

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4528G/6405E
As of December 13, 2021

Subject: Pacific Gas and Electric Company's Acknowledgment of CalEnviroScreen 4.0 Version Release

Division Assigned: Energy

Date Filed: 11-12-2021

Date to Calendar: 11-17-2021

Authorizing Documents: E-4999

Disposition:	Accepted
Effective Date:	11-12-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

November 12, 2021

Advice 4528-G/6405-E

(Pacific Gas and Electric Company U 39 M)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company's Acknowledgment of
CalEnviroScreen 4.0 Version Release**

Purpose

In compliance with California Public Utilities Commission (Commission or CPUC) Resolution E-4999 (Resolution), Pacific Gas and Electric Company (PG&E) acknowledges the CalEnviroScreen 4.0 version release and resulting eligibility updates to the Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) programs. No tariff changes are required.

Background

On June 21, 2018, the Commission adopted D.18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities (Decision), which created three new programs to promote solar energy in Disadvantaged Communities (DACs): the DAC–Single-family Affordable Solar Homes (DAC-SASH) program, DAC-GT, and CS-GT. The Decision defined DACs, for the DAC-GT and CS-GT programs, as census tracts among the top 25 percent most impacted census tracts statewide using CalEnviroScreen 3.0 scoring¹. In addition, the Decision included in the definition of DACs 22 additional census tracts that do not have an overall ranking but that score among the highest five percent of CalEnviroScreen's Pollution Burden category². The Decision also required the Joint IOUs³ to submit Tier 2 advice letters to create a DAC-

¹ D.18-06-027, at Conclusions of Law (COL) 3.

² *Id.*

³ The Joint IOUs include San Diego Gas & Electric (SDG&E), Southern California Edison (SCE), and Pacific Gas and Electric Company (PG&E).

GT tariff and a CS-GT tariff.⁴ PG&E submitted its initial program implementation Advice Letter 5362-E to create DAC-GT and CS-GT tariffs on August 20, 2018.

On May 30, 2019, Resolution E-4999 approved with modification, PG&E's AL 5362-E and tariffs to implement the DAC-GT and CS-GT programs. This Resolution orders the IOUs to "update program eligibility rules to reflect the new CalEnviroScreen thresholds by filing a Tier 1 advice letter within 30 days of the release of the new version."

On October 13, 2021, the Office of Environmental Health Hazard Assessment (OEHHA), under the California Environmental Protection Agency, implemented its latest version of the CalEnviroScreen (version 4.0) to help identify California communities that are disproportionately burdened by multiple sources of pollution.

While PG&E acknowledges the release of CalEnviroScreen 4.0, no revisions to its DAC-GT and CS-GT tariffs are required. The existing tariff language references the "current version" of the CalEnviroScreen tool such that the latest version of the tool is automatically incorporated into PG&E's DAC-GT and CS-GT tariffs. System enhancements for changes based on CalEnviroScreen 4.0 updates are underway and do not impact current participants' eligibility or Power Purchase Agreements (PPA) secured before the release of CalEnviroScreen version 4.0 on October 13, 2021. Current DAC-GT and CS-GT tariff language regarding CalEnviroScreen is reflected below.

Electric Schedule DAC-GT:

APPLICABILITY, Sheet 1: "Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility."

TERRITORY, Sheet 2: "Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data."

Electric Schedule CS-GT:

TERRITORY, Sheet 3: "Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery

⁴ Id. at OP 13

date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.”

Attachments

This advice letter contains the following attachments:

- Attachment A: Electric Schedule DAC-Green Tariff
- Attachment B: Electric Schedule CS-Green Tariff

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **December 2, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson

Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1 of Resolution E-4999, this advice letter is submitted with a Tier 1 designation. PG&E requests that this **Tier 1** advice submittal become effective upon date of submittal, which is **November 12, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.14-07-002**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: Service List R.14-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4528-G/6405-E

Tier Designation: 1

Subject of AL: Pacific Gas and Electric Company's Acknowledgment of CalEnviroScreen 4.0 Version Release

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4999

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/12/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment A

Electric Schedule DAC-Green Tariff



ELECTRIC SCHEDULE DAC-GT
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis, except that certain eligible customers will be automatically enrolled as directed by the Commission,¹ until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below).² If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

(T)
—
(T)

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

(L)
(L)

¹ Decision 20-07-008

² In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

(N)

(Continued)

Advice	5935-E	Issued by	Submitted	August 31, 2020
Decision	D.20-07-008	Robert S. Kenney	Effective	August 31, 2020
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE DAC-GT

Sheet 2

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. (L)

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

ENROLLMENT PROVISIONS: Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.³

A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

ENROLLMENT TERM: The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.⁴ A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle. (T)

Once enrolled, service on the DAC-GT program shall continue month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change. (T)

OTHER PROGRAMS: PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

³ PU Code 2833(h)

⁴ For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request. (N)

(Continued)



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**Pacific Gas and
Electric Company®***San Francisco, California*

Original

Cal. P.U.C. Sheet No. 47327-E

ELECTRIC SCHEDULE DAC-GT

Sheet 3

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	(L)
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	 (L)

Advice 5935-E
Decision D.20-07-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	August 31, 2020
Effective	August 31, 2020
Resolution	

Attachment B

Electric Schedule CS-Green Tariff



**ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).¹

Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Residential Customer Eligibility

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community² are eligible to participate in the CS-GT program, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders, unless the project is located in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community and be within 40 miles from the customer's community.

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

¹ In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

² As defined herein under "Territory".

(Continued)



ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM

Sheet 2

APPLICABILITY: **Residential Customer Eligibility (Cont'd.)**
(Cont'd.)

(N)

Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

Non-Residential Sponsor Eligibility

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.³

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a disadvantaged community with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

(N)

³ A Community Choice Aggregator is not eligible for this tariff.

(Continued)



ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM

Sheet 3

APPLICABILITY: (Cont'd.)	Non-Residential Sponsor Eligibility (Cont'd.) d. 50% of the project's capacity must be subscribed by low-income customers e. the sponsor must meet all other eligibility requirements of any participating customer as described above. CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff. There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.	(N)
TERRITORY:	This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen. Customers who live in the San Joaquin Valley pilot program communities⁴ are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community and be within 40 miles of the San Joaquin Valley pilot communities they serve.	
RATES:	Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.	(N)

⁴ As defined in R.15-03-010

(Continued)



ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM

Sheet 4

**ENROLLMENT
PROVISIONS:**

Residential Customer Enrollment

(N)

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁵

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a monthly basis and the program will be available for new enrollments until the project is fully subscribed.

(N)

⁵ PU Code 2833(h)

(Continued)



ELECTRIC SCHEDULE CS-GT
COMMUNITY SOLAR GREEN TARIFF PROGRAM

Sheet 5

**ENROLLMENT
PROVISIONS:
(Cont'd.)**

Low-income customers will be enrolled on a first-come, first-served basis. Once 50 percent of project capacity is subscribed by low-income customers, non-low-income qualified residents in DACs become eligible for enrollment. These residents can be recruited before the 50 percent subscription requirement for low-income customers is met. They will be placed on a waitlist until 50 percent of the capacity of the project is subscribed by low-income customers.

The subscription rate of low-income customers will be assessed by the utility on a monthly basis after the bid is awarded. If, throughout the life of the project, the low-income subscription rate ever drops below 50 percent, existing non-low-income customers are not required to go back on a wait list. However, new enrollments of non-low-income program participants will be barred until the 50 percent low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist. Furthermore, PG&E will inform the Energy Division Director in writing if the low-income enrollment rate drops below 35% of project capacity.

Non-Residential Sponsor Enrollment

The sponsor's/joint sponsors' subscription allocation is calculated the same way as for any other participating customer with one modification: a sponsor's/joint sponsors' subscription allocation is limited to a maximum of 25 percent of the project's energy output (not to exceed the sponsor's/joint sponsors' energy needs).

If all the eligibility requirements are met by the sponsor/joint sponsors, the sponsor/joint sponsor will receive a 20% bill discount on eligible enrolled Service Agreements, capped at 25% of the project's expected average energy output, and not to exceed the sponsor's/joint sponsors' usage under the applicable Service Agreements.

This same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors must inform PG&E of how the "discountable usage", capped at 25% of the project's expected average energy output, are to be allocated among them.

The sponsor's/joint sponsors' discount will only be available to sponsors after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers throughout the life of the project drops under 50% of project capacity, the sponsor bill credit will not be revoked.

(N)

(N)

(Continued)



San Francisco, California

45700-E

Sheet 6

ENROLLMENT TERM:	The customer will be placed on the CS-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the CS-GT Program in the following Billing Cycle. Once enrolled, service on the CS-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the CS-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the CS Green Tariff Program for a period of 12 months from the date of the change. A participating customer can remain on the CS-GT tariff for the duration of the project's contract term, or up to 20 years, whichever is less. Customer participation in the program shall automatically terminate should the Power Purchase Agreement (PPA) between PG&E and the developer for the CS-GT facility to which the customer is subscribed be terminated or the delivery term ends. If a project has multiple sponsors, the sponsors must jointly inform PG&E in writing of their requested allocations of the 25% maximum "discountable usage" for the project. Such allocations may not be changed more than once per year, and must be done so in writing.	(N)
OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule DAC-GT, the Disadvantaged Community Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CS-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	(N)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy Ellison	Pioneer Community Energy
Albion Power Company	Schneider & Harris LLP Energy	Public Advocates Office
	Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole		Regulatory & Cogeneration Service, Inc.
		SCD Energy Solutions
Atlas ReFuel	GenOn Energy, Inc.	San Diego Gas & Electric Company
BART	Goodin, MacBride, Squeri, Schlotz &	
	Ritchie	
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Sempra Utilities
	IGS Energy	
California Hub for Energy Efficiency	International Power Technology	Sierra Telephone Company, Inc.
Financing		Southern California Edison Company
	Intertie	Southern California Gas Company
California Alternative Energy and		Spark Energy
Advanced Transportation Financing	Intestate Gas Services, Inc.	Sun Light & Power
Authority	Kelly Group	Sunshine Design
California Public Utilities Commission	Ken Bohn Consulting	Tecogen, Inc.
Calpine	Keyes & Fox LLP	TerraVerde Renewable Partners
	Leviton Manufacturing Co., Inc.	Tiger Natural Gas, Inc.
Cameron-Daniel, P.C.		
Casner, Steve	Los Angeles County Integrated	TransCanada
Cenergy Power	Waste Management Task Force	Utility Cost Management
Center for Biological Diversity	MRW & Associates	Utility Power Solutions
	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Chevron Pipeline and Power	Marin Energy Authority	Electric Company
City of Palo Alto	McKenzie & Associates	Western Manufactured Housing
		Communities Association (WMA)
City of San Jose	Modesto Irrigation District	Yep Energy
Clean Power Research	NLine Energy, Inc.	
Coast Economic Consulting	NRG Solar	
Commercial Energy		
Crossborder Energy	OnGrid Solar	
Crown Road Energy, LLC	Pacific Gas and Electric Company	
Davis Wright Tremaine LLP	Peninsula Clean Energy	
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		