

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4519G**  
**As of December 9, 2021**

Subject: 2022 Natural Gas Public Purpose Program Surcharges

Division Assigned: Energy

Date Filed: 10-29-2021

Date to Calendar: 11-03-2021

Authorizing Documents: D0408010

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
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Pacific Gas and Electric Company  
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December 7, 2021

**Advice 4519-G-A**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: 2022 Natural Gas Public Purpose Program Surcharges**

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2022. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2022 PPP surcharge rates are shown in Table II of Attachment 1. This supplemental advice letter replaces original advice letter 4519-G in its entirety.

**Purpose**

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

This supplemental advice letter is being submitted to make minor corrections to the Energy Savings Assistance Program budget and California Alternate Rates for Energy Administrative Cost. In the initial filing PG&E had interpreted the amounts authorized in Decision 21-06-015 as excluding benefit burdens. Upon further review PG&E has determined that the ESA budget and CARE Administrative costs authorized included benefit burdens. The amounts have been updated to reflect that adjustment.

## **Background**

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission (CEC) and funded through the gas PPP surcharges beginning January 1, 2005.<sup>1</sup> Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

<b>Summary of Gas Public Purpose Program Surcharge Funding</b>	<b>2022<sup>2</sup></b>
Gas PPP Funding	\$147,136,616
PPP Balancing Account Balances Amortized in Rates (9/30/2021 recorded and forecasted through 12/31/2021)	\$(6,070,806)
Projected CARE Revenue Shortfall	\$179,325,020
<b>Total of Gas 2022 Public Purpose Program Authorization Funding</b>	<b>\$320,390,831</b>

## **Amounts Incorporated Into the Gas PPP Surcharge Rates**

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2022 PPP funding levels and a forecast of 2021 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2022, as well as descriptions of the authority for those requirements.

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<sup>1</sup> By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

<sup>2</sup> Totals may not tie due to rounding.

PPP Component	2022 PG&E Authorized Gas PPP Funding	Benefit Costs <sup>3</sup>	Total Authorized Funding <sup>4</sup>
Energy Efficiency	\$45,532,278	\$2,379,332	\$47,911,610
Energy Efficiency – Schools Program	\$13,754,368	\$0	\$13,754,368
Energy Savings Assistance (ESA)	\$70,882,931	\$913,741	\$71,796,672
California Alternate Rates for Energy Administration (CARE)	\$2,548,471	\$203,529	\$2,752,000
Research, Development & Demonstration (RD&D)	\$10,444,979	\$0	\$10,444,979
Board of Equalization (BOE) Administrative Costs	\$476,987	\$0	\$476,987
<b>Total - 2022 Gas PPP Funding</b>	<b>\$143,640,014</b>	<b>\$3,496,602</b>	<b>\$147,136,616</b>

### Energy Efficiency

On December 8, 2020, PG&E submitted its Supplemental 2021 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4303-G-A/5936-E-A). The Commission approved PG&E's Energy Efficiency budget via non-standard disposition on December 21, 2020. Advice 4376-G/6074-E submitted February 1, 2021 and approved March 2, 2021 confirmed PG&E's budget. PG&E's authorized 2021 budget is \$268.7 million<sup>5</sup>.

D.15-10-028 directs IOUs to "continue to recover costs...based on the prior year's authorized budget. The idea is that a budget remains in place until superseded by Commission or Commission Staff action on the new budget." Given that PG&E's 2022 Biennial Budget Advice Letter, will not be submitted until November 1, 2021, PG&E is including in this advice letter, the gas portion of the 2021 authorized budget, which is 17 percent of \$268.7 million, or \$47.9 million, including benefit burdens. Any difference between the amount included in rates and the final authorized gas EE budget will be trued-up through the 2023 gas PPP surcharge advice letter.

<sup>3</sup> In addition to the approved 2022 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E's 2020 General Rate Case (GRC) D.20-12-005, 2020 GRC Settlement Agreement. See also PG&E's 2020 GRC Joint Comparison Exhibit (PG&E-32), Volume II, A&G Table 4D-31, Page 4-38.

<sup>4</sup> Totals may not tie due to rounding.

<sup>5</sup> Total funding amount has been adjusted for the unspent funds offset which was included in the 2021 authorized budget through AL 4303-G-A.

### **School Energy Efficiency Stimulus Program**

Assembly Bill (AB 841) (Stats. 2020, Chap. 372), signed into law on September 30, 2020, established the School Energy Efficiency Stimulus Program (Stimulus Program). The Stimulus Program will operate from 2021 through 2023, and aims to improve ventilation and replace old or inefficient plumbing fixtures to prepare schools for operating during the COVID-19 pandemic. On January 1, 2021, the Commission issued Decision 21-01-004. The decision provided authorization and directions to the large investor owned utilities for accounting, seeking recovery, and reporting of funds for the School Energy Efficiency Stimulus Program. On February 1, 2021, as required by Ordering paragraph 1 of D. 21-01-004, PG&E filed joint advice letter 4374-G/6070-E proposing its 2021 program budget. The advice letter also included the utilities anticipated 2022 and 2023 program budgets. The advice letter was approved on February 25, 2021.

PG&E will be including its 2022 proposed Stimulus Program budget in its 2022 energy efficiency biennial budget advice letter to be filed on November 1. PG&E has included the 2021 authorized Stimulus Program budget of \$13.8 million in this filing. Any difference between the amount included in rates and the final authorized gas Stimulus Program budget will be trued-up through the 2023 gas PPP surcharge advice letter.

### **Statewide Marketing, Education and Outreach (SW ME&O)**

On January 22, 2019, the Commission issued D.19-01-005 extending the contract between Program Administrator and PG&E from October 1, 2019 through December 31, 2021. The decision mandated that the budget "shall remain at current annual levels" The Commission did not extend the program past December 31, 2021 and therefore PG&E has not included funding for this program in 2022.

### **Energy Savings Assistance Program**

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total ESA budget of \$928.1 million for PY years 2021-2026 and a gas/electric split of 47% to gas and 53% to electric. The total approved ESA budget for 2022 is \$152.8 million, of which \$71.8 million is allocated to gas, including benefit burdens.

### **California Alternative Rates for Energy Administrative Costs**

On June 3, 2021, the Commission issued D.21-06-015, *Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years (PY) 2021-2026*. The decision authorized a total CARE budget of \$85.1 million for PY 2021-2026 and a gas/electric split of 20% to gas and 80% to electric. The total approved CARE budget for 2022 is \$13.8 million, of which \$2.8 million is allocated to gas, including benefit burdens.

### **Research, Demonstration, and Development**

PG&E's portion for 2022 statewide public interest RD&D authorized funding is \$10.4 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.<sup>6</sup>

### **Board of Equalization Administrative Costs**

PG&E has included in its 2022 gas PPP surcharge rates \$476,987 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.<sup>7</sup>

2. PG&E's proposed 2022 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2021, and forecasted activity through December 31, 2021. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

<b>Balancing Account</b>	<b>Forecast Balance Through 12/31/2021</b>
PPP-EE Account	\$(18,257,901)
PPP-LIEE Account	\$22,005,424
PPP-CARE Account	\$(10,350,207)
PPP-RDD Account	\$531,878
<b>Total PPP Balancing Account Balance</b>	<b>\$(6,070,806)</b>

<sup>6</sup> PG&E's 2022 RD&D costs were provided by Energy Division in an e-mail dated October 21, 2021.

<sup>7</sup> The annual 2022 BOE administrative costs were provided by Energy Division in an e-mail dated October 21, 2021.

**Projected CARE Revenue Shortfall due to CARE Discount**

3. A projected CARE revenue shortfall of \$179.3 million is incorporated in PG&E's gas 2022 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2022 annual illustrative residential procurement rate of \$0.52823 per therm (th). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2022.
4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.
5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)<sup>8</sup> to calculate PG&E's 2022 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2022 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 20,891,824 therms, based upon information provided by the Energy Division on October 21, 2021, in accordance with D.04-08-010.
6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)<sup>9</sup>. All other programs are allocated Equal Cents per Therm.

**Protests**

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

**Effective Date**

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on **January 1, 2022**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this submittal. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2022.

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<sup>8</sup> Ordering Paragraph 1

<sup>9</sup> Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for **A.12-08-007, R.13-11-005, A.19-11-003, A.17-01-015, A.17-09-006, and A.18-12-009**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
Attachments

cc: Service Lists for:  
A.17-01-015 et al., Energy Efficiency 2018-2025 Rolling Portfolio Business Plan  
R.13-11-005 – Energy Efficiency 2018 and Beyond  
A.19-11-003 et al. – Low Income PY 2021-2026  
A.12-08-007, Statewide Marketing  
A.18-12-009 – 2020 GRC Phase I  
A.17-09-006 - 2018 Gas Cost Allocation Proceeding (GCAP)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4519-G-A

Tier Designation: 2

Subject of AL: Supplemental: 2022 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/22

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37545-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	37490-G
37546-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	37491-G
37547-G	GAS TABLE OF CONTENTS Sheet 1	37492-G
37548-G	GAS TABLE OF CONTENTS Sheet 3	37493-G
37549-G	GAS TABLE OF CONTENTS Sheet 4	37494-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP  
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP	
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.00808	(R)	\$0.05158	(I)	\$0.00249	(I)	\$0.04131	(I)	\$0.10346	(I)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.00808	(R)	\$0.05158	(I)	\$0.00249	(I)	\$0.00000		\$0.06215	(I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01857	(R)	\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.06237	(R)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01857	(R)	\$0.00000		\$0.00249	(I)	\$0.00000		\$0.02106	(R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.01231	(R)	\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.05611	(R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.01231	(R)	\$0.00000		\$0.00249	(I)	\$0.00000		\$0.01480	(R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.04380	(I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.01890	(R)	\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.06270	(R)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00540	(R)	\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.04920	(R)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.04380	(I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00249	(I)	\$0.04131	(I)	\$0.04380	(I)

(Continued)

Advice 4519-G-A  
Decision D.04-08-010

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 7, 2021  
January 1, 2022



**GAS SCHEDULE G-PPPS**  
**GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.10346 (I)	\$0.06215 (I)
Small Commercial (G-NR1)	\$0.06237 (R)	\$0.02106 (R)
Large Commercial (G-NR2)	\$0.05611 (R)	\$0.01480 (R)
Industrial: (G-NT—Distribution)	\$0.06270 (R)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.04920 (R)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.04380 (I)	N/A
Liquid Natural Gas (G-LNG)	0.04380 (I)	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  - 1. The United States, its unincorporated agencies and instrumentalities;
  - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  - 3. The American National Red Cross, its chapters and branches;
  - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



**GAS TABLE OF CONTENTS**

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Preliminary Statements, Rules .....	37452-G	
Rules, Maps, Contracts and Deviations.....	36929-G	
Sample Forms .....	36186,37445,36188,36189,37392-G	

(Continued)

*Advice* 4519-G-A  
*Decision* D.04-08-010

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* December 7, 2021  
*Effective* January 1, 2022  
*Resolution*



**GAS TABLE OF CONTENTS**

Sheet 3

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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**Rate Schedules  
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G-SFT	Seasonal Firm Transportation On-System Only .....	30678,36530,36531-G
G-AA	As-Available Transportation On-System.....	30651,36173-G
G-AAOFF	As-Available Transportation Off-System.....	30653,36174-G
G-NFT	Negotiated Firm Transportation On-System .....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System .....	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules  
Other**

G-LEND	Market Center Lending Service .....	33945,18179-G
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G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	37411-G
G-PPPS	Gas Public Purpose Program Surcharge.....	<b>37546</b> ,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-OBF	On-Bill Financing Loan Program .....	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots .....	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules  
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G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	37421,27653-G
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(Continued)

Advice 4519-G-A  
Decision D.04-08-010

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 7, 2021  
January 1, 2022

## **Attachment 1**

**Table I: 2022 Natural Gas Public Purpose Program  
Surcharge Rates**

**&**

**Table II: Funding Requirements & Associated Volumes  
Used to Calculate the CARE Portion of 2022 PPP  
Surcharge Rates**

## ATTACHMENT 1

**Table I  
2022 Natural Gas Public Purpose Program Surcharge Rates**

<b>Customer Class</b>		<b>¢/therm</b>	<b>¢/therm</b>
		<b>CARE</b>	<b>Non-CARE</b>
<b>Core</b>	<b>Residential</b>	<b>6.215</b>	<b>10.346</b>
	<b>Small Commercial</b>	<b>2.106</b>	<b>6.237</b>
	<b>Large Commercial</b>	<b>1.480</b>	<b>5.611</b>
	<b>Natural Gas Vehicle (G-NGV1/G-NGV2)</b>		<b>4.380</b>
<b>Noncore</b>	<b>Industrial Distribution</b>		<b>6.270</b>
	<b>Industrial Transmission/Backbone</b>		<b>4.920</b>
	<b>Natural Gas Vehicle (G-NGV4)</b>		<b>4.380</b>
	<b>Liquefied Natural Gas</b>		<b>4.380</b>

**Table II  
Funding Requirements & Associated Volumes  
Used to Calculate the CARE Portion of 2022 PPP Surcharge Rates**

<b>2022 CARE Components</b>	
CARE Revenue Shortfall	<b>\$179,325,020</b>
CARE Administrative Costs	<b>\$ 2,752,000</b>
CARE-PPP Balancing Account (Forecast Balance 12/31/21)	<b>\$ (10,350,207)</b>
Total Adjusted Volumes including CARE (Mth)	<b>4,596,622</b>
Total Adjusted Volumes excluding CARE (Mth)	<b>4,157,220</b>

Advice 4519-G-A  
December 7, 2021

## **Attachment 2**

**Residential Gas Rate and Bill Impacts of Rate Change  
Sought in June AL**

**Residential Gas Rate and Bill Impacts of Rate Change Sought in PPP Surcharge AL**  
**AL Effective Date: 1/1/2022**

	Present Rates in AL 4440-G			Proposed Rates: PPP Surcharge AL			Changes			Decisions / Resolutions authorizing rate change
	6/01/21 Volumes Mth	Proposed Rate \$/therm	6/01/21 Revenues \$000's	1/1/2022 Volumes Mth	Average Rate \$/therm	1/1/2022 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Other Transportation Rate	479,784	0.78670	\$377,446	439,447	0.78670	\$345,713	(\$31,733)	0.00000	0.0%	
Local Transmission Rate	477,090	0.23216	\$110,761	436,992	0.23216	\$101,452	(\$9,309)	0.00000	0.0%	
PPP	479,739	0.02959	\$14,195	439,401	0.06215	\$27,309	\$13,113	0.03256	110.0%	PPP AL filed on 12/7/21
Illustrative Procurement	392,377	0.37634	\$147,667	392,377	0.37634	\$147,667	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$35,781)			(\$35,781)	\$0			
Total Average Rate		1.42479	\$614,289		1.45834	\$586,360	(\$27,929)	0.03354	2.4%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$45.59			\$46.67					
Average Monthly Residential Bill Increase or Decrease (\$)					\$1.07					
Average Monthly Residential Bill Increase or Decrease (%)					2.4%					
<b>Non-CARE Residential Customers</b>										
Other Transportation Rate	1,340,318	1.13860	\$1,526,089	1,380,604	1.13860	\$1,571,958	\$45,869	0.00000	0.0%	
Local Transmission Rate & Late Implementation	1,332,792	0.23216	\$309,421	1,372,890	0.23216	\$318,730	\$9,309	0.00000	0.0%	
PPP	1,339,079	0.07021	\$94,017	1,379,327	0.10346	\$142,705	\$48,688	0.03325	47.4%	PPP AL filed on 12/7/21
Illustrative Procurement	1,234,299	0.37634	\$464,516	1,234,299	0.37634	\$464,516	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$99,957)			(\$99,957)	\$0			
Total Average Rate		1.81731	\$2,294,085		1.85056	\$2,397,952	\$103,867	0.03325	1.8%	
Average Monthly Residential Gas Bill \$ (32 therms)		\$58.15			\$59.22					
Average Monthly Residential Bill Increase or Decrease (\$)					\$1.06					
Average Monthly Residential Bill Increase or Decrease (%)					1.8%					

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy