

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4478G/6302E
As of November 5, 2021

Subject: Addition of Antelope, River, McFarland, Monument, and Caldor Wildfires to the Emergency Consumer Protection Plan in Compliance with Decision 19-07-015.

Division Assigned: Energy

Date Filed: 08-20-2021

Date to Calendar: 08-25-2021

Authorizing Documents: D1907015

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 08-20-2021 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

August 20, 2021

Advice 4478-G/6302-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Addition of Antelope, River, McFarland, Monument, and Caldor Wildfires to the Emergency Consumer Protection Plan in Compliance with Decision 19-07-015.

Purpose

In compliance with Decision (D.) 19-07-015, Pacific Gas and Electric Company (PG&E) is adding the customers impacted in Siskiyou County due to Antelope Wildfire; Nevada and Placer Counties due to River Wildfire; Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires; and El Dorado County due to the Caldor Wildfire to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the measures under this plan. The inclusion of these customers to PG&E's Emergency Consumer Protection Plan is in response to Governor Newsom's declaration of a State of Emergency on August 5, 2021 for the Antelope, and River Wildfires; on August 10, 2021 for the McFarland, Monument and Dixie Wildfires; and on August 17, 2021 for the Caldor Wildfire.

Background

PG&E established a series of billing and service modifications, and disaster relief to support customers recovering from the immediate aftermath of the October 2017 Northern California Wildfires.¹ The measures included in PG&E's Emergency Consumer Protection Plans were adopted in Advice 3914-G-A/5186-E-A, effective December 22, 2017 in compliance with California Public Utilities Commission (CPUC or Commission) Resolution M-4833, *Emergency Authorization and Order Directing Utilities to Implement Emergency Consumer Protections to Support Residential Customers of the October 2017 California Wildfires*.

On July 11, 2019, the Commission issued D.19-07-015 adopting emergency disaster relief program for utility customers. The emergency disaster relief program is designed to ensure that California utility customers who experience a housing or financial crisis due

¹ Advice 5168-E and Advice 3914-G-A/5186-E-A

to a disaster, keep vital utility services and receive financial support in the wake of a disaster. Ordering Paragraph (OP) 2 of D.19-07-015 states that the utilities must submit a Tier 1 Advice Letter within 15 days of the Governor's or President of the United States' emergency proclamation reporting compliance with implementing the mandated emergency disaster relief customer protections and outreach activities.

In response to various wildfires that have burned thousands of acres, destroyed homes, and caused the evacuation of residents, Governor Newsom has issued Emergency Proclamations during the month of August for the following wildfires:

- August 5, 2021, for Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to the River Wildfire.
- August 10, 2021, for Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires.
- August 17, 2021, for El Dorado County due to the Caldor Wildfire.

In compliance with OP 2 of D.19-07-015, PG&E is seeking in this advice letter to extend the eligibility of PG&E's Emergency Consumer Protection Plan to include residential and non-residential² customers impacted^{3,4} in Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to the River Wildfire, Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires, and El Dorado County due to the Caldor Wildfire. Eligibility for PG&E's Emergency Consumer Protection Plan will be extended to applicable customers for a period of one year commencing from the respective date the State of Emergency Proclamation was issued on August 5, 2021 and August 10, 2021.⁵

Tariff Revisions

PG&E proposes the following revisions to its gas and electric tariffs:

² Non-residential customers include any customer that is not residential (e.g. commercial, industrial, agricultural, etc.)

³ Impacted customers live within 2 miles of the fire-impacted perimeter as designated by CAL FIRE.

⁴ Pursuant to OP-24 of Decision 19-05-037, the bill payment arrangements measure under the Emergency Consumer Protection Plan is also extended to customers whose employment is impacted by wildfires.

⁵ Measures related to expedited service, rate selection and temporary service for red-tagged customers are available to impacted customers for a period of one year or until PG&E service is restored (once permanent electric or gas meter is installed/set).

- **Gas Rule 1, *Definitions* –**
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to River Wildfire.
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires.
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in El Dorado County due to the Caldor Wildfire.

- **Gas Preliminary Statement Part EC, *Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)* –**
 - Reformatting list of qualifying events into a table similar to how the information is presented in Gas Rule 1.
 - Relocate language that was previously repeated for each event into “Purpose” section.
 - Extend “Purpose” section to include applicable customers impacted in Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to River Wildfire.
 - Extend “Purpose” section to include applicable customers impacted in Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires.
 - Extend “Purpose” section to include applicable customers impacted in El Dorado County due to the Caldor Wildfire.

- **Electric Rule 1, *Definitions* –**
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to River Wildfire,
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires.
 - Extend definition for “Emergency Consumer Protection Plan” to include applicable customers impacted in El Dorado County due to the Caldor Wildfire.

- **Electric Preliminary Statement Part HG, *Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)* –**
 - Reformatting list of qualifying events into a table similar to how the information is presented in Gas Rule 1.
 - Relocate language that was previously repeated for each event into “Purpose” section.
 - Extend “Purpose” section to include applicable customers impacted in Siskiyou County due to the Antelope Wildfire, Nevada and Placer Counties due to River Wildfire.
 - Extend Purpose” section to include applicable customers impacted in Trinity, Tehama, and Shasta Counties due to the McFarland, Monument and Dixie Wildfires.
 - Extend Purpose” section to include applicable customers impacted in El Dorado County due to the Caldor Wildfire.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 9, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an Advice Letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the Advice Letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 2 of D. D.19-07-015, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is August 20, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.14-11-010, A.15-09-001, A.16-10-019, A.17-09-006, R.10-02-005, R.14-03-002, R.15-05-006 and R.18-03-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: Service Lists A.14-11-010, A.15-09-001, A.16-10-019, A.17-09-006, R.10-02-005, R.14-03-002, R.15-05-006, R.18-03-011



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4478-G/6302-E

Tier Designation: 1

Subject of AL: Addition of Antelope, River, McFarland, Monument, and Caldor Wildfires to the Emergency Consumer Protection Plan in Compliance with Decision 19-07-015.

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/20/21

No. of tariff sheets: 42

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|---------------------------------------|
| 37335-G | GAS PRELIMINARY STATEMENT PART EC EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G) Sheet 1 | 35470-G |
| 37336-G | GAS PRELIMINARY STATEMENT PART EC EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G) Sheet 2 | 36265-G |
| 37337-G | GAS PRELIMINARY STATEMENT PART EC EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G) Sheet 3 | 37325-G, 36510-G |
| 37338-G | GAS RULE NO. 1 DEFINITIONS Sheet 10 | |
| 37339-G | GAS RULE NO. 1 DEFINITIONS Sheet 11 | 36443-G |
| 37340-G | GAS RULE NO. 1 DEFINITIONS Sheet 12 | 37327-G |
| 37341-G | GAS RULE NO. 1 DEFINITIONS Sheet 13 | 36445-G |
| 37342-G | GAS RULE NO. 1 DEFINITIONS Sheet 14 | 35479-G |
| 37343-G | GAS RULE NO. 1 DEFINITIONS Sheet 15 | 35480-G |
| 37344-G | GAS RULE NO. 1 DEFINITIONS Sheet 16 | 35481-G |
| 37345-G | GAS RULE NO. 1 DEFINITIONS Sheet 17 | 36446-G |
| 37346-G | GAS RULE NO. 1 DEFINITIONS Sheet 18 | 35483-G |
| 37347-G | GAS RULE NO. 1 DEFINITIONS Sheet 19 | 35484-G |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 37348-G | GAS RULE NO. 1 DEFINITIONS Sheet 20 | 35485-G |
| 37349-G | GAS RULE NO. 1 DEFINITIONS Sheet 21 | 36447-G |
| 37350-G | GAS TABLE OF CONTENTS Sheet 1 | 37323-G |
| 37351-G | GAS TABLE OF CONTENTS Sheet 6 | 37330-G |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|---------------------------------------|
| 51202-E | ELECTRIC PRELIMINARY STATEMENT PART HG EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E) Sheet 1 | 45705-E |
| 51203-E | ELECTRIC PRELIMINARY STATEMENT PART HG EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E) Sheet 2 | 47376-E |
| 51204-E | ELECTRIC PRELIMINARY STATEMENT PART HG EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E) Sheet 3 | 51170-E, 47644-E |
| 51205-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 16 | |
| 51206-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 17 | 50552-E |
| 51207-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 18 | 51172-E |
| 51208-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 19 | 43894-E |
| 51209-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 20 | 43895-E |
| 51210-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 21 | 43896-E |
| 51211-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 22 | 43897-E |
| 51212-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 23 | 43898-E |
| 51213-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 24 | 43899-E |
| 51214-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 25 | 43900-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|---------------------------------------|
| 51215-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 26 | 43901-E |
| 51216-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 27 | 43902-E |
| 51217-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 28 | 43903-E |
| 51218-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 29 | 43904-E |
| 51219-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 30 | 43905-E |
| 51220-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 31 | 43906-E |
| 51221-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 32 | 45658-E |
| 51222-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 33 | 43908-E |
| 51223-E | ELECTRIC RULE NO. 1 DEFINITIONS Sheet 34 | 43909-E |
| 51224-E | ELECTRIC TABLE OF CONTENTS Sheet 1 | 51192-E |
| 51225-E | ELECTRIC TABLE OF CONTENTS Sheet 17 | 51193-E |
| 51226-E | ELECTRIC TABLE OF CONTENTS Sheet 18 | 51177-E |



GAS PRELIMINARY STATEMENT PART EC Sheet 1
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

1. **PURPOSE:** The purpose of the Emergency Consumer Protections Memorandum Account-Gas (ECPMA-G) is to record incremental costs associated with the Emergency Consumer Protection Plan for customer in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that has either resulted in the loss or disruption of the delivery or receipt of utility service and/or resulted in the degradation of the quality of utility service as defined in Resolution M 4833, Resolution E-4899, Decision (D.) 18-08-004 and D.19-07-015. Customers in the County(ies) impacted by a disaster are eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, for a period of one year from the date the proclamation is issued, or until PG&E service is restored. Eligibility for the emergency consumer protection measures for a specific event may also be extended beyond the one-year time period pursuant to a Commission directive (see Gas Rule 1 – Emergency Consumer Protection Plan).

(T)

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Entries into this memorandum account must be segregated by qualifying event that are described in Rule 1 under Emergency Consumer Protection Plan definition. Events include:

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|--|-------------------|
| Oct. 8 & 9, 2017 | October 2017 Norther California Wildfires | Butte, Lake, Mendocino, Napa, Nevada, Orange, Solano, Sonoma, and Yuba. | 3914-G-A/5186-E-A |
| Jun. 25, 2018 | Pawnee Wildfire | Lake | 3993-G/5333-E |
| Jul. 26, 2018 | Carr Wildfire | Shasta | 4014-G/5378-E |
| Jul. 26, 2018 | Ferguson Wildfire | Mariposa | 4014-G/5378-E |
| Jul. 28, 2018 | River, Ranch and Steele Wildfires | Lake, Mendocino and Napa | 4014-G/5378-E |
| Nov. 8, 2018 | Camp Wildfire | Butte | 4042-G/5428-E |
| Feb. 21 & 28, 2019 | February 2019 Winter Storms | Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo | 4074-G/5492-E |
| Apr. 12, 2019 | February 2019 Winter Storms | Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne | 4095-G/5536-E |
| Jul. 4 & 5, 2019 | July 2019 Ridgecrest Earthquake | Kern and San Bernardino | 4120-G/5590-E |
| Oct. 25, 2019 | Kincadee Wildfire | Sonoma | 4176-G/5682-E |
| Aug. 18, 2020 | August 2020 Wildfires | All Counties affected by wildfires throughout PG&E territory | 4305-G/5939-E |

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(Continued)



GAS PRELIMINARY STATEMENT PART EC Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

1. PURPOSE (Continued):

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|---|----------------|
| Sept. 6, 2020 | Creek Fire | Fresno, Madera and Mariposa Counties | 4311-G/5957-E |
| Sept. 25, 2020 | Oak Fire | Mendocino County | 4322-G/5972-E |
| Sept. 28, 2020 | Glass and Zogg Wildfire | Napa, Sonoma and Shasta Counties | 4322-G/5972-E |
| Jan. 29, 2021 | January 2021 Winter Storms | Monterey and San Luis Obispo Counties | 4383-G/6087-E |
| Jun. 22, 2021 | January 2021 Wind Event ¹ | Madera and Mariposa Counties | 4463-G/6247-E. |
| Jul. 23, 2021 | July 2021 Dixie, Fly and Tamarack Wildfires | Alpine, Butte, Lassen and Plumas Counties | 4475-G/6290-E |
| Aug. 5, 2021 | Antelope and River Wildfires | Siskiyou, Nevada and Placer | 4478-G/6302-E |
| Aug. 10, 2021 | McFarland, Monument and Dixie Wildfires | Trinity, Tehama, and Shasta | 4478-G/6302-E |
| Aug. 17, 2021 | Caldor Wildfire | El Dorado | 4478-G/6302-E |

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(N)

(N)

(Continued)

Advice 4478-G
Decision D.19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 20, 2021
Effective August 20, 2021
Resolution



GAS PRELIMINARY STATEMENT PART EC Sheet 3
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

- EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G) (L)
2. **APPLICABILITY:** The ECPMA-G applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
 3. **REVISION DATE:** Disposition of the balances in this account will be determined through a General Rate Case or other appropriate filing, or as otherwise authorized by the Commission.
 4. **RATES:** The ECPMA-G does not have a rate component.
 5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - a. A debit entry equal to the incremental incurred expenses as authorized by the Commission to be recorded to this account,
 - b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,
 - c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,
 - d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,
 - e. A debit/(credit) entry equal to the capital-related revenue requirement related to actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
 - f. An entry to transfer the balance to or from another account as authorized by the Commission, and
 - g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)

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|-----------------|-------------|---|-------------------|------------------------|
| <i>Advice</i> | 4478-G | <i>Issued by</i> | <i>Submitted</i> | <u>August 20, 2021</u> |
| <i>Decision</i> | D.19-07-015 | Robert S. Kenney | <i>Effective</i> | <u>August 20, 2021</u> |
| | | <i>Vice President, Regulatory Affairs</i> | <i>Resolution</i> | <u></u> |



GAS RULE NO. 1
DEFINITIONS

Sheet 10

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|-----------------------------|-----------------|
| Aug. 5, 2021 | Antelope and River Wildfires | Siskiyou, Nevada and Placer | 4478-G/6302-E |
| Aug. 10, 2021 | McFarland, Monument and Dixie Wildfires | Trinity, Tehama, and Shasta | 4478-G/6302-E E |
| Aug. 17, 2021 | Caldor Wildfire | El Dorado | 4478-G/6302-E |

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(N)

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Advice 4478-G
Decision D.19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 20, 2021
Effective August 20, 2021
Resolution



GAS RULE NO. 1
DEFINITIONS

Sheet 11

END-USE CUSTOMER: See CORE END-USE CUSTOMER and NONCORE END-USE CUSTOMER.

(L)

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

ENERGY PUBLIC UTILITY: Investor-owned electric and/or natural gas public utility regulated by the California Public Utilities Commission, or a municipal utility.

ENHANCED OIL RECOVERY: Any operation which includes the use of gas as a fuel to pressure, cycle or inject steam or hot water into a well for the purpose of increasing oil production from that well, including gas used for cogeneration to promote these operations.

EXPANSION RECEIPT POINT CAPACITY: Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point and the overall downstream capacity of the Utility's pipeline system.

GAS: Any mixture of combustible and non-combustible gases used to produce heat by burning that can be accepted into a Utility pipeline without any compromise to operational safety or integrity. It shall include, but not be limited to, natural gas, renewable gas, biomethane, manufactured gas, or a mixture of any or all of the above. It shall meet the Utility's quality specifications, tariffs, rules and other applicable regulations.

HEATING VALUE: The term "heating value" as used in these rules shall mean total heating value of the gas normally measured on a dry basis (unless otherwise specified), and is defined as the number of British Thermal Units evolved by the complete combustion, at constant pressure, of one standard cubic foot of gas with air, the temperature of the gas, air and products of combustion being 60 degrees Fahrenheit and all of the water formed by the combustion reaction being condensed to the liquid state.

HOUSING PROJECT: A building or group of buildings located on a single premises and containing residential dwelling units for which master metering of gas service at one location has been requested.

(L)

(Continued)

Advice 4478-G
Decision D.19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 20, 2021
Effective August 20, 2021
Resolution



GAS RULE NO. 1
DEFINITIONS

Sheet 12

INDIVIDUAL METERING: Where PG&E installs a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

(L)

INDUSTRIAL USE: Services to Customers engaged primarily in a process which creates or changes raw unfinished materials into another form or product. Industrial use is further defined as uses in the categories falling under Division B, Mining, Division C, Construction, and Division D, Manufacturing in the Standard Industrial Classification Manual issued by the Executive Office of the President, Office of Management and Budget.

INTERSTATE TRANSPORTATION: Transportation of natural gas on a pipeline system under the regulation of the Federal Energy Regulatory Commission.

INTRASTATE TRANSPORTATION: Transportation of gas on the PG&E system.

LIQUEFIED PETROLEUM GAS (LPG): A gas containing certain specific hydrocarbons (such as butane or propane) which are gaseous under ambient atmospheric conditions, which can be liquefied under moderate pressure at normal temperatures.

LOCAL TRANSMISSION SYSTEM: The term Local Transmission System includes the pipeline used to accept gas from the Backbone Transmission System, and transport it to the Distribution System. For PG&E, the Local Transmission System consists of all numbered (i.e., named) pipelines that are not considered part of the Backbone Transmission System, and Distribution Feeder Mains (DFMs), with a maximum operating pressure of greater than 60 (sixty) pounds per square inch.

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid, or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC⁸.

MAIN EXTENSION: The length of main and related facilities required to move gas from the existing facilities to the point of connection with the service piping.

⁸ Public Utilities Code §779.1 requires PG&E to provide a mailed, prepaid notice to customers of potential disconnection due to nonpayment at least 10 days prior to the proposed termination. In addition, pursuant to D.20-06-003, OP 15, PG&E will provide disconnection notices via email to customers who have opted to receive electronic communications.

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(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 13

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

(L)

MAXIMUM DAILY QUANTITY (MDQ): The maximum quantity of gas that can be nominated daily, as specified in the Customer's Natural Gas Service Agreement or Gas Transmission Service Agreement.

MERCHANTABILITY: The ability to purchase, sell, or market Gas. The Gas shall not contain dust, sand, dirt, gums, oils, microbes, bacteria, pathogens and/or other substances at levels that would be injurious to Utility facilities or which would present a health and/or safety hazard to Utility employees, customers, and/or the public or that would cause Gas to be unmarketable.

METER: The instrument owned and maintained by PG&E that is used for measuring the gas delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1 1.

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DEFINITIONS

Sheet 14

MOBILEHOME: A mobilehome is a structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code. Mobilehome also includes a manufactured home as defined in the California Health and Safety Code, but does not include a recreational vehicle or a commercial coach as defined in the California Health and Safety Code.

(L)

MOBILEHOME PARK: A mobilehome park is an area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A mobilehome park is not a recreational vehicle park.

MODIFIED FIXED VARIABLE (MFV): A rate design method which allocates all fixed costs, except return on equity and related taxes, to the demand charge. Return on equity and related taxes, and all variable costs, are allocated to the commodity charge.

MULTIFAMILY ACCOMMODATION: An apartment building, duplex, court group, residential hotel, or any other group of residential units located upon a single premises, providing these residential units meet the requirements for a residential dwelling unit. Hotels, guest or resort ranches, tourist camps, motels, auto courts, rest homes, rooming houses, boarding houses, dormitories, and trailer courts, consisting primarily of guest rooms and/or transient accommodations are not classed as multifamily accommodations.

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**GAS RULE NO. 1
DEFINITIONS**

Sheet 15

NATURAL GAS: See Gas.

(L)

NONCORE END-USE CUSTOMER: Noncore End-Use Customers are typically large commercial, industrial, cogeneration, wholesale or electric generation Customers who meet the usage requirements for service under a noncore rate schedule and who have executed a Natural Gas Service Agreement. Electric Generation, Enhanced Oil Recovery, Cogeneration, and Refinery Customers with historical or potential annual use exceeding 250,000 therms per year or rated generation capacity of five hundred kilowatts (500 kW) or larger, are permanently classified as Noncore End-Use Customers.

NONPROFIT GROUP-LIVING FACILITY: A facility operated by a corporation that has received a letter of determination by the Internal Revenue Service that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501©(3). The facility must be one of the following:

1. A homeless shelter with 10 or more beds and open at least 180 days per year;
2. Transitional housing, such as a half-way house or drug rehabilitation facility;
3. Short- or long-term care facility, such as a hospice, nursing home, seniors' home, or children's home; or
4. A group home for physically or mentally disabled persons.

With the exception of homeless shelters, the nonprofit group-living facility must provide services such as meals or rehabilitation in addition to lodging. All of the residents of the facility must meet the CARE eligibility standard for a single-person household. At least 70 percent of the gas supplied to the facility's premises must be used for residential purposes, and the facility must be licensed by the appropriate state agency, with the exception of homeless shelters which must have the appropriate municipal or county conditional use permits.

Facilities such as student housing/dormitories are excluded. For complete eligibility requirements see Rule 19.2.

OFF-SYSTEM DELIVERY POINT(S): Any interconnection for delivery outside of PG&E's service territory.

(L)

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 16

OFFER EVALUATION: PG&E will contract for service during Open Seasons and on an on-going basis, as Backbone-transmission capacity remains available. PG&E's acceptance of offers to purchase Backbone-transmission capacity will be subject to PG&E's willingness to accept negotiable terms or, if requests exceed Backbone-transmission capacity during an Open Season, by ranking offers based on the highest economic value available to PG&E, for each individual product, during the specific Open Season period. Before each Open Season, PG&E will specifically define the criteria for evaluating offers in its promotional materials. (L)

ON-SYSTEM DELIVERY POINT: An on-system delivery point is defined as any point at which deliveries are made to, or for ultimate delivery to, PG&E's Local Transmission and Distribution system, PG&E's Market Center Citygate location, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

ON-SYSTEM STORAGE FACILITY: An entity, acknowledged by the CPUC as providing storage services within California, which is physically connected to the PG&E pipeline transmission or distribution system with facilities dedicated to the transmission, injection and withdrawal of gas supply, and which also has an interconnection and a storage operating agreement with PG&E or which is owned by PG&E.

OPEN SEASON: An Open Season is the process used to advertise and take applications for services to the market.

OPTIONAL RATE SCHEDULES: CPUC approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E.

PERMANENT SERVICE: Service which, in the opinion of PG&E, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity. (L)

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**GAS RULE NO. 1
DEFINITIONS**

Sheet 17

PRESSURE RECORDING DEVICE: A mechanical or electronic device that automatically records gas pressure on a storage medium.

PUBLIC UTILITIES COMMISSION: The Public Utilities Commission of the State of California.

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S): An applicant's contractor or subcontractor who:

1. Is licensed in California for the appropriate type of work such as, but not limited to, gas and general;
2. Employs workmen properly certified for specific required skills such as, but not limited to, plastic fusion and welding. Workmen shall be properly qualified; and
3. Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA, and EPA.

RATE SCHEDULE: One or more tariff sheet(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A Rate Schedule includes all the wording on the applicable tariff sheet(s), such as schedule number, title, class of service, applicability, territory, rates, conditions, and references to rules.

RAW PRODUCT GAS OR FEEDSTOCK GAS: Gas from biogenic or other renewable sources, such as Biogas, biomass or power to Gas from renewable electricity, before conditioning or upgrading to comply with Gas Rule 29's gas quality specifications.

RECEIPT POINT(S): The place(s) where Customer delivers, or has delivered on its behalf, gas into the PG&E pipeline system.

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(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 18

RECREATIONAL VEHICLE: A recreational vehicle (RV), as defined in the California Health and Safety Code, is a motor home, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

(L)

RECREATIONAL VEHICLE PARK: A recreational vehicle (RV) park is an area or tract of land or a separate designated section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles.

REFINERY: (1) Establishments primarily engaged in producing gasoline, kerosene, distillate fuel oils, residual fuel oils, and lubricants, through fractionation or straight distillation of crude oil, redistillation of unfinished petroleum derivatives, cracking or other processes. Establishments of this industry also produce aliphatic and aromatic chemicals as byproducts; and (2) Establishments primarily engaged in hydrogen manufacturing for sale in compressed liquid, and solid forms.

REQUIREMENT: A Customer's requirement for any period is the sum of the Customer's metered gas use and the customer's curtailed deliveries, expressed in therms.

RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see "Residential Dwelling Unit" and "Residential Hotel"). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See "Mixed Use")

RESIDENTIAL DWELLING UNIT: A group of rooms, such as a house, a flat, or an apartment which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

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DEFINITIONS

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RESIDENTIAL HOTEL: A hotel establishment which provides lodging as a primary or permanent residence and has at least 50 percent of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons. (L)

REVENUE FEES AND UNCOLLECTIBLE: Revenue Fees and Uncollectible (RF&U) can be used conjunctively or independently of each other. Revenue Fees include authorized expenses for the use of public rights-of-way (franchise fees), and the San Francisco Gross Receipts tax (SFGR) as authorized in the 2017 GRC. Uncollectibles include accounting expenses due to bad debts. Collectively, the RF&U factor will include franchise fees, SFGR, and uncollectibles. Rates for retail customers include a component for RF&U, as adopted in PG&E's General Rate Case. Rates for wholesale customers include a component for the revenue fees only, per Decision 87-12-039.

RULES: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and is a part of the rate schedules.

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer's meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E's meter reading schedule is published annually, but is subject to periodic change.

SERVICE PIPE: All pipe, valves, and fittings from and including the connection at the main, up to and including the stop-cock on the riser.

SERVICE-PIPE EXTENSION: Extension of a Service Pipe as defined above, in accordance with the service-extension rules.

SHRINKAGE: The amount of gas used by PG&E's Gas Department and the lost and unaccounted for supply, both of which are a function of moving gas for a Customer. (L)

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 20

SMALL BUSINESS CUSTOMER: A non-residential Customer with annual gas usage of 10,000 therms, or less, per meter during the most recent 12 month period, or who meets the definition of a "micro-business" under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule. (L)

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI.

STANDARD ATMOSPHERIC PRESSURE: A pressure of 14.73 pounds per square inch absolute (psia).

STANDARD CUBIC FOOT OF GAS: The quantity of gas that occupies one cubic foot at standard temperature under standard atmospheric pressure and is free of water vapor (dry), unless otherwise specified.

STANDARD TEMPERATURE: 60 degrees Fahrenheit, based on the international temperature scale.

STORAGE INJECTION: Quantities of gas delivered into storage facilities for later use by Customers.

STORAGE WITHDRAWAL: Quantities of gas delivered from storage facilities for use by Customers.

STRAIGHT FIXED VARIABLE (SFV): A rate design method which allocates all fixed costs to the demand charge and all variable costs to the commodity, or usage, component. (L)

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 21

STUB SERVICE: A lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.

(L)

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFF SCHEDULES: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of PG&E's tariffs.

TEMPORARY SERVICE: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of PG&E, is for operations of a speculative character of which the permanence has not been established is also considered temporary service.

TRACT OR SUBDIVISION: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large scale builder or by several builders working on a coordinated basis.

TRANSMISSION SYSTEM: The Transmission System is PG&E's backbone and local gas transmission lines, including gathering and Stanpac lines.

UTILITY: Pacific Gas and Electric Company (PG&E).

UTILITY USERS TAX: A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use.

WHOLESALE/RESALE CUSTOMER: A Customer who takes service under gas Schedule G-WSL—Gas Transportation Service to Wholesale/Resale Customers, which applies to the transportation of gas for resale.

WOBBE INDEX: $HHV/(\sqrt{\text{Relative Density}_{\text{real}}})$ as defined in Section 2.20 in the 2009 American Gas Association (AGA) Report No. 5 Natural Gas Energy Measurement.

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ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 1
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

1. **PURPOSE:** The purpose of the Emergency Consumer Protections Memorandum Account-Electric (ECPMA-E) is to record incremental costs associated with the Emergency Consumer Protection Plan for customer in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that has either resulted in the loss or disruption of the delivery or receipt of utility service and/or resulted in the degradation of the quality of utility service as defined in Resolution M 4833, Resolution E-4899, Decision (D.) 18-08-004 and D.19-07-015. Customers in the County(ies) impacted by a disaster are eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, for a period of one year from the date the proclamation is issued, or until PG&E service is restored. Eligibility for the emergency consumer protection measures for a specific event may also be extended beyond the one-year time period pursuant to a Commission directive (see Gas Rule 1 – Emergency Consumer Protection Plan).

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Entries into this memorandum account must be segregated by qualifying event that are described in Rule 1 under Emergency Consumer Protection Plan definition. Events include:

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|--|-------------------|
| Oct. 8 & 9, 2017 | October 2017 Norther California Wildfires | Butte, Lake, Mendocino, Napa, Nevada, Orange, Solano, Sonoma, and Yuba. | 3914-G-A/5186-E-A |
| Jun. 25, 2018 | Pawnee Wildfire | Lake | 3993-G/5333-E |
| Jul. 26, 2018 | Carr Wildfire | Shasta | 4014-G/5378-E |
| Jul. 26, 2018 | Ferguson Wildfire | Mariposa | 4014-G/5378-E |
| Jul. 28, 2018 | River, Ranch and Steele Wildfires | Lake, Mendocino and Napa | 4014-G/5378-E |
| Nov. 8, 2018 | Camp Wildfire | Butte | 4042-G/5428-E |
| Feb. 21 & 28, 2019 | February 2019 Winter Storms | Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo | 4074-G/5492-E |
| Apr. 12, 2019 | February 2019 Winter Storms | Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne | 4095-G/5536-E |
| Jul. 4 & 5, 2019 | July 2019 Ridgecrest Earthquake | Kern and San Bernardino | 4120-G/5590-E |
| Oct. 25, 2019 | Kincadee Wildfire | Sonoma | 4176-G/5682-E |
| Aug. 18, 2020 | August 2020 Wildfires | All Counties affected by wildfires throughout PG&E territory | 4305-G/5939-E |

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ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

1. PURPOSE (Continued):

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|---|----------------|
| Sept. 6, 2020 | Creek Fire | Fresno, Madera and Mariposa Counties | 4311-G/5957-E |
| Sept. 25, 2020 | Oak Fire | Mendocino County | 4322-G/5972-E |
| Sept. 28, 2020 | Glass and Zogg Wildfire | Napa, Sonoma and Shasta Counties | 4322-G/5972-E |
| Jan. 29, 2021 | January 2021 Winter Storms | Monterey and San Luis Obispo Counties | 4383-G/6087-E |
| Jun. 22, 2021 | January 2021 Wind Event ¹ | Madera and Mariposa Counties | 4463-G/6247-E. |
| Jul. 23, 2021 | July 2021 Dixie, Fly and Tamarack Wildfires | Alpine, Butte, Lassen and Plumas Counties | 4475-G/6290-E |
| Aug. 5, 2021 | Antelope and River Wildfires | Siskiyou, Nevada and Placer | 4478-G/6302-E |
| Aug. 10, 2021 | McFarland, Monument and Dixie Wildfires | Trinity, Tehama, and Shasta | 4478-G/6302-E |
| Aug. 17, 2021 | Caldor Wildfire | El Dorado | 4478-G/6302-E |

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ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 3
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

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- 2. **APPLICABILITY:** The ECPMA-E applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
- 3. **REVISION DATE:** Disposition of the balances in this account will be determined through a General Rate Case, application, or other appropriate filing, or as otherwise authorized by the Commission.
- 4. **RATES:** The ECPMA-E does not have a rate component.
- 5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - 5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - a. A debit entry equal to the incremental actual expenses as authorized by the Commission to be recorded to this account,
 - b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,
 - c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,
 - d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,
 - e. A debit or (credit) entry equal to the capital-related revenue requirement related to the actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
 - f. A debit or (credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
 - g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 16

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

| Date of Proclamation | Disaster Name | Affected County | Advice Letter |
|----------------------|---|-----------------------------|---------------|
| Aug. 5, 2021 | Antelope and River Wildfires | Siskiyou, Nevada and Placer | 4478-G/6302-E |
| Aug. 10, 2021 | McFarland, Monument and Dixie Wildfires | Trinity, Tehama, and Shasta | 4478-G/6302-E |
| Aug. 17, 2021 | Caldor Wildfire | El Dorado | 4478-G/6302-E |

(N)
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|
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(N)

(Continued)

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**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 17

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management. (L)

ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

FEDERAL ENERGY REGULATORY COMMISSION (FERC): Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

GENERATION CUSTOMER: Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

HIGH RISE BUILDING: A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

HOURLY PRICING OPTION: This option is suspended.

INDEPENDENT SYSTEM OPERATOR (ISO): The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

INDIVIDUAL METERING: The deployment of a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

INTERRUPTION: Unscheduled disruption of power deliveries to one or more Customers resulting from transmission or distribution capacity shortages.

KILOWATT: 1,000 watts; a watt is a unit of electrical power equal to a current of one ampere under one volt of pressure.

KILOWATT-HOUR: 1,000 watts, or one (1) kilowatt of electricity used for one hour.

LOAD PROFILES: An approximation of a Customer's electric usage pattern as approved by the Commission for certain purposes set forth in PG&E's tariffs.

LOW INCOME RATE PAYER ASSISTANCE: See California Alternate Rates for Energy. (L)

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 18

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC¹⁴.

(L)

MANDATED SAFETY AND LEGAL NOTICES: Mandated notices include notices required to be sent to all PG&E customers by law and include, but are not limited to, notices of the type, and with the frequency, that PG&E has used, and continues to use, to discharge legal obligations, such as quarterly Proposition 65 notices, quarterly notices of rate options applicable to each customer class, notices of rate applications, and notices of public assistance and low income programs.

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

METER: The instrument that is used for measuring the electricity delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1

¹⁴ Public Utilities Code §779.1 requires PG&E to provide a mailed, prepaid notice to customers of potential disconnection due to nonpayment at least 10 days prior to the proposed termination. In addition, pursuant to D.20-06-003, OP 15, PG&E will provide disconnection notices via email to customers who have opted to receive electronic communications.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 19

MOBILEHOME: A structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code, or a manufactured home as defined in the California Health and Safety Code. A recreational vehicle or a commercial coach as defined in the California Health and Safety Code is not a mobilehome. (L)

MOBILEHOME PARK: An area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A recreational vehicle park is not a mobilehome park.

MULTIFAMILY ACCOMMODATION: An apartment building, duplex, court group, residential hotel, or any other group of residential units located upon a single premises, providing the residential units meet the requirements for a residential dwelling unit. Hotels, guest or resort ranches, tourist camps, motels, auto courts, rest homes, rooming houses, boarding houses, dormitories, trailer courts, consisting primarily of guest rooms and/or transient accommodations, are not classed as multifamily accommodations. (L)

(Continued)

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 20

- OPTIONAL RATE SCHEDULES: Commission-approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E. (L)
- PAID OR PAYMENT: Funds received by PG&E through the postal service, PG&E payment office, PG&E authorized agent, or deposited in PG&E's bank account by electronic data interchange.
- PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity. (L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 21

POWER FACTOR: The percent of total power delivery (kVA) which does useful work. (L)
For billing purposes, average power factor is calculated from a trigonometric function of |
the ratio of reactive kilovolt-ampere-hours to the kilowatt-hours consumed during the |
billing month. |

PREMISES: All of the real property and apparatus employed in a single enterprise on an |
integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, |
resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or |
public thoroughfare or railway. Automobile parking lots constituting a part of and adjacent |
to a single enterprise may be separated by an alley from the remainder of the Premises |
served. (L)

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 22

PUBLIC PURPOSE PROGRAMS CHARGES: A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs.

(L)

PUBLIC UTILITIES COMMISSION: The Public Utilities Commission of the State of California.

QUALIFICATION FOR AGRICULTURAL RATES:

A. Applicability

1. A customer will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
 - (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.
2. Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives.
3. None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.
4. Rule 1 specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 23

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

B. Other Activities and Meters Also Served on Agricultural Rates

The specific language in Section B controls over the language of Sections A, C, and D for only those activities and meters listed in Section B and has no precedential effect on other activities and meters not specifically listed in Section B.

1. Activity-Based Qualification

The following activities will be served on agricultural rates provided that 70% or more of the annual energy usage on the meter is for activities listed in Section B(1) below:

- (a) Activities specifically adjudicated by the CPUC in its decisions and orders to be agricultural end-uses prior to March 2, 2006 shall remain on PG&E's agricultural rates. These activities are: milk processing, cotton ginning, almond hulling and shelling, and a feed mill integral to the operation of an agricultural end-use.
- (b) The following activities determined by PG&E to be agricultural end-uses shall be served on agricultural rates: sun-dried raisin packing, pistachio hulling and shelling, rice drying, hulling and milling necessary to produce white rice, and packing of brown and white rice, but no grinding, crushing, parboiling, cooking, or gelatinizing of rice.

2. Meter-Based Qualification

Any meter (other than meters qualifying in Section B(1) above) on agricultural rates prior to March 2, 2006 shall remain on agricultural rates provided that (1) energy usage on the meter continues to meet the Applicability Statement in effect at that time; and (2) metered usage remains, without interruption, in the name of the present account holder or to anyone who states by declaration that:

- (a) they have had a legal or financial interest in the agricultural endeavor for at least two (2) years prior to the change in ownership and have not compensated others or been compensated as a result of the transfer of ownership; or
- (b) they have been a bona fide employee, working at least 25 hours per week during the active operating season of the agricultural endeavor, for the last two (2) calendar years prior to the transfer of ownership; or

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 24

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

B. Other Activities and Meters Also Served on Agricultural Rates (Cont'd.)

2. Meter-Based Qualification (Cont'd.)

(c) they are the lineal descendants of one of the owners of the agricultural endeavor; or

(d) they are the spouse or former spouse of an owner of the agricultural endeavor.

3. All activities or meters qualifying for an agricultural rate under Sections B(1) or B(2) above shall not serve as precedent or be considered in any other way in determining eligibility under the Agricultural Applicability Statement except as provided in Section B.

C. Specific Applications of the March 2, 2006 Applicability Criteria

Activities identified as agricultural end-uses in this section must also meet the criteria set forth in Section A, with the exception of the processing limitation in Section A(3). Where an actual or perceived conflict exists between Section A and an activity expressly identified as an agricultural end-use in Section C, the specific language of Section C will control over the processing limitation in Section A(3). Any activity not expressly identified as an agricultural end-use in Section C must meet the criteria in Section A in order to be served on agricultural rates.

1. Activities involved in growing crops up to the conclusion of the harvest operation on the premises where the crop was grown are agricultural end-uses.
2. Raising livestock, poultry and fish up to, but not including, the point that the animal is slaughtered or its life terminated in any other operation is an agricultural end-use.
3. Pumping water for irrigation or frost protection of crops, or for reclamation of agricultural land is an agricultural end-use.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 25

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

- 4. Drying, hulling, and shelling of grains, legumes, and nuts are agricultural end-uses but not the following:
 - (a) Other processing or ensiling grain, grain corn, hay, or any other agricultural product;
 - (b) Activities whose purpose is to change or enhance the flavor of the agricultural product including, but not limited to, roasting, cooking, blanching, salting, curing, and brining;
 - (c) Oil pressing, processing, and manufacturing to produce oil from corn, safflower, cottonseed, sunflower, and peanut;
 - (d) Separation or processing of seed from agricultural, vegetable, or flower seed crops, including alfalfa, Bermuda grass, and clover;

- 5. Waxing, fumigation, irradiation, cleaning, sorting, grading, packing and storage of whole fresh grapes, berries, and other fruits and vegetables are agricultural end-uses, but not the following:
 - (a) Activities which separate the harvested product into more than one constituent agricultural product, as listed by California Agricultural Statistics Service in their most recent California Statistics Report.
 - (b) Activities which are part of processes whose purpose is to change or enhance the flavor of the agricultural product, including roasting, cooking, blanching, salting, curing, brining, and any other flavor altering processes.
 - (c) Pitting or dehydrating of fruits including, but not limited to, plums, grapes, and apricots;
 - (d) Post-harvest husking or removal of fresh sweet corn kernels from the cob;
 - (e) Crushing or juicing of fruits and vegetables, including but not limited to grapes, apples, and carrots;

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

5. (Cont'd.)

- (f) Peeling of garlic and onions and post-harvest processing of multiple baby carrots from individual, harvested, mature carrots;
- (g) Olive oil pressing, processing, or manufacturing;
- (h) Post-harvest chopping or leafing of lettuce heads or other vegetables and fruits; and
- (i) The processing of milk into cheese, yogurt, lactose-free milk, chocolate milk or any other products which do not have the appearance and physical characteristics of fluid milk.

6. Manufacturing of ice used by the manufacturer for the immediate cooling of whole fresh fruits and vegetables is an agricultural end-use, but not manufacturing of ice for sale.

7. Cleaning, packing, grading, sorting, and storage of fresh eggs are agricultural end-uses.

8. Raising crops or live plants in a greenhouse is an agricultural end-use.

9. Raising plants or fish through aquaculture is an agricultural end-use.

10. Cold storage, but not freezing, and other controlled environment storage which merely retards or accelerates the natural ripening of whole unaltered fresh fruits and vegetables is an agricultural end-use.

D. Guidelines for Applying the Applicability Criteria

The following guidelines shall be used to determine whether a customer shall be served under agricultural rates under the Applicability Criteria in Sections A and C.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 27

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

D. GUIDELINES FOR APPLYING THE APPLICABILITY CRITERIA (Cont'd.)

1. PRODUCTION FOR SALE

All agricultural products or a subsequent product derived therefrom must be produced for sale to qualify under this criteria. If an activity is primarily for the provision of an agricultural service, and not the production of an agricultural product for sale, it is not an agricultural end-use. Examples of activities that are agricultural services include animal boarding and training, agricultural research, brokering or resale of agricultural products, farming at correctional facilities, experimental or educational farming, and fish hatcheries for wild release. Other activities which do not involve the production of an agricultural product for sale include cemetery, golf course, and park landscaping, wildlife habitat flooding, and zoo activities.

2. PACKING AND PACKAGING

Qualifying packing and packaging are defined herein as otherwise qualifying activities performed by the first entity or individual to pack or package the agricultural product, following the first sale and before any subsequent sale, transfer of control of, or title to the agricultural product.

3. QUALIFYING ACTIVITIES PERFORMED BY NONPROFIT COOPERATIVES

This applicability criteria treats all otherwise qualifying activities performed by cooperatives as though they were performed before the first sale, transfer of control of, or title to the agricultural product. Cooperatives may engage in any qualifying activity that would be permitted by the producer of the agricultural product. In order to be a qualifying cooperative, the association must be a nonprofit cooperative association organized and functioning under, and in compliance with, the California Food & Agriculture Code.

4. "FIRST SALE" DEFINED

The first sale of, transfer of control of, or title to the agricultural product and refers to the demarcation between agricultural and non-agricultural end-uses. It applies to all activities other than qualifying packing and packaging activities described above in Section D(2) and activities performed by qualifying nonprofit cooperatives described above in Section D(3).

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 28

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

5. Processing

Any activity that qualifies the customer as a Processor as defined in the California Food & Agriculture Code § 55407 and any activity defined as Processing under the California Food & Agriculture Code § 42519 shall not qualify as an agricultural end-use under this applicability criteria, unless the specific product and process is identified as an agricultural end-use in Section C above.

Food & Agriculture Code § 55407 – “Processor” means any person that is engaged in the business of processing or manufacturing any farm product, that solicits, buys, contracts to buy, or otherwise takes title to, or possession or control of, any farm product from the producer of the farm product for the purpose of processing or manufacturing it and selling, reselling, or redelivering it in any dried, canned, extracted, fermented, distilled, frozen, eviscerated, or other preserved or processed form. It does not, however, include any retail merchant that has a fixed or established place of business in this state and does not sell at wholesale any farm product which is processed or manufactured by him.

Food & Agriculture Code § 42519 – “Processing” means canning, preserving, or fermenting, which materially alters the flavor, keeping quality, or any other property, the extracting of juices or other substances, or the making of any substantial change of form. It does not include refrigeration at temperatures which are above the freezing point nor any other treatment which merely retards or accelerates the natural processes of ripening or decomposition.

6. Processing operation

If any part of an operation processes an agricultural product, no portion of the operation will qualify as an agricultural end-use under this applicability statement. In addition, no activity or operation performed after processing of the agricultural product has occurred may qualify as an agricultural end-use.

7. Agricultural product

An agricultural product is defined as the crop yielded at the conclusion of the harvest operation. If the first primary wholesale product produced following the harvest operation is a processed item, such as oil, juice, seeds, or similar product, such processing is not an agricultural end-use under this Applicability Criteria.

(L)

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

8. Harvest operation

Harvest operation includes those activities most commonly performed in the field to yield the crop in PG&E service territory, as measured on a per tonnage basis.

E. Requests for Agricultural Rates and Complaints before the CPUC Regarding Agricultural Rate Applicability

1. If, after March 2, 2006, a customer submits a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined on the basis of this applicability statement.
2. If, on or before March 2, 2006, a customer submitted a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined as follows:
 - (a) For the pre-March 2, 2006 time period, on the basis of the previous agricultural applicability statement.
 - (b) For the post-March 2, 2006 time period, on the basis of this applicability statement.

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S): An applicant's contractor or subcontractor who:

- 1) Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general;
- 2) Employs electric workmen properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2); and
- 3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 30

RATE SCHEDULE: One or more tariff sheets(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule includes all the wording on the applicable tariff sheet(s), such as Schedule number, title, class of service, applicability, territory, rates, conditions, and references to rules. (L)

RECREATIONAL VEHICLE (RV): As defined in the California Health and Safety Code, a motor home, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK: An area or tract of land or a separate designated section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles. (L)

(Continued)

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 31

RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see "Residential Dwelling Unit" and "Residential Hotel"). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See "Mixed Use") (L)

RESIDENTIAL DWELLING UNIT: A room or group of rooms, such as a house, a flat, or an apartment, which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

RESIDENTIAL HOTEL: A hotel establishment which provides lodging as a primary or permanent residence and has at least 50 percent of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

REVENUE FEES AND UNCOLLECTIBLE: Revenue Fees and Uncollectible (RF&U) can be used conjunctively or independently of each other. Revenue Fees include authorized expenses for the use of public rights-of-way (franchise fees), and the San Francisco Gross Receipts tax (SFGR) as authorized in the 2017 GRC. Uncollectibles include accounting expenses due to bad debts. Collectively, the RF&U factor will include franchise fees, SFGR, and uncollectibles. Rates for retail customers include a component for RF&U, as adopted in PG&E's General Rate Case. Rates for wholesale customers include a component for the revenue fees only, per Decision 87 12 039.

RULES: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and as part of the rate schedules. (L)

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 32

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer’s meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E’s meter reading schedule is published annually, but is subject to periodic change.

(L)

SCHEDULING COORDINATOR: An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

SERVICE ACCOUNT: Same as “Account.”

SINGLE-CUSTOMER SUBSTATION: A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

SMALL BUSINESS CUSTOMER: A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a “micro-business” under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT: For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.) 12-12-033 and D.13-12-002, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer’s available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only.

SMALL CUSTOMER: Customers on demand-metered schedules (A-10/B-10 and E-19V/B-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1/B-1 and A-6/B-6); or (3) any customer on a residential rate schedule.

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 34

TRANSMISSION LOAD CUSTOMER: A PG&E electric customer, interconnected to PG&E's power system at a transmission level voltage, who has no generation of its own paralleled with the PG&E system and is not interconnected with any generation source other than PG&E. (L)

UTILITY: Pacific Gas and Electric Company (PG&E).

UTILITY USERS TAX: A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use. (L)



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Advice 4478-G/6302-E
August 20, 2021

Attachment 2

Redline Tariff Revisions



GAS PRELIMINARY STATEMENT PART EC Sheet 1
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

~~31, 2018.~~

~~**June 2018 Pawnee Wildfire**—A state of emergency proclamation was issued on June 25, 2018 for Lake County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~

~~**July 2018 Carr Wildfire**—A state of emergency proclamation was issued on July 26, 2018 for Shasta County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~

~~**July 2018 Ferguson Wildfire**—A state of emergency proclamation was issued on July 26, 2018 for Mariposa County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~

~~**July 2018 River, Ranch and Steele Wildfire**—A state of emergency proclamation was issued on July 28, 2018 for Lake, Mendocino and Napa Counties due to the wild fires. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties affected by the disasters for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**November 2018 Camp Wildfire**—A state of emergency proclamation was issued on November 8, 2018 for Butte County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

(D)

(Continued)

Advice 4478-G
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Submitted
Effective
Resolution

November 8, 2019
November 8, 2019



GAS PRELIMINARY STATEMENT PART EC Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

1. PURPOSE (Continued):

| <u>Date of Proclamation</u> | <u>Disaster Name</u> | <u>Affected County</u> | <u>Advice Letter</u> |
|-----------------------------|--|--|-----------------------|
| <u>Sept. 6, 2020</u> | <u>Creek Fire</u> | <u>Fresno, Madera and Mariposa Counties</u> | <u>4311-G/5957-E</u> |
| <u>Sept. 25, 2020</u> | <u>Oak Fire</u> | <u>Mendocino County</u> | <u>4322-G/5972-E</u> |
| <u>Sept. 28, 2020</u> | <u>Glass and Zogg Wildfire</u> | <u>Napa, Sonoma and Shasta Counties</u> | <u>4322-G/5972-E</u> |
| <u>Jan. 29, 2021</u> | <u>January 2021 Winter Storms</u> | <u>Monterey and San Luis Obispo Counties</u> | <u>4383-G/6087-E</u> |
| <u>Jun. 22, 2021</u> | <u>January 2021 Wind Event¹</u> | <u>Madera and Mariposa Counties</u> | <u>4463-G/6247-E.</u> |
| <u>Jul. 23, 2021</u> | <u>July 2021 Dixie, Fly and Tamarack Wildfires</u> | <u>Alpine, Butte, Lassen and Plumas Counties</u> | <u>4475-G/6290-E</u> |
| <u>Aug. 5, 2021</u> | <u>Antelope and River Wildfires</u> | <u>Siskiyou, Nevada and Placer</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 10, 2021</u> | <u>McFarland, Monument and Dixie Wildfires</u> | <u>Trinity, Tehama, and Shasta</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 17, 2021</u> | <u>Caldor Wildfire</u> | <u>El Dorado</u> | <u>4478-G/6302-E</u> |

~~**February 2019 Winter Storms**—State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**February 2019 Winter Storms**—A state of emergency proclamations was issued on April 12, 2019 due to the winter storms adding the following counties within PG&E service territory: Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne counties. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**July 2019 Ridgecrest Earthquake**—A state of emergency proclamation was issued on July 4 and July 5, 2019, for Kern and San Bernardino Counties respectively, due to an earthquake that was centered near the City of Ridgecrest. As ordered by D.18-08-004, eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the July 2019 Ridgecrest earthquake for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**October 2019 Kincadee Wildfire**—A state of emergency proclamation was issued on October 25, 2019 for Sonoma County due to the wildfire. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county.~~

(Continued)



GAS PRELIMINARY STATEMENT PART EC Sheet 3
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

~~EC. — Emergency Consumer Protections Memorandum Account — Gas (ECPMA-G)~~

~~(D)~~

~~PURPOSE (Continued):~~

~~**Oak Fire** — A state of emergency proclamation was issued on September 25, 2020 for customers affected by the Oak fire in Mendocino County. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**Glass and Zogg Wildfires** — A state of emergency proclamation was issued on September 28, 2020 for customers affected by the Glass and Zogg wildfires in Napa, Sonoma and Shasta Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**January 2021 Winter Storms** — A state of emergency proclamation was issued on January 29, 2021 for customers affected by the January 2021 Winter Storms in Monterey and San Luis Obispo Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**January 2021 Wind Event** — A state of emergency proclamation was issued on June 22, 2021 for customers affected by the January 2021 Wind Events in Madera and Mariposa Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**July 2021 Dixie, Fly, and Tamarack Wildfires** — A state of emergency proclamation was issued on July 23, 2021 for customers affected by the Dixie Fire in Plumas, Butte and Lassen Counties, Fly Fire in Plumas County and Tamarack Fire in Alpine County. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

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| Advice | 4478-G | Issued by | Submitted | August 9, 2021 |
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| | | Vice President, Regulatory Affairs | Resolution | |



GAS PRELIMINARY STATEMENT PART EC Sheet **43**
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - GAS (ECPMA-G)

EC. Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)

2. **APPLICABILITY:** The ECPMA-G applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balances in this account will be determined through a General Rate Case or other appropriate filing, or as otherwise authorized by the Commission.
4. **RATES:** The ECPMA-G does not have a rate component.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - a. A debit entry equal to the incremental incurred expenses as authorized by the Commission to be recorded to this account,
 - b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,
 - c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,
 - d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,
 - e. A debit/(credit) entry equal to the capital-related revenue requirement related to actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
 - f. An entry to transfer the balance to or from another account as authorized by the Commission, and
 - g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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GAS RULE NO. 1
DEFINITIONS

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

| <u>Date of Proclamation</u> | <u>Disaster Name</u> | <u>Affected County</u> | <u>Advice Letter</u> |
|-----------------------------|--|------------------------------------|----------------------|
| <u>Aug. 5, 2021</u> | <u>Antelope and River Wildfires</u> | <u>Siskiyou, Nevada and Placer</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 10, 2021</u> | <u>McFarland, Monument and Dixie Wildfires</u> | <u>Trinity, Tehama, and Shasta</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 17, 2021</u> | <u>Caldor Wildfire</u> | <u>El Dorado</u> | <u>4478-G/6302-E</u> |

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Vice President, Regulatory Affairs

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Effective August 20, 2021
Resolution



GAS RULE NO. 1
DEFINITIONS

Sheet 11

END-USE CUSTOMER: See CORE END-USE CUSTOMER and NONCORE END-USE CUSTOMER. (L)

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

ENERGY PUBLIC UTILITY: Investor-owned electric and/or natural gas public utility regulated by the California Public Utilities Commission, or a municipal utility.

ENHANCED OIL RECOVERY: Any operation which includes the use of gas as a fuel to pressure, cycle or inject steam or hot water into a well for the purpose of increasing oil production from that well, including gas used for cogeneration to promote these operations.

EXPANSION RECEIPT POINT CAPACITY: Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point and the overall downstream capacity of the Utility's pipeline system.

GAS: Any mixture of combustible and non-combustible gases used to produce heat by burning that can be accepted into a Utility pipeline without any compromise to operational safety or integrity. It shall include, but not be limited to, natural gas, renewable gas, biomethane, manufactured gas, or a mixture of any or all of the above. It shall meet the Utility's quality specifications, tariffs, rules and other applicable regulations.

HEATING VALUE: The term "heating value" as used in these rules shall mean total heating value of the gas normally measured on a dry basis (unless otherwise specified), and is defined as the number of British Thermal Units evolved by the complete combustion, at constant pressure, of one standard cubic foot of gas with air, the temperature of the gas, air and products of combustion being 60 degrees Fahrenheit and all of the water formed by the combustion reaction being condensed to the liquid state.

HOUSING PROJECT: A building or group of buildings located on a single premises and containing residential dwelling units for which master metering of gas service at one location has been requested. (L)

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| Advice | 4478-G | Issued by | Submitted | August 20, 2021 |
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| | | Vice President, Regulatory Affairs | Resolution | |



GAS RULE NO. 1
DEFINITIONS

Sheet 12

INDIVIDUAL METERING: Where PG&E installs a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

INDUSTRIAL USE: Services to Customers engaged primarily in a process which creates or changes raw unfinished materials into another form or product. Industrial use is further defined as uses in the categories falling under Division B, Mining, Division C, Construction, and Division D, Manufacturing in the Standard Industrial Classification Manual issued by the Executive Office of the President, Office of Management and Budget.

INTERSTATE TRANSPORTATION: Transportation of natural gas on a pipeline system under the regulation of the Federal Energy Regulatory Commission.

INTRASTATE TRANSPORTATION: Transportation of gas on the PG&E system.

LIQUEFIED PETROLEUM GAS (LPG): A gas containing certain specific hydrocarbons (such as butane or propane) which are gaseous under ambient atmospheric conditions, which can be liquefied under moderate pressure at normal temperatures.

LOCAL TRANSMISSION SYSTEM: The term Local Transmission System includes the pipeline used to accept gas from the Backbone Transmission System, and transport it to the Distribution System. For PG&E, the Local Transmission System consists of all numbered (i.e., named) pipelines that are not considered part of the Backbone Transmission System, and Distribution Feeder Mains (DFMs), with a maximum operating pressure of greater than 60 (sixty) pounds per square inch.

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid, or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC⁸.

MAIN EXTENSION: The length of main and related facilities required to move gas from the existing facilities to the point of connection with the service piping.

⁸ Public Utilities Code §779.1 requires PG&E to provide a mailed, prepaid notice to customers of potential disconnection due to nonpayment at least 10 days prior to the proposed termination. In addition, pursuant to D.20-06-003, OP 15, PG&E will provide disconnection notices via email to customers who have opted to receive electronic communications.

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GAS RULE NO. 1
DEFINITIONS

Sheet 13

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

(L)

MAXIMUM DAILY QUANTITY (MDQ): The maximum quantity of gas that can be nominated daily, as specified in the Customer's Natural Gas Service Agreement or Gas Transmission Service Agreement.

MERCHANTABILITY: The ability to purchase, sell, or market Gas. The Gas shall not contain dust, sand, dirt, gums, oils, microbes, bacteria, pathogens and/or other substances at levels that would be injurious to Utility facilities or which would present a health and/or safety hazard to Utility employees, customers, and/or the public or that would cause Gas to be unmarketable.

METER: The instrument owned and maintained by PG&E that is used for measuring the gas delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1 1.

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GAS RULE NO. 1
DEFINITIONS

Sheet 14

MOBILEHOME: A mobilehome is a structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code. Mobilehome also includes a manufactured home as defined in the California Health and Safety Code, but does not include a recreational vehicle or a commercial coach as defined in the California Health and Safety Code.

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MOBILEHOME PARK: A mobilehome park is an area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A mobilehome park is not a recreational vehicle park.

MODIFIED FIXED VARIABLE (MFV): A rate design method which allocates all fixed costs, except return on equity and related taxes, to the demand charge. Return on equity and related taxes, and all variable costs, are allocated to the commodity charge.

MULTIFAMILY ACCOMMODATION: An apartment building, duplex, court group, residential hotel, or any other group of residential units located upon a single premises, providing these residential units meet the requirements for a residential dwelling unit. Hotels, guest or resort ranches, tourist camps, motels, auto courts, rest homes, rooming houses, boarding houses, dormitories, and trailer courts, consisting primarily of guest rooms and/or transient accommodations are not classed as multifamily accommodations.

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GAS RULE NO. 1
DEFINITIONS

Sheet 15

NATURAL GAS: See Gas.

NONCORE END-USE CUSTOMER: Noncore End-Use Customers are typically large commercial, industrial, cogeneration, wholesale or electric generation Customers who meet the usage requirements for service under a noncore rate schedule and who have executed a Natural Gas Service Agreement. Electric Generation, Enhanced Oil Recovery, Cogeneration, and Refinery Customers with historical or potential annual use exceeding 250,000 therms per year or rated generation capacity of five hundred kilowatts (500 kW) or larger, are permanently classified as Noncore End-Use Customers.

NONPROFIT GROUP-LIVING FACILITY: A facility operated by a corporation that has received a letter of determination by the Internal Revenue Service that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501©(3). The facility must be one of the following:

1. A homeless shelter with 10 or more beds and open at least 180 days per year;
2. Transitional housing, such as a half-way house or drug rehabilitation facility;
3. Short- or long-term care facility, such as a hospice, nursing home, seniors' home, or children's home; or
4. A group home for physically or mentally disabled persons.

With the exception of homeless shelters, the nonprofit group-living facility must provide services such as meals or rehabilitation in addition to lodging. All of the residents of the facility must meet the CARE eligibility standard for a single-person household. At least 70 percent of the gas supplied to the facility's premises must be used for residential purposes, and the facility must be licensed by the appropriate state agency, with the exception of homeless shelters which must have the appropriate municipal or county conditional use permits.

Facilities such as student housing/dormitories are excluded. For complete eligibility requirements see Rule 19.2.

OFF-SYSTEM DELIVERY POINT(S): Any interconnection for delivery outside of PG&E's service territory.

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| <i>Advice</i> | 4478-G | <i>Issued by</i> | <i>Submitted</i> | August 20, 2021 |
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| | | <i>Vice President, Regulatory Affairs</i> | <i>Resolution</i> | |



GAS RULE NO. 1
DEFINITIONS

Sheet 16

OFFER EVALUATION: PG&E will contract for service during Open Seasons and on an on-going basis, as Backbone-transmission capacity remains available. PG&E's acceptance of offers to purchase Backbone-transmission capacity will be subject to PG&E's willingness to accept negotiable terms or, if requests exceed Backbone-transmission capacity during an Open Season, by ranking offers based on the highest economic value available to PG&E, for each individual product, during the specific Open Season period. Before each Open Season, PG&E will specifically define the criteria for evaluating offers in its promotional materials.

(L)

ON-SYSTEM DELIVERY POINT: An on-system delivery point is defined as any point at which deliveries are made to, or for ultimate delivery to, PG&E's Local Transmission and Distribution system, PG&E's Market Center Citygate location, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

ON-SYSTEM STORAGE FACILITY: An entity, acknowledged by the CPUC as providing storage services within California, which is physically connected to the PG&E pipeline transmission or distribution system with facilities dedicated to the transmission, injection and withdrawal of gas supply, and which also has an interconnection and a storage operating agreement with PG&E or which is owned by PG&E.

OPEN SEASON: An Open Season is the process used to advertise and take applications for services to the market.

OPTIONAL RATE SCHEDULES: CPUC approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E.

PERMANENT SERVICE: Service which, in the opinion of PG&E, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity.

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GAS RULE NO. 1
DEFINITIONS

Sheet 18

RECREATIONAL VEHICLE: A recreational vehicle (RV), as defined in the California Health and Safety Code, is a motor home, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

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RECREATIONAL VEHICLE PARK: A recreational vehicle (RV) park is an area or tract of land or a separate designated section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles.

REFINERY: (1) Establishments primarily engaged in producing gasoline, kerosene, distillate fuel oils, residual fuel oils, and lubricants, through fractionation or straight distillation of crude oil, redistillation of unfinished petroleum derivatives, cracking or other processes. Establishments of this industry also produce aliphatic and aromatic chemicals as byproducts; and (2) Establishments primarily engaged in hydrogen manufacturing for sale in compressed liquid, and solid forms.

REQUIREMENT: A Customer's requirement for any period is the sum of the Customer's metered gas use and the customer's curtailed deliveries, expressed in therms.

RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see "Residential Dwelling Unit" and "Residential Hotel"). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See "Mixed Use")

RESIDENTIAL DWELLING UNIT: A group of rooms, such as a house, a flat, or an apartment which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

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| <i>Advice</i> | 4478-G | <i>Issued by</i> | <i>Submitted</i> | August 20, 2021 |
| <i>Decision</i> | D.19-07-015 | Robert S. Kenney | <i>Effective</i> | August 20, 2021 |
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GAS RULE NO. 1
DEFINITIONS

Sheet 21

STUB SERVICE: A lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFF SCHEDULES: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of PG&E's tariffs.

TEMPORARY SERVICE: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of PG&E, is for operations of a speculative character of which the permanence has not been established is also considered temporary service.

TRACT OR SUBDIVISION: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large scale builder or by several builders working on a coordinated basis.

TRANSMISSION SYSTEM: The Transmission System is PG&E's backbone and local gas transmission lines, including gathering and Stanpac lines.

UTILITY: Pacific Gas and Electric Company (PG&E).

UTILITY USERS TAX: A tax imposed by local governments on PG&E's customers. PG&E is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by PG&E for energy use.

WHOLESALE/RESALE CUSTOMER: A Customer who takes service under gas Schedule G-WSL—Gas Transportation Service to Wholesale/Resale Customers, which applies to the transportation of gas for resale.

WOBBE INDEX: $HHV/(\sqrt{\text{Relative Density}_{\text{real}}})$ as defined in Section 2.20 in the 2009 American Gas Association (AGA) Report No. 5 Natural Gas Energy Measurement.

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ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 1
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

~~described in the Emergency Consumer Protection Plan definition in Rule 1 until December 31, 2018.~~

- ~~A. **June 2018 Pawnee Wildfire**—A state of emergency proclamation was issued on June 25, 2018 for Lake County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~
- ~~B. **July 2018 Carr Wildfire**—A state of emergency proclamation was issued on July 26, 2018 for Shasta County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~
- ~~C. **July 2018 Ferguson Wildfire**—A state of emergency proclamation was issued on July 26, 2018 for Mariposa County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued~~
- ~~D. **July 2018 River, Ranch and Steele Wildfire**—A state of emergency proclamation was issued on July 28, 2018 for Lake, Mendocino and Napa Counties due to the wild fires. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties affected by the disasters for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~
- ~~E. **November 2018 Camp Wildfire**—A state of emergency proclamation was issued on November 8, 2018 for Butte County due to the wildfire. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county affected by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

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ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 2
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

1. PURPOSE (Continued):

| <u>Date of Proclamation</u> | <u>Disaster Name</u> | <u>Affected County</u> | <u>Advice Letter</u> |
|-----------------------------|--|--|-----------------------|
| <u>Sept. 6, 2020</u> | <u>Creek Fire</u> | <u>Fresno, Madera and Mariposa Counties</u> | <u>4311-G/5957-E</u> |
| <u>Sept. 25, 2020</u> | <u>Oak Fire</u> | <u>Mendocino County</u> | <u>4322-G/5972-E</u> |
| <u>Sept. 28, 2020</u> | <u>Glass and Zogg Wildfire</u> | <u>Napa, Sonoma and Shasta Counties</u> | <u>4322-G/5972-E</u> |
| <u>Jan. 29, 2021</u> | <u>January 2021 Winter Storms</u> | <u>Monterey and San Luis Obispo Counties</u> | <u>4383-G/6087-E</u> |
| <u>Jun. 22, 2021</u> | <u>January 2021 Wind Event¹</u> | <u>Madera and Mariposa Counties</u> | <u>4463-G/6247-E.</u> |
| <u>Jul. 23, 2021</u> | <u>July 2021 Dixie, Fly and Tamarack Wildfires</u> | <u>Alpine, Butte, Lassen and Plumas Counties</u> | <u>4475-G/6290-E</u> |
| <u>Aug. 5, 2021</u> | <u>Antelope and River Wildfires</u> | <u>Siskiyou, Nevada and Placer</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 10, 2021</u> | <u>McFarland, Monument and Dixie Wildfires</u> | <u>Trinity, Tehama, and Shasta</u> | <u>4478-G/6302-E</u> |
| <u>Aug. 17, 2021</u> | <u>Caldor Wildfire</u> | <u>El Dorado</u> | <u>4478-G/6302-E</u> |

~~G. **February 2019 Winter Storms**—State of emergency proclamations were issued on February 21, 2019 and February 28, 2019 due to winter storms for the following counties within PG&E service territory: Amador, Calaveras, El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Monterey, San Mateo, Santa Barbara, Santa Clara, Shasta, Sonoma, Tehama, Trinity and Yolo counties. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~H. **February 2019 Winter Storms**—A state of emergency proclamations was issued on April 12, 2019 due to the winter storms adding the following counties within PG&E service territory: Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne counties. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the 2019 winter storms for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~I. **July 2019 Ridgecrest Earthquake**—A state of emergency proclamation was issued on July 4 and July 5, 2019, for Kern and San Bernardino Counties respectively, due to an earthquake that was centered near the City of Ridgecrest. As ordered by D.18-08-004, eligibility for PG&E’s Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in these counties affected by the July 2019 Ridgecrest earthquake for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~J. **October 2019 Kincadee Wildfire**—A state of emergency proclamation was issued on~~

(Continued)

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Decision 19-07-015

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Vice President, Regulatory Affairs

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September 21, 2020
September 21, 2020



ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 3
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

~~HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)~~

~~(D)~~

~~1. PURPOSE (Continued):~~

~~M. **Oak Fire** - A state of emergency proclamation was issued on September 25, 2020 for customers affected by the Oak fire in Mendocino County. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the county impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~N. **Glass and Zogg Wildfires** - A state of emergency proclamation was issued on September 28, 2020 for customers affected by the Glass and Zogg wildfires in Napa, Sonoma and Shasta Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~O. **January 2021 Winter Storms** - A state of emergency proclamation was issued on January 29, 2021 for customers affected by the January 2021 Winter Storms in Monterey and San Luis Obispo Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~P. **January 2021 Wind Event** - A state of emergency proclamation was issued on June 22, 2021 for customers affected by the January 2021 Wind Events in Madera and Mariposa Counties. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

~~**July 2021 Dixie, Fly and Tamarack Wildfires** - A state of emergency proclamation was issued on July 23, 2021 for customers affected by the Dixie Fire in Plumas, Butte and Lassen Counties, Fly Fire in Plumas County and Tamarack Fire in Alpine County. As ordered by D.19-07-015 eligibility for PG&E's Emergency Consumer Protection Plan, as defined in Rule 1, is extended to customers in the counties impacted by the disaster for a period of one year, or until PG&E service is restored, commencing from the date the proclamation is issued.~~

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August 9, 2021
August 9, 2021



ELECTRIC PRELIMINARY STATEMENT PART HG Sheet 4
EMERGENCY CONSUMER PROTECTIONS MEMORANDUM ACCOUNT - ELECTRIC (ECPMA-E)

HG. Emergency Consumer Protections Memorandum Account - Electric (ECPMA-E)

- 2. **APPLICABILITY:** The ECPMA-E applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
- 3. **REVISION DATE:** Disposition of the balances in this account will be determined through a General Rate Case, application, or other appropriate filing, or as otherwise authorized by the Commission.
- 4. **RATES:** The ECPMA-E does not have a rate component.
- 5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - 5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
 - a. A debit entry equal to the incremental actual expenses as authorized by the Commission to be recorded to this account,
 - b. A debit entry equal to any incremental operations and maintenance charges associated with implementation of this Resolution,
 - c. A debit entry equal to the revenue and fees shortfalls resulting from implementation of this Resolution,
 - d. A debit or (credit) entry equal to any amounts authorized by the Commission to be recorded to this account,
 - e. A debit or (credit) entry equal to the capital-related revenue requirement related to the actual capital costs incurred if any. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
 - f. A debit or (credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
 - g. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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| <i>Decision</i> | 19-07-015 | Robert S. Kenney | <i>Effective</i> | October 12, 2020 |
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**ELECTRIC RULE NO. 1
DEFINITIONS**

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

| <u>Date of Proclamation</u> | <u>Disaster Name</u> | <u>Affected County</u> | <u>Advice Letter</u> | |
|-----------------------------|--|------------------------------------|----------------------|-----|
| <u>Aug. 5, 2021</u> | <u>Antelope and River Wildfires</u> | <u>Siskiyou, Nevada and Placer</u> | <u>4478-G/6302-E</u> | (N) |
| <u>Aug. 10, 2021</u> | <u>McFarland, Monument and Dixie Wildfires</u> | <u>Trinity, Tehama, and Shasta</u> | <u>4478-G/6302-E</u> | ↓ |
| <u>Aug. 17, 2021</u> | <u>Caldor Wildfire</u> | <u>El Dorado</u> | <u>4478-G/6302-E</u> | ↓ |
| | | | | (N) |

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**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 17

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

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ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

FEDERAL ENERGY REGULATORY COMMISSION (FERC): Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

GENERATION CUSTOMER: Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

HIGH RISE BUILDING: A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

HOURLY PRICING OPTION: This option is suspended.

INDEPENDENT SYSTEM OPERATOR (ISO): The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

INDIVIDUAL METERING: The deployment of a separate service and meter for each individual residence, apartment dwelling unit, mobilehome space, store, office, etc.

INTERRUPTION: Unscheduled disruption of power deliveries to one or more Customers resulting from transmission or distribution capacity shortages.

KILOWATT: 1,000 watts; a watt is a unit of electrical power equal to a current of one ampere under one volt of pressure.

KILOWATT-HOUR: 1,000 watts, or one (1) kilowatt of electricity used for one hour.

LOAD PROFILES: An approximation of a Customer's electric usage pattern as approved by the Commission for certain purposes set forth in PG&E's tariffs.

LOW INCOME RATE PAYER ASSISTANCE: See California Alternate Rates for Energy.

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 18

MAILED: A communication sent by electronic means or enclosed in a sealed envelope, properly addressed and deposited in any U.S. Post Office box, postage prepaid or unless otherwise prescribed in California Public Utility Code §779.1 or by the CPUC¹⁴.

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MANDATED SAFETY AND LEGAL NOTICES: Mandated notices include notices required to be sent to all PG&E customers by law and include, but are not limited to, notices of the type, and with the frequency, that PG&E has used, and continues to use, to discharge legal obligations, such as quarterly Proposition 65 notices, quarterly notices of rate options applicable to each customer class, notices of rate applications, and notices of public assistance and low income programs.

MASTER-METERING: Where PG&E installs one service and meter to supply more than one residence, apartment dwelling unit, mobilehome space, store, office, etc.

METER: The instrument that is used for measuring the electricity delivered to the Customer.

MIXED USE: Existing customers with a mix of residential and non-residential uses (mixed use) will be presumed to be on an applicable rate. However, if the predominate use is demonstrated to be more than 50% of the designated billing classification (residential or non-residential), then the rate may be changed to the billing classification applicable to the predominate use if the billing classification is consistent with the local governmental entity's treatment of the Premise as residential or non-residential (e.g. commercial). For purposes of determining predominate use, all common area usage will be considered residential usage regardless of whether the customer has elected a residential or non-residential billing classification for that common area usage under PG&E's tariffs. To the extent a Residential Dwelling Unit has both gas and electric service, all of the services must be served under the same billing classification. A customer however, has the obligation to notify PG&E if the billing classification is no longer consistent with the predominant use on the meter. PG&E has no obligation to change rates until such notification is received. Rate change obligations shall be prospective only unless PG&E failed to act on a customer notification in a timely fashion. If a notification occurs and there is a failure to act on PG&E's part, then such failure to act will be treated as a billing error under Rule 17.1

¹⁴ Public Utilities Code §779.1 requires PG&E to provide a mailed, prepaid notice to customers of potential disconnection due to nonpayment at least 10 days prior to the proposed termination. In addition, pursuant to D.20-06-003, OP 15, PG&E will provide disconnection notices via email to customers who have opted to receive electronic communications.

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 22

PUBLIC PURPOSE PROGRAMS CHARGES: A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs.

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PUBLIC UTILITIES COMMISSION: The Public Utilities Commission of the State of California.

QUALIFICATION FOR AGRICULTURAL RATES:

A. Applicability

1. A customer will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
 - (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.
2. Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives.
3. None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.
4. Rule 1 specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

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(Continued)

Advice 6302-E
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August 20, 2021



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 23

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

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B. Other Activities and Meters Also Served on Agricultural Rates

The specific language in Section B controls over the language of Sections A, C, and D for only those activities and meters listed in Section B and has no precedential effect on other activities and meters not specifically listed in Section B.

1. Activity-Based Qualification

The following activities will be served on agricultural rates provided that 70% or more of the annual energy usage on the meter is for activities listed in Section B(1) below:

- (a) Activities specifically adjudicated by the CPUC in its decisions and orders to be agricultural end-uses prior to March 2, 2006 shall remain on PG&E's agricultural rates. These activities are: milk processing, cotton ginning, almond hulling and shelling, and a feed mill integral to the operation of an agricultural end-use.
- (b) The following activities determined by PG&E to be agricultural end-uses shall be served on agricultural rates: sun-dried raisin packing, pistachio hulling and shelling, rice drying, hulling and milling necessary to produce white rice, and packing of brown and white rice, but no grinding, crushing, parboiling, cooking, or gelatinizing of rice.

2. Meter-Based Qualification

Any meter (other than meters qualifying in Section B(1) above) on agricultural rates prior to March 2, 2006 shall remain on agricultural rates provided that (1) energy usage on the meter continues to meet the Applicability Statement in effect at that time; and (2) metered usage remains, without interruption, in the name of the present account holder or to anyone who states by declaration that:

- (a) they have had a legal or financial interest in the agricultural endeavor for at least two (2) years prior to the change in ownership and have not compensated others or been compensated as a result of the transfer of ownership; or
- (b) they have been a bona fide employee, working at least 25 hours per week during the active operating season of the agricultural endeavor, for the last two (2) calendar years prior to the transfer of ownership; or

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 24

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

B. Other Activities and Meters Also Served on Agricultural Rates (Cont'd.)

2. Meter-Based Qualification (Cont'd.)

(c) they are the lineal descendants of one of the owners of the agricultural endeavor; or

(d) they are the spouse or former spouse of an owner of the agricultural endeavor.

3. All activities or meters qualifying for an agricultural rate under Sections B(1) or B(2) above shall not serve as precedent or be considered in any other way in determining eligibility under the Agricultural Applicability Statement except as provided in Section B.

C. Specific Applications of the March 2, 2006 Applicability Criteria

Activities identified as agricultural end-uses in this section must also meet the criteria set forth in Section A, with the exception of the processing limitation in Section A(3). Where an actual or perceived conflict exists between Section A and an activity expressly identified as an agricultural end-use in Section C, the specific language of Section C will control over the processing limitation in Section A(3). Any activity not expressly identified as an agricultural end-use in Section C must meet the criteria in Section A in order to be served on agricultural rates.

1. Activities involved in growing crops up to the conclusion of the harvest operation on the premises where the crop was grown are agricultural end-uses.
2. Raising livestock, poultry and fish up to, but not including, the point that the animal is slaughtered or its life terminated in any other operation is an agricultural end-use.
3. Pumping water for irrigation or frost protection of crops, or for reclamation of agricultural land is an agricultural end-use.

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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 25

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

- 4. Drying, hulling, and shelling of grains, legumes, and nuts are agricultural end-uses but not the following:
 - (a) Other processing or ensiling grain, grain corn, hay, or any other agricultural product;
 - (b) Activities whose purpose is to change or enhance the flavor of the agricultural product including, but not limited to, roasting, cooking, blanching, salting, curing, and brining;
 - (c) Oil pressing, processing, and manufacturing to produce oil from corn, safflower, cottonseed, sunflower, and peanut;
 - (d) Separation or processing of seed from agricultural, vegetable, or flower seed crops, including alfalfa, Bermuda grass, and clover;

- 5. Waxing, fumigation, irradiation, cleaning, sorting, grading, packing and storage of whole fresh grapes, berries, and other fruits and vegetables are agricultural end-uses, but not the following:
 - (a) Activities which separate the harvested product into more than one constituent agricultural product, as listed by California Agricultural Statistics Service in their most recent California Statistics Report.
 - (b) Activities which are part of processes whose purpose is to change or enhance the flavor of the agricultural product, including roasting, cooking, blanching, salting, curing, brining, and any other flavor altering processes.
 - (c) Pitting or dehydrating of fruits including, but not limited to, plums, grapes, and apricots;
 - (d) Post-harvest husking or removal of fresh sweet corn kernels from the cob;
 - (e) Crushing or juicing of fruits and vegetables, including but not limited to grapes, apples, and carrots;

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**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 26

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

C. Specific Applications of the March 2, 2006 Applicability Criteria (Cont'd.)

5. (Cont'd.)

- (f) Peeling of garlic and onions and post-harvest processing of multiple baby carrots from individual, harvested, mature carrots;
- (g) Olive oil pressing, processing, or manufacturing;
- (h) Post-harvest chopping or leafing of lettuce heads or other vegetables and fruits; and
- (i) The processing of milk into cheese, yogurt, lactose-free milk, chocolate milk or any other products which do not have the appearance and physical characteristics of fluid milk.

6. Manufacturing of ice used by the manufacturer for the immediate cooling of whole fresh fruits and vegetables is an agricultural end-use, but not manufacturing of ice for sale.

7. Cleaning, packing, grading, sorting, and storage of fresh eggs are agricultural end-uses.

8. Raising crops or live plants in a greenhouse is an agricultural end-use.

9. Raising plants or fish through aquaculture is an agricultural end-use.

10. Cold storage, but not freezing, and other controlled environment storage which merely retards or accelerates the natural ripening of whole unaltered fresh fruits and vegetables is an agricultural end-use.

D. Guidelines for Applying the Applicability Criteria

The following guidelines shall be used to determine whether a customer shall be served under agricultural rates under the Applicability Criteria in Sections A and C.

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**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 27

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

D. GUIDELINES FOR APPLYING THE APPLICABILITY CRITERIA (Cont'd.)

1. PRODUCTION FOR SALE

All agricultural products or a subsequent product derived therefrom must be produced for sale to qualify under this criteria. If an activity is primarily for the provision of an agricultural service, and not the production of an agricultural product for sale, it is not an agricultural end-use. Examples of activities that are agricultural services include animal boarding and training, agricultural research, brokering or resale of agricultural products, farming at correctional facilities, experimental or educational farming, and fish hatcheries for wild release. Other activities which do not involve the production of an agricultural product for sale include cemetery, golf course, and park landscaping, wildlife habitat flooding, and zoo activities.

2. PACKING AND PACKAGING

Qualifying packing and packaging are defined herein as otherwise qualifying activities performed by the first entity or individual to pack or package the agricultural product, following the first sale and before any subsequent sale, transfer of control of, or title to the agricultural product.

3. QUALIFYING ACTIVITIES PERFORMED BY NONPROFIT COOPERATIVES

This applicability criteria treats all otherwise qualifying activities performed by cooperatives as though they were performed before the first sale, transfer of control of, or title to the agricultural product. Cooperatives may engage in any qualifying activity that would be permitted by the producer of the agricultural product. In order to be a qualifying cooperative, the association must be a nonprofit cooperative association organized and functioning under, and in compliance with, the California Food & Agriculture Code.

4. "FIRST SALE" DEFINED

The first sale of, transfer of control of, or title to the agricultural product and refers to the demarcation between agricultural and non-agricultural end-uses. It applies to all activities other than qualifying packing and packaging activities described above in Section D(2) and activities performed by qualifying nonprofit cooperatives described above in Section D(3).

(L)

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

(L)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

5. Processing

Any activity that qualifies the customer as a Processor as defined in the California Food & Agriculture Code § 55407 and any activity defined as Processing under the California Food & Agriculture Code § 42519 shall not qualify as an agricultural end-use under this applicability criteria, unless the specific product and process is identified as an agricultural end-use in Section C above.

Food & Agriculture Code § 55407 – “Processor” means any person that is engaged in the business of processing or manufacturing any farm product, that solicits, buys, contracts to buy, or otherwise takes title to, or possession or control of, any farm product from the producer of the farm product for the purpose of processing or manufacturing it and selling, reselling, or redelivering it in any dried, canned, extracted, fermented, distilled, frozen, eviscerated, or other preserved or processed form. It does not, however, include any retail merchant that has a fixed or established place of business in this state and does not sell at wholesale any farm product which is processed or manufactured by him.

Food & Agriculture Code § 42519 – “Processing” means canning, preserving, or fermenting, which materially alters the flavor, keeping quality, or any other property, the extracting of juices or other substances, or the making of any substantial change of form. It does not include refrigeration at temperatures which are above the freezing point nor any other treatment which merely retards or accelerates the natural processes of ripening or decomposition.

6. Processing operation

If any part of an operation processes an agricultural product, no portion of the operation will qualify as an agricultural end-use under this applicability statement. In addition, no activity or operation performed after processing of the agricultural product has occurred may qualify as an agricultural end-use.

7. Agricultural product

An agricultural product is defined as the crop yielded at the conclusion of the harvest operation. If the first primary wholesale product produced following the harvest operation is a processed item, such as oil, juice, seeds, or similar product, such processing is not an agricultural end-use under this Applicability Criteria.

(L)

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

QUALIFICATION FOR AGRICULTURAL RATES: (Cont'd.)

D. Guidelines for Applying the Applicability Criteria (Cont'd.)

8. Harvest operation

Harvest operation includes those activities most commonly performed in the field to yield the crop in PG&E service territory, as measured on a per tonnage basis.

E. Requests for Agricultural Rates and Complaints before the CPUC Regarding Agricultural Rate Applicability

1. If, after March 2, 2006, a customer submits a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined on the basis of this applicability statement.
2. If, on or before March 2, 2006, a customer submitted a written claim to PG&E for agricultural rates, any applicable Rule 17.1 adjustments will be determined as follows:
 - (a) For the pre-March 2, 2006 time period, on the basis of the previous agricultural applicability statement.
 - (b) For the post-March 2, 2006 time period, on the basis of this applicability statement.

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S): An applicant's contractor or subcontractor who:

- 1) Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general;
- 2) Employs electric workmen properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2); and
- 3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.



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RESIDENTIAL CUSTOMER: Class of customers whose dwellings are single-family units, multi-family units, mobilehomes or other similar living establishments (see “Residential Dwelling Unit” and “Residential Hotel”). A customer who meets the definition of a Residential Customer will be served under a residential rate schedule if 50% or more of the annual energy use on the meter is for residential end-uses. (See “Mixed Use”)

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RESIDENTIAL DWELLING UNIT: A room or group of rooms, such as a house, a flat, or an apartment, which provides complete family living facilities in which the occupant(s) normally cooks meals, eats, sleeps, and carries on the household operations incidental to domestic life.

RESIDENTIAL HOTEL: A hotel establishment which provides lodging as a primary or permanent residence and has at least 50 percent of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

REVENUE FEES AND UNCOLLECTIBLE: Revenue Fees and Uncollectible (RF&U) can be used conjunctively or independently of each other. Revenue Fees include authorized expenses for the use of public rights-of-way (franchise fees), and the San Francisco Gross Receipts tax (SFGR) as authorized in the 2017 GRC. Uncollectibles include accounting expenses due to bad debts. Collectively, the RF&U factor will include franchise fees, SFGR, and uncollectibles. Rates for retail customers include a component for RF&U, as adopted in PG&E’s General Rate Case. Rates for wholesale customers include a component for the revenue fees only, per Decision 87 12 039.

RULES: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and as part of the rate schedules.

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Advice 6302-E
Decision D.19-07-015

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Vice President, Regulatory Affairs

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Resolution



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 32

SCHEDULED METER READING DATE: The date PG&E has scheduled a Customer’s meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E’s meter reading schedule is published annually, but is subject to periodic change.

(L)

SCHEDULING COORDINATOR: An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

SERVICE ACCOUNT: Same as “Account.”

SINGLE-CUSTOMER SUBSTATION: A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

SMALL BUSINESS CUSTOMER: A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a “micro-business” under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT: For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.) 12-12-033 and D.13-12-002, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer’s available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only.

SMALL CUSTOMER: Customers on demand-metered schedules (A-10/B-10 and E-19V/B-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1/B-1 and A-6/B-6); or (3) any customer on a residential rate schedule.

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ELECTRIC RULE NO. 1
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Sheet 33

SMARTMETER™: Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI.

(L)

SUBMETERING: Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

TARIFFS: The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

TARIFF SHEET: An individual sheet of the tariff schedules.

TIME-OF-USE (TOU): Rate option that prices electricity according to the season or time of day that it is used. Such usage is aggregated into discrete time periods are called TOU periods and are as specified within PG&E rate schedules.

TRANSITIONAL BUNDLED SERVICE: Customers who return to Bundled Service on a transitional basis as prescribed in Rule 22.1 and 23, or take Bundled Service prior to the end of six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1 and 23.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy