



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

October 29, 2021

Advice 4519-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: 2022 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits this filing to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2022. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2022 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

Summary of Gas Public Purpose Program Surcharge Funding	2022²
Gas PPP Funding	\$148,253,887
PPP Balancing Account Balances Amortized in Rates (9/30/2021 recorded and forecasted through 12/31/2021)	\$(6,070,806)
Projected CARE Revenue Shortfall	\$179,325,020
Total of Gas 2022 Public Purpose Program Authorization Funding	\$321,508,101

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2022 PPP funding levels and a forecast of 2021 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2022, as well as descriptions of the authority for those requirements.

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

² Totals may not tie due to rounding.

PPP Component	2022 PG&E Authorized Gas PPP Funding	Benefit Costs ³	Total Authorized Funding ⁴
Energy Efficiency	\$45,532,278	\$2,379,332	\$47,911,610
Energy Efficiency – Schools Program	\$13,754,368	\$0	\$13,754,368
Energy Savings Assistance (ESA)	\$71,796,672	\$913,741	\$72,710,413
California Alternate Rates for Energy Administration (CARE)	\$2,752,000	\$203,529	\$2,955,529
Research, Development & Demonstration (RD&D)	\$10,444,979	\$0	\$10,444,979
Board of Equalization (BOE) Administrative Costs	\$476,987	\$0	\$476,987
Total - 2022 Gas PPP Funding	\$144,757,284	\$3,496,602	\$148,253,887

Energy Efficiency

On December 8, 2020, PG&E submitted its Supplemental 2021 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4303-G-A/5936-E-A). The Commission approved PG&E's Energy Efficiency budget via non-standard disposition on December 21, 2020. Advice 4376-G/6074-E submitted February 1, 2021 and approved March 2, 2021 confirmed PG&E's budget. PG&E's authorized 2021 budget is \$268.7 million⁵.

D.15-10-028 directs IOUs to "continue to recover costs...based on the prior year's authorized budget. The idea is that a budget remains in place until superseded by Commission or Commission Staff action on the new budget." Given that PG&E's 2022 Biennial Budget Advice Letter, will not be submitted until November 1, 2021, PG&E is including in this advice letter, the gas portion of the 2021 authorized budget, which is 17 percent of \$268.7 million, or \$47.9 million, including benefit burdens. Any difference between the amount included in rates and the final authorized gas EE budget will be trued-up through the 2023 gas PPP surcharge advice letter.

³ In addition to the approved 2022 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E's 2020 General Rate Case (GRC) D.20-12-005, 2020 GRC Settlement Agreement. See also PG&E's 2020 GRC Joint Comparison Exhibit (PG&E-32), Volume II, A&G Table 4D-31, Page 4-38.

⁴ Totals may not tie due to rounding.

⁵ Total funding amount has been adjusted for the unspent funds offset which was included in the 2021 authorized budget through AL 4303-G-A.

School Energy Efficiency Stimulus Program

Assembly Bill (AB 841) (Stats. 2020, Chap. 372), signed into law on September 30, 2020, established the School Energy Efficiency Stimulus Program (Stimulus Program). The Stimulus Program will operate from 2021 through 2023, and aims to improve ventilation and replace old or inefficient plumbing fixtures to prepare schools for operating during the COVID-19 pandemic. On January 1, 2021, the Commission issued Decision 21-01-004. The decision provided authorization and directions to the large investor owned utilities for accounting, seeking recovery, and reporting of funds for the School Energy Efficiency Stimulus Program. On February 1, 2021, as required by Ordering paragraph 1 of D. 21-01-004, PG&E filed joint advice letter 4374-G/6070-E proposing its 2021 program budget. The advice letter also included the utilities anticipated 2022 and 2023 program budgets. The advice letter was approved on February 25, 2021.

PG&E will be including its 2022 proposed Stimulus Program budget in its 2022 energy efficiency biennial budget advice letter to be filed on November 1. PG&E has included the 2021 authorized Stimulus Program budget of \$13.8 million in this filing. Any difference between the amount included in rates and the final authorized gas Stimulus Program budget will be trued-up through the 2023 gas PPP surcharge advice letter.

Statewide Marketing, Education and Outreach (SW ME&O)

On January 22, 2019, the Commission issued D.19-01-005 extending the contract between Program Administrator and PG&E from October 1, 2019 through December 31, 2021. The decision mandated that the budget "shall remain at current annual levels" The Commission did not extend the program past December 31, 2021 and therefore PG&E has not included funding for this program in 2022.

Energy Savings Assistance Program

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total ESA budget of \$928.1 million for PY years 2021-2026 and a gas/electric split of 47% to gas and 53% to electric. The total approved ESA budget for 2022 is \$154.7 million, of which \$72.7 million is allocated to gas, including benefit burdens.

California Alternative Rates for Energy Administrative Costs

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance*

(FERA) Program Applications for Program Years (PY) 2021-2026. The decision authorized a total CARE budget of \$85.1 million for PY 2021-2026 and a gas/electric split of 20% to gas and 80% to electric. The total approved CARE budget for 2022 is \$14.8 million, of which \$3 million is allocated to gas, including benefit burdens.

Research, Demonstration, and Development

PG&E's portion for 2022 statewide public interest RD&D authorized funding is \$10.4 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁶

Board of Equalization Administrative Costs

PG&E has included in its 2022 gas PPP surcharge rates \$476,987 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁷

- PG&E's proposed 2022 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2021, and forecasted activity through December 31, 2021. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

Balancing Account	Forecast Balance Through 12/31/2021
PPP-EE Account	\$(18,257,901)
PPP-LIEE Account	\$22,005,424
PPP-CARE Account	\$(10,350,207)
PPP-RDD Account	\$531,878
Total PPP Balancing Account Balance	\$(6,070,806)

Projected CARE Revenue Shortfall due to CARE Discount

- A projected CARE revenue shortfall of \$179.3 million is incorporated in PG&E's gas 2022 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2022 annual illustrative residential procurement rate of \$0.52823 per therm (th). The projected CARE revenue

⁶ PG&E's 2022 RD&D costs were provided by Energy Division in an e-mail dated October 21, 2021.

⁷ The annual 2022 BOE administrative costs were provided by Energy Division in an e-mail dated October 21, 2021.

shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2022.

4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.
5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)⁸ to calculate PG&E's 2022 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2022 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 20,891,824 therms, based upon information provided by the Energy Division on October 21, 2021, in accordance with D.04-08-010.
6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)⁹. All other programs are allocated Equal Cents per Therm.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **November 18, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁸ Ordering Paragraph 1

⁹ Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on **January 1, 2022**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this submittal. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for **A.12-08-007, R.13-11-005, A.19-11-003, A.17-01-015, A.17-09-006, and A.18-12-009**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Dietz
Director, Regulatory Relations

Attachments

cc: Service Lists for:

A.17-01-015 et al., Energy Efficiency 2018-2025 Rolling Portfolio Business Plan
R.13-11-005 – Energy Efficiency 2018 and Beyond
A.19-11-003 et al. – Low Income PY 2021-2026
A.12-08-007, Statewide Marketing
A.18-12-009 – 2020 GRC Phase I
A.17-09-006 - 2018 Gas Cost Allocation Proceeding (GCAP)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4519-G

Tier Designation: 1

Subject of AL: 2022 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT 1

**Table I
2022 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	6.265	10.401
	Small Commercial	2.106	6.242
	Large Commercial	1.480	5.616
	Natural Gas Vehicle (G-NGV1/G-NGV2)		4.385
Noncore	Industrial Distribution		6.275
	Industrial Transmission/Backbone		4.925
	Natural Gas Vehicle (G-NGV4)		4.385
	Liquefied Natural Gas		4.385

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2022 PPP Surcharge Rates**

2022 CARE Components	
CARE Revenue Shortfall	\$179,325,020
CARE Administrative Costs	\$2,955,529
CARE-PPP Balancing Account (Forecast Balance 12/31/21)	\$(10,350,207)
Total Adjusted Volumes including CARE (Mth)	4,596,622
Total Adjusted Volumes excluding CARE (Mth)	4,157,220

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37490-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	36600-G
37491-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	36601-G
37492-G	GAS TABLE OF CONTENTS Sheet 1	37457-G
37493-G	GAS TABLE OF CONTENTS Sheet 3	37438-G
37494-G	GAS TABLE OF CONTENTS Sheet 4	37439-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP	
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.00808	(R)	\$0.05208	(I)	\$0.00249	(I)	\$0.04136	(I)	\$0.10401	(I)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.00808	(R)	\$0.05208	(I)	\$0.00249	(I)	\$0.00000		\$0.06265	(I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01857	(I)	\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.06242	(R)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01857	(R)	\$0.00000		\$0.00249	(I)	\$0.00000		\$0.02106	(I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.01231	(R)	\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.05616	(R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.01231	(R)	\$0.00000		\$0.00249	(I)	\$0.00000		\$0.01480	(R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.04385	(I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.01890	(R)	\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.06275	(R)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00540	(R)	\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.04925	(R)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.04385	(I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04136	(I)	\$0.04385	(I)

(Continued)

Advice 4519-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 29, 2021
January 1, 2022



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.10401 (I)	\$0.06265 (I)
Small Commercial (G-NR1)	\$0.06242 (R)	\$0.02106 (R)
Large Commercial (G-NR2)	\$0.05616 (R)	\$0.01480 (R)
Industrial: (G-NT—Distribution)	\$0.06275 (R)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.04925 (R)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.04385 (I)	N/A
Liquid Natural Gas (G-LNG)	0.04385 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)

Advice 4519-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 29, 2021
January 1, 2022



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	37492-G	(T)
Rate Schedules	37448, 37493-G	(T)
Preliminary Statements	37494 ,37458-G	(T)
Preliminary Statements, Rules	37452-G	
Rules, Maps, Contracts and Deviations.....	36929-G	
Sample Forms	36186,37445,36188,36189,37392-G	

(Continued)

Advice 4519-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted October 29, 2021
Effective January 1, 2022
Resolution



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657,35591,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,36530,36531-G
G-AA	As-Available Transportation On-System.....	30651,36173-G
G-AAOFF	As-Available Transportation Off-System.....	30653,36174-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	37411-G
G-PPPS	Gas Public Purpose Program Surcharge.....	37491 ,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	37421,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	37422,37025-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	35596,37209,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	37208,21890-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components	37412, 37413, 37414, 37415, 37416, 37417, 37418,36940,36941,36942,23229,37195,37196,37197, 37198,37199,37200,37201,37202,32703, 37490 ,30640-G
Part C	Gas Accounting Terms and Definitions	33078,37228,37229,37206,34772, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,30641,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,36653-G
Part J	Noncore Customer Class Charge Account.....	30594,32954,36659,36660-G
Part L	Balancing Charge Account	29768,29769-G
Part O	CPUC Reimbursement Fee	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)

(Continued)

Advice 4519-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 29, 2021
January 1, 2022

Advice 4519-G
October 29, 2021

Attachment 3

**Residential Gas Rate and Bill Impacts of Rate Change Sought in
Gas Public Purpose Program Surcharge AL**

Residential Gas Rate and Bill Impacts of Rate Change Sought in June AL
AL Effective Date: 1/1/2022

	Present Rates in AL 4440-G			Proposed Rates: Annual Gas True-up			Changes			Decisions / Resolutions authorizing rate change
	6/01/21 Volumes Mth	Proposed Rate \$/therm	6/01/21 Revenues \$000's	1/1/2022 Volumes Mth	Average Rate \$/therm	1/1/2022 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	479,784	0.78670	\$377,446	439,447	0.78670	\$345,713	(\$31,733)	0.00000	0.0%	
Local Transmission Rate	477,090	0.23216	\$110,761	436,992	0.23216	\$101,452	(\$9,309)	0.00000	0.0%	
PPP	479,739	0.02959	\$14,195	439,401	0.06265	\$27,528	\$13,333	0.03306	111.7%	PPP AL to be filed on 10/29
Illustrative Procurement	392,377	0.37634	\$147,667	392,377	0.37634	\$147,667	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$35,781)			(\$35,781)	\$0			
Total Average Rate		1.42479	\$614,289		1.45884	\$586,580	(\$27,709)	0.03404	2.4%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$45.59			\$46.68					
Average Monthly Residential Bill Increase or Decrease (\$)					\$1.09					
Average Monthly Residential Bill Increase or Decrease (%)					2.4%					
Non-CARE Residential Customers										
Other Transportation Rate	1,340,318	1.13860	\$1,526,089	1,380,604	1.13860	\$1,571,958	\$45,869	0.00000	0.0%	
Local Transmission Rate & Late Implementation	1,332,792	0.23216	\$309,421	1,372,890	0.23216	\$318,730	\$9,309	0.00000	0.0%	
PPP	1,339,079	0.07021	\$94,017	1,379,327	0.10401	\$143,464	\$49,447	0.03380	48.1%	PPP AL to be filed on 10/29
Illustrative Procurement	1,234,299	0.37634	\$464,516	1,234,299	0.37634	\$464,516	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$99,957)			(\$99,957)	\$0			
Total Average Rate		1.81731	\$2,294,085		1.85111	\$2,398,711	\$104,625	0.03380	1.9%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$58.15			\$59.24					
Average Monthly Residential Bill Increase or Decrease (\$)					\$1.08					
Average Monthly Residential Bill Increase or Decrease (%)					1.9%					

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy

Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy