

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4440G
As of July 1, 2021

Subject: June 1, 2021 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 05-24-2021

Date to Calendar: 05-26-2021

Authorizing Documents: E-4926

Authorizing Documents: D2012005

Disposition:	Accepted
Effective Date:	06-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Dietz
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177
Fax: 415-973-3582

May 24, 2021

Advice 4440-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: June 1, 2021 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 7.

Purpose

The purpose of this advice letter is to submit rate revisions for revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission) effective June 1, 2021.

This advice letter consolidates CPUC approved rate changes described in further detail below. The overall effect of the consolidated rate changes across core and noncore transportation rates is a decrease in gas revenues of approximately \$9.5 million on an annualized basis. Noncore transportation rates are decreasing by \$6 thousand and core transportation rates are decreasing by \$9.5 million on an annualized basis. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective June 1, 2021, were submitted on May 24, 2021, in PG&E's core procurement monthly price Advice 4439-G incorporating rate revisions in accordance with Resolution E-4926 and Decision (D.) 20-12-005, as well as monthly procurement price changes.

Background

Self-Generation Incentive Program (SGIP)

In Resolution E-4926, the Commission ordered that SGIP costs to be allocated based on the actual benefits resulting from the disbursement of program incentives over the previous three years in its service territory. PG&E updates the SGIP allocation annually through its Annual Gas True-up (AGT) submittal. In the 2021 AGT, Advice Letter 4348-

G, PG&E presented the allocations based on the most recent three-year average, as shown in the table below:

SELF-GENERATION INCENTIVE PROGRAM ROLLING 3-YEAR GAS				
	2017	2018	2019	Avg.
Res (G1/GM)	55.0%	98.33%	100.00%	84.45%
SC (GNR1)	32.31%	1.67%	0.00%	11.33%
LC (GNR2)	1.98%	0.00%	0.00%	0.66%
Ind - D (GNTD)	1.43%	0.00%	0.00%	0.48%
Ind - T (GNTT)	9.26%	0.00%	0.00%	3.09%
	100%	100%	100%	100%

Upon further review, PG&E discovered that, inadvertently, the 2021 SGIP allocations were not updated in January through May 2021 rates. PG&E has been using the 2020 SGIP allocations. Through this rate submittal, PG&E is correcting the allocation as well as adjusting for the error in January through May rates. The 2020 and 2021 adjusted allocations¹ are reflected in the table below:

SGIP Allocations			
	2020	2021	2021 Adjusted
Res (G1/GM)	45.3%	84.5%	121.6%
SC (GNR1)	49.1%	11.3%	-24.1%
LC (GNR2)	0.9%	0.7%	0.5%
Ind - D (GNTD)	4.6%	0.5%	-2.6%
Ind - T (GNTT)	0.0%	3.1%	4.7%
Total	100.0%	100.0%	100.0%

In the table below, PG&E has detailed by class:

- The forecasted annual revenues in current rates with the 2020 allocations;
- The forecasted annual revenues updated for the 2021 allocations;
- The forecasted incremental annual adjustment to revenues to correct for the January through May rate allocation error; and
- The total revenues and revenue allocation by class after the adjustment.

Note that since the percent of sales for January through May varies by class, the SGIP revenue requirement in rates for June through December is \$13.7 million, an increase on an annualized basis of \$676 thousand. PG&E will only collect the authorized SGIP revenue requirement for 2021 of \$12.99 million. PG&E will record \$12.99 million in total to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore

¹ 2021 Adjusted are the allocation factors necessary for the period June 1 – December 31, 2021 to allocate and recover on an adopted basis the correct SGIP dollars from each customer class in 2021 given adopted throughput for the period January 1 – May 31 and June 1 to December 31.

Subaccount of the Noncore Customer Class Charge Account (NCA). Any revenue variation due to actual sales fluctuations from adopted will be trued up through the CFCA and NCA in the 2022 AGT.

Customer Class	Annual Revenues in Current Rates (2020 Allocations)	Annual Revenues 2021 Allocations (A)	Annualized Revenue Adjustment for January - May Correction (B)	Adjusted Revenues by Class (A) + (B)	Revenue Allocation for Rates
Res (G1/GM)	\$5,890	\$10,970	\$5,645	\$16,615	121.58%
SC (GMR1)	\$6,381	\$1,471	(\$4,766)	(\$3,295)	-24.11%
LC (GMR2)	\$117	\$86	(\$22)	\$64	0.47%
Ind - D (GNTD)	\$603	\$62	(\$419)	(\$357)	-2.61%
Ind - T (GNTT)	\$0	\$401	\$238	\$639	4.67%
Total	\$12,990	\$12,990	\$676	\$13,666	100.00%

New Environmental Regulations Balancing Account (NERBA)

On February 22, 2021, PG&E submitted Advice Letter 4391-G, *March 1, 2021 Noncore Gas Transportation Tariff Rate Changes*. In that advice letter, PG&E included an incremental revenue requirement of \$14.5 million for the NERBA². Upon further review, PG&E determined that the NERBA revenue requirement was included as part of the General Rate Case (GRC) gas distribution base revenue requirement and is not incremental. Therefore in this submittal, PG&E is removing the \$14.5 million incremental NERBA revenue requirement from rates as well as crediting customers for \$3.6 million³, the amount estimated to have been collected in March through May rates, for a total reduction of \$18.1 million to the gas distribution revenue requirement. Any residual difference will be adjusted through the Distribution Subaccounts of the CFCA and NCA in the 2022 Annual Gas True-Up.

Accumulated Deferred Income Tax (ADIT) Adjustment

In PG&E's 2020 GRC D.20-12-005, the Commission directed PG&E to submit an advice letter within 45 days of the effective date of that decision to reflect the return of excess ADIT created by the passage of the 2017 Tax Act, consistent with the methodology the Commission required in D.19-08-023, using the Average Rate Assumption Method. The excess ADIT balance was created when the 2017 Tax Act reduced PG&E's federal corporate income tax rate from 35 percent to 21 percent. As a result, a portion of existing ADIT (excess ADIT) is no longer needed to pay for future taxes. The return of excess

² GRC Decision 20-12-005 approved PG&E's request to retain the Distribution Subaccount of the NERBA through 2022 to track the costs associated with below Ground Grade 3 leak repairs.

³ \$3.6 million equates to 3/12th of \$14.5 million.

ADIT to ratepayers using PG&E's methodology was included in the adopted revenue requirement calculations in D.20-12-005.

On January 19, 2021, PG&E submitted Advice Letter 4367-G/6062-E⁴, revising its computation of the effects of the 2017 Tax Act on the revenue requirements adopted in the 2020 GRC, in conformance with the Ordering Paragraph 12 of D.20-12-005. In this submittal, PG&E is reflecting a \$5.3 million⁵ increase in the gas distribution revenue requirement.

Wildfire Management Balancing Account (WMBA)

On December 3, 2020, the CPUC approved D.20-12-005 in PG&E's 2020 GRC, approving the Settlement Agreement (SA), with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term. The SA, as revised and approved by D.20-12-005 Ordering Paragraph 1, authorizes PG&E to recover WMBA expenses up to 115% of the adopted values through a Tier 2 advice letter⁶.

On March 25, 2021, the Commission approved PG&E's Advice Letter 4392-G/6100-E, which requested recovery, among other things, of WMBA expenses up to 115% of the adopted values. In this submittal, PG&E is reflecting a \$1.7 million increase for the gas distribution portion of the WMBA.

Pension

On January 8, 2018, the California Public Utility Commission's Energy Division approved AL 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. AL 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., CFCA, and NCA).

On March 29, 2021, PG&E submitted Advice Letter 4411-G/6139-E, with its 2021 pension-related revenue requirements. The updated 2021 pension revenue requirements are reflected in rates in this advice letter. The gas distribution pension revenue requirement as filed in advice letter 4411-G, results in an increase of \$1.2 million, compared to the currently effective gas distribution pension revenue requirement. The Gas, Transmission & Storage (GT&S) pension revenue requirement as filed in advice letter 4411-G results in an increase of \$605 thousand compared to the amount currently effective GT&S pension revenue requirement.

⁴ The Commission approved Advice Letter 4367-G/6062-E on April 5, 2021, effective February 18, 2021.

⁵ Includes the 2020 and 2021 revenue requirement increase.

⁶ See 2020 GRC SA Section 2.3.2.1 Table 1 for the adopted values. The 2020 adopted expense value is \$53.371 million.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 14, 2021, which is 21 days⁷ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Dietz
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

⁷ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Effective Date

PG&E requests that this Tier 1 advice submittal be approved effective June 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.18-12-009, and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Sidney Dietz
Director, Regulatory Relations

Attachments

cc: Service Lists:
2020 GRC Phase I (A.18-12-009)
Self-Generation Incentive Program (R.12-11-005)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4440-G

Tier Designation: 1

Subject of AL: June 1, 2021 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Non-Core, Preliminary Statement, Transportation Rates

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res E-4926, D.20-12-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/21

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Dietz, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
JUNE 1, 2021 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		A Present in Rates as of 3/1/21	B Proposed as of 6/1/2021	C Total Change	D Core	E Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION						
1	Gas Transportation Balancing Accounts	358,973	342,483	(16,490)	(15,898)	(591)	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	2,149,451	2,154,794	5,343	5,151	192	2
3	Pension - Distribution	22,431	23,675	1,244	1,199	45	3
4	Pension - Gas Transmission & Storage	10,915	11,520	605	105	500	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	140	(140)	5
6	CPUC Fee	29,100	29,100	-	-	-	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(10,971)	(10,971)	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	228,884	228,884	-	-	-	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(125,408)	(125,408)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(166,051)	(166,051)	-	-	-	
11							11
12	RF&U	7,788	7,576	(212)	(199)	(12)	12
13	Total Transportation RRQ with Adjustments and Credits	2,512,770	2,503,260	(9,510)	(9,502)	(6)	13
14							14
15	Procurement-Related G-10 Total	(644)	(644)	-	-	-	15
16	Procurement-Related G-10 Total Allocated	644	644	-	-	-	16
17	Total Transportation Revenue Requirements Reallocated	2,512,770	2,503,260	(9,510)	(9,502)	(6)	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	910,326	910,326	-	-	-	18
19	Customer Access	2,369	2,369	-	-	-	19
20	Total GT&S Transportation RRQ	912,695	912,695	-	-	-	20
21	2019 GT&S Late Implementation						21
22	Local Transmission	-	-	-	-	-	22
23	Backbone	-	-	-	-	-	23
24	Storage	-	-	-	-	-	24
25	Total 2015 GT&S Late Implementation	-	-	-	-	-	25
26	Total End-Use Gas Transportation RRQ	3,425,465	3,415,955	(9,510)	(9,502)	(6)	26
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING						
27	Energy Efficiency	81,458	81,458	-	-	-	27
28	Energy Savings Assistance	25,209	25,209	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	11,014	11,014	-	-	-	29
30	CARE Administrative Expense	3,772	3,772	-	-	-	30
31	Statewide Marketing, Education & Outreach	1,139	1,139	-	-	-	31
32	Total Authorized PPP Funding	122,592	122,592	-	-	-	32
33	PPP Surcharge Balancing Accounts	(10,977)	(10,977)	-	-	-	33
34	CARE discount recovered from non-CARE customers	166,051	166,051	-	-	-	34
35	Total PPP Required Funding	277,666	277,666	-	-	-	35
	GT&S UNBUNDLED COSTS						
36	Backbone Transmission	357,689	357,689	-	-	-	36
37	Storage	-	-	-	-	-	37
38	Total GT&S Unbundled	357,689	357,689	-	-	-	38
39	TOTAL REVENUE REQUIREMENTS	4,060,820	4,051,310	(9,510)	(9,502)	(6)	39
40	Rate Model Adjustment Not Reflected Above						
41	Correction to SGIP Allocation for January 1 - May 31, 2021	0	\$676	\$676	\$857	(\$181)	
42	Adjusted Total Revenue Requirements	4,060,820	4,051,986	(8,834)	(8,645)	(187)	

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
JUNE 1, 2021 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

Line No.		Proposed as of 6/1/2021	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	342,483	274,469	68,015	1
2	GRC Distribution Base Revenues	2,154,794	2,077,634	77,160	2
3	Pension - Distribution	23,675	22,827	848	3
4	Pension - Gas Transmission & Storage	11,520	6,488	5,032	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,527	463	5
6	CPUC Fee	29,100	15,585	13,515	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(10,971)	(4,473)	(6,498)	8
9	Greenhouse Compliance Cost (excluding RF&U)	228,884	195,758	33,126	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(125,408)	(125,408)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(166,051)	(166,051)	-	
11	RF&U	7,576	6,250	1,326	11
12	RF&U	7,576	6,250	1,326	12
13	Total Transportation RRQ with Adjustments and Credits	2,503,260	2,310,274	192,987	13
14	Procurement-Related G-10 Total	(644)	(644)	-	14
15	Procurement-Related G-10 Total Allocated	644	263	381	15
16	Total Transportation Revenue Requirements Reallocated	2,503,260	2,309,893	193,368	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
17	Local Transmission	910,326	624,560	285,766	17
18	Customer Access	2,369	-	2,369	18
19	Total GT&S Transportation RRQ	912,695	624,560	288,135	19
20	2015 GT&S Late Implementation				20
21	Local Transmission	-	-	-	21
22	Backbone	-	-	-	22
23	Storage	-	-	-	23
24	Total 2015 GT&S Late Implementation	-	-	-	24
25	Total End-Use Gas Transportation RRQ	3,415,955	2,934,453	481,503	25
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
26	Energy Efficiency	81,458	55,913	25,545	26
27	Energy Savings Assistance	25,209	25,209	-	27
28	Research and Development and BOE/CPUC Admin Fees	11,014	6,499	4,516	28
29	CARE Administrative Expense	3,772	2,044	1,729	29
30	Statewide Marketing, Education & Outreach	1,139	782	357	30
31	Total Authorized PPP Funding	122,592	90,446	32,147	31
32	PPP Surcharge Balancing Accounts	(10,977)	(7,642)	(3,335)	32
33	CARE discount recovered from non-CARE customers	166,051	89,958	76,092	33
34	Total PPP Required Funding	277,666	172,763	104,904	34
GT&S UNBUNDLED COSTS					
35	Backbone Transmission	357,689	-	357,689	35
36	Storage	-	-	-	36
37	Total GT&S Unbundled	357,689	-	357,689	37
38	TOTAL REVENUE REQUIREMENTS	4,051,310	3,107,216	944,096	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

PACIFIC GAS AND ELECTRIC COMPANY
 JUNE 1, 2021 RATE CHANGE
 BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		Allocation			Allocation			Line No.
		Nov. 2020 Recorded Dec. 2020 Forecast	Core	Noncore	Nov. 2020 Recorded ¹ Dec. 2020 Forecast	Core	Noncore	
	A	B	C	D	E	F		
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$111,592	\$111,592	\$0	\$111,592	\$111,592	\$0	1
2	CFCA - Core Cost Subaccount	\$34,982	\$34,982	\$0	\$34,982	\$34,982	\$0	2
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	\$4,795	\$0	\$4,795	\$4,795	\$0	\$4,795	3
4	NCA - Distribution Subaccount	(\$133)	\$0	(\$133)	(\$133)	\$0	(\$133)	4
5	Core Brokerage Fee Balancing Account	\$129	\$129	\$0	\$129	\$129	\$0	5
6	Hazardous Substance Mechanism	\$81,857	\$33,371	\$48,486	\$81,857	\$33,371	\$48,486	6
7	Balancing Charge Account	(\$168)	(\$68)	(\$99)	(\$168)	(\$68)	(\$99)	7
8	Property Sales (Line 306)	\$0	\$0	(\$1)	\$0	\$0	(\$1)	8
9	Customer Energy Efficiency Incentive Recovery Account - Gas	\$5,343	\$3,667	\$1,676	\$5,343	\$3,667	\$1,676	9
10	California Solar Initiative Thermal Program Memorandum Account	\$13,138	\$6,794	\$6,345	\$13,138	\$6,794	\$6,345	10
11	Adjustment Mechanism of Costs Determined in Other Proceedings	\$53,664	\$26,832	\$26,832	\$53,664	\$26,832	\$26,832	11
12	Non-Tariffed Products and Services Balancing Account	(\$302)	(\$302)	\$0	(\$302)	(\$302)	\$0	12
13	AB 32 Cost of Implementation Fee (2)	\$8,912	\$4,553	\$4,358	\$8,912	\$4,553	\$4,358	13
14	Gas Pipeline Expense and Capital Balancing Account	\$2	\$1	\$1	\$2	\$1	\$1	14
15	Engineering Critical Assessment Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	15
16	Wildfire Expense Memorandum Account	\$0	\$0	\$0	\$0	\$0	\$0	16
17	New Environmental Regulations Balancing Account	(\$3,635)	(\$3,504)	(\$130)	\$14,538	\$14,017	\$521	17
18	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	18
19	NGSS Enduser Depreciation/Decommissioning	\$37,291	\$27,602	\$9,689	\$37,291	\$27,602	\$9,689	19
20	GT&S Revenue Sharing Mechanism (3)	(\$72,438)	(\$36,219)	(\$36,219)	(\$72,438)	(\$36,219)	(\$36,219)	20
21	Risk Transfer Balancing Account	\$38,899	\$37,506	\$1,393	\$38,899	\$37,506	\$1,393	21
22	Wildfire Mitigation Balancing Account - Distribution	\$1,683	\$1,623	\$60	\$0	\$0	\$0	22
23	Mobile Home Park Balancing Account	\$26,872	\$25,910	\$962	\$26,872	\$25,910	\$962	23
24	Subtotal Transportation Balancing Accounts	\$342,483	\$274,469	\$68,015	\$358,973	\$290,367	\$68,606	24
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)								
25	PPP-Energy Efficiency	(\$4,546)	(\$3,120)	(\$1,426)	(\$4,546)	(\$3,120)	(\$1,426)	25
26	PPP-Low Income Energy Efficiency	(\$2,287)	(\$2,287)	\$0	(\$2,287)	(\$2,287)	\$0	26
27	PPP-Research Development and Demonstration	\$203	\$120	\$83	\$203	\$120	\$83	27
28	California Alternate Rates for Energy Account	(\$4,347)	(\$2,355)	(\$1,992)	(\$4,347)	(\$2,355)	(\$1,992)	28
29	Subtotal Public Purpose Program Balancing Accounts	(\$10,977)	(\$7,642)	(\$3,335)	(\$10,977)	(\$7,642)	(\$3,335)	29
30	TOTAL BALANCING ACCOUNTS	\$331,506	\$266,827	\$64,680	\$347,996	\$282,725	\$65,271	30

Footnotes:

- These balances are the forecasted balances as of December 2020. The December 2020 ending balances that were provided in the 2021 AGT AL 4348-G were the forecasted balances (based on recorded balances as of November 2020 with a forecast of December 2020 activity). PG&E updated the AMCDOP in the March rate change AL 4391-G.
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2020 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2020 recorded) were included in the 2020 PPP Gas Surcharge filed in AL 4329-G on October 30, 2020.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

ATTACHMENT 3

6/1/21

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽³⁾

Line

No.	Customer Class	March-21			June 2021			Percentage Change from October 2020		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$1.369	\$0.070	\$1.439	\$1.371	\$0.070	\$1.441	0.1%	0.0%	0.1%
2	Small Commercial Non-CARE ⁽⁴⁾	\$0.894	\$0.076	\$0.970	\$0.879	\$0.076	\$0.955	(1.7%)	0.0%	(1.5%)
3	Large Commercial	\$0.553	\$0.065	\$0.618	\$0.551	\$0.065	\$0.616	(0.3%)	0.0%	(0.3%)
4	NGV1 - (uncompressed service)	\$0.556	\$0.043	\$0.599	\$0.555	\$0.043	\$0.598	(0.2%)	0.0%	(0.1%)
5	NGV2 - (compressed service)	\$2.116	\$0.043	\$2.159	\$2.104	\$0.043	\$2.147	(0.6%)	0.0%	(0.6%)
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$0.449	\$0.077	\$0.525	\$0.444	\$0.077	\$0.520	(1.0%)	0.0%	(0.9%)
7	Industrial - Transmission	\$0.215	\$0.053	\$0.268	\$0.216	\$0.053	\$0.269	0.2%	0.0%	0.2%
8	Industrial - Backbone	\$0.097	\$0.053	\$0.150	\$0.097	\$0.053	\$0.150	0.1%	0.0%	0.1%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.199		\$0.199	\$0.199		\$0.199	0.1%		0.1%
10	Electric Generation - Backbone (G-EG-BB)	\$0.089		\$0.089	\$0.089		\$0.089	0.1%		0.1%
11	NGV 4 - Distribution (uncompressed service)	\$0.449	\$0.043	\$0.492	\$0.444	\$0.043	\$0.487	(1.0%)	0.0%	(1.0%)
12	NGV 4 - Transmission (uncompressed service)	\$0.206	\$0.043	\$0.249	\$0.206	\$0.043	\$0.249	0.1%	0.0%	0.1%
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$0.124		\$0.124	\$0.124		\$0.124	0.1%		0.1%
14	Coalinga	\$0.124		\$0.124	\$0.125		\$0.125	0.1%		0.1%
15	Island Energy	\$0.133		\$0.133	\$0.133		\$0.133	0.1%		0.1%
16	Palo Alto	\$0.121		\$0.121	\$0.122		\$0.122	0.1%		0.1%
17	West Coast Gas - Castle	\$0.414		\$0.414	\$0.413		\$0.413	(0.3%)		(0.3%)
18	West Coast Gas - Mather Distribution	\$0.617		\$0.617	\$0.615		\$0.615	(0.3%)		(0.3%)
19	West Coast Gas - Mather Transmission	\$0.125		\$0.125	\$0.125		\$0.125	0.1%		0.1%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource Board, and are exempt from PG&E's AB32 COI rate component of \$0.00171 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.07366 and Operational Cost component of \$-0.00168

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.07366 per therm times their monthly billed volumes.

ATTACHMENT 4

6/1/21
AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES
 (\$/th; Annual Class Averages)⁽⁹⁾

	Core Retail						Noncore Retail						
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS													
1	Local Transmission (1)	\$,23216	\$,23216	\$,23216	\$,23216	\$,23216	\$,10654	\$,10654	\$,00000	\$,10654	\$,10654	\$,10654	\$,00000
2	Self Generation Incentive Program	\$,00925	(\$,00428)	\$,00095	\$,00000	\$,00000	(\$,00140)	\$,00036	\$,00000	(\$,00140)	\$,00000	\$,00000	\$,00000
3	CPUC Fee (3)	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00585	\$,00086	\$,00086
4	AB32 Air Resource Board Cost of Implementation Fee (8)	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171	\$,00171
5	AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366
6	Balancing Accounts (2)	\$,11210	\$,07214	\$,04260	\$,04167	\$,17668	\$,02151	\$,01362	\$,01411	\$,02151	\$,01276	\$,00970	\$,01043
7	NCA - Local Transmission Cost Subaccount ⁽¹¹⁾	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00304	\$,00304	\$,00000	\$,00304	\$,00304	\$,00304	\$,00000
8	2019 GTS Late Implementation Amortization	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000
9	GT&S-related Pension	\$,00240	\$,00240	\$,00240	\$,00240	\$,00240	\$,00144	\$,00144	\$,00071	\$,00144	\$,00144	\$,00144	\$,00071
10	Distribution - Annual Average (6)	\$,93363	\$,43700	\$,18759	\$,19688	\$,1,61150	\$,22734	\$,00860		\$,22734		\$,00132	\$,00132
11	VOLUMETRIC RATE - Average Annual	\$,1.37076	\$,82064	\$,54692	\$,55433	\$,2.10396	\$,43970	\$,2.1482	\$,09604	\$,43970	\$,20500	\$,1.9828	\$,08869
12	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$,05822	\$,00411	\$,00095		\$,00417	\$,00074	\$,00080	\$,00417	\$,00074	\$,00085	\$,00027
13	CLASS AVERAGE TRANSPORTATION RATE	\$,1.37076	\$,87886	\$,55104	\$,55529	\$,2.10396	\$,44387	\$,2.1557	\$,09684	\$,44387	\$,20574	\$,1.9913	\$,08896
14	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$,07021	\$,07647	\$,06539	\$,04308	\$,04308	\$,07656	\$,05305	\$,05305	\$,04308	\$,04308		
15	END-USE RATE (7)	\$,1.44097	\$,95533	\$,61643	\$,59837	\$,2.14704	\$,52043	\$,2.6862	\$,1.4989	\$,48695	\$,2.4882	\$,1.9913	\$,08896

	Wholesale								
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle		
			Dist.	Trans.					
TRANSPORTATION CHARGE COMPONENTS									
16	Local Transmission (1)	\$,10654	\$,10654	\$,10654	\$,10654	\$,10654	\$,10654	\$,10654	
17	Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT							
18	CPUC Fee (3)	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	
19	AB32 Air Resource Board Cost of Implementation Fee (8)	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	
20	AB32 Greenhouse Gas Compliance Cost & Operational Costs	\$,07198	\$,07198	\$,07198	\$,07198	\$,07198	\$,07198	\$,07198	
21	Balancing Accounts including the NCA - LT cost subaccount (2)	\$,01438	\$,01438	\$,02852	\$,01438	\$,01438	\$,01438	\$,02213	
22	2019 GTS Late Implementation Amortization	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	\$,00000	
23	GT&S-related Pension	\$,00144	\$,00144	\$,00144	\$,00144	\$,00144	\$,00144	\$,00144	
24	Distribution - Annual Average			\$,47535				\$,27702	
25	VOLUMETRIC RATE - Average Annual	\$,1.9435	\$,1.9435	\$,68385	\$,1.9435	\$,1.9435	\$,1.9435	\$,4.7912	
26	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$,00381	\$,00090	\$,00479	\$,00479	\$,0.1250	\$,00347	\$,00755	
27	CLASS AVERAGE TRANSPORTATION RATE	\$,1.9817	\$,1.9525	\$,68864	\$,1.9915	\$,2.0686	\$,1.9782	\$,4.8668	
28	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)								
29	END-USE RATE	\$,1.9817	\$,1.9525	\$,68864	\$,1.9915	\$,2.0686	\$,1.9782	\$,4.8668	
30	GHG COMPLIANCE COST EXEMPTION	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	\$,07366	
31	END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$,1.2450	\$,1.2159	\$,6.1498	\$,1.2548	\$,1.3320	\$,1.2416	\$,4.1301	

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4841, effective October 1, 2020 (including FF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4329-G updated PG&E's 2021 PPP Surcharges effective January 1, 2021.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00171 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.07366 and Operational Cost component of \$-0.00168. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.07366 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

Attachment 5

6/1/21

ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES (\$000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
1	Customer	\$1,233,563	\$1,003,507	\$214,441	\$3,001	\$854	\$0	\$1,221,803	\$10,058	\$406	\$0	\$695	\$601	\$0	\$0	\$0	\$0	\$0	\$11,760
2	+ Distribution	\$910,995	\$663,797	\$166,418	\$9,963	\$5,599	\$0	\$845,777	\$48,931	\$14,782	\$0	\$572	\$495	\$0	\$267	\$0	\$171	\$0	\$65,219
3	+ G-NGV2 Compression Cost	\$5,127	\$0	\$0	\$0	\$0	\$5,127	\$5,127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Allocation of Base Distribution Revenue and Franchise Fees	\$22,227	\$17,239	\$3,938	\$134	\$67	\$53	\$21,431	\$610	\$157	\$0	\$13	\$11	\$0	\$3	\$0	\$2	\$0	\$796
5	Allocation of Base Distribution Uncollectibles Expense	\$6,657	\$5,087	\$1,162	\$40	\$20	\$16	\$6,324	\$180	\$46	\$0	\$4	\$3	\$0	\$0	\$0	\$0	\$0	\$234
6	Final Allocation of Distribution Revenue Requirement	\$2,178,469	\$1,689,631	\$385,958	\$13,137	\$6,539	\$5,195	\$2,100,461	\$59,779	\$15,392	\$0	\$1,284	\$1,111	\$0	\$270	\$0	\$173	\$0	\$78,008
7	Distribution-Level Revenue Requirement Allocation %	100.00000%	77.5605%	17.1710%	0.6031%	0.3002%	0.2385%	96.4191%	2.7441%	0.7065%	0.0000%	0.0589%	0.0510%	0.0000%	0.0124%	0.0000%	0.0079%	0.0000%	3.5809%

Total Core Brokerage Fee (w/out F&U) (5,262) (5,332) With F&U

CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
8	Core Fixed Cost Acct. Bal. - Distribution Subaccount	\$111,592	\$89,766	\$20,505	\$698	\$347	\$276	\$111,592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$34,982	\$23,573	\$10,094	\$888	\$428	\$0	\$34,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$26,872	\$20,842	\$4,761	\$162	\$81	\$64	\$25,910	\$737	\$190	\$0	\$16	\$14	\$0	\$3	\$0	\$2	\$0	\$962
11	Noncore Customer Class Charge Account - ECPT	\$4,795	\$0	\$0	\$0	\$0	\$0	\$0	\$315	\$2,187	\$22	\$1,189	\$1,029	\$10	\$1	\$1	\$1	\$41	\$4,795
12	Noncore Customer Class Charge Account - Distribution Subacct	(\$133)	\$0	\$0	\$0	\$0	\$0	\$0	(\$102)	(\$26)	\$0	(\$2)	(\$2)	\$0	(\$0)	\$0	(\$0)	\$0	(\$133)
13	Natural Gas Leak Abatement Program Balancing Account (Transportation)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$25,162	\$20,241	\$4,624	\$157	\$78	\$62	\$25,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Gas Pipeline Expense & Capital BA	\$2	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
16	Hazardous Substance Balance	\$81,857	\$22,487	\$9,629	\$847	\$408	\$0	\$33,371	\$3,190	\$22,111	\$225	\$12,024	\$10,403	\$102	\$11	\$5	\$8	\$412	\$48,486
17	Non-Tariffed Products and Services	(\$302)	(\$204)	(\$87)	(\$8)	(\$4)	\$0	(\$302)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o RF&U)	(\$4,429)	(\$2,985)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,429)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o RF&U)	(\$832)	(\$656)	(\$174)	(\$2)	(\$1)	\$0	(\$832)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Natural Gas Leak Abatement Program Balancing Account (Distribution)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Balancing Charge Account	(\$168)	(\$46)	(\$20)	(\$2)	(\$1)	\$0	(\$68)	(\$7)	(\$45)	(\$0)	(\$25)	(\$21)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$99)
22	G-10 Procurement-related Employee Discount Allocated	\$644	\$177	\$76	\$7	\$3	\$0	\$263	\$25	\$174	\$2	\$95	\$82	\$1	\$0	\$0	\$0	\$3	\$381
23	Brokerage Fee Balance Account	\$129	\$87	\$37	\$3	\$2	\$0	\$129	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Adjust. Mechanism Costs Determined Other Proceedings	\$53,664	\$18,081	\$7,742	\$681	\$328	\$0	\$26,832	\$2,039	\$14,136	\$56	\$7,687	\$2,573	\$65	\$7	\$3	\$5	\$263	\$26,832
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$644)	(\$644)	\$0	\$0	\$0	\$0	(\$644)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	New Environmental Regulations Balancing Account(Distribution)	(\$3,635)	(\$2,819)	(\$644)	(\$22)	(\$11)	(\$9)	(\$3,504)	(\$100)	(\$26)	\$0	(\$2)	(\$2)	\$0	(\$0)	\$0	(\$0)	\$0	(\$130)
27	New Environmental Regulations Balancing Account(Transportation)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	WEMA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Property Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Risk Transfer Balancing Account	\$38,899	\$30,170	\$6,892	\$235	\$117	\$93	\$37,506	\$1,067	\$275	\$0	\$23	\$20	\$0	\$5	\$0	\$3	\$0	\$1,393
31	WMBA (excluding RF&U)	\$1,683	\$1,305	\$298	\$10	\$5	\$4	\$1,623	\$46	\$12	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$60
32	GT&S Revenue Sharing Mechanism	(\$72,438)	(\$24,406)	(\$10,451)	(\$919)	(\$443)	\$0	(\$36,219)	(\$2,528)	(\$17,520)	(\$131)	(\$9,528)	(\$6,090)	(\$81)	(\$9)	(\$4)	(\$6)	(\$326)	(\$36,219)
33	CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$5,983	\$1,644	\$704	\$62	\$30	\$0	\$2,439	\$233	\$1,616	\$16	\$879	\$760	\$7	\$1	\$0	\$1	\$30	\$3,544
34	Self Gen Incentive Program Forecast Period Cost	\$13,666	\$16,615	(\$3,295)	\$64	\$0	\$0	\$13,384	(\$357)	\$639	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$282
35	NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$6,145	\$0	\$0	\$0	\$0	\$0	\$0	\$404	\$2,802	\$28	\$1,524	\$1,318	\$13	\$1	\$1	\$1	\$52	\$6,145
36	WMCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Subtotals of Items Transferred to CFCA and NCA	\$323,495	\$213,229	\$49,413	\$2,748	\$1,314	\$490	\$267,195	\$4,966	\$26,524	\$217	\$13,881	\$10,085	\$118	\$20	\$6	\$14	\$474	\$56,300
38	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$3,831	\$2,562	\$590	\$34	\$16	\$6	\$3,208	\$58	\$296	\$2	\$154	\$107	\$1	\$0	\$0	\$0	\$4	\$623
39	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$327,326	\$215,791	\$50,003	\$2,782	\$1,330	\$496	\$270,403	\$5,024	\$26,820	\$219	\$14,035	\$10,192	\$119	\$20	\$6	\$14	\$479	\$56,923
40	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,505,794	\$1,905,422	\$435,961	\$15,919	\$7,870	\$5,691	\$2,370,864	\$64,803	\$42,212	\$219	\$15,319	\$11,303	\$119	\$290	\$6	\$187	\$479	\$134,930

CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
41	CEE Incentive	\$5,343	\$1,808	\$1,756	\$104	\$0	\$0	\$3,667	\$578	\$1,086	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676
42	AB32 ARB Implementation Fee	\$8,912	\$3,069	\$1,313	\$115	\$56	\$0	\$4,553	\$435	\$3,017	\$31	\$775	\$87	\$14	\$0	\$0	\$0	\$0	\$4,359
43	CA Solar Hot Water Heating	\$13,138	\$4,099	\$2,384	\$210	\$101	\$0	\$6,794	\$790	\$5,473	\$56	\$0	\$0	\$25	\$0	\$0	\$0	\$0	\$6,344
44	AB32 GHG Operations Cost	(\$10,971)	(\$3,014)	(\$1,291)	(\$113)	(\$55)	\$0	(\$4,473)	(\$428)	(\$2,964)	(\$30)	(\$1,612)	(\$1,394)	(\$14)	(\$1)	(\$1)	(\$1)	(\$55)	(\$6,498)
45	AB32 GHG Compliance Cost	\$228,884	\$132,293	\$56,347	\$4,715	\$2,403	\$0	\$195,758	\$15,842	\$9,958	\$182	\$6,438	\$104	\$602	\$0	\$0	\$0	\$0	\$33,126
46	AB32 Cap & Trade - Allowance Return Residential Customers Only Includes RF&U	(\$125,408)	(\$125,408)	\$0	\$0	\$0	\$0	(\$125,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	CPUC FEE	\$29,100	\$10,502	\$4,497	\$395	\$191	\$0	\$15,585	\$1,490	\$10,326	\$105	\$829	\$717	\$48	\$0	\$0	\$0	\$0	\$13,515
48	Subtotals for Customer Class Charge Items	\$148,998	\$23,349	\$65,006	\$5,426	\$2,696	\$0	\$96,476	\$18,707	\$26,898	\$354	\$6,430	(\$486)	\$675	(\$1)	(\$1)	(\$1)	(\$55)	\$52,521
49	Franch. Fee and Uncoll. Exp. on Items Above	\$3,674	\$1,992	\$870	\$73	\$36	\$0	\$2,971	\$250	\$360	\$5	\$86	(\$7)	\$9	(\$0)	(\$0)	(\$0)	(\$1)	\$703
50	Subtotals of Other Costs	\$152,672	\$25,341	\$66,877	\$5,498	\$2,732	\$0	\$99,447	\$18,958	\$27,258	\$359	\$6,516	(\$492)	\$684	(\$2)	(\$1)	(\$1)	(\$56)	\$53,225
51	Allocation of Total Non-G&TS End-User Transportation Costs	\$2,658,467	\$1,930,763	\$501,838	\$21,418	\$10,602	\$5,691	\$2,470,311	\$83,761	\$69,470	\$578	\$21,835	\$10,810	\$804	\$289	\$6	\$186	\$423	\$188,155

Attachment 5 (continued)

CUSTOMER CLASS COST FOR 2019 GTS LATE IMPL AMORT ALLOCATED BASED ON GAS ACCORD THROUGHPUT		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
52	Local Transmission Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	Backbone Transmission Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	Storage Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Subtotal of 2019 GT&S LIA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

GT&S-related Pension Revenue Requirement		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
56	Pension - Transmission	\$11,520	\$4,372	\$1,872	\$165	\$79	\$0	\$6,488	\$372	\$2,580	\$13	\$1,403	\$602	\$12	\$1	\$1	\$1	\$48	\$5,032
57	Net End-User Transportation Excluding LT and CAC	\$2,669,987	\$1,935,135	\$503,710	\$21,582	\$10,681	\$5,691	\$2,476,799	\$84,133	\$72,050	\$591	\$23,238	\$11,412	\$816	\$290	\$6	\$187	\$471	\$193,187

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
58	Local Transmission	910,326	420,186	180,665	15,873	7,835		624,560	27,456	188,873		64,852		880	96	47	66	3,543	285,766
59	Customer Access Charge	2,369	0	0	0			0	0	1,326	14	755	222		4	5	5	42	2,369
60	Total End-User Gas Accord Transportation Costs	912,695	420,186	180,665	15,873	7,835	0	624,560	27,456	190,200	14	65,606	222	880	100	52	71	3,585	288,135
61	Gross End-User Transportation Costs in Rates	3,582,682	2,355,321	684,376	37,456	18,516	5,691	3,101,360	111,590	262,249	606	88,844	11,634	1,695	390	58	258	4,056	481,322
62	Less Forecast CARE Discount recovered in PPP Surcharges	166,051						166,051											0
63	Net End-User Transportation Costs in Rates	3,416,631	2,189,270	684,376	37,456	18,516	5,691	2,935,309	111,590	262,249	606	88,844	11,634	1,695	390	58	258	4,056	481,322

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
64	PPP-EE Surcharge	82,557	27,937,270	27,128,212	1,601,605	0		56,667	8,933	16,787	170			0					25,890
65	PPP-EE Balancing Account	(4,546)		(1,494)	(88)	0		(3,120)	(492)	(924)	(9)			0					-1,426
66	PPP-ESA Surcharge	25,209	25,209	0	0	0		25,209	0	0	0			0					0
67	PPP-ESA Balancing Account	(2,287)	(2,287)	0	0	0		(2,287)	0	0	0			0					0
68	PPP - RD&D Programs	10,549	4,213	1,779	157	75		6,224	584	3,684	37			19					4,325
69	PPP - RD&D Balancing Account	203	81	34	3	1		120	11	71	1			0					83
70	PPP-CARE Discount Allocation Set Annually	166,051	54,577	31,294	2,765	1,323		89,958	10,274	64,822	658			338					76,092
71	PPP-CARE Administration Expense	3,772	1,240	711	63	30		2,044	233	1,473	15			8					1,729
72	PPP-CARE Balancing Account	(4,347)	(1,429)	(819)	(72)	(35)		(2,355)	(269)	(1,697)	(17)			(9)					-1,992
73	PPP-Admin Cost for BOE and CPUC	465	186	78	7	3		274	26	162	2			1					191
74	PPP-ESA Statewide ME&O	40	40	0	0	0		40	0	0	0			0					0
75	Subtotal of Pubic Purpose Program Surcharge	\$277,667	\$108,229	\$58,712	\$4,436	\$1,398		\$172,775	\$19,301	\$84,378	\$857	\$0	\$0	\$357	\$0	\$0	\$0	\$0	\$104,892

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS		Total	Residential	Small Commercial	0	Core NGV	Compression Cost for G-NGV2	Subtotal Core
76	Illustrative Core Bundled Cost of Gas, Shrinkage, and RF&U	480,406	364,422	100,370	8,209	7,405		480,406
77	Illustrative Interstate and Canadian Capacity Charges	106,698	85,107	19,706	1,021	864		106,698
78	Intrastate Volumetric and Backbone	157,284	123,436	30,302	1,894	1,652		157,284
79	Cycled Carrying Cost of Gas in Storage	1,407	1,067	294	24	22		1,407
80	Core Storage and Noncycled Carrying Cost of Gas in Storage	42,674	34,098	7,765	442	370		42,674
81	Brokerage Fees	5,332	4,045	1,114	91	82		5,332
Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance		52,468	41,846	9,686	507	429		52,468
83	Total Authorized Illustrative Procurement RRQ	\$846,270	\$654,021	\$169,236	\$12,189	\$10,823	\$0	\$846,270

84	Unbundled Gas Transmission and Storage Revenue Requirement	\$357,689																		357,689
85	Total Allocated Illustrative Revenue Requirement	4,898,257	2,951,520	912,324	54,080	30,738	5,691	3,954,353	130,890	346,627	1,463	88,844	11,634	2,052	390	58	258	4,056	943,903	

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core
86	Total Transportation, PPPS and Unbundled Costs	4,051,987						
87	Cross-check with Gas Revenue Requirement Wkpr Including Core Procurement	4,051,310						
88	Difference	-677						
Reconciling Item: SGIP was grossed up to correct incorrect rate allocation to customers Jan-May		-676						

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37195-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	36970-G
37196-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	36971-G
37197-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	36972-G
37198-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	36973-G
37199-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	36974-G
37200-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	36975-G
37201-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	36976-G
37202-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	36977-G
37203-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	36978-G
37204-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	36979-G
37205-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	36980-G
37206-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	36981-G
37207-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	36983-G*
37208-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	36984-G*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37209-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	36985-G*
37210-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	36986-G*
37211-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	36987-G*
37212-G	GAS TABLE OF CONTENTS Sheet 1	37191-G
37213-G	GAS TABLE OF CONTENTS Sheet 2	37192-G
37214-G	GAS TABLE OF CONTENTS Sheet 3	37193-G
37215-G	GAS TABLE OF CONTENTS Sheet 4	37194-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	0.01314	(I)	0.01138	(R)	0.01138	(R)	0.01138	(R)	0.01138	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00883	(R)	0.32321	(R)	0.20820	(R)	0.18487	(R)	0.16691	(R)
NCA – LT SUBACCOUNT	0.00305	(I)	0.00305	(I)	0.00305	(I)	0.00305	(I)	0.00305	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310		0.00310		0.00310		0.00310	
CEE INCENTIVE	0.00062		0.00227		0.00227		0.00227		0.00227	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10654		0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)		(0.00168)		(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171		0.00171		0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.21482	(I)	0.52909	(R)	0.41408	(R)	0.39075	(R)	0.37279	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER					
			0-20,833	20,834-49,999	50,000-166,666	166,667-249,999***		
NCA – NONCORE	0.01278	(I)	0.01138 (R)	0.01138 (R)	0.01138 (R)	0.01138 (R)	0.01138 (R)	
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.43407 (R)	0.27881 (R)	0.24732 (R)	0.22306 (R)		
NCA- LT SUBACCOUNT	0.00000		0.00305 (I)	0.00305 (I)	0.00305 (I)	0.00305 (I)		
CPUC FEE	0.00585		0.00585	0.00585	0.00585	0.00585		
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310	0.00310	0.00310	0.00310		
CEE INCENTIVE	0.00062		0.00227	0.00227	0.00227	0.00227		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.10654	0.10654	0.10654	0.10654		
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	0.07366	0.07366	0.07366		
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)	(0.00168)	(0.00168)	(0.00168)		
NCA - ARB AB32 COI	0.00171		0.00171	0.00171	0.00171	0.00171		
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000	0.00000	0.00000	0.00000		
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	0.00000	0.00000	0.00000		
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	0.00000	0.00000	0.00000		
TOTAL RATE	0.09604	(I)	0.63995 (R)	0.48469 (R)	0.45320 (R)	0.42894 (R)		

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.01278	(I)	0.01278	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00135	(R)	0.00136	
NCA – LT SUBACCOUNT	0.00305	(I)	0.00000	
CPUC FEE	0.00086		0.00086	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10654		0.00000	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
TOTAL RATE	<u>0.19827</u>	(I)	<u>0.08869</u>	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.01277	(I)	0.01277	(I)	0.01277	(I)	0.01277	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00305	(I)	0.00305	(I)	0.00305	(I)	0.00305	(I)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00167)		(0.00167)		(0.00167)		(0.00167)	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.19435	(I)	0.19435	(I)	0.19435	(I)	0.19435	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.01277	(I)	0.01019	(I)	0.01019	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.49207	(R)	0.28734	(R)
NCA – LT SUBACCOUNT	0.00305	(I)	0.00305	(I)	0.00305	(I)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00167)		(0.00167)		(0.00167)	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
TOTAL RATE	0.19435	(I)	0.68384	(R)	0.47911	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 6

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER			
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.01277	(I)	0.01138 (R)	0.01138 (R)	0.01138 (R)	0.01138 (R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.32321 (R)	0.20820 (R)	0.18487 (R)	0.16691 (R)
NCA – LT SUBACCOUNT	0.00305	(I)	0.00305 (I)	0.00305 (I)	0.00305 (I)	0.00305 (I)
CPUC FEE	0.00585		0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310	0.00310	0.00310	0.00310
CEE INCENTIVE	0.00000		0.00227	0.00227	0.00227	0.00227
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654	0.10654	0.10654	0.10654
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)	(0.00168)	(0.00168)	(0.00168)
NCA - ARB AB32 COI	0.00171		0.00171	0.00171	0.00171	0.00171
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.20500	(I)	0.52909 (R)	0.41408 (R)	0.39075 (R)	0.37279 (R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	0.01278	(I)	0.01138	(R)	0.01138	(R)	0.01138	(R)	0.01138	(R)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.43407	(R)	0.27881	(R)	0.24732	(R)	0.22306	(R)
NCA – LT SUBACCOUNT	0.00000		0.00305	(I)	0.00305	(I)	0.00305	(I)	0.00305	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310		0.00310		0.00310		0.00310	
CEE INCENTIVE	0.00062		0.00227		0.00227		0.00227		0.00227	
LOCAL TRANSMISSION (AT RISK)	0.00000		0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)		(0.00168)		(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171		0.00171		0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.09604	(I)	0.63995	(R)	0.48469	(R)	0.45320	(R)	0.42894	(R)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.33631	(R)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	0.34216	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)		
			ADU (therms) (4)	Per Day	
Schedule G-NR1	\$0.43700	(I)	0 – 5.0	\$0.27048	
			5.1 to 16.0	\$0.52106	
			16.1 to 41.0	\$0.95482	
			41.1 to 123.0	\$1.66489	
			123.1 & Up	\$2.14936	
Schedule G-NR2	\$0.18759	(I)	All Usage Levels	\$4.95518	
Schedule G-NGV1	\$0.19699	(I)	All Usage Levels	\$0.44121	
Schedule G-NGV2	N/A		All Usage Levels	N/A	
Noncore Schedules		Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
Schedule G-NT				Average Monthly Use (Therms)	Per Day
Distribution	\$0.22734	(I)	0 to 5,000	\$0.96099	
Local Transmission	\$0.00860	(I)	5,001 to 10,000	\$2.86225	
Backbone	\$0.00000		10,001 to 50,000	\$5.32734	
			50,001 to 200,000	\$6.99123	
Schedule G-EG				200,001 to 1,000,000	\$10.14378
Distribution	\$0.00132	(I)	1,000,001 and above	\$86.04625	
Local Transmission	\$0.00132	(I)			
Backbone	\$0.00132	(I)			
Schedule G-NGV4					
Distribution	\$0.22734	(I)			
Local Transmission	\$0.00000				
Backbone	\$0.00000				

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. RF&U) :					
Authorized GRC Distribution Base Revenue (1)					2,119,861 (I)
Pension - Distribution (2)					23,675 (I)
GRC Distribution Base Revenue Undercollection					62,100
Less: Other Operating Revenue					(27,167)
Authorized Distribution Revenues	<u>2,100,461</u> (I)	<u>78,008</u> (I)			<u>2,178,469</u> (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(644)				(644)
G-10 Procurement Discount Allocation	263	381			644
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
Distribution Base Revenue with Adj. and Credits	<u>2,094,748</u> (I)	<u>78,389</u> (I)			<u>2,173,137</u> (I)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	274,469 (R)	68,015 (R)			342,484 (R)
Self-Generation Incentive Program Revenue Requirement	12,527 (I)	463 (R)			12,990
CPUC Fee	15,585	13,515			29,100
Pension – Gas Transmission & Storage (GT&S)	6,488 (I)	5,032 (I)			11,520 (I)
Greenhouse Gas Obligation Cost	(4,473)	(6,498)			(10,971)
Greenhouse Gas Compliance Cost	195,758	33,126			228,884
Greenhouse Gas Allowance Proceeds Return	(125,408)	0			(125,408)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,250 (R)	1,326 (R)			7,576 (R)
CARE Discount included in PPP Funding Requirement	(166,051)				(166,051)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>215,144</u> (R)	<u>114,979</u> (R)			<u>330,123</u> (R)
GT&S REVENUE REQUIREMENT (incl. RF&U) (4):					
Local Transmission	624,560	285,766			910,326
Customer Access Charge – Transmission		2,369			2,369
Storage	24,788				24,788
Carrying Cost on PG&E Working Gas in Storage	0				0
Backbone Transmission/L-401	<u>183,231</u>		<u>357,689</u>		<u>540,920</u>
GT&S Revenue Requirement	<u>832,578</u>	<u>288,135</u>	<u>357,689</u>		<u>1,478,402</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.20-12-005 and updated for the 2021 uncollectibles factor as determined in Advice 4353-G/6039-E.

(2) The calculation of the 2020 pension RRQ reflects the capitalization and functional labor ratios approved in the 2020 GRC D.20-12-005. See also Advice 4357-G.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				497,128	497,128
Interstate and Canadian Capacity				127,450	127,450
RF&U (on items above and Procurement Account Balances Below)				8,341	8,341
Backbone Capacity (incl. RF&U)	(131,530)			131,530	0
Backbone Volumetric (incl. RF&U)	(51,701)			51,701	0
Storage (incl. RF&U)	(24,788)			24,788	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances				-	-
Illus. Core Procurement Revenue Requirement	<u>(208,017)</u>			<u>846,268</u>	<u>638,251</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP)	<u>2,934,453</u>	<u>(R) 481,503</u>	<u>(R) 357,689</u>	<u>846,268</u>	<u>4,619,913 (R)</u>
GT&S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):					
Local Transmission	-	-			-
Backbone	-	-			-
Storage	-	-			-
Total GT&S Late Implementation Revenue Requirement	<u>-</u>	<u>-</u>			<u>-</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (6):					
Energy Efficiency (EE)	55,913	25,545			81,458
Energy Savings Assistance (ESA)	25,209	-			25,209
Research, Demonstration and Development (RD&D)	6,224	4,325			10,549
CARE Administrative Expense	2,044	1,729			3,773
Statewide Marketing, Education & Outreach	782	357			1,139
BOE and CPUC Administrative Cost	274	191			465
PPP Balancing Accounts	(7,642)	(3,334)			(10,976)
CARE Discount Recovered from non-CARE customers	<u>89,958</u>	<u>76,092</u>			<u>166,050</u>
Total PPP Funding Requirement in Rates	<u>172,762</u>	<u>104,905</u>			<u>277,667</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	<u>3,107,215</u>	<u>(R) 586,408</u>	<u>(R) 357,689</u>	<u>846,268</u>	<u>4,897,580 (R)</u>

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RQQ that is included in the illustrative Core Procurement RRRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.
(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2021 PPP Surcharge AL 4329-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, EE program funding adopted in D.18-05-041, and Statewide Marketing Education and Outreach funding adopted in D.16-09-020, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total	
	Core	Noncore	Unbundled Storage and System Load Balancing		
Distribution Base Revenue Requirements	0.964192 (R)	0.035808 (I)		1.000000	
Intervenor Compensation	0.964192 (R)	0.035808 (I)		1.000000	
Other – Equal Distribution Based on All Transportation Volumes	0.407675	0.592325		1.000000	
Carrying Cost on PG&E Working Gas in Storage	0.439252		0.560748	1.000000	
ARB AB32 Cost of Implementation Fee	0.556438	0.443562		1.000000	
Self Generation Incentive Program	0.964364 (I)	0.035636 (R)		1.000000	(N)

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$0.96099
5,001 to 10,000 therms	\$2.86225
10,001 to 50,000 therms	\$5.32734
50,001 to 200,000 therms	\$6.99123
200,001 to 1,000,000 therms	\$10.14378
1,000,001 and above therms	\$86.04625

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate:	\$0.08869 per therm (l)
----------------------	-------------------------
- b. All Other Customers: \$0.19827 per therm (l)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.07366 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

(Continued)

Advice	4440-G	Issued by	Submitted	May 24, 2021
Decision	D.20-12-005	Robert S. Kenney	Effective	June 1, 2021
		Vice President, Regulatory Affairs	Resolution	E-4926



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.34216 (R)

LNG Gallon Equivalent: \$0.28057 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)

<i>Advice</i>	4440-G	<i>Issued by</i>	<i>Submitted</i>	May 24, 2021
<i>Decision</i>	D.20-12-005	Robert S. Kenney	<i>Effective</i>	June 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	E-4926



**GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.09604 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.20500 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.52909 (R)	\$0.63995 (R)
Tier 2: 20,834 to 49,999	\$0.41408 (R)	\$0.48469 (R)
Tier 3: 50,000 to 166,666	\$0.39075 (R)	\$0.45320 (R)
Tier 4: 166,667 to 249,999	\$0.37279 (R)	\$0.42894 (R)
Tier 5: 250,000 and above*	\$0.20500 (I)	\$0.20500 (I)

3. Cap-and-Trade Cost Exemption: \$0.07366 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.09604 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.21482 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.52909 (R)	\$0.63995 (R)
Tier 2: 20,834 to 49,999	\$0.41408 (R)	\$0.48469 (R)
Tier 3: 50,000 to 166,666	\$0.39075 (R)	\$0.45320 (R)
Tier 4: 166,667 to 249,999	\$0.37279 (R)	\$0.42894 (R)
Tier 5: 250,000 and above*	\$0.21482 (I)	\$0.21482 (I)

3. Cap-and-Trade Cost Exemption: \$0.07366

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$73.97918
Coalinga	\$22.18784
West Coast Gas-Mather	\$11.77874
Island Energy	\$15.03321
Alpine Natural Gas	\$5.01666
West Coast Gas-Castle	\$12.88866

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.19435	(I)
Coalinga-T	\$0.19435	(I)
West Coast Gas-Mather-T	\$0.19435	(I)
West Coast-Mather-D	\$0.68384	(R)
Island Energy-T	\$0.19435	(I)
Alpine Natural Gas-T	\$0.19435	(I)
West Coast Gas-Castle-D	\$0.47911	(R)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	37212-G	(T)
Rate Schedules	37213, 37214-G	(T)
Preliminary Statements	37215,36670-G	(T)
Preliminary Statements, Rules	36928-G	
Rules, Maps, Contracts and Deviations.....	36929-G	
Sample Forms	36186,36187,36188,36189,36190-G	

(Continued)

Advice 4440-G
Decision D.20-12-005

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted May 24, 2021
Effective June 1, 2021
Resolution E-4926



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

Rate Schedules Residential

G-1	Residential Service	37093,35436-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	37099,23734-G
G-AMDS	Experimental Access to Meter Data Services	36177-G
GL-1	Residential CARE Program Service.....	37100,35444-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	37101,23740-G
GM	Master-Metered Multifamily Service.....	34979,37102,35447-G
GML	Master-Metered Multifamily CARE Program Service	34980,37103 ,35449-G
GS	Multifamily Service	37104,35699,35451-G
GSL	Multifamily CARE Program Service.....	37105,37106,35454-G
GT	Mobilehome Park Service	37107,35703,35456-G
GTL	Mobilehome Park CARE Program Service.....	37108,37109,35459,35460-G
G-10	Service to Company Employees	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers	35150,37097-G
G-NR2	Gas Service to Large Commercial Customers	34151,37098-G
G-CP	Gas Procurement Service to Core End-Use Customers	37094-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	37149-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	36727, 37210 ,34357,22038-G (T)
G-EG	Gas Transportation Service to Electric Generation	34346, 37207 ,34348,34349,34350-G (T)
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	37211 ,36731,22045-G (T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	29782,24457, 36820,36721,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service.....	35600,22140,30677,22300-G
G-NFS	Negotiated Firm Storage Service	33948,30870-G
G-NAS	Negotiated As-Available Storage Service	33947-G
G-CFS	Core Firm Storage	37021,32818,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	30655,36719,36175-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657,35591,36176-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,36530,36531-G
G-AA	As-Available Transportation On-System.....	30651,36173-G
G-AAOFF	As-Available Transportation Off-System.....	30653,36174-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	37010-G
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	37023,27653-G	
G-NGV2	Experimental Compressed Natural Gas Service	37024,37025-G	
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	35596,37209,27658-G	(T)
G-LNG	Experimental Liquefied Natural Gas Service	37208,21890-G	(T)

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components	37086,37087,37088,37089,37090,37091, 37092,36940,36941,36942,23229, 37195,37196,37197, 37198,37199,37200,37201,37202,37203, 33025,30640-G
Part C	Gas Accounting Terms and Definitions	33078, 37204,37205,37206, 34772, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,30641,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,36653-G
Part J	Noncore Customer Class Charge Account.....	30594,32954,36659,36660-G
Part L	Balancing Charge Account.....	29768,29769-G
Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)
|
(T)

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy