

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4446G/6216E
As of August 6, 2021

Subject: Additional Emergency Customer Protection Measure Pursuant to Resolution M-4842, Resolution M-4849 and Decision 19-07-015. - Deferring of Rule 15 Contract Compliance Timelines

Division Assigned: Energy

Date Filed: 06-03-2021

Date to Calendar: 06-09-2021

Authorizing Documents: D1907015

Authorizing Documents: *M-4842

Authorizing Documents: *M-4849

Disposition:	Accepted
Effective Date:	07-06-2021

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 3, 2021

Advice 4446 G/6216-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Additional Emergency Customer Protection Measure Pursuant to Resolution M-4842, Resolution M-4849 and Decision 19-07-015. - Deferring of Rule 15 Contract Compliance Timelines

Purpose

The purpose of this advice letter is to provide an additional measure to the Emergency Customer Protection Plan consistent with the intent of Commission Resolution M-4842¹, Resolution M-4849² and Decision (D.) 19-07-015³ to support PG&E's customers during the COVID-19 pandemic. Specifically, the timelines associated with the contract compliance provisions of PG&E's Rule 15, *Distribution Line Extensions*, are being deferred.

Background

PG&E established a series of billing and service modifications, and disaster relief to support customers recovering from the immediate aftermath of the October 2017 Northern California Wildfires.⁴ The measures included in PG&E's Emergency Consumer Protection Plans were adopted in Advice 3914-G-A/5186-E-A, effective December 22, 2017 in compliance with California Public Utilities Commission (CPUC or Commission) Resolution M-4833, *Emergency Authorization and Order Directing Utilities to Implement Emergency Consumer Protections to Support Residential Customers of the October 2017 California Wildfires*.

¹ Emergency Authorization and Order Directing Utilities to Implement Emergency Customer Protections to Support California Customers During the Covid-19 Pandemic, (April 17, 2020).

² Authorization and Order Directing Utilities to Extend Emergency Customer Protections to Support California Customers through June 30, 2021 and to File Transition Plans for the Expiration of the Emergency Customer Protections.(February 11, 2021)

³ Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers. (July 11, 2019)

⁴ Advice 5168-E and Advice 3914-G-A/5186-E-A

On July 11, 2019, the Commission issued D.19-07-015 adopting emergency disaster relief program for utility customers. The emergency disaster relief program is designed to ensure that California utility customers who experience a housing or financial crisis due to a disaster, keep vital utility services and receive financial support in the wake of a disaster. Ordering Paragraph (OP) 1 of D.19-07-015 states that nothing in this Decision bars or otherwise prohibits utilities from implementing their own disaster assistance programs to supplement these adopted emergency customer protections.

On March 4, 2020, Governor Newsom declared a statewide emergency due to an outbreak of a respiratory illness caused by coronavirus (COVID-19). In response, PG&E suspended disconnections and implemented flexible payment plans for all residential and small business customers.

On March 19, 2020, Governor Newsom issued a stay at home order to protect the health and well-being of all Californians and to establish consistency across the state in order to slow the spread of COVID-19.

On March 19, 2020, PG&E submitted a Tier 1 advice letter, Advice 4227-G/5784-E, to implement the emergency consumer protection plan for customers experiencing a financial crisis due to COVID-19. PG&E submitted Advice 4227-G/5784-E pursuant to OP 1 of D.19-07-015 and as informed by the March 17, 2020, letter to the energy utilities from CPUC Executive Director Alice Stebbins.

On April 3, 2020, PG&E submitted a supplemental advice letter, Advice 4227-G-A/5784-E-A, which allowed new applicants to the medical baseline program to enroll in the program without authorization from a qualified medical practitioner since many customers are unable to visit their doctors during the pandemic. PG&E submitted supplemental Advice 4227-G-B/5784-E-B on May 21, 2020 to remove references to customers “self-certifying” their eligibility for the medical baseline program in response to feedback from the Commission’s Energy Division.

On April 16, 2020, the Commission adopted Resolution M-4842, *Emergency Authorization and Order Directing Utilities to Implement Emergency Customer Protections to Support California Customers During the COVID-19 Pandemic* directing utilities to offer the protections adopted in D.19-07-015 to all residential and small business customers through April 16, 2021, with an option to extend that date.⁵ The Resolution recognizes that not all provisions adopted in D.19-07-015 may apply during a pandemic, and directs the utilities to explain why they believe any provisions do not apply.⁶

On May 1, 2020, PG&E submitted Advice 4244-G/5816-E to describe its implementation of the emergency customer protections adopted in Decision 19-07-015 to support customers impacted by the novel COVID-19 pandemic. This advice letter was

⁵ Resolution M-4842, p.4.

⁶ Resolution M-4842, p. 4.

supplemented with Advice 4244-G-B/5816-E-B on July 15, 2020 that clarified the prior proposal based on Energy Division guidance and replaced Advice 4244-G/5816-E in its entirety.

On February 11, 2021, the Commission adopted Resolution M-4849, *Authorization and Order Directing Utilities to Extend Emergency Customer Protections to Support California Customers Through June 30, 2021, and to file Transition Plans for the Expiration of the Emergency Customer Protections*. OP 2 of Resolution M-4849 directed utilities to offer the protections adopted in D.19-07-015 to all residential and small business customers through June 30, 2021, with an option to extend that date.⁷

On May 6, 2021, Southern California Edison (SCE) submitted Advice 4490-E - *Additional Emergency Customer Protection Pursuant to Resolution M-4842 and Resolution M-4849 - Extension of Rule 15 Contract Compliance Timelines*, which is similar in nature to this advice letter.

PG&E's Advice 3420-G/4288-G - *Process Change Regarding Timing and Calculation of Deficiency Bills Resulting from the Base Annual Revenue Calculation Review Process for Non Residential Contracts (Gas and Electric Rules 15 and 16* (effective November 1, 2013) describes the current process for the Base Annual Revenue Calculation (BARC) contract compliance reviews for non-residential line extensions and services under Rule 15.

Pursuant to OP 1 of D.19-07-015 and Resolution M-4842, which supports the adoption of supplemental emergency customer protections measures, PG&E is including the deferral of certain billings associated with PG&E Gas and Electric Rule 15, *Distribution Line Extension*, as an additional measure under PG&E's Emergency Consumer Protection Plan for the Covid-19 Pandemic.

Discussion

PG&E's Electric Rule 15 and Gas Rule 15 provides the terms and conditions associated with extending PG&E's Distribution infrastructure to provide power to an Applicant. The Applicant contributes or advances (i.e., pays) before the start of PG&E's construction either a refundable amount or 50 percent of the estimated installed costs via the Non-Refundable Discount Option. The Applicant enters into a line extension contract in good faith and accepts an Allowance (credit to the contract based on future revenue) based on projected annual revenue at the time they enter into these agreements. After a period of time, six (6) months for residential and three years for non-residential, PG&E initiates the BARC review to compare the actual base revenue to the projected annual revenue to determine if the additional revenue supports a refund to the Applicant.

Due to COVID-19 and the California State-wide stay-at-home order on March 19, 2020, some applicants have not realized the required Distribution Revenue or set the required

⁷ Resolution M-4849, p.1 and Finding #14, p. 32.

The new Emergency Consumer Protection Plan measure would only apply to applicants that would be subject to a deficit bill and only applies to contracts in which the revenue review period includes March 1, 2020 through June 30, 2021. It also applies to contracts in which meters sets during this same time period have resulted in a deficit bill. The Emergency Consumer Protection Plan measure to defer of the review period to meet the

contractual obligation of revenue and/or meter sets would be applied to instances where a deficit bill would normally have been sent to the line extension contract applicants. Any refunds due to the applicants would be provided by PG&E in the original timeframe of the line extension contract.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revision

A summary of the proposed tariff revisions are as follows:

- Gas Rule 1 – Definition, Emergency Consumer Protection Plan

Addition of footnote number 5 that adds the deferral of the revenue review associated with Gas Rule 15 to the list of Emergency Consumer Protection measure for the COVID-19 Pandemic.

- Gas Rule 15 – Gas Main Extensions, Section D.8.a.

Addition of footnote (*) that describes the deferral of the revenue review associated with Gas Rule 15 as a measure under the Emergency Consumer Protection for the COVID-19 Pandemic.

- Electric Rule 1 – Definition, Emergency Consumer Protection Plan

Addition of footnote 11 that adds the deferral of the revenue review associated with Electric Rule 15 to the list of Emergency Consumer Protection measure for the COVID-19 Pandemic.

- Electric Rule 15 – Electric Main Extensions, Section D.7.a.

Addition of footnote (*) that describes the deferral of the revenue review associated with Electric Rule 15 as a measure under the Emergency Consumer Protection for the COVID-19 Pandemic.

The affected tariff sheets are listed on the enclosed Attachment 1. In addition, where tariffs have been revised, the redlines of the current tariffs are provided as Attachment 2.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 23, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, July 6, 2021, which is 33 calendar days after the date of submittal (extended due to weekend and holiday).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 18-03-011, A. 14-11-007, A.15-02-001, A.19-11-003, A.20-03-014, R.15-03-010, R.18-07-006, R.18-07-005, R.12-06-013, A.19-09-014, and R.92-03-050. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: Service List R.18-03-011, A. 14-11-007, A.15-02-001, A.19-11-003, A.20-03-014, R.15-03-010, R.18-07-006, R.18-07-005, R.12-06-013, A.19-09-014, and R.92-03-050



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4446-G/6216-E

Tier Designation: 2

Subject of AL: Additional Emergency Customer Protection Measure Pursuant to Resolution M-4842, Resolution M-4849 and Decision 19-07-015. - Deferring of Rule 15 Contract Compliance Timelines

Keywords (choose from CPUC listing): Rules

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-015, M-4842, M-4849

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 7/6/21

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37216-G	GAS RULE NO. 1 DEFINITIONS Sheet 9	36964-G
37217-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 8	36562-G
37218-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 9	36563-G
37219-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 10	36564-G
37220-G	GAS TABLE OF CONTENTS Sheet 1	37212-G
37221-G	GAS TABLE OF CONTENTS Sheet 6	37073-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50016-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 15	48745-E
50017-E	ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 10	47806-E
50018-E	ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 11	47807-E
50019-E	ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 12	47808-E
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50021-E	ELECTRIC TABLE OF CONTENTS Sheet 18	49763-E
50022-E	ELECTRIC TABLE OF CONTENTS Sheet 19	49733-E



GAS RULE NO. 1
DEFINITIONS

Sheet 9

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd)

Date of Proclamation	Disaster Name	Affected County
April 12, 2019	February 2019 Winter Storms	Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne
July 4 & 5, 2019	July 2019 Ridgecrest Earthquake	Kern and San Bernardino
October 25, 2019	Kincadee Wildfire	Sonoma
March 4, 2020	COVID-19 Pandemic ^{3, 4, 5}	All Counties throughout PG&E territory
August 18, 20220	August 2020 Wildfires	All Counties affected by wildfires throughout PG&E territory
September 6, 2020	Creek Fire	Fresno, Madera and Mariposa Counties
September 25, 2020	Oak Fire	Mendocino County
September 28, 2020	Glass and Zogg Wildfire	Napa, Sonoma and Shasta Counties
January 29, 2021	January 2021 Winter Storms	Monterey and San Luis Obispo Counties

(T)

³ Pursuant to CPUC Resolution M-4842 the consumer protections associated with the COVID-19 pandemic are extended through June 30, 2021.

⁴ Due to the special circumstances of COVID-19 pandemic only applicable measures of the Emergency Consumer Protection Plan were available to impacted customers per Advice 4227-G/ 5784-E and Advice 4244-G-B/5816-E-B.

⁵ Pursuant to Advice 4446-G, PG&E is including the deferral of the revenue review associated with PG&E Gas Rule 15, Distribution Line Extension, as an additional measure under PG&E's Emergency Consumer Protection Plan for the Covid-19 Pandemic. This deferral will assist customers in attaining the level of usage anticipated prior to the COVID-19 pandemic and the California State-wide stay-at-home order on March 19, 2020. See Rule Gas Rule 15 for details.

(N)
|
(N)

(Continued)



GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 8

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

- a. **CONTRACT COMPLIANCE.** If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted (one (1) year for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.*
- b. **EXCESS FACILITIES.** If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

(T)

E. REFUND BASIS

1. **GENERAL.** Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
2. **TOTAL REFUNDABLE AMOUNT.** The total amount subject to refund is the sum of the refundable amounts made under Section D.6.
3. **REFUND PERIOD.** The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.

(L)

(L)
(N)

* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E, residential Applicants whose Ready to Serve date is between September 19, 2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

(N)

(Continued)



GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 9

E. REFUND BASIS (Cont'd.)

4. RESIDENTIAL. Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.) (L)
5. NON-RESIDENTIAL. PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.) (L)
6. UNSUPPORTED DISTRIBUTION MAIN EXTENSION COST. When any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Gas Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership charges are in addition to the refundable amount, and will normally be accumulated and deducted from refunds due Applicant. This provision does not apply to individual residential Applicants.
7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to a fifty dollar (\$50) minimum, or the total refundable balance, if less than fifty dollars (\$50).
8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of PG&E.
9. PREVIOUS RULES. Refundable amounts paid, Contributed, or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.
10. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Main Extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree.

(L)
|
(L)

(Continued)



GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 10

E. REFUND BASIS (Cont'd.)

11. **SERIES OF DISTRIBUTION MAIN EXTENSIONS.** Where there are a series of Distribution Main Extensions, commencing with a Distribution Main Extension having an outstanding amount subject to refund, and each Distribution Main Extension is dependent upon the previous Distribution Main Extension as a direct source of supply, a series refund will be made as follows:
 - a. Additional service connections supplied from a Distribution Main Extension on which there is a refundable amount will provide refunds first to the Distribution Main Extension to which they are connected; and
 - b. When the amount subject to refund on a Distribution Main Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Main Extension having the oldest outstanding amount subject to refund in the series.

(L)

(L)

F. APPLICANT DESIGN OPTION

1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the Distribution Main Extension may be designed by Applicant's qualified contractor or sub-contractor, but the design must be in accordance with PG&E's design and construction standards. All applicant design work of gas and electric facilities must be performed by or under the direction of a licensed professional engineer and all design work submitted to PG&E must be certified by an appropriately licensed professional engineer, consistent with the applicable federal, state, and local codes and ordinances. The applicant design option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems, where there is no applicant for new line or service extension work. Under this option, the following applies:
 - a. Applicant shall notify PG&E, in a manner acceptable to PG&E.
 - b. Applicant designs shall conform to all applicable federal, state and local codes and ordinances for utility installations (such as, but not limited to the California Business and Professions Code).
 - c. PG&E may require applicant designers to meet its pre-qualification requirements prior to participating in applicant design.
 - d. Applicant designers shall obtain PG&E's design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.

(Continued)

Advice 4446-G
Decision D.19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

June 3, 2021



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Part FC	Rate Base Adjustment Memorandum Account (RBAMA)	35422-G
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ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 15

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

Date of Proclamation	Disaster Name	Affected County
April 12, 2019	February 2019 Winter Storms	Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne
July 4 & 5, 2019	July 2019 Ridgecrest Earthquake	Kern and San Bernardino
October 25, 2019	Kincadee Wildfire	Sonoma
March 4, 2020	COVID-19 Pandemic ^{9, 10, 11}	All Counties throughout PG&E territory
August 18, 20220	August 2020 Wildfires	All Counties affected by wildfires throughout PG&E territory
September 6, 2020	Creek Fire	Fresno, Madera and Mariposa Counties
September 25, 2020	Oak Fire	Mendocino County
September 28, 2020	Glass and Zogg Wildfire	Napa, Sonoma and Shasta Counties
January 29, 2021	January 2021 Winter Storms	Monterey and San Luis Obispo Counties

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ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

⁹ Pursuant to CPUC Resolution M-4849 the consumer protections associated with the COVID-19 pandemic are extended through June 30, 2021.

¹⁰ Due to the special circumstances of COVID-19 pandemic only applicable measures of the Emergency Consumer Protection Plan are available to impacted customers per Advice 4227-G/5784-E and Advice 4244-G-B/5816-E-B.

¹¹ Pursuant to Advice 6216-E, PG&E is including the deferral of the revenue review associated with PG&E Electric Rule 15, Distribution Line Extension, as an additional measure under PG&E's Emergency Consumer Protection Plan for the Covid-19 Pandemic. This deferral will assist customers in attaining the level of usage anticipated prior to the COVID-19 pandemic and the California State-wide stay-at-home order on March 19, 2020. See Rule Electric Rule 15 for details.

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 10

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

5. REFUNDABLE AND NON-REFUNDABLE AMOUNTS (Cont'd.)

- c. **NON-REFUNDABLE DISCOUNT OPTION.** In lieu of contributing the refundable amount determined in Section D.5.a or D.5.b, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount; plus
- d. **OTHER NON-REFUNDABLE AMOUNTS.** Applicant's non-refundable amount is PG&E's estimated value of Excavation, Conduits, and Protective Structures required by PG&E for the Distribution Line Extension under Section B.1.a.

- 6. **JOINT APPLICANTS.** The total contribution or advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

7. PAYMENT ADJUSTMENTS

- a. **CONTRACT COMPLIANCE.** If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted, one (1) year for non-residential loads, Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay to PG&E an additional contribution or Advance, based on the allowances for the revenue actually generated.*
- b. **EXCESS FACILITIES.** If the loads provided by Applicant(s) result in PG&E having installed facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total costs to remove, abandon, or replace the excess facilities, less the estimated salvage of any removed facilities.

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* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E, residential Applicants whose Ready to Serve date is between September 19, 2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 11

E. REFUNDS:

1. **GENERAL.** Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Line Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
2. **TOTAL REFUNDABLE AMOUNT.** The total amount subject to refund is the sum of the refundable amounts made under Section D.5.3. **REFUND PERIOD.** The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Line Extension is first ready for service.
4. **RESIDENTIAL.** Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Line Extension cost not supported by revenues. (See Section E.11 for series refunding provisions.)
5. **NON-RESIDENTIAL.** PG&E shall be responsible to review Applicant's actual base annual revenue for the first three years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added the fourth through tenth year from the date PG&E is first ready to serve. Such review shall determine if additional revenue supports any refunds to Applicant. (See Section E.11 for series refunding provisions.)
6. **UNSUPPORTED DISTRIBUTION LINE EXTENSION COST.** When any portion of a refundable amount has not qualified for a refund at the end of twelve (12) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Electric Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership costs are in addition to the refundable amount and will normally be accumulated and deducted from refunds due to Applicant. This provision does not apply to individual residential Applicants.

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 12

E. REFUNDS (Cont'd.)

7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to fifty-dollars (\$50) minimum or the total refundable balance, if less than fifty-dollars (\$50). (L)
8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten(10)-year period shall become property of PG&E.9. PREVIOUS RULES. Refundable amounts Contributed or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule. (L)
10. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Line Extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they mutually agree.
11. SERIES OF DISTRIBUTION LINE EXTENSIONS. Where there is a series of Distribution Line Extensions, commencing with a Distribution Line Extension having an outstanding amount subject to refund, and each Distribution Line Extension is dependent on the previous Distribution Line Extension as a direct source of supply, a series refund will be made as follows:
 - a. Additional service connections supplied from a Distribution Line Extension on which there is a refundable amount will provide refunds first to the Distribution Line Extension to which they are connected; and
 - b. When the amount subject to refund on a Distribution Line Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Line Extension having the oldest outstanding amount subject to refund in the series.

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Advice 6216-E
Decision D.19-07-015

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Attachment 2

Redline Tariff Revisions



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 15

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd):

Date of Proclamation	Disaster Name	Affected County
April 12, 2019	February 2019 Winter Storms	Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne
July 4 & 5, 2019	July 2019 Ridgecrest Earthquake	Kern and San Bernardino
October 25, 2019	Kincadee Wildfire	Sonoma
March 4, 2020	COVID-19 Pandemic ^{9, 10, 11}	All Counties throughout PG&E territory
August 18, 20220	August 2020 Wildfires	All Counties affected by wildfires throughout PG&E territory
September 6, 2020	Creek Fire	Fresno, Madera and Mariposa Counties
September 25, 2020	Oak Fire	Mendocino County
September 28, 2020	Glass and Zogg Wildfire	Napa, Sonoma and Shasta Counties
January 29, 2021	January 2021 Winter Storms	Monterey and San Luis Obispo Counties

(T)

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

⁹ Pursuant to CPUC Resolution M-4849 the consumer protections associated with the COVID-19 pandemic are extended through June 30, 2021.

¹⁰ Due to the special circumstances of COVID-19 pandemic only applicable measures of the Emergency Consumer Protection Plan are available to impacted customers per Advice 4227-G/5784-E and Advice 4244-G-B/5816-E-B.

¹¹ Pursuant to Advice 6216-E, PG&E is including the deferral of the revenue review associated with PG&E Electric Rule 15, Distribution Line Extension, as an additional measure under PG&E's Emergency Consumer Protection Plan for the Covid-19 Pandemic. This deferral will assist customers in attaining the level of usage anticipated prior to the COVID-19 pandemic and the California State-wide stay-at-home order on March 19, 2020. See Rule Gas Rule 15 for details.

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 10

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

5. REFUNDABLE AND NON-REFUNDABLE AMOUNTS (Cont'd.)

- c. **NON-REFUNDABLE DISCOUNT OPTION.** In lieu of contributing the refundable amount determined in Section D.5.a or D.5.b, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount; plus
- d. **OTHER NON-REFUNDABLE AMOUNTS.** Applicant's non-refundable amount is PG&E's estimated value of Excavation, Conduits, and Protective Structures required by PG&E for the Distribution Line Extension under Section B.1.a.

- 6. **JOINT APPLICANTS.** The total contribution or advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

7. PAYMENT ADJUSTMENTS

- a. **CONTRACT COMPLIANCE.** If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted, one (1) year for non-residential loads, Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay to PG&E an additional contribution or Advance, based on the allowances for the revenue actually generated.*
- b. **EXCESS FACILITIES.** If the loads provided by Applicant(s) result in PG&E having installed facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total costs to remove, abandon, or replace the excess facilities, less the estimated salvage of any removed facilities.

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~~E. REFUNDS~~

- ~~1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Line Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.~~
- ~~2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.5.~~

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 10

* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E-residential Applicants whose Ready to Serve date is between September 19, 2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 11

E. REFUNDS *(Cont'd.)*

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1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Line Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.

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2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.5.

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3. REFUND PERIOD. The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Line Extension is first ready for service.

4. RESIDENTIAL. Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Line Extension cost not supported by revenues. (See Section E.11 for series refunding provisions.)

5. NON-RESIDENTIAL. PG&E shall be responsible to review Applicant's actual base annual revenue for the first three years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added the fourth through tenth year from the date PG&E is first ready to serve. Such review shall determine if additional revenue supports any refunds to Applicant. (See Section E.11 for series refunding provisions.)

6. UNSUPPORTED DISTRIBUTION LINE EXTENSION COST. When any portion of a refundable amount has not qualified for a refund at the end of twelve (12) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Electric Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership costs are in addition to the refundable amount and will normally be accumulated and deducted from refunds due to Applicant. This provision does not apply to individual residential Applicants.

~~7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to fifty dollars (\$50) minimum or the total refundable balance, if less than fifty dollars (\$50).~~

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~~8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to~~

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 11

~~serve. Any unrefunded amount remaining at the end of the ten(10) year period shall become property of PG&E.~~

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ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 12

E. REFUNDS (Cont'd.)

7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to fifty-dollars (\$50) minimum or the total refundable balance, if less than fifty-dollars (\$50).

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8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten(10)-year period shall become property of PG&E.

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9. PREVIOUS RULES. Refundable amounts Contributed or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.

10. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Line Extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they mutually agree.

11. SERIES OF DISTRIBUTION LINE EXTENSIONS. Where there is a series of Distribution Line Extensions, commencing with a Distribution Line Extension having an outstanding amount subject to refund, and each Distribution Line Extension is dependent on the previous Distribution Line Extension as a direct source of supply, a series refund will be made as follows:

- a. Additional service connections supplied from a Distribution Line Extension on which there is a refundable amount will provide refunds first to the Distribution Line Extension to which they are connected; and
- b. When the amount subject to refund on a Distribution Line Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Line Extension having the oldest outstanding amount subject to refund in the series.

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**GAS RULE NO. 1
DEFINITIONS**

Sheet 9

EMERGENCY CONSUMER PROTECTION PLAN: (Cont'd)

Date of Proclamation	Disaster Name	Affected County
April 12, 2019	February 2019 Winter Storms	Butte, Colusa, Mariposa, Napa, Santa Cruz, Solano and Tuolumne
July 4 & 5, 2019	July 2019 Ridgecrest Earthquake	Kern and San Bernardino
October 25, 2019	Kincadee Wildfire	Sonoma
March 4, 2020	COVID-19 Pandemic ^{3, 4, 5}	All Counties throughout PG&E territory
August 18, 20220	August 2020 Wildfires	All Counties affected by wildfires throughout PG&E territory
September 6, 2020	Creek Fire	Fresno, Madera and Mariposa Counties
September 25, 2020	Oak Fire	Mendocino County
September 28, 2020	Glass and Zogg Wildfire	Napa, Sonoma and Shasta Counties
January 29, 2021	January 2021 Winter Storms	Monterey and San Luis Obispo Counties

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³ Pursuant to CPUC Resolution M-4842 the consumer protections associated with the COVID-19 pandemic are extended through June 30, 2021.

⁴ Due to the special circumstances of COVID-19 pandemic only applicable measures of the Emergency Consumer Protection Plan were available to impacted customers per Advice 4227-G/5784-E and Advice 4244-G-B/5816-E-B.

⁵ Pursuant to Advice 4446-G, PG&E is including the deferral of the revenue review associated with PG&E Gas Rule 15, Distribution Line Extension, as an additional measure under PG&E's Emergency Consumer Protection Plan for the Covid-19 Pandemic. This deferral will assist customers in attaining the level of usage anticipated prior to the COVID-19 pandemic and the California State-wide stay-at-home order on March 19, 2020. See Rule Gas Rule 15 for details.

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**GAS RULE NO. 15
GAS MAIN EXTENSIONS**

Sheet 8

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

- a. **CONTRACT COMPLIANCE.** If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted (one (1) year for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.*
- b. **EXCESS FACILITIES.** If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

1. **GENERAL.** Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
2. **TOTAL REFUNDABLE AMOUNT.** The total amount subject to refund is the sum of the refundable amounts made under Section D.6.
3. **REFUND PERIOD.** The total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.

~~4. **RESIDENTIAL.** Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)~~

~~5. **NON-RESIDENTIAL.** PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)~~

* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E, residential Applicants whose Ready to Serve date is between September 19,

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

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GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 8

2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

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**GAS RULE NO. 15
GAS MAIN EXTENSIONS**

Sheet 9

E. REFUND BASIS (Cont'd.)

4. RESIDENTIAL. Refunds will be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)

(L)

5. NON-RESIDENTIAL. PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)

(L)

6. UNSUPPORTED DISTRIBUTION MAIN EXTENSION COST. When any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Gas Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership charges are in addition to the refundable amount, and will normally be accumulated and deducted from refunds due Applicant. This provision does not apply to individual residential Applicants.

7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to a fifty dollar (\$50) minimum, or the total refundable balance, if less than fifty dollars (\$50).

8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of PG&E.

9. PREVIOUS RULES. Refundable amounts paid, Contributed, or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.

10. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Main Extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree.

~~11. SERIES OF DISTRIBUTION MAIN EXTENSIONS. Where there are a series of Distribution Main Extensions, commencing with a Distribution Main Extension having an outstanding amount subject to refund, and each Distribution Main~~

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GAS RULE NO. 15
GAS MAIN EXTENSIONS

Sheet 9

~~Extension is dependent upon the previous Distribution Main Extension as a direct source of supply, a series refund will be made as follows:~~

- ~~a. Additional service connections supplied from a Distribution Main Extension on which there is a refundable amount will provide refunds first to the Distribution Main Extension to which they are connected; and~~
- ~~b. When the amount subject to refund on a Distribution Main Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Main Extension having the oldest outstanding amount subject to refund in the series.~~

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Sheet 10

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1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the Distribution Main Extension may be designed by Applicant's qualified contractor or sub-contractor, but the design must be in accordance with PG&E's design and construction standards. All applicant design work of gas and electric facilities must be performed by or under the direction of a licensed professional engineer and all design work submitted to PG&E must be certified by an appropriately licensed professional engineer, consistent with the applicable federal, state, and local codes and ordinances. The applicant design option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems, where there is no applicant for new line or service extension work. Under this option, the following applies:

- a. Applicant shall notify PG&E, in a manner acceptable to PG&E.
- b. Applicant designs shall conform to all applicable federal, state and local codes and ordinances for utility installations (such as, but not limited to the California Business and Professions Code).
- c. PG&E may require applicant designers to meet its pre-qualification requirements prior to participating in applicant design.
- d. Applicant designers shall obtain PG&E's design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy