

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4534G/6418E
As of February 9, 2022

Subject: Temporary Tracking of Percentage of Income Payment Plan pilot administrative costs in the Disconnection Memorandum Accounts

Division Assigned: Energy

Date Filed: 12-01-2021

Date to Calendar: 12-03-2021

Authorizing Documents: D2110012

Disposition:	Accepted
Effective Date:	10-07-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

December 1, 2021

Advice 4534-G/6418-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Temporary Tracking of Percentage of Income Payment Plan pilot administrative costs in the Disconnection Memorandum Accounts

Purpose

The purpose of this Tier 2 advice letter is to seek approval from the California Public Utilities Commission (Commission or CPUC) to temporarily record incremental administrative-related costs for the Percentage of Income Payment Plan (PIPP) pilot to the Disconnections Memorandum Accounts (DMAs) prior to the approval of the establishment of the Percentage of Income Payment Plan Memorandum Accounts (PIPPMAs).

Background

On June 11, 2020, the CPUC adopted Decision (D.) 20-06-003, which authorized PG&E to establish new memorandum accounts to track incremental costs associated with implementing the requirements of the decision.

On August 21, 2020, PG&E submitted Advice 4296-G/5923-E to establish the gas and electric DMAs to track the incremental costs associated with implementing the requirements of D.20-06-003. The Commission approved Advice 4296-G/5923-E on September 18, 2020.

On October 7, 2021, the CPUC adopted D.21-10-012, which authorized PG&E to establish new memorandum accounts to track incremental administrative costs associated with the PIPP pilot. The decision defined incremental administrative costs as “those costs that are incurred solely for the purpose of implementing the PIPP pilots and do not include costs that would have been incurred in the course of administering the CARE program or other existing responsibilities of the utilities or CCAs”¹. The decision further states that electric costs of the pilot should be recovered through the Public Purpose Programs Charge, gas costs of the pilot should be recovered from all gas customers in transportation rates on an equal-cents-per-therm basis, and CARE

¹ D.21-10-012, p. 66.

customers will not be exempted from paying the costs of the PIPP pilots. Ordering Paragraph (OP) 2 ordered PG&E to file a Tier 3 advice letter (PIPP Advice Letter) within 120 days of the effective date of this decision, i.e. by February 4, 2022, to establish the memorandum accounts. Recovery of the costs recorded to the PIPPMA is subject to a reasonableness review and CPUC approval. Disposition of the balances in the account will be addressed in a future application or proceeding.

PG&E will incur administrative costs associated with PIPP prior to the submittal of the PIPP Advice Letter. These costs are mainly a result of (1) hiring and using the third-party facilitator for the PIPP working group meetings and (2) potential costs associated with the Request for Proposals (RFP) to hire the evaluation contractor for PIPP. Although PG&E intends to request that PIPPMA be effective as of the date of D.21-10-012 to ultimately recover these costs, PG&E requests that in the interim that PG&E be allowed to temporarily record these costs in its DMAs, and then move the amounts to the PIPPMA once the PIPP Advice Letter is approved. PG&E believes that the use of the DMA on a temporary basis is appropriate and reasonable, since the DMA was authorized during Phase I of the same proceeding as that which authorized the PIPP pilot.

Tariff revisions to the DMA preliminary statement to allow these costs to be recorded in this account are discussed below, and redline copies are provided as an attachment to this submittal. PG&E intends to use internal orders to separately track PIPP pilot costs from those already authorized to be recorded to the DMAs. PG&E will not seek recovery of the PIPP pilot costs prior to their transfer to the PIPPMA. Additionally, PG&E intends to provide an explanation for the transfer of the PIPP pilot costs from the DMAs to the PIPPMA in the PIPP Advice Letter.

Tariff Revisions

- Modify Electric Preliminary Statement Part IH, Disconnections Memorandum Account – Electric (DMA-E) to allow the tracking of incremental electric costs associated with the administration of the PIPP pilot on a temporary basis until the PIPPMA-E is established. Upon approval of the establishment of the PIPPMA-E, the PIPP-related costs will be transferred from the DMA-E to the PIPPMA-E.
- Modify Gas Preliminary Statement Part FH, Disconnections Memorandum Account – Gas (DMA-G) to allow the tracking of incremental gas costs associated with the administration of the PIPP pilot on a temporary basis until the PIPPMA-G is established. Upon approval of the establishment of the PIPPMA-G, the PIPP-related costs will be transferred from the DMA-G to the PIPPMA-G.

Rates

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 21, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2 , this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on October 7, 2021, which is the date of the final decision, D.21-10-012.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.18-07-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service List R.18-07-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4534-G/6418-E

Tier Designation: 2

Subject of AL: Temporary Tracking of Percentage of Income Payment Plan pilot administrative costs in the Disconnection Memorandum Accounts

Keywords (choose from CPUC listing): Memorandum Account

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-10-012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/7/21

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37538-G	GAS PRELIMINARY STATEMENT FH DISCONNECTIONS MEMORNDUM ACCOUNT - GAS (DMA-G) Sheet 1	36191-G*
37539-G	GAS TABLE OF CONTENTS Sheet 1	37534-G
37540-G	GAS TABLE OF CONTENTS Sheet 6	37498-G



GAS PRELIMINARY STATEMENT FH
DISCONNECTIONS MEMORNDUM ACCOUNT - GAS (DMA-G)

Sheet 1

FH. Disconnections Memorandum Account – Gas (DMA-G)

1. PURPOSE: The purpose of the Disconnections Memorandum Account (DMA) is to track incremental costs associated with implementing the requirements of Decision (D.) 20-06-003. (T)
The DMA is also used to track incremental costs associated with the administration of the Percentage of Income Payment Plan (PIPP) pilot (D.21-10-012) on a temporary basis until the Percentage of Income Payment Plan Memorandum Account (PIPPMA) is established. (N)
PG&E intends to use internal orders to separately track PIPP pilot costs from those already authorized to be recorded to the DMAs. Upon approval of the establishment of the PIPPMA, the PIPP-related costs will be transferred from the DMA to the PIPPMA. Costs that can be attributed specifically to gas service will be recorded to this account. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated 55% electric and 45% gas. (N)
2. APPLICABILITY: The DMA applies to residential gas customers.
3. REVISION DATE: Disposition of the balances in the account will be addressed in a future general rate case (GRC) proceeding, or other application or proceeding.
4. RATES: The DMA does not have a rate component.
5. ACCOUNTING PROCEDURE: PG&E will maintain the DMA by making the following entries, net of Revenue Fees and Uncollectibles (RF&U), to the account at the end of each month, or as applicable:
 - a. A debit entry equal to the actual incremental expenses. (T)
 - b. A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital costs incurred. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
 - c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission.
 - d. A debit or credit, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at the rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	37539-G	(T)
Rate Schedules	37535,37536-G	
Preliminary Statements	37537,37458-G	
Preliminary Statements, Rules	37540-G	(T)
Rules, Maps, Contracts and Deviations	36929-G	
Sample Forms	36186,37445,36188,36189,37392-G	

(Continued)

Advice 4534-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 1, 2021



GAS TABLE OF CONTENTS

Sheet 6

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Preliminary Statements			
Part DO	Hydrostatic Pipeline Testing Memorandum Account	32805-G	
Part DP	Transmission Integrity Management Program Memorandum Account.....	33476-G	
Part DQ	Engineering Critical Assessment Balancing Account (ECABA).....	32809-G	
Part DR	Hydrostatic Station Testing Memorandum Account (HSTMA).....	33084-G	
Part DS	Work Required by Others Balancing Account (WROBA).....	33477-G	
Part DT	Critical Document Program Memorandum Account (CDPMA)	32812-G	
Part DU	Z-Factor Memorandum Account (ZFMA-G).....	33478,33479-G	
Part DZ	New Environmental Regulations Balancing Account (NERBA)	34675,33812-G	
Part EA	Natural Gas Leak Abatement Program Balancing Account (NGLAPBA).....	33695-G	
Part EB	Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	33600-G	
Part EC	Emergency Consumer Protections Memorandum Account (WCPMA-G).....	35470,37495,37325,36510-G	
Part EE	Wildfire Expense Memorandum Account (WEMA-G)	34367-G	
Part EF	Statewide Energy Efficiency Balancing Account – Gas (SWEEBA-G)	36119,36120,36121-G	
Part EG	Dairy Biomethane Pilots Balancing Account (DBPBA)	34715-G	
Part EH	Dairy Biomethane Pilots Memorandum Account (DBPMA)	34716-G	
Part EC	Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G).....	34874*, 35019, 35020-G	
Part FC	Rate Base Adjustment Memorandum Account (RBAMA)	35422-G	
Part FD	California Consumer Privacy Act Memorandum Account – Gas (CCPAMA-G)	35320-G	
Part FH	Disconnections Memorandum Account – Gas (DMA-G)	37538-G	(T)
Part FQ	General Office Sale Memorandum Account (GOSMA) (GAS)	37401-G	
Part FR	General Office Sale Balancing Account (GOSBA) (Gas)	37402-G	
RULE	TITLE OF SHEET		
Rules			
Rule 01	Definitions	36437,34051,36438,36439,36440,36441,36442,37267,37386,37496, 37327,36445,35479,35480,35481,36446,35483,35484,35485,36447-G	
Rule 02	Description of Service.....	23062,23063,23064,23065,23066,33824-G	
Rule 03	Application for Service	27248,27249-G	
Rule 04	Contracts	17051-G	
Rule 05	Special Information Required on Forms	30088,32872,32873-G	
Rule 06	Establishment and Reestablishment of Credit	22126,30687,34524-G	
Rule 07	Deposits.....	31330,28655-G	
Rule 08	Notices.....	31924,17580,31925,30689,31926-G	
Rule 09	Rendering and Payment of Bills.....	31914,34525,31381,33305,33507, 27345,31167,34972-G	
Rule 10	Disputed Bills	18214,18215, 18216-G	
Rule 11	Discontinuance and Restoration of Service	37071,36503,34052,34053,33494,33878, 34516,34678,34465,34632,34467,34470,34471,34472,34473,34474,34475-G	
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981,21982,34520-G	
Rule 13	Temporary Service	22832-G	
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231,18232,18233,18234, 18235,30690,30691,30692,30693,30694,30695,30696,30697,30698, 28283,30699,30700,30701,30702,29787,28289,28290,30703,28292-G	
Rule 15	Gas Main Extensions.....	21543,18802-18803,32408,20350,29271,31168,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G	
Rule 16	Gas Service Extensions.....	21546,18816,34880,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G	
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	14450,28656,28764,28770,28771, 28772,28773,28774-G	
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G	
Rule 17.2	Adjustment of Bills for Unauthorized Use	22937,14460,14461-G	(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52182-E	ELECTRIC PRELIMINARY STATEMENT PART IH DISCONNECTIONS MEMORANDUM ACCOUNT - ELECTRIC (DMA- E) Sheet 1	47215-E*
52183-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52159-E
52184-E	ELECTRIC TABLE OF CONTENTS Sheet 17	51937-E
52185-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52166-E



ELECTRIC PRELIMINARY STATEMENT PART IH
DISCONNECTIONS MEMORANDUM ACCOUNT - ELECTRIC (DMA-E)

Sheet 1

IH. Disconnections Memorandum Account – Electric (DMA-E)

1. **PURPOSE:** The purpose of the Disconnections Memorandum Account (DMA) is to track incremental costs associated with implementing the requirements of Decision (D.) 20-06-003. (T)
The DMA is also used to track incremental costs associated with the administration of the Percentage of Income Payment Plan (PIPP) pilot (D.21-10-012) on a temporary basis until the Percentage of Income Payment Plan Memorandum Account (PIPPMA) is established. (N)
PG&E intends to use internal orders to separately track PIPP pilot costs from those already authorized to be recorded to the DMAs. Upon approval of the establishment of the PIPPMA, the PIPP-related costs will be transferred from the DMA to the PIPPMA. Costs that can be attributed specifically to electric service will be recorded to this account. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated 55% electric and 45% gas. (N)
2. **APPLICABILITY:** The DMA applies to residential electric customers.
3. **REVISION DATE:** Disposition of the balances in the account will be addressed in a future general rate case (GRC) proceeding, or other application or proceeding.
4. **RATES:** The DMA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E will maintain the DMA by making the following entries, net of Revenue Fees and Uncollectibles (RF&U), to the account at the end of each month, or as applicable:
 - a. A debit entry equal to the actual incremental expenses. (T)
 - b. A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital costs incurred. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
 - c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission.
 - d. A debit or credit, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at the rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page		52183-E (T)
Rate Schedules.....	52160,52161,52162,52163,52164,52165,52034,49654,49184,-E	
Preliminary Statements.....	49185,48878,50629,50630,49682,50058, 52184 ,-E	(T)
Preliminary Statements, Rules.....	52185 ,50633,51987-E	(T)
Maps, Contracts and Deviations	50635-E	
Sample Forms.....	50636,49743,50637,50638,50639,49735,50640,50641,49307,50642,49309,49310,49311-E	

(Continued)

Advice 6418-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 1, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account	35256,40560-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account	49677,49678-E
Part GF	Customer Data Access Balancing Account – Electric	33136-E
Part GH	Mobile Home Park Balancing Account - Electric	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric	33940-E
Part GJ	Major Emergency Balancing Account (MEBA)	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E)	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA)	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA)	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E)	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA)	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E)	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA)	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA)	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E)	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA)	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA)	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account	40577-E
Part HC	Rule 20A Balancing Account	41736-E
Part HD	Tax Memorandum Account (TMA-E)	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E)	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA)	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E)	43007,51937,51204-E
Part HH	Transportation Electrification Balancing Account (TEBA)	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA)	41781-E
Part HK	Diablo Canyon Retirement Balancing Account	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E)	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA)	51243,51244,51245,51246, 51247,51248, 51249 -E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEESA-E)	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA)	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA)	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA)	46729,46730,45744,46731,46732-E
Part HT	Officer Compensation Memorandum Account (OCMA-E)	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA)	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E)	45750*,45751*-E
Part IH	Disconnections Memorandum Account – Electric (DMA-E)	52182-E (T)
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E)	50643,50644-E
		(L) (L)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 18

Part	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part IQ	Electric Reliability Memorandum Account (ERMA).....	49679-E (L)
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	51190, 51191-E (L)
Part JF	Wildfire Hardening Fixed Recovery Charge.....	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account	52038,52039-E

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions	25914,50028,50029,50030,50031,50032,50033,46391,46392,43251,43252,43253,49255,50550,51171,51614,51206,51664,51208,51209,51210,51211,51212,51213,51214,51215,51216,51217,51218,51219, 51220,51222,51223-E
Rule 02	Description of Service	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765,27766,27767,11269,11270,11271,11272,27768,11274,11275,27769,27770,11278,41100,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit	46819,46820-E
Rule 07	Deposits	46821,46822-E
Rule 08	Notices	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills.....	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills	11308,11309,11310-E

(Continued)

Attachment 2

Redline Tariff Revisions



GAS PRELIMINARY STATEMENT FH
DISCONNECTIONS MEMORNDUM ACCOUNT - GAS (DMA-G)

Sheet 1

(N)
(N)

FH. Disconnections Memorandum Account – Gas (DMA-G)

1. PURPOSE: The purpose of the Disconnections Memorandum Account (DMA) is to track incremental costs associated with implementing the requirements of Decision (D.) 20-06-003. The DMA is also used to track incremental costs associated with the administration of the Percentage of Income Payment Plan (PIPP) pilot (D.21-10-012) on a temporary basis until the Percentage of Income Payment Plan Memorandum Account (PIPPMA) is established. PG&E intends to use internal orders to separately track PIPP pilot costs from those already authorized to be recorded to the DMAs. Upon approval of the establishment of the PIPPMA, the PIPP-related costs will be transferred from the DMA to the PIPPMA. Costs that can be attributed specifically to gas service will be recorded to this account. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated 55% electric and 45% gas.
2. APPLICABILITY: The DMA applies to residential gas customers.
3. REVISION DATE: Disposition of the balances in the account will be addressed in a future general rate case (GRC) proceeding, or other application or proceeding.
4. RATES: The DMA does not have a rate component.
5. ACCOUNTING PROCEDURE: PG&E will maintain the DMA by making the following entries, net of Revenue Fees and Uncollectibles (RF&U), to the account at the end of each month, or as applicable:
 - a. A debit entry equal to the actual incremental expenses ~~associated with implementing the requirements of D.20-06-003.~~
 - b. A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital costs incurred. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
 - c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission.
 - d. A debit or credit, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at the rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)

Advice 4296-G
Decision D.20-06-003

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 21, 2020
June 11, 2020



U 39

**Pacific Gas and
Electric Company®**

San Francisco, California

Original

Cal. P.U.C. Sheet No.

47215-E*

ELECTRIC PRELIMINARY STATEMENT PART IH
DISCONNECTIONS MEMORANDUM ACCOUNT - ELECTRIC (DMA-E)

Sheet 1

(N)

(N)

IH. Disconnections Memorandum Account – Electric (DMA-E)

1. **PURPOSE:** The purpose of the Disconnections Memorandum Account (DMA) is to track incremental costs associated with implementing the requirements of Decision (D.) 20-06-003. The DMA is also used to track incremental costs associated with the administration of the Percentage of Income Payment Plan (PIPP) pilot (D.21-10-012) on a temporary basis until the Percentage of Income Payment Plan Memorandum Account (PIPPMA) is established. PG&E intends to use internal orders to separately track PIPP pilot costs from those already authorized to be recorded to the DMAs. Upon approval of the establishment of the PIPPMA, the PIPP-related costs will be transferred from the DMA to the PIPPMA. Costs that can be attributed specifically to electric service will be recorded to this account. General costs that cannot be attributed specifically to either providing electric or gas service will be allocated 55% electric and 45% gas.
2. **APPLICABILITY:** The DMA applies to residential electric customers.
3. **REVISION DATE:** Disposition of the balances in the account will be addressed in a future general rate case (GRC) proceeding, or other application or proceeding.
4. **RATES:** The DMA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E will maintain the DMA by making the following entries, net of Revenue Fees and Uncollectibles (RF&U), to the account at the end of each month, or as applicable:
 - a. A debit entry equal to the actual incremental expenses ~~associated with implementing the requirements of D.20-06-003.~~
 - b. A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital costs incurred. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.
 - c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission.
 - d. A debit or credit, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at the rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)

Advice 5923-E
Decision D.20-06-003

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 21, 2020
June 11, 2020

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy Ellison	Pioneer Community Energy
Albion Power Company	Schneider & Harris LLP Energy	Public Advocates Office
	Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole		Regulatory & Cogeneration Service, Inc.
		SCD Energy Solutions
Atlas ReFuel	GenOn Energy, Inc.	San Diego Gas & Electric Company
BART	Goodin, MacBride, Squeri, Schlotz &	
	Ritchie	
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Sempra Utilities
	International Power Technology	
California Hub for Energy Efficiency		Sierra Telephone Company, Inc.
Financing	Intertie	Southern California Edison Company
		Southern California Gas Company
California Alternative Energy and	Intestate Gas Services, Inc.	Spark Energy
Advanced Transportation Financing	Kelly Group	Sun Light & Power
Authority	Ken Bohn Consulting	Sunshine Design
California Public Utilities Commission	Keyes & Fox LLP	Tecogen, Inc.
Calpine	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Cameron-Daniel, P.C.	Los Angeles County Integrated	
Casner, Steve	Waste Management Task Force	TransCanada
Cenergy Power	MRW & Associates	Utility Cost Management
Center for Biological Diversity	Manatt Phelps Phillips	Utility Power Solutions
	Marin Energy Authority	Water and Energy Consulting Wellhead
Chevron Pipeline and Power	McKenzie & Associates	Electric Company
City of Palo Alto		Western Manufactured Housing
	Modesto Irrigation District	Communities Association (WMA)
City of San Jose	NLine Energy, Inc.	Yep Energy
Clean Power Research	NRG Solar	
Coast Economic Consulting		
Commercial Energy	OnGrid Solar	
Crossborder Energy	Pacific Gas and Electric Company	
Crown Road Energy, LLC	Peninsula Clean Energy	
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		