

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4512G/6373E
As of November 18, 2021

Subject: PG&E's Uncollectibles Factor Effective January 1, 2022 in Compliance with the 2020 General Rate Case Decision 20-12-005

Division Assigned: Energy

Date Filed: 10-22-2021

Date to Calendar: 10-27-2021

Authorizing Documents: D2012005

Disposition:	Accepted
Effective Date:	01-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

4159734587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 21, 2021

Advice 4512-G/6373-E

(Pacific Gas and Electric Company U 39 M)

Public Utilities Commission of the State of California

Subject: PG&E's Uncollectibles Factor Effective January 1, 2022 in Compliance with the 2020 General Rate Case Decision 20-12-005

Purpose

Pacific Gas and Electric Company (PG&E or the Company) submits this Tier 1 advice letter in accordance with section 9.6.2 of the 2020 General Rate Case (GRC) Phase 1 Decision (D.) 20-12-005 to update the 2022 uncollectibles factor.

Background

On December 13, 2018, PG&E filed its 2020 GRC Application (A.) 18-12-009. In its application, PG&E proposed generation and distribution base revenue requirements for the test year 2020 and post-test years 2021 and 2022. On December 20, 2019, PG&E and 8 other parties (the Settling Parties) filed with the California Public Utilities Commission (CPUC or Commission) a Settlement Agreement. On December 3, 2020, the CPUC approved the Settlement Agreement in D.20-12-005, with modifications not applicable to this requirement. D.20-12-005, section 9.6.2, adopts PG&E's methodology to forecast the uncollectibles factor to be revised annually by advice letter using a 10-year rolling average based on updated historical data. The 2022 uncollectibles factor, using historical data from 2011 through 2020, is 0.002953 (see Attachment 1). As the uncollectibles factor is a component of the Revenue Fees and Uncollectibles Factor (RF&U), the 2022 RF&U Factor has also been updated for Electric and Gas Expense and Revenue as follows and as provided in Attachment 2:

Revenue Fees & Uncollectibles Factor:

Electric Expense	0.010811		Electric Revenue	0.010696
Gas Expense	0.013332		Gas Revenue	0.013157

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

PG&E is tracking incremental uncollectible expense for residential¹ customers in the Residential Uncollectible Balancing Account (RUBA) and trueing up rates on an annual basis through the Annual Electric and Annual Gas True-up Advice Letters. PG&E is tracking incremental uncollectible expense for small business² and medium to large commercial³ customers related to COVID-19 period arrearages and will seek future cost recovery of those amounts through a future General Rate Case, separate application, or proceeding as authorized by the CPUC. This tracking of incremental costs does not impact the RF&U calculation contained herein.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **November 10, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

¹ Residential uncollectible expenses are currently being recorded in the RUBA. PG&E's Advice 4458-G/6237-E, submitted June 23, 2021, requesting to transfer the COVID-19 period related portions of incremental residential uncollectible expense from the COVID-19 Pandemic Protections Memorandum Accounts (CPPMA) into the RUBA is pending disposition.

² COVID-19 period related Small Business incremental uncollectible expenses are currently being tracked in the CPPMA.

³ PG&E's Advice 4432-G/6194-E submitted on May 14, 2021 requesting to establish the Medium and Large Commercial and Industrial COVID-19 Disconnection Moratorium Memorandum Account (ML-CDMMA), is pending disposition.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this **Tier 1** advice submittal become effective on **January 1, 2022**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **A.18-12-009 and A. 21-06-021**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: Service Lists A.18-12-009 and A.21-06-021



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4512-G/6373-E

Tier Designation: 1

Subject of AL: PG&E's Uncollectibles Factor Effective January 1, 2022 in Compliance with the 2020 General Rate Case Decision 20-12-005

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-12-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment 1

2020 General Rate Case Decision D. 20-12-005

Derivation of the Uncollectible Factor Using the Ten Year Rolling Average Method 2022 Uncollectible Factor Calculation

Line	Year	(A) Revenue	(B) Net Write-Off	C = (B/A) Factor	
1	2020	\$17,669,030,952	\$35,457,407	0.2007%	
2	2019	\$16,489,221,274	\$37,658,533	0.2284%	
3	2018	\$16,560,949,827	\$42,396,642	0.2560%	
4	2017	\$17,715,836,118	\$42,563,022	0.2403%	
5	2016	\$16,866,196,864	\$42,205,795	0.2502%	
6	2015	\$16,073,288,577	\$46,295,927	0.2880%	
7	2014	\$15,512,016,800	\$52,813,892	0.3405%	
8	2013	\$15,321,271,027	\$59,368,756	0.3875%	
9	2012	\$14,827,143,094	\$57,972,520	0.3910%	
10	2011	\$14,629,492,318	\$54,258,947	0.3709%	
11		Average Uncollectible Factor		<u><u>0.2953%</u></u>	(SUM of C)/10

2020 GRC for the Year 2022 (Adopted Including 2022 Uncollectibles Factor Update)
Revenue Fees and Uncollectible Factors (RF&U)

Electric Department* (CPUC Jurisdiction) (\$ in thousands)				Gas Department* (\$ in thousands)			
<u>Revenue Factor (use 0.010696)</u>				<u>Revenue Factor (use 0.013157)</u>			
Uncollectible		15,719 ⁽²⁾		Uncollectible		6,164 ⁽⁵⁾	
Franchise Requirements		38,234 ⁽³⁾		Franchise Requirements		20,130 ⁽⁶⁾	
SFGR		<u>2,982</u>		SFGR		<u>1,169</u>	
Total		56,934		Total		27,464	
Franchise & Uncollect. Operating Revenues ⁽¹⁾	$\frac{56,934}{5,323,002}$	=	0.010696	Franchise & Uncollect. Operating Revenues ⁽⁴⁾	$\frac{27,464}{2,087,460}$	=	0.013157
			**				**
<u>Expense Factor (use 0.010811)</u>				<u>Expense Factor (use 0.013332)</u>			
	$\frac{0.010696}{1-0.010696}$	=	0.010811		$\frac{0.013157}{1-0.013157}$	=	0.013332

Electric Revenue Factor:				Gas Revenue Factor:			
Franchise:	$\frac{38,234}{5,323,002}$	=	0.007183	Franchise:	$\frac{20,130}{2,087,460}$	=	0.009643
SFGR	$\frac{2,982}{5,323,002}$	=	0.000560	SFGR	$\frac{1,169}{2,087,460}$	=	0.000560
Uncollectibles:	$\frac{15,719}{5,323,002}$	=	0.002953	Uncollectibles:	$\frac{6,164}{2,087,460}$	=	0.002953
Total			0.010696	Total			0.013157
Electric Expense Factor:				Gas Expense Factor:			
Franchise:	$\frac{0.007183}{1-0.010696}$	=	0.007260	Franchise:	$\frac{0.009643}{1-0.013157}$	=	0.009772
SFGR	$\frac{0.000560}{1-0.010696}$	=	0.000566	SFGR	$\frac{0.000560}{1-0.013157}$	=	0.000568
Uncollectibles:	$\frac{0.002953}{1-0.010696}$	=	0.002985	Uncollectibles:	$\frac{0.002953}{1-0.013157}$	=	0.002992
Total	$\frac{0.010696}{1-0.010696}$	=	0.010811	Total	$\frac{0.013157}{1-0.013157}$	=	0.013332

Check

0

(0)

Notes:

* Electric and Gas RF&U Factors are based on Electric Distribution and Gas Distribution revenues and RF&U expenses.

** Operating Revenues exclude interdepartmental revenues in this calculation.

1) -6) See Attachment 2, page 2 of 2.

Attachment 2, Page 2 of 2

Pacific Gas and Electric Company
2020 CPUC General Rate Case (Adopted D.20-12-005)
Franchise, SFGR Tax and Uncollectibles at Proposed Rates
Attrition Year 2022
\$(000)

Line No.	Description	Electric Generation (A)	Electric Distribution (B)	Gas Distribution (C)	Source/Formula
Uncollectible Accounts					
1	Rate Case Revenues	2,253,670	5,340,114	2,226,509	Decision 20-12-005 (Note 1)
2	Percent of Revenue from Customers	0.996796	0.996796	0.937548	Decision 20-12-005 RO Model
3	Rate Case Revenues from Customers	2,246,449	5,323,002	2,087,460	Ln 1 x Ln 2
4	Uncollectible Rate	0.002953	0.002953	0.002953	Decision 20-12-005 (Note 1)
5	Uncollectible Accounts Expense	6,634	15,719	6,164	Ln 3 x Ln 4
Franchise Fees & SF Gross Receipts Tax					
6	Rate Case Revenues from Customers	2,246,449	5,323,002	2,087,460	Ln 3
7	Uncollectible Accounts Expense	6,634	15,719	6,164	Ln 5
8	Net Rate Case Revenue from Customers	2,239,815	5,307,283	2,081,296	Ln 6 - Ln 7
9	Franchise & SFGR Tax Rate	0.007766	0.007766	0.010234	Decision 20-12-005 RO Model
10	Franchise Fees & SFGR Tax Expense	17,394	41,215	21,300	Ln 8 x Ln 9
11	Franchise Rate	0.007204	0.007204	0.009672	Exhibit 083: (PG&E-10) Results of Operations - Workpapers Supporting Chapter 7, WP 7-55
12	Franchise Fees Expense	16,136	38,234	20,130	Ln 8 x Ln 11
13	SFGR Tax Rate	0.000562	0.000562	0.000562	Exhibit 083: (PG&E-10) Results of Operations - Workpapers Supporting Chapter 8, WP 8-29
14	SFGR Tax Expense	1,258	2,982	1,169	Ln 8 x Ln 13

Note 1: Consistent with D.20-12-005, 2022 rate case revenues and 2022 uncollectible expense have been updated to reflect the revised uncollectible rate.
The 2022 revised uncollectible rate is based on the 2011-2020 recorded data (Attachment 1).

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy

International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy