

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4526G**  
**As of January 4, 2022**

Subject: Discontinue Noncore Storage Subaccount of GTSRSM in Compliance with PG&E's 2019 Gas Transmission and Storage Decision 19-09-025.

Division Assigned: Energy

Date Filed: 11-09-2021

Date to Calendar: 11-15-2021

Authorizing Documents: D1909025

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-09-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

November 9, 2021

**Advice 4526-G**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: Discontinue Noncore Storage Subaccount of GTSRSM in Compliance with PG&E's 2019 Gas Transmission and Storage Decision 19-09-025**

**Purpose**

Pursuant to California Public Utilities Commission (CPUC or Commission) Decision (D.) 19-09-025 (the Decision), Ordering Paragraph (OP) 93, Pacific Gas and Electric Company (PG&E) seeks to remove the Noncore Storage Subaccount of the Gas Transmission and Storage Revenue Sharing Mechanism (GTSRSM). The affected tariff sheets are listed on the enclosed Attachment 1.

**Background**

On November 17, 2017, PG&E filed Application (A.) 17-11-009 at the CPUC requesting that the Commission adopt its gas transmission (GT&S) revenue requirement, cost allocation, and rate design for the period of 2019-2022 (2019 GT&S Application). On September 23, 2019, the CPUC issued D.19-09-025 adopting PG&E's 2019-2022 GT&S revenue requirements. In the 2019 GT&S Application, PG&E proposed to remove noncore storage from the GTSRSM consistent with PG&E's Natural Gas Storage Strategy.<sup>1</sup> Decision 19-09-025, among other things, ordered PG&E to submit a Tier 2 advice letter to remove noncore storage from the GTSRSM.<sup>2</sup> Because the Storage Subaccount of the GTSRSM had been tracking noncore storage revenues and the related GT&S Late Implementation revenues, PG&E did not propose to close this subaccount immediately after receiving D.19-09-025. However, now that the Late Implementation Amortization has been completed,<sup>3</sup> PG&E proposes to close the Storage Subaccount of the GTSRSM and remove it from Gas Preliminary Statement Part CP.

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<sup>1</sup> See 2019 GT&S Application, PG&E Opening Testimony, pp.17B-7 – 17B-8.

<sup>2</sup> D.19-09-025, OP 93.

<sup>3</sup> The GT&S Late Implementation Amortization ended on December 31, 2020. Any residual activity for Late Implementation Amortization revenues related to storage will be recorded to the noncore subaccount of the Noncore Customer Class Charge Account balancing account.

## **Tariff Revisions**

PG&E seeks to remove the Storage Subaccount from Gas Preliminary Statement Part CP. Additionally, PG&E proposes to remove the reference to the “2019” undercollection in the Accounting Procedures related to the Backbone and Local Transmission Subaccounts.<sup>4</sup> PG&E’s revisions to Gas Preliminary Statement Part CP are included in Attachment 1.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

## **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **November 29, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U

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<sup>4</sup> In the event that there are any future GRC decisions which require amortization of the adopted revenue requirement over a multi-year period, removal of the specific year would allow for this.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4526-G

Tier Designation: 2

Subject of AL: Discontinue Noncore Storage Subaccount of GTSRSM in Compliance with PG&E's 2019 Gas Transmission and Storage Decision 19-09-025

Keywords (choose from CPUC listing): Compliance, Preliminary Statement

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/9/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37502-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 1	35333-G
37503-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 2	35334-G
37504-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 3	35609-G
37505-G	GAS TABLE OF CONTENTS Sheet 1	37497-G
37506-G	GAS TABLE OF CONTENTS Sheet 5	37458-G



**GAS PRELIMINARY STATEMENT PART CP**  
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Sheet 1

CP. Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM)

1. PURPOSE: The purpose of the Gas Transmission & Storage (GT&S) Revenue Sharing Mechanism (GTSRSM) is to record the customer portion of recorded total revenue over- or under-collections (derived for backbone transmission and local transmission). (T)

The disposition of this account will be the 12-month period from January 1 through December 31. (T)

2. APPLICABILITY: The revenue sharing mechanism shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in the Annual Gas True-up (AGT) advice letter process.

4. RATES: GTSRSM rates are included in the effective rates set forth in each rate schedule (including Preliminary Statement, Part B), as applicable.

5. ACCOUNTING PROCEDURE: The revenue sharing mechanism consists of the following two subaccounts: (T)

BACKBONE SUBACCOUNT: The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirement and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50% to customers and 50% to shareholders. [Note: Core Reservation is balancing account protected and therefore not included in this calculation. Rate Schedule G-XF is subject to incremental ratemaking and therefore also not included. In accordance with the Gas Accord V Settlement Agreement, the Customer Access Charge (CAC) is also not subject to the sharing mechanism.]

LOCAL TRANSMISSION SUBACCOUNT: The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirement and recorded local transmission revenues, whether an over-collection or an under-collection, to be shared 75% to customers and 25% to shareholders. [Note: Core Local Transmission is balancing account protected and therefore not included in this calculation.]

(Continued)

<i>Advice</i>	4526-G	<i>Issued by</i>	<i>Submitted</i>	November 9, 2021
<i>Decision</i>	19-09-025	<b>Robert S. Kenney</b>	<i>Effective</i>	December 9, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**GAS PRELIMINARY STATEMENT PART CP**  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

Sheet 2

5. ACCOUNTING PROCEDURE (Cont'd.):

(T)  
(D)  
|  
|  
(D)

a. Backbone Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 50% of one-twelfth of the authorized backbone revenue requirement and the related GT&S undercollection. (T)
- 2) A monthly credit equal to 50% of the recorded backbone revenue and the related GT&S Late Implementation Amortization revenues. (T)
- 3) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.
- 4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 4526-G  
Decision 19-09-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted November 9, 2021  
Effective December 9, 2021  
Resolution



**GAS PRELIMINARY STATEMENT PART CP** Sheet 3  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

5. ACCOUNTING PROCEDURE (Cont'd.): (T)  
b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related GT&S undercollection. (T)
- 2) A monthly credit equal to 75% of the recorded local transmission revenue and the related GT&S Late Implementation Amortization revenues. (T)
- 3) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.
- 4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)  
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(D)



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Preliminary Statements, Rules .....	37498-G	
Rules, Maps, Contracts and Deviations .....	36929-G	
Sample Forms .....	36186,37445,36188,36189,37392-G	

(Continued)

Advice 4526-G  
Decision 19-09-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 9, 2021  
December 9, 2021



**GAS TABLE OF CONTENTS**

Sheet 5

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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Part AE	Core Pipeline Demand Charge Account .....	29525,33646-G
Part AG	Core Firm Storage Account.....	35864-G
Part AN	Hazardous Substance Mechanism.....	23281,33423,23283,16693,32964-G
Part AW	Self-Generation Program Memorandum Account .....	33442-G
Part BA	Public Purpose Program-Energy Efficiency .....	36117,36118-G
Part BB	Public Purpose Program Memorandum Account .....	23362,29327-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account .....	33443-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account .....	33444,23366-G
Part BQ	Pension Contribution Balancing Account .....	24853,24224-G
Part BS	Climate Balancing Account .....	33445-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part CA	California Solar Initiative Thermal Program Memorandum Account.....	33455,28060-G
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas.....	28673-G
Part CK	TID Almond Power Plant Balancing Account .....	28889,28890-G
Part CL	Transmission Integrity Management Program Balancing Account.....	36056,36057-G
Part CN	Topock Adder Projects Balancing Account .....	33457-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings .....	36647,33653,33654,36059,36648-G
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Part CV	Revised Customer Energy Statement Balancing Account - Gas (RCESBA-G) .....	29617-G
Part CW	Gas Pipeline Expense and Capital Balancing Account .....	32988,32989,32990-G
Part CX	Core Gas Pipeline Safety Balancing Account .....	31681,31682-G
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Part DB	Mobile Home Park Balancing Account .....	34937-G
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Part DF	SmartMeter™ Opt-Out Program Balancing Account – Gas (SOPBA-G).....	32304,32305,32306-G
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(Continued)

Advice 4526-G  
November 9, 2021

**Attachment 2**  
**Redline Tariff Revisions**



**GAS PRELIMINARY STATEMENT PART CP**  
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Sheet 1

CP. Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM)

- 1. PURPOSE: The purpose of the Gas Transmission & Storage (GT&S) Revenue Sharing Mechanism (GTSRSM) is to record the customer portion of recorded total revenue over- or under-collections (derived for backbone transmission ~~and~~, local transmission ~~and storage~~). (T)

The disposition of this account will be the 12-month period from January 1 through December 31. ~~(There will be a transitional 15-month disposition period for October 1, 2018 through December 31, 2019.)~~ (T)

- 2. APPLICABILITY: The revenue sharing mechanism shall apply to all customer classes, except for those specifically excluded by the Commission.
- 3. REVISION DATES: Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in the Annual Gas True-up (AGT) advice letter process.
- 4. RATES: GTSRSM rates are included in the effective rates set forth in each rate schedule (including Preliminary Statement, Part B), as applicable.
- 5. ACCOUNTING PROCEDURE: The revenue sharing mechanism consists of the following ~~three~~ two subaccounts: (T)

**BACKBONE SUBACCOUNT:** The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirement and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50% to customers and 50% to shareholders. [Note: Core Reservation is balancing account protected and therefore not included in this calculation. Rate Schedule G-XF is subject to incremental ratemaking and therefore also not included. In accordance with the Gas Accord V Settlement Agreement, the Customer Access Charge (CAC) is also not subject to the sharing mechanism.]

**LOCAL TRANSMISSION SUBACCOUNT:** The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirement and recorded local transmission revenues, whether an over-collection or an under-collection, to be shared 75% to customers and 25% to shareholders. [Note: Core Local Transmission is balancing account protected and therefore not included in this calculation.]

(Continued)

Advice  
Decision 19-09-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted	_____
Effective	_____
Resolution	_____



**GAS PRELIMINARY STATEMENT PART CP**  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

Sheet 2

5. ACCOUNTING PROCEDURE (Cont'd.):

~~STORAGE SUBACCOUNT: The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirement and recorded storage revenues, if resulting in an over-collection, to be shared 75% to customers and 25% to shareholders. PG&E is at risk for 100% of any net under-collections. [Note: Core Storage is balancing account protected and therefore not included in this calculation. Also, no noncore storage costs or revenues will be recorded to this subaccount for the period beginning April 1, 2020, except for Late Implementation Amortization amounts until completed.]~~

(T)  
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↓  
(D)

a. Backbone Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 50% of one-twelfth of the authorized backbone revenue requirement and the related ~~2019~~ GT&S undercollection. (T)
- 2) A monthly credit equal to 50% of the recorded backbone revenue and the related ~~2019~~ GT&S Late Implementation Amortization revenues. (T)
- 3) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.
- 4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 4166-G  
Decision 19-09-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 23, 2019  
Effective January 1, 2019  
Resolution



**GAS PRELIMINARY STATEMENT PART CP**  
**GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM**

Sheet 3

5. ACCOUNTING PROCEDURE (Cont'd.):

(T)

b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related 2019-GT&S undercollection.

(T)

2) A monthly credit equal to 75% of the recorded local transmission revenue and the related 2019-GT&S Late Implementation Amortization revenues.

(T)

3) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.

4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

~~e.—Storage Subaccount~~

(D)

~~The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:~~

~~A monthly debit entry equal to 75% of one-twelfth of the authorized storage revenue requirement and the related 2019-GT&S undercollection.~~

~~A monthly credit entry equal to 75% of the recorded storage revenue and the related 2019 GT&S Late Implementation Amortization revenues.~~

~~If the balance is over-collected, on December 31 each year, a debit entry to transfer the accumulated balance to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. If the balance is under-collected, PG&E is at risk and will transfer the balance to earnings.~~

~~A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.~~

(D)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy

Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy