 | 2,951 | 1,396 | 96,980 | 10,719 | 70,552 | 717 | 357 | 357 | 357 | 357 | 357 | 357 | 82,345 | |
| 71 | PPP-CARE Administration Expense | 2,752 | 913 | 509 | 45 | 21 | 1,488 | 164 | 1,083 | 11 | 5 | 5 | 5 | 5 | 5 | 5 | 1,264 | |
| 72 | PPP-CARE Balancing Account | (10,350) | (3,434) | (1,912) | (170) | (81) | (5,597) | (619) | (4,072) | (41) | (21) | (21) | (21) | (21) | (21) | (21) | (4,753) | |
| 73 | PPP-Admin Cost for BOE and CPUC | 477 | 189 | 80 | 7 | 3 | 279 | 26 | 170 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 198 | |
| 74 | PPP-ESA Statewide ME&O | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 75 | Subtotal of Public Purpose Program Surcharge | \$320,391 | \$170,000 | \$47,909 | \$3,838 | \$1,418 | \$223,165 | \$15,580 | \$80,465 | \$817 | \$0 | \$0 | \$363 | \$0 | \$0 | \$0 | \$0 | |
| 76 | Unbundled Gas Transmission and Storage Revenue Requirement | \$342,451 | | | | | | | | | | | | | | | | 342,451 |
| 77 | Total Allocated Illustrative Revenue Requirement | 4,387,733 | 2,444,309 | 818,629 | 47,020 | 22,942 | 3,338,668 | 146,339 | 405,601 | 1,722 | 117,762 | 27,272 | 2,468 | 433 | 67 | 287 | 4,730 | |
| TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES | | | | | | | | | | | | | | | | | | |
| 78 | Total Transportation, PPPS, and Unbundled Costs | 4,387,733 | (Total of lines 63, 75, and 76) | | | | | | | | | | | | | | | |
| 79 | Cross-check with Gas Revenue Requirement Wkppr Including Core Procurement | 4,387,732 | | | | | | | | | | | | | | | | |
| 80 | Difference | -1 | | | | | | | | | | | | | | | | |

ATTACHMENT 6

**Residential Gas Rate and Bill Impacts of Rate Change Sought in April AL
AL Effective Date: 4/1/2022**

| | Present Rates in AL 4543-G | | | Proposed Rates: April 1, 2022 | | | Changes | | | Decisions / Resolutions authorizing rate change |
|--|----------------------------|------------------------|--------------------------|-------------------------------|-----------------------|---------------------------|------------------------|----------------------|-----------------|---|
| | 1/01/22 Volumes Mth | Proposed Rate \$/therm | 1/01/22 Revenues \$000's | 4/1/2022 Volumes Mth | Average Rate \$/therm | 4/1/2022 Revenues \$000's | Revenue Change \$000's | Rate Change \$/therm | % Rate change % | |
| CARE Residential Customers | | | | | | | | | | |
| Other Transportation Rate | 439,447 | 0.85366 | \$375,140 | 439,447 | 0.84853 | \$372,886 | (\$2,254) | -0.00513 | -0.6% | AL 4543-G-A |
| Local Transmission Rate | 433,858 | 0.24300 | \$105,427 | 433,864 | 0.24300 | \$105,429 | \$2 | 0.00000 | 0.0% | |
| PPP | 439,401 | 0.06215 | \$27,309 | 439,404 | 0.06215 | \$27,309 | \$0 | 0.00000 | 0.0% | |
| Illustrative Procurement | 392,377 | 0.50235 | \$197,111 | 392,377 | 0.50235 | \$197,111 | \$0 | 0.00000 | 0.0% | |
| GHG and GS/GT Credit | | | (\$71,824) | | | (\$61,620) | \$10,205 | | | D.22-02-025 |
| Total Average Rate | | 1.66116 | \$633,163 | | 1.65603 | \$641,115 | \$7,952 | -0.00513 | -0.3% | |
| Average Monthly Residential Gas Bill \$ (32 therms) | | \$53.16 | | | \$52.99 | | | | | |
| Average Monthly Residential Bill Increase or Decrease (\$) | | | | | (\$0.16) | | | | | |
| Average Monthly Residential Bill Increase or Decrease (%) | | | | | -0.3% | | | | | |
| Non-CARE Residential Customers | | | | | | | | | | |
| Other Transportation Rate | 1,380,604 | 1.25532 | \$1,733,097 | 1,380,579 | 1.24890 | \$1,724,211 | (\$8,887) | -0.00641 | -0.5% | AL 4543-G-A |
| Local Transmission Rate & Late Implementation | 1,363,044 | 0.24300 | \$331,220 | 1,363,038 | 0.24300 | \$331,218 | (\$2) | 0.00000 | 0.0% | |
| PPP | 1,379,327 | 0.10346 | \$142,705 | 1,379,300 | 0.10346 | \$142,702 | (\$3) | 0.00000 | 0.0% | |
| Illustrative Procurement | 1,234,299 | 0.50235 | \$620,050 | 1,234,301 | 0.50235 | \$620,051 | \$1 | 0.00000 | 0.0% | |
| GHG and GS/GT Credit | | | (\$200,648) | | | (\$193,590) | \$7,058 | | | D.22-02-025 |
| Total Average Rate | | 2.10413 | \$2,626,425 | | 2.09771 | \$2,624,593 | (\$1,832) | -0.00641 | -0.3% | |
| Average Monthly Residential Gas Bill \$ (32 therms) | | \$67.33 | | | \$67.13 | | | | | |
| Average Monthly Residential Bill Increase or Decrease (\$) | | | | | (\$0.21) | | | | | |
| Average Monthly Residential Bill Increase or Decrease (%) | | | | | -0.3% | | | | | |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|---|---------------------------------------|
| 37791-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12 | 37593-G |
| 37792-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13 | 37594-G |
| 37793-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14 | 37595-G |
| 37794-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15 | 37596-G |
| 37795-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16 | 37597-G |
| 37796-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17 | 37598-G |
| 37797-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18 | 37599-G |
| 37798-G | GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19 | 37600-G |
| 37799-G | GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2 | 37602-G |
| 37800-G | GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3 | 37603-G |
| 37801-G | GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4 | 37604-G |
| 37802-G | GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2 | 37612-G |
| 37803-G | GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1 | 37613-G |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|---|---------------------------------------|
| 37804-G | GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2 | 37615-G |
| 37805-G | GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2 | 37617-G |
| 37806-G | GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1 | 37619-G |
| 37807-G | GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 2 | 37620-G |
| 37808-G | GAS TABLE OF CONTENTS Sheet 1 | 37787-G |
| 37809-G | GAS TABLE OF CONTENTS Sheet 2 | 37788-G |
| 37810-G | GAS TABLE OF CONTENTS Sheet 3 | 37789-G |
| 37811-G | GAS TABLE OF CONTENTS Sheet 4 | 37790-G |



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

| THERMS: | G-NT TRANSMISSION | | G-NT—DISTRIBUTION SUMMER | | | | | | | |
|--|----------------------|-----|-----------------------------|--------------------------|---------------------------|-------------------------------|----------------|-----|----------------|-----|
| | | | 0- <u>20,833</u> | 20,834- <u>49,999</u> | 50,000- <u>166,666</u> | 166,667- <u>249,999***</u> | | | | |
| NCA – NONCORE | 0.02128 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00964 | (R) | 0.34980 | (R) | 0.22905 | (R) | 0.20456 | (R) | 0.18570 | (R) |
| NCA – LT SUBACCOUNT | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | |
| CEE INCENTIVE | 0.00056 | | 0.00207 | | 0.00207 | | 0.00207 | | 0.00207 | |
| LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3) | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | |
| NCA - ARB AB32 COI | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.26374 | (R) | 0.61039 | (R) | 0.48964 | (R) | 0.46515 | (R) | 0.44629 | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

| THERMS: | G-NT BACKBONE | | G-NT—DISTRIBUTION WINTER | | | | | | | |
|---|----------------|------------|--------------------------|---------------|----------------|--------------------|----------------|------------|----------------|------------|
| | | | 0-20,833 | 20,834-49,999 | 50,000-166,666 | 166,667-249,999*** | | | | |
| NCA – NONCORE | 0.02095 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00000 | | 0.46620 | | 0.30318 | (R) | 0.27012 | (R) | 0.24466 | |
| NCA- LT SUBACCOUNT | 0.00000 | | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | |
| CEE INCENTIVE | 0.00056 | | 0.00207 | | 0.00207 | | 0.00207 | | 0.00207 | |
| LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3) | 0.00000 | | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | |
| NCA - ARB AB32 COI | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.13520 | (R) | 0.72679 | (R) | 0.56377 | (R) | 0.53071 | (R) | 0.50525 | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

| | <u>G-EG (2)**</u> | | <u>G-EG BACKBONE</u> | |
|---|-------------------|------------|--------------------------|------------|
| NCA – NONCORE | 0.02096 | (R) | 0.02096 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00146 | (R) | 0.00147 | (R) |
| NCA – LT SUBACCOUNT | 0.00765 | | 0.00000 | |
| CPUC FEE | 0.00086 | | 0.00086 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00000 | | 0.00000 | |
| LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3) | 0.11092 | | 0.00000 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00211 | | 0.00211 | |
| NCA - ARB AB32 COI | 0.00148 | | 0.00148 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | |
| TOTAL RATE | <u>0.24779</u> | (R) | <u>0.12923</u> | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

| | G-WSL | | | | | | | |
|---|----------------|-----|----------------|-----|-----------------|-----|----------------|-----|
| | Palo Alto-T | | Coalinga-T | | Island Energy-T | | Alpine-T | |
| NCA – NONCORE | 0.02096 | (R) | 0.02096 | (R) | 0.02096 | (R) | 0.02096 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| NCA – LT SUBACCOUNT | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE** | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| LOCAL TRANSMISSION (AT RISK) | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00210 | | 0.00210 | | 0.00210 | | 0.00210 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.24398 | (R) | 0.24398 | (R) | 0.24398 | (R) | 0.24398 | (R) |

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

| | G-WSL | | | | | |
|---|-------------------------------|-----|-------------------------------|-----|-------------------------------|-----|
| | West Coast <u>Mather-T</u> | | West Coast <u>Mather-D</u> | | West Coast <u>Castle-D</u> | |
| NCA – NONCORE | 0.02096 | (R) | 0.02070 | (R) | 0.02070 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00000 | | 0.53508 | | 0.31146 | (R) |
| NCA – LT SUBACCOUNT | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE** | 0.00000 | | 0.00000 | | 0.00000 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00000 | | 0.00000 | | 0.00000 | |
| CEE INCENTIVE | 0.00000 | | 0.00000 | | 0.00000 | |
| LOCAL TRANSMISSION (AT RISK) | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00210 | | 0.00210 | | 0.00210 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.24398 | (R) | 0.77880 | (R) | 0.55518 | (R) |

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

| | G-NGV4 TRANSMISSION | | G-NGV4—DISTRIBUTION SUMMER | | | | | | | |
|---|------------------------|------------|-------------------------------|-------------------|--------------------|---------------------|----------------|------------|----------------|------------|
| | | | 0- 20,833 | 20,834- 49,999 | 50,000- 166,666 | 166,667- 249,999 | | | | |
| NCA – NONCORE | 0.01610 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00483 | (R) | 0.34980 | (R) | 0.22905 | (R) | 0.20456 | (R) | 0.18570 | (R) |
| NCA – LT SUBACCOUNT | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | |
| CEE INCENTIVE | 0.00000 | | 0.00207 | | 0.00207 | | 0.00207 | | 0.00207 | |
| LOCAL TRANSMISSION (AT RISK) | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | |
| NCA - ARB AB32 COI | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.25319 | (R) | 0.61039 | (R) | 0.48964 | (R) | 0.46515 | (R) | 0.44629 | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

| THERMS: | G-NGV4 BACKBONE | | G—NGV4-DISTRIBUTION WINTER | | | | | | | |
|---|-----------------|-----|----------------------------|---------------|----------------|-----------------|----------------|------------|----------------|------------|
| | | | 0-20,833 | 20,834-49,999 | 50,000-166,666 | 166,667-249,999 | | | | |
| NCA – NONCORE | 0.01610 | (R) | 0.02626 | (R) | 0.02626 | (R) | 0.02626 | (R) | | |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00000 | | 0.46620 | | 0.30318 | (R) | 0.27012 | (R) | 0.24466 | |
| NCA – LT SUBACCOUNT | 0.00000 | | 0.00765 | | 0.00765 | | 0.00765 | | 0.00765 | |
| CPUC FEE | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | | 0.00585 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | | 0.00190 | |
| CEE INCENTIVE | 0.00000 | | 0.00207 | | 0.00207 | | 0.00207 | | 0.00207 | |
| LOCAL TRANSMISSION (AT RISK) | 0.00000 | | 0.11092 | | 0.11092 | | 0.11092 | | 0.11092 | |
| AB 32 GHG COMPLIANCE COST | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) | 0.10235 | (I) |
| AB 32 GHG OPERATIONAL COST | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | | 0.00211 | |
| NCA - ARB AB32 COI | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | | 0.00148 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – LT | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – BB | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| 2019 GT&S LATE IMPLEMENTATION AMORT – Storage | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | | 0.00000 | |
| TOTAL RATE | 0.12979 | | 0.72679 | (R) | 0.56377 | (R) | 0.53071 | (R) | 0.50525 | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

| | <u>G-LNG (1)*</u> | |
|----------------------------------|-------------------|------------|
| NCA – NONCORE | 0.00000 | |
| NCA – DISTRIBUTION SUBACCOUNT | 0.00000 | |
| CPUC Fee | 0.00585 | |
| CSI- SOLAR THERMAL PROGRAM | 0.00000 | |
| CEE INCENTIVE | 0.00000 | |
| LNG BALANCING ACCOUNT | 0.38448 | (R) |
| LOCAL TRANSMISSION (AT RISK) | 0.00000 | |
| TOTAL RATE | 0.39033 | (R) |

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

| Description | Core | Noncore | Unbundled | Core Procurement | Total |
|---|------------------|--------------------|----------------|------------------|----------------------|
| BASE REVENUES (incl. RF&U) : | | | | | |
| Authorized GRC Distribution Base Revenue (1) | | | | | 2,225,729 |
| Pension - Distribution (2) | | | | | 23,675 |
| GRC Distribution Base Revenue Undercollection | | | | | 62,100 |
| Less: Other Operating Revenue | | | | | (27,167) |
| Authorized Distribution Revenues | <u>2,202,528</u> | (R) <u>81,808</u> | | | <u>2,284,337</u> |
| BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE: | | | | | |
| G-10 Procurement-Related Employee Discount | (899) | (R) | | | (899) (R) |
| G-10 Procurement Discount Allocation | 367 | (I) | 533 | (I) | 900 (I) |
| Core Brokerage Fee Credit | <u>(5,332)</u> | | | | <u>(5,332)</u> |
| Distribution Base Revenue with Adj. and Credits | <u>2,196,664</u> | (R) <u>82,341</u> | (I) | | <u>2,279,006</u> (I) |
| TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3): | | | | | |
| Transportation Balancing Accounts | 372,222 | (R) | 114,501 | (R) | 486,723 (R) |
| Self-Generation Incentive Program Revenue Requirement | 11,073 | | 1,917 | | 12,990 |
| CPUC Fee | 15,585 | | 13,515 | | 29,100 |
| Pension – Gas Transmission & Storage (GT&S) | 6,706 | | 4,814 | | 11,520 |
| Greenhouse Gas Obligation Cost | 5,612 | | 8,155 | | 13,767 |
| Greenhouse Gas Compliance Cost | 271,994 | (R) | 77,218 | | 349,212 |
| Greenhouse Gas Allowance Proceeds Return | (244,609) | (I) | 0 | | (244,609) (I) |
| Revenue Fees and Uncollectible (RF&U) accounts expense (on items above) | 8,644 | (R) | 2,745 | (R) | 11,389 (R) |
| CARE Discount included in PPP Funding Requirement | (179,325) | | | | (179,325) |
| CARE Discount not included in PPP Surcharge Rates | <u>0</u> | | | | <u>0</u> |
| Transportation Forecast Period Costs & Balancing Account Balances | <u>267,902</u> | (R) <u>222,865</u> | (R) | | <u>490,767</u> (R) |
| GT&S REVENUE REQUIREMENT (incl. RF&U) (4): | | | | | |
| Local Transmission | 650,937 | | 301,851 | | 952,788 |
| Customer Access Charge – Transmission | | | 2,331 | | 2,331 |
| Storage | 24,377 | | - | | 24,377 |
| Carrying Cost on PG&E Working Gas in Storage | 0 | | - | | 0 |
| Backbone Transmission/L-401 | <u>220,732</u> | | <u>342,450</u> | | <u>563,182</u> |
| GT&S Revenue Requirement | <u>896,046</u> | <u>304,182</u> | <u>342,450</u> | | <u>1,542,678</u> |

(1) The amount includes the authorized distribution base revenue approved in GRC D.20-12-005 and updated for the 2022 uncollectibles factor as determined in Advice 4512-G.

(2) The calculation of the 2021 pension RRQ reflects the capitalization and functional labor ratios approved in the 2020 GRC D.20-12-005. See also Advice 4411-G.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

| Description | Amount (\$000) | | | | Total |
|--|------------------|--------------------|--------------------|------------------|------------------|
| | Core | Noncore | Unbundled | Core Procurement | |
| ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5): | | | | | |
| Illustrative Gas Supply Portfolio | | | | 716,615 | 716,615 |
| Interstate and Canadian Capacity | | | | 129,250 | 129,250 |
| RF&U (on items above and Procurement Account Balances Below) | | | | 11,255 | 11,255 |
| Backbone Capacity (incl. RF&U) | (156,723) | | | 156,723 | 0 |
| Backbone Volumetric (incl. RF&U) | (64,009) | | | 64,009 | 0 |
| Storage (incl. RF&U) | (24,377) | | | 24,377 | 0 |
| Carrying Cost on PG&E Working Gas in Storage (incl. RF&U) | - | | | - | 0 |
| Core Brokerage Fee (incl. RF&U) | | | | 5,332 | 5,332 |
| Procurement Account Balances | | | | | |
| Illus. Core Procurement Revenue Requirement | <u>(245,108)</u> | | | <u>1,107,559</u> | <u>862,451</u> |
| TOTAL GAS REVENUE REQUIREMENT (without PPP) | <u>3,115,504</u> | <u>(R) 609,389</u> | <u>(R) 342,450</u> | <u>1,107,559</u> | <u>5,174,902</u> |
| GT&S LATE IMPLEMENTATION REVENUE REQUIREMENT (7): | | | | | |
| Local Transmission | - | - | | | - |
| Backbone | - | - | | | - |
| Storage | - | - | | | - |
| Total GT&S Late Implementation Revenue Requirement | <u>-</u> | <u>-</u> | | | <u>-</u> |
| PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (6): | | | | | |
| Energy Efficiency (EE) | 42,328 | 19,338 | | | 61,666 |
| Energy Savings Assistance (ESA) | 71,797 | - | | | 71,797 |
| Research, Demonstration and Development (RD&D) | 6,107 | 4,338 | | | 10,445 |
| CARE Administrative Expense | 1,488 | 1,264 | | | 2,752 |
| Statewide Marketing, Education & Outreach | - | - | | | - |
| BOE and CPUC Administrative Cost | 279 | 198 | | | 477 |
| PPP Balancing Accounts | 4,187 | (10,258) | | | (6,071) |
| CARE Discount Recovered from non-CARE customers | <u>96,980</u> | <u>(R) 82,345</u> | <u>(I)</u> | | <u>179,325</u> |
| Total PPP Funding Requirement in Rates | <u>223,166</u> | <u>(R) 97,225</u> | <u>(I)</u> | | <u>320,391</u> |
| TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT | <u>3,338,670</u> | <u>(R) 706,614</u> | <u>(R) 342,450</u> | <u>1,107,559</u> | <u>5,495,293</u> |

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RQQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2022 PPP Surcharge AL 4519-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, and EE program funding adopted in D.18-05-041, excluding RF&U per D.04-08-010.

(T)

Note: Totals may not add due to rounding.

(Continued)

Advice 4590-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 25, 2022
April 1, 2022



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

| Cost Category | Factor | | | Total |
|--|--------------|--------------|---|----------|
| | Core | Noncore | Unbundled Storage and System Load Balancing | |
| Distribution Base Revenue Requirements | 0.964187 (R) | 0.035813 (I) | | 1.000000 |
| Intervenor Compensation | 0.964187 (R) | 0.035813 (I) | | 1.000000 |
| Other – Equal Distribution Based on All Transportation Volumes | 0.407668 (R) | 0.592332 (I) | | 1.000000 |
| Carrying Cost on PG&E Working Gas in Storage | 0.433962 | | 0.566038 | 1.000000 |
| ARB AB32 Cost of Implementation Fee | 0.482969 (R) | 0.517031 (I) | | 1.000000 |
| Self Generation Incentive Program | 0.852393 | 0.147607 | | 1.000000 |

b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES:
(Cont'd.)

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

| Average Monthly Use (Therms) | Per Day |
|------------------------------|------------|
| 0 to 5,000 therms | \$0.94553 |
| 5,001 to 10,000 therms | \$2.81688 |
| 10,001 to 50,000 therms | \$5.24318 |
| 50,001 to 200,000 therms | \$6.88110 |
| 200,001 to 1,000,000 therms | \$9.98367 |
| 1,000,001 and above therms | \$84.68745 |

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

| | |
|----------------------|-------------------------|
| Backbone Level Rate: | \$0.12923 per therm (R) |
|----------------------|-------------------------|
- b. All Other Customers: \$0.24779 per therm (R)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.10235 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE
RATES:

Rates under this schedule may be negotiated.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

- APPLICABILITY:** This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.39033 (R)
 - LNG Gallon Equivalent: \$0.32007 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)
 - Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.12979

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.25319 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

| Average Monthly Use (Therms) | Summer (Per Therm) | Winter (Per Therm) |
|---------------------------------|-----------------------|-----------------------|
| Tier 1: 0 to 20,833 | \$0.61039 (R) | \$0.72679 (R) |
| Tier 2: 20,834 to 49,999 | \$0.48964 (R) | \$0.56377 (R) |
| Tier 3: 50,000 to 166,666 | \$0.46515 (R) | \$0.53071 (R) |
| Tier 4: 166,667 to 249,999 | \$0.44629 (R) | \$0.50525 (R) |
| Tier 5: 250,000 and above* | \$0.25319 (R) | \$0.25319 (R) |

3. Cap-and-Trade Cost Exemption: \$0.10235 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.13520 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.26374 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

| Average Monthly Use (Therms) | Summer (Per Therm) | Winter (Per Therm) |
|---------------------------------|-----------------------|-----------------------|
| Tier 1: 0 to 20,833 | \$0.61039 (R) | \$0.72679 (R) |
| Tier 2: 20,834 to 49,999 | \$0.48964 (R) | \$0.56377 (R) |
| Tier 3: 50,000 to 166,666 | \$0.46515 (R) | \$0.53071 (R) |
| Tier 4: 166,667 to 249,999 | \$0.44629 (R) | \$0.50525 (R) |
| Tier 5: 250,000 and above* | \$0.26374 (R) | \$0.26374 (R) |

3. Cap-and-Trade Cost Exemption: \$0.10235 (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

| | Per Day |
|-----------------------|------------|
| Palo Alto | \$72.81107 |
| Coalinga | \$21.83737 |
| West Coast Gas-Mather | \$11.59266 |
| Island Energy | \$14.79584 |
| Alpine Natural Gas | \$4.93742 |
| West Coast Gas-Castle | \$12.68515 |

2. Transportation Charges:

For gas delivered in the current billing month:

| | Per Therm | |
|-------------------------|-----------|-----|
| Palo Alto-T | \$0.24398 | (R) |
| Coalinga-T | \$0.24398 | (R) |
| West Coast Gas-Mather-T | \$0.24398 | (R) |
| West Coast-Mather-D | \$0.77880 | (R) |
| Island Energy-T | \$0.24398 | (R) |
| Alpine Natural Gas-T | \$0.24398 | (R) |
| West Coast Gas-Castle-D | \$0.55518 | (R) |

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-WSL Sheet 2
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

RATES:
(Cont'd.)

3. Cap-and-Trade Cost Exemption: \$0.10235 per therm (l)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

The existing Wholesale Customers listed below will have a one-time option prior to April 1, 2020, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below effective April 1, 2020. Capacity will be offered only for the core portion of the Customer's load.

| Customer | Redwood Annual (MDth) | Redwood Seasonal Nov-Jan (MDth) | Redwood Seasonal Nov-Mar (MDth) | Baja – Seasonal (MDth) |
|-------------------------|-----------------------|---------------------------------|---------------------------------|------------------------|
| Alpine | 0.098 | 0.040 | 0.016 | 0.048 |
| Coalinga | 0.552 | 0.228 | 0.091 | 0.271 |
| Island Energy | 0.064 | 0.026 | 0.011 | 0.032 |
| Palo Alto | 5.898 | 2.437 | 0.975 | 2.906 |
| West Coast Gas (Castle) | 0.051 | 0.021 | 0.008 | 0.025 |
| West Coast Gas (Mather) | 0.171 | 0.071 | 0.028 | 0.084 |

This Backbone capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional Backbone transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Uplight
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy