

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4589G**  
**As of May 6, 2022**

Subject: April 1, 2022 Gas Core Procurement Rate Changes, Transportation Rate Changes, Gas Baseline Quantity Changes, Rate Schedule GM and GML Update to Water Heating (Code W) and Rate Schedule G-CFS Rate Change

Division Assigned: Energy

Date Filed: 03-25-2022

Date to Calendar: 03-30-2022

Authorizing Documents: D9710065

Authorizing Documents: D9807025

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>04-01-2022</b>



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

March 25, 2022

**Advice 4589-G**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: April 1, 2022 Gas Core Procurement Rate Changes, Transportation Rate Changes, Gas Baseline Quantity Changes, Rate Schedule GM and GML Update to Water Heating (Code W) and Rate Schedule G-CFS Rate Change**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2022**. Specifically, this filing:

1. Revises PG&E's gas procurement rates for core customers.
2. Revises core transportation rates consistent with those being submitted in Noncore Advice Letter 4590-G, also to be effective April 1, 2022.
3. Revises PG&E's residential gas baseline quantities adopted in PG&E's 2020 General Rate Case Phase II (GRC), D. 21-11-016, approved November 18, 2021<sup>1</sup>.
4. Updates Rate Schedule GM and Rate Schedule GML master-metered service used to supply Water Heating baseline quantity from the current 0.5 therms per dwelling unit per day (Code W) to 0.43 therms per dwelling unit per day adopted

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<sup>1</sup> The gas residential gas baseline quantities were part of the uncontested Residential Settlement Agreement (RA) page 16-17. Conclusion of Law 33 in D.21-11-016 finds the residential rate design settlement reasonable and Ordering Paragraph 16 orders PG&E to implement the RA settlement as soon as practicable.

in PG&E's 2020 GRC Phase II, per Decision 21-11-016, approved November 18, 2021<sup>2</sup>.

5. Updates Rate Schedule G-CFS, Core Firm Storage rate for April 1, 2022, per 2019 Gas Transmission and Storage D. 19-09-025.

### Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.52533</b>	<b>\$0.48935</b>	<b>\$0.50252</b>	<b>\$0.46054</b>	<b>\$0.45563</b>

The Schedule G-CP rates effective **April 1, 2022** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.43876 per therm, compared to last month's WACOG of \$0.45018 per therm;
2. A credit of \$0.01019 per therm to amortize over 1 month a \$1.7 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A charge of \$0.00023 per therm to amortize over 1 month a \$37 thousand under-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.01715 per therm to amortize over 6 months a \$11.5 million over-collection in the Core Firm Storage Account; and

<sup>2</sup> The gas residential gas baseline quantities were part of the uncontested Residential Settlement Agreement (RA) page 16-17. Conclusion of Law 33 in D.21-11-016 finds the residential rate design settlement reasonable and Ordering Paragraph 16 orders PG&E to implement the RA settlement as soon as practicable.

5. A credit of \$0.04492 per therm to amortize over 6 months a \$30.0 million over-collection in the Core Pipeline Demand Charge Account.

### Baseline Quantity Changes

In accordance with PG&E's 2020 General Rate Case Phase II, D. 21-11-016 and the Residential Settlement Agreement, PG&E is revising its gas baseline quantities for residential customers and updating Rate Schedule GM and Rate Schedule GML master-metered service used to supply Water Heating from the current 0.5 therms per dwelling unit per day (Code W) to 0.43 therms per dwelling unit per day.

PG&E is proposing the following baseline quantities for PG&E's residential customers, effective April 1, 2022.

### Revised Gas Baseline Allowances effective April 1, 2022 as compared to Current Gas Baseline Season Allowances

#### Residential Baseline Quantities

Implemented April 1, 2022

(Therms per Day)

Baseline Territory	Rate Schedules G-1, GS, GT and CARE						Rate Schedules GM and CARE					
	Summer		Winter Off-Peak		Winter On-Peak		Summer		Winter Off-Peak		Winter On-Peak	
	Effective 4/1/2020	Effective 4/1/2022	Effective 11/1/2019	Effective 11/1/2022	Effective 12/1/2019	Effective 12/1/2022	Effective 4/1/2020	Effective 4/1/2022	Effective 11/1/2019	Effective 11/1/2022	Effective 12/1/2019	Effective 12/1/2022
	Current	Revised	Current	Revised	Current	Revised	Current	Revised	Current	Revised	Current	Revised
P	0.39	<b>0.39</b>	1.88	<b>1.88</b>	2.16	<b>2.19</b>	0.29	<b>0.29</b>	0.87	<b>1.01</b>	1.00	<b>1.13</b>
Q	0.59	<b>0.56</b>	1.55	<b>1.48</b>	2.16	<b>2.00</b>	0.49	<b>0.56</b>	0.64	<b>0.67</b>	0.77	<b>0.77</b>
R	0.36	<b>0.36</b>	1.28	<b>1.24</b>	1.97	<b>1.81</b>	0.33	<b>0.33</b>	0.84	<b>0.87</b>	1.19	<b>1.16</b>
S	0.39	<b>0.39</b>	1.38	<b>1.38</b>	2.06	<b>1.94</b>	0.29	<b>0.29</b>	0.54	<b>0.61</b>	0.68	<b>0.65</b>
T	0.59	<b>0.56</b>	1.38	<b>1.31</b>	1.81	<b>1.68</b>	0.49	<b>0.56</b>	0.94	<b>1.01</b>	1.06	<b>1.10</b>
V	0.62	<b>0.59</b>	1.51	<b>1.51</b>	1.84	<b>1.71</b>	0.56	<b>0.59</b>	1.18	<b>1.28</b>	1.29	<b>1.32</b>
W	0.39	<b>0.39</b>	1.18	<b>1.14</b>	1.84	<b>1.68</b>	0.23	<b>0.26</b>	0.61	<b>0.71</b>	0.87	<b>0.87</b>
X	0.49	<b>0.49</b>	1.55	<b>1.48</b>	2.16	<b>2.00</b>	0.33	<b>0.33</b>	0.64	<b>0.67</b>	0.77	<b>0.77</b>
Y	0.69	<b>0.72</b>	2.15	<b>2.22</b>	2.65	<b>2.58</b>	0.36	<b>0.52</b>	0.87	<b>1.01</b>	1.00	<b>1.13</b>

Summer Season: Apr-Oct    Winter Off-Peak: Nov, Feb, Mar    Winter On-Peak: Dec, Jan

### April 2022 Residential Transportation Rate Changes

PG&E's Noncore transportation rate changes and Baseline Quantities update will have the following impacts on residential transportation rates, effective April 1, 2022.

**Residential Transportation Rates**

(\$/therm)

<b>Residential</b>	<b>Current Rate</b> (Effective 3/1/22)*	<b>Revised Rate</b> (Effective 4/1/22)**	<b>Percent Change</b>
Tier 1 (Baseline)	\$1.33589	\$1.32828	-0.57%
Tier 2 (Excess)	\$1.79545	\$1.78536	-0.57%

\*March Winter Season \*\*April Summer Season

**Effective Date**

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **April 1, 2022**.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than April 14, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at





# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE  
 ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4589-G

Tier Designation: 1

Subject of AL: April 1, 2022 Gas Core Procurement Rate Changes, Transportation Rate Changes, Gas Baseline Quantity Changes, Rate Schedule GM and GML Update to Water Heating (Code W) and Rate Schedule G-CFS Rate Change

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 97-10-065 and D. 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/1/22

No. of tariff sheets: 40

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37751-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	37695-G
37752-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	37696-G
37753-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	37697-G
37754-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	37698-G
37755-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	37699-G
37756-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	37700-G
37757-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	37701-G
37758-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	37569-G
37759-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	37570-G
37760-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	37571-G
37761-G*	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	37702-G
37762-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 2	35436-G
37763-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	37611-G
37764-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	37703-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37765-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	37704-G
37766-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	37705-G
37767-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	37706-G
37768-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	37707-G
37769-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	37708-G
37770-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	37709-G
37771-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	35444-G
37772-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	37710-G
37773-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	37711-G
37774-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	35447-G
37775-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	37712-G
37776-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	35449-G
37777-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	37713-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37778-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 3	35451-G
37779-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	37714-G
37780-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	37715-G
37781-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	35454-G
37782-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	37716-G
37783-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 3	35456-G
37784-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	37717-G
37785-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	37718-G
37786-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	35459-G
37787-G*	GAS TABLE OF CONTENTS Sheet 1	37749-G
37788-G*	GAS TABLE OF CONTENTS Sheet 2	37725-G
37789-G	GAS TABLE OF CONTENTS Sheet 3	37750-G
37790-G	GAS TABLE OF CONTENTS Sheet 4	37746-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.91599	(R)	1.37307	(R)	0.91599	(R)	1.37307	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05468	(R)	0.05468	(R)	0.05468	(R)	0.05468	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148		0.00148		0.00148	
CARE DISCOUNT	0.00000		0.00000		(0.37034)	(I)	(0.46176)	(I)
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00000		0.00000	
CEE INCENTIVE	0.00092		0.00092		0.00092		0.00092	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000		0.00000		0.00000	
WINTER HEDGING	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.00813	(R)	0.00813	(R)	0.00813	(R)	0.00813	(R)
SHRINKAGE	0.00912	(R)	0.00912	(R)	0.00912	(R)	0.00912	(R)
CAPACITY CHARGE	0.07078	(R)	0.07078	(R)	0.07078	(R)	0.07078	(R)
CORE PROCUREMENT CHARGE (2)**	0.43481	(R)	0.43481	(R)	0.43481	(R)	0.43481	(R)
<b>TOTAL RATE</b>	<b>1.85361</b>	<b>(R)</b>	<b>2.31069</b>	<b>(R)</b>	<b>1.48137</b>	<b>(R)</b>	<b>1.84703</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	CORE p. 2			
	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.47347	(R)	0.47347	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05468	(R)	0.05468	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148	
CARE DISCOUNT	0.00000		(0.27464)	(I)
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00000	
CEE INCENTIVE	0.00092		0.00092	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.00190	(R)	0.00190	(R)
SHRINKAGE	0.00912	(R)	0.00912	(R)
CAPACITY CHARGE	0.04103	(R)	0.04103	(R)
CORE PROCUREMENT CHARGE (2)**	0.43481	(R)	0.43481	(R)
<b>TOTAL RATE</b>	<b>1.37511</b>	<b>(R)</b>	<b>1.09857</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL  
G-NR1

	<u>Summer</u>				<u>Winter</u>			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.48425	(I)	0.13931	(I)	0.64306	(R)	0.23737	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05865	(R)	0.05865	(R)	0.05865	(R)	0.05865	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148		0.00148		0.00148	
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00208		0.00208		0.00208		0.00208	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000		0.00000		0.00000	
WINTER HEDGING	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.00375	(R)	0.00375	(R)	0.00375	(R)	0.00375	(R)
SHRINKAGE	0.00912	(R)	0.00912	(R)	0.00912	(R)	0.00912	(R)
CAPACITY CHARGE	0.05235	(R)	0.05235	(R)	0.05235	(R)	0.05235	(R)
CORE PROCUREMENT CHARGE (2)**	0.43481	(R)	0.43481	(R)	0.43481	(R)	0.43481	(R)
<b>TOTAL RATE</b>	<b>1.40419</b>	<b>(R)</b>	<b>1.05925</b>	<b>(R)</b>	<b>1.56300</b>	<b>(R)</b>	<b>1.15731</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL  
G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.48422 (I)	0.13928 (I)	0.64303 (R)	0.23734 (R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05936 (R)	0.05936 (R)	0.05936 (R)	0.05936 (R)
CFCA - ARB AB 32 COI	0.00148	0.00148	0.00148	0.00148
AB 32 GHG COMPLIANCE COST	0.10235 (I)	0.10235 (I)	0.10235 (I)	0.10235 (I)
AB 32 GHG OPERATIONAL COST	0.00211	0.00211	0.00211	0.00211
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00190	0.00190	0.00190	0.00190
CEE INCENTIVE	0.00140	0.00140	0.00140	0.00140
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	(0.00259) (R)	(0.00259) (R)	(0.00259) (R)	(0.00259) (R)
SHRINKAGE	0.00912 (R)	0.00912 (R)	0.00912 (R)	0.00912 (R)
CAPACITY CHARGE	0.01671 (R)	0.01671 (R)	0.01671 (R)	0.01671 (R)
CORE PROCUREMENT CHARGE (2)**	0.43481 (R)	0.43481 (R)	0.43481 (R)	0.43481 (R)
<b>TOTAL RATE</b>	<b>1.36221 (R)</b>	<b>1.01727 (R)</b>	<b>1.52102 (R)</b>	<b>1.11533 (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.22673		1.79728	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05175	(R)	0.05175	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148	
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	(0.00366)	(R)	(0.00366)	(R)
SHRINKAGE	0.00912	(R)	0.00912	(R)
CAPACITY CHARGE	0.01287	(R)	0.01287	(R)
CORE PROCUREMENT CHARGE (2)**	0.43481	(R)	0.43481	(R)
<b>TOTAL RATE</b>	<b>1.09080</b>	<b>(R)</b>	<b>2.66135</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 6  
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.91599 (R)	1.37307 (R)	0.91599 (R)	1.37307 (R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05468 (R)	0.05468 (R)	0.05468 (R)	0.05468 (R)
CFCA - ARB AB 32 COI	0.00148	0.00148	0.00148	0.00148
CARE DISCOUNT	0.00000	0.00000	(0.37034) (I)	(0.46176) (I)
AB 32 GHG COMPLIANCE COST	0.10235 (I)	0.10235 (I)	0.10235 (I)	0.10235 (I)
AB 32 GHG OPERATIONAL COST	0.00211	0.00211	0.00211	0.00211
LOCAL TRANSMISSION	0.24300	0.24300	0.24300	0.24300
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00190	0.00190	0.00000	0.00000
CEE INCENTIVE	0.00092	0.00092	0.00092	0.00092
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>1.32828 (R)</b>	<b>1.78536 (R)</b>	<b>0.95604 (I)</b>	<b>1.32170 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.47347	(R)	0.47347	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05468	(R)	0.05468	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148	
CARE DISCOUNT	0.00000		(0.27464)	(I)
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00000	
CEE INCENTIVE	0.00092		0.00092	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.88576</b>	<b>(R)</b>	<b>0.60922</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000</u>				<u>First 4,000</u>			
	<u>Therms</u>				<u>Therms</u>			
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.48425	(I)	0.13931	(I)	0.64306	(R)	0.23737	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05865	(R)	0.05865	(R)	0.05865	(R)	0.05865	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148		0.00148		0.00148	
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00208		0.00208		0.00208		0.00208	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<u>0.90167</u>	(R)	<u>0.55673</u>	(R)	<u>1.06048</u>	(R)	<u>0.65479</u>	(R)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>First 4,000</u>		<u>Winter</u>	
	<u>First 4,000</u>		<u>Therms</u>		<u>Excess</u>	<u>Therms</u>		<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.48422	(I)	0.13928	(I)	0.64303	(R)	0.23734	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05936	(R)	0.05936	(R)	0.05936	(R)	0.05936	(R)
CFCA - ARB AB 32 COI	0.00148		0.00148		0.00148		0.00148	
AB 32 GHG COMPLIANCE COST	0.10235	(I)	0.10235	(I)	0.10235	(I)	0.10235	(I)
AB 32 GHG OPERATIONAL COST	0.00211		0.00211		0.00211		0.00211	
LOCAL TRANSMISSION	0.24300		0.24300		0.24300		0.24300	
CPUC FEE	0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190		0.00190		0.00190		0.00190	
CEE INCENTIVE	0.00140		0.00140		0.00140		0.00140	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<u>0.90167</u>	<b>(R)</b>	<u>0.55673</u>	<b>(R)</b>	<u>1.06048</u>	<b>(R)</b>	<u>0.65479</u>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)		
	G-NGV1	G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.22673	1.79728	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.05175	0.05175	(R) (R)
CFCA - ARB AB 32 COI	0.00148	0.00148	
AB 32 GHG COMPLIANCE COST	0.10235	0.10235	(I) (I)
AB 32 GHG OPERATIONAL COST	0.00211	0.00211	
LOCAL TRANSMISSION	0.24300	0.24300	
CPUC FEE	0.00585	0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00190	0.00190	
CEE INCENTIVE	0.00000	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00000	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	
<b>TOTAL RATE</b>	<b>0.63517</b>	<b>2.20572</b>	(R) (R)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> <sup>5</sup>		<u>Per Day</u>	
		\$0.13151	
		<u>Per Therm</u>	
<u>Procurement:</u>	<u>Baseline</u>	(R)	<u>Excess</u>
	\$0.52533		\$0.52533 (R)
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536 (R)
<b>Total:</b>	\$1.85361	(R)	\$2.31069 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at www.pge.com.

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 2

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

<u>Baseline Territories</u> ***	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T)
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)		
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022		
P	0.39		1.88		2.19	(I)	
Q	0.56	(R)	1.48	(R)	2.00	(R)	
R	0.36		1.24	(R)	1.81	(R)	
S	0.39		1.38		1.94	(R)	
T	0.56	(R)	1.31	(R)	1.68	(R)	
V	0.59	(R)	1.51		1.71	(R)	
W	0.39		1.14	(R)	1.68	(R)	
X	0.49		1.48	(R)	2.00	(R)	
Y	0.72	(I)	2.22	(I)	2.58	(R)	

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.  
  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTIONS:** Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.



**GAS SCHEDULE G-CFS  
CORE FIRM STORAGE**

Sheet 1

**APPLICABILITY:** This rate schedule\* provides the rates and charges for core firm storage service taken by PG&E's Core Gas Supply Department (CGS), Core Transport Agents (CTAs) and others, pursuant to the core firm storage provisions of Schedule G-CT. It covers accepted PG&E-Allocated Storage, CTA Self-Managed Storage procured from PG&E, and assignments of the foregoing storage capacity to others.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by CGS, as amounts of PG&E-Allocated Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

CTAs and CGS may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

**TERRITORY:** Schedule G-CFS applies to the firm use of PG&E's storage facilities.

**STORAGE MONTHLY CHARGE:** CTAs, CGS, and others holding core firm storage will be billed each month based upon the amount of storage held for all or a portion of the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4417 (I)

**SHRINKAGE:** In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (Form No. 79-982) are required for CTAs and CGS taking service under this Rate Schedule.

**TERM:** Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year), and may be assigned by CTA and CGS under the provisions of Assignment Of Storage, specified below.

**NOMINATIONS:** Nominations are required for injections and withdrawals. See Rule 21 for details.

**ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL:** This schedule provides the Annual Inventory including the firm injection and withdrawal capacities for CTAs and CGS. It also specifies month-end minimum inventory targets for CTAs and CGS. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 5,175,000 Dth

As described in Schedule G-CT, this quantity will decline during the seven-year period in which CTAs transition to Self-Managed Storage.

A CTA Group's Annual Inventory is calculated as follows:

Calculations are in Dth.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-CP**

Sheet 1

**GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.52533 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.48935 (R)
Small Commercial (G-NR1)	\$0.50252 (R)
Large Commercial (G-NR2)	\$0.46054 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.45563 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1  
CORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.45563	(R)
Transportation Charge:	\$0.63517	(R)
Total:	\$1.09080	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.10235	(I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2  
CORE COMPRESSED NATURAL GAS  
SERVICE ON PG&E'S PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.45563	(R)	N/A
<u>Transportation Charge:</u>	\$2.20572	(R)	N/A
Total:	\$2.66135	(R)	\$3.39588 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.10235	(I)	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>
The Transportation Charge includes:		
State tax	\$0.06951	\$0.08870
and		
Federal tax	\$0.14342	\$0.18300

The gasoline gallon equivalent conversion factor is 1.276 therms.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NR1**  
**GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 &amp; Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Summer</u>		<u>Per Therm</u>		<u>Winter</u>
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>Excess</u>
Procurement Charge:	\$0.50252 (R)	\$0.50252 (R)	\$0.50252 (R)	\$0.50252 (R)	\$0.50252 (R)
Transportation Charge:	\$0.90167 (R)	\$0.55673 (R)	\$1.06048 (R)	\$0.65479 (R)	\$0.65479 (R)
<b>Total:</b>	<b>\$1.40419 (R)</b>	<b>\$1.05925 (R)</b>	<b>\$1.56300 (R)</b>	<b>\$1.15731 (R)</b>	<b>\$1.15731 (R)</b>
Cap-and-Trade Cost Exemption (per therm):			\$0.10235 (I)		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—  
Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4589-G	<i>Issued by</i>	<i>Submitted</i>	<u>March 25, 2022</u>
<i>Decision</i>	97-10-065 and D. 98-07-025	<b>Robert S. Kenney</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>April 1, 2022</u>
			<i>Resolution</i>	<u></u>



**GAS SCHEDULE G-NR2**  
**GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u>		\$4.95518
			<u>Per Therm</u>				
	<u>Summer</u>				<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>			
Procurement Charge:	\$0.46054 (R)	\$0.46054 (R)	\$0.46054 (R)	\$0.46054 (R)	\$0.46054 (R)	\$0.46054 (R)	
Transportation Charge:	\$0.90167 (R)	\$0.55673 (R)	\$1.06048 (R)	\$0.65479 (R)			
Total:	\$1.36221 (R)	\$1.01727 (R)	\$1.52102 (R)	\$1.11533 (R)			

Cap-and-Trade Cost Exemption (per therm): \$0.10235 (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS:

The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice 4589-G  
Decision 97-10-065 and D.  
98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 25, 2022  
April 1, 2022



**GAS SCHEDULE G1-NGV  
RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies<sup>2</sup> and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>3</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>4, 5</sup>

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.48935 (R)
Transportation Charge:	<u>\$0.88576</u> (R)
Total:	\$1.37511 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83) (I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.  
<sup>3</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>4</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>5</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1  
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533	(R)
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00190)		(\$0.00190)	
<u>CARE Discount:</u>	(\$0.37034)	(I)	(\$0.46176)	(I)
Total:	\$1.48137	(R)	\$1.84703	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1  
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories **	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T)
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)		
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022		
P	0.39		1.88		2.19	(I)	
Q	0.56	(R)	1.48	(R)	2.00	(R)	
R	0.36		1.24	(R)	1.81	(R)	
S	0.39		1.38		1.94	(R)	
T	0.56	(R)	1.31	(R)	1.68	(R)	
V	0.59	(R)	1.51		1.71	(R)	
W	0.39		1.14	(R)	1.68	(R)	
X	0.49		1.48	(R)	2.00	(R)	
Y	0.72	(I)	2.22	(I)	2.58	(R)	

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTION:** Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.



**GAS SCHEDULE GL1-NGV**

Sheet 1

**RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.48935	(R)
Transportation Charge:	\$0.88576	(R)
CSI- Solar Thermal Exemption	(\$0.00190)	
CARE Discount:	<u>(\$0.27464)</u>	(I)
Total:	\$1.09857	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GM**  
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533		(R)
<u>Transportation Charge:</u>	<u>\$1.32828</u>	(R)	<u>\$1.78536</u>		(R)
Total:	\$1.85361	(R)	\$2.31069		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 3

**BASELINE QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.43 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

(T)

Baseline Territories **	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)					
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022	
P	0.29		1.01	(I)	1.13	(I)
Q	0.56	(I)	0.67	(I)	0.77	
R	0.33		0.87	(I)	1.16	(R)
S	0.29		0.61	(I)	0.65	(R)
T	0.56	(I)	1.01	(I)	1.10	(I)
V	0.59	(I)	1.28	(I)	1.32	(I)
W	0.26	(I)	0.71	(I)	0.87	
X	0.33		0.67	(I)	0.77	
Y	0.52	(I)	1.01	(I)	1.13	(I)

(T)

**SEASONAL CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, mobile home spaces, and permanent-residence RV units receiving gas service.

**CENTRAL BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished such water and/or space heating.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GML**  
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533	(R)	
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536	(R)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00190)		(\$0.00190)		
<u>CARE Discounts:</u>	(\$0.37034)	(I)	(\$0.46176)	(I)	
Total:	\$1.48137	(R)	\$1.84703	(R)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533	(R)	
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536	(R)	
Total:	\$1.85361	(R)	\$2.31069	(R)	

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GML**

Sheet 3

**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

**BASELINE QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.43 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons. (T)

Baseline	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)					
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022	
U	0.29		1.01	(I)	1.13	(I)
P	0.29		1.01	(I)	1.13	(I)
Q	0.56	(I)	0.67	(I)	0.77	
R	0.33		0.87	(I)	1.16	(R)
S	0.29		0.61	(I)	0.65	(R)
T	0.56	(I)	1.01	(I)	1.10	(I)
V	0.59	(I)	1.28	(I)	1.32	(I)
W	0.26	(I)	0.71	(I)	0.87	
X	0.33		0.67	(I)	0.77	
Y	0.52	(I)	1.01	(I)	1.13	(I)

**SEASONAL CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, Mobilehome spaces, and permanent-residence RV units receiving gas service.

**CENTRAL BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished with such water and/or space heating.

<sup>1</sup> The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GS  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.52533 (R)	\$0.52533 (R)
<u>Transportation Charge:</u>	\$1.32828 (R)	\$1.78536 (R)
<b>Total:</b>	\$1.85361 (R)	\$2.31069 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83) (I)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GS  
MULTIFAMILY SERVICE**

Sheet 3

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories **	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)					
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022	
P	0.39		1.88		2.19	(I)
Q	0.56	(R)	1.48	(R)	2.00	(R)
R	0.36		1.24	(R)	1.81	(R)
S	0.39		1.38		1.94	(R)
T	0.56	(R)	1.31	(R)	1.68	(R)
V	0.59	(R)	1.51		1.71	(R)
W	0.39		1.14	(R)	1.68	(R)
X	0.49		1.48	(R)	2.00	(R)
Y	0.72	(I)	2.22	(I)	2.58	(R)

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.52533	(R)		\$0.52533	(R)
<u>Transportation Charge:</u>	\$1.32828	(R)		\$1.78536	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00190)			(\$0.00190)	
<u>CARE Discount:</u>	(\$0.37034)	(I)		(\$0.46176)	(I)
<b>Total:</b>	<b>\$1.48137</b>	<b>(R)</b>		<b>\$1.84703</b>	<b>(R)</b>
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)			

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.)

Public Purpose Program  
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533	(R)
	<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536	(R)
	Total:	\$1.85361	(R)	\$2.31069	(R)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice 4589-G  
Decision 97-10-065 and D.  
98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 25, 2022  
April 1, 2022



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 3

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)					
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022	
P	0.39		1.88		2.19	(I)
Q	0.56	(R)	1.48	(R)	2.00	(R)
R	0.36		1.24	(R)	1.81	(R)
S	0.39		1.38		1.94	(R)
T	0.56	(R)	1.31	(R)	1.68	(R)
V	0.59	(R)	1.51		1.71	(R)
W	0.39		1.14	(R)	1.68	(R)
X	0.49		1.48	(R)	2.00	(R)
Y	0.72	(I)	2.22	(I)	2.58	(R)

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GT  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>2, 3</sup>

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.52533 (R)	\$0.52533 (R)
<u>Transportation Charge:</u>	\$1.32828 (R)	\$1.78536 (R)
Total:	\$1.85361 (R)	\$2.31069 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$47.83) (I)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GT**  
**MOBILEHOME PARK SERVICE**

Sheet 3

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)					
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022	
**	0.39		1.88		2.19	(I)
P	0.56	(R)	1.48	(R)	2.00	(R)
Q	0.36		1.24	(R)	1.81	(R)
R	0.39		1.38		1.94	(R)
S	0.56	(R)	1.31	(R)	1.68	(R)
T	0.59	(R)	1.51		1.71	(R)
V	0.39		1.14	(R)	1.68	(R)
W	0.49		1.48	(R)	2.00	(R)
X	0.72	(I)	2.22	(I)	2.58	(R)
Y						

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTIONS:** Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533	(R)	
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536	(R)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00190)		(\$0.00190)		
<u>CARE Discount:</u>	(\$0.37034)	(I)	(\$0.46176)	(I)	
<b>Total:</b>	<b>\$1.48137</b>	<b>(R)</b>	<b>\$1.84703</b>	<b>(R)</b>	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$47.83)	(I)			

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GTL**  
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.52533	(R)	\$0.52533 (R)
<u>Transportation Charge:</u>	\$1.32828	(R)	\$1.78536 (R)
Total:	\$1.85361	(R)	\$2.31069 (R)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

Advice 4589-G  
Decision 97-10-065 and D.  
98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted March 25, 2022  
Effective April 1, 2022  
Resolution



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 3

RATES:  
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

Baseline Territories *	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)			(T)
	Summer (April-October) Effective Apr. 1, 2022	Winter Off-Peak (Nov, Feb, Mar) Effective Nov. 1, 2022	Winter On-Peak (Dec, Jan) Effective Dec. 1, 2022	
P	0.39	1.88	2.19 (I)	
Q	0.56 (R)	1.48 (R)	2.00 (R)	
R	0.36	1.24 (R)	1.81 (R)	
S	0.39	1.38	1.94 (R)	
T	0.56 (R)	1.31 (R)	1.68 (R)	
V	0.59 (R)	1.51	1.71 (R)	
W	0.39	1.14 (R)	1.68 (R)	
X	0.49	1.48 (R)	2.00 (R)	
Y	0.72 (I)	2.22 (I)	2.58 (R)	

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)





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Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential</b>		
G-1	Residential Service .....	37761*, 37762-G (T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	37769, 23734-G (T)
G-AMDS	Experimental Access to Meter Data Services .....	36177-G
GL-1	Residential CARE Program Service.....	37770, 37771-G (T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises .....	37772, 23740-G (T)
GM	Master-Metered Multifamily Service.....	34979, 37773, 37774-G
GML	Master-Metered Multifamily CARE Program Service .....	34980, 37775, 37776-G
GS	Multifamily Service .....	37777, 37778, 35451-G
GSL	Multifamily CARE Program Service.....	37779, 37780, 37781-G
GT	Mobilehome Park Service .....	37782, 35703, 37783-G
GTL	Mobilehome Park CARE Program Service.....	37784, 37785, 7786, 35460-G (T)
G-10	Service to Company Employees .....	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot .....	32214, 32215, 32216, 32217, 32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G
<b>Rate Schedules Non-Residential</b>		
G-NR1	Gas Service to Small Commercial Customers .....	35150, 37767-G (T)
G-NR2	Gas Service to Large Commercial Customers .....	34151, 37768-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	37764-G (T)
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	37689-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	37616, 37617, 34357, 22038-G
G-EG	Gas Transportation Service to Electric Generation .....	34346, 37612, 34348, 34349, 34350-G
G-ESISP	Exchange Service Through ISP Facilities .....	24364, 24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	37619, 37620, 22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	29782, 24457, 36820, 37610, 22048, 24458, 24459, 24460, 26610, 24461, 20042, 24462, 24463, 27708-G
G-SFS	Standard Firm Storage Service.....	35600, 22140, 30677, 22300-G
G-NFS	Negotiated Firm Storage Service .....	33948, 30870-G
G-NAS	Negotiated As-Available Storage Service .....	33947-G
G-CFS	Core Firm Storage.....	37763, 32818, 32819, 32820-G (T)
G-AFT	Annual Firm Transportation On-System.....	30655, 37608, 36175-G

(Continued)



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Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	30657,37609,36176-G
G-SFT	Seasonal Firm Transportation On-System Only .....	30678,37618,36531-G
G-AA	As-Available Transportation On-System.....	30651,37606-G
G-AAOFF	As-Available Transportation Off-System.....	30653,37607-G
G-NFT	Negotiated Firm Transportation On-System .....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System .....	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	37621,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules  
Other**

G-LEND	Market Center Lending Service .....	33945,18179-G
G-CT	Core Gas Aggregation Service .....	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	37748-G
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
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Advice 4589-G  
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98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 25, 2022  
April 1, 2022

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Uplight  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy