

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4439G**  
**As of June 29, 2021**

Subject: June 1, 2021 Gas Core Procurement Rate Changes

Division Assigned: Energy

Date Filed: 05-24-2021

Date to Calendar: 05-26-2021

Authorizing Documents: D9710065

|                        |                   |
|------------------------|-------------------|
| <b>Disposition:</b>    | <b>Accepted</b>   |
| <b>Effective Date:</b> | <b>06-01-2021</b> |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

May 24, 2021

**Advice 4439-G**

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

**Subject: June 1, 2021 Gas Core Procurement Rate Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **June 1, 2021**. Specifically, this filing:

1. Revises PG&E's gas procurement rates for core customers.
2. Incorporates rate changes across core and noncore transportation rates which result in a decrease in gas revenues of approximately \$9.5 million on an annualized basis. Noncore transportation rates are decreasing by \$6 thousand and core transportation rates are decreasing by \$9.5 million on an annualized basis. Concurrently, noncore end-use transportation rates effective June 1, 2021, are being filed in Advice Letter 4440-G.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative

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<sup>1</sup> See D. 98-07-025, Ordering Paragraph 2.

purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

|                                                      | Residential<br>(G-1, GM, GS,<br>GT, GL-1,<br>GML, GSL,<br>GTL) | Residential<br>(G1-NGV,<br>GL1-NGV) | Small<br>Commercial<br>(G-NR1) | Large<br>Commercial<br>(G-NR2) | Natural Gas<br>Vehicles<br>(G-NGV1/2) |
|------------------------------------------------------|----------------------------------------------------------------|-------------------------------------|--------------------------------|--------------------------------|---------------------------------------|
| Schedule G-CP<br>Procurement<br>Charge<br>(\$/therm) | <b>\$0.21778</b>                                               | <b>\$0.18312</b>                    | <b>\$0.19581</b>               | <b>\$0.15534</b>               | <b>\$0.15061</b>                      |

The Schedule G-CP rates effective **June 1, 2021** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.27755 per therm, compared to last month's WACOG of \$0.26480 per therm;
2. A credit of \$0.16058 per therm to amortize over 4 months a \$61.9 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A credit of \$0.00976 per therm to amortize over 2 months a \$1.9 million over-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.00756 per therm to amortize over 6 months a \$5.4 million over-collection in the Core Firm Storage Account; and
5. A credit of \$0.02994 per therm to amortize over 6 months a \$21.2 million over-collection in the Core Pipeline Demand Charge Account.

### **Summary of Proposed Transportation Rate Change**

- PG&E is implementing a \$5.3 million increase in the gas distribution revenue requirement to reflect the revised computation of the effects of the 2017 Tax Act on the revenue requirements adopted in the 2020 GRC as approved by Advice Letter 4367-G.
- PG&E is reflecting a \$1.7 million increase for the gas distribution portion of the Wildfire Management Balancing Account (WMBA) as approved in Advice Letter 4392-G.
- PG&E is reflecting a \$1.2 million increase in gas distribution revenue requirement and a \$605 thousand increase to the GT&S pension revenue requirement as approved in Advice Letter 4411-G.
- PG&E is correcting the 2021 Self Generation Incentive Program allocation, that were inadvertently not updated in the 2021 Annual Gas True-up.

- PG&E is removing from rates the revenue requirement associated with New Environmental Regulations Balancing Account (NERBA)<sup>2</sup> of \$14.5 Million that was inadvertently included in the 2020 GRC Implementation in March. Customers will be credited \$3.6 Million<sup>3</sup> in rates.

|                              | <u>Present</u><br><u>March 1, 2021</u> | <u>Proposed</u><br><u>June 1, 2021</u> | <u>\$ Change</u> | <u>% Change</u> |
|------------------------------|----------------------------------------|----------------------------------------|------------------|-----------------|
| Transport Only - Retail Core |                                        |                                        |                  |                 |
| Residential Non-CARE         | \$1.439                                | \$1.441                                | \$0.002          | 0.1%            |
| Small Commercial Non-CARE    | \$0.970                                | \$0.955                                | (\$0.015)        | -1.5%           |
| Large Commercial             | \$0.618                                | \$0.616                                | (\$0.002)        | -0.3%           |
| Uncompressed Core NGV        | \$0.599                                | \$0.598                                | (\$0.001)        | -0.1%           |
| Compressed Core NGV          | \$2.159                                | \$2.147                                | (\$0.012)        | -0.6%           |

### **Effective Date**

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **June 1, 2021**.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **June 14, 2021**, which is 21 days<sup>4</sup> after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

<sup>2</sup> GRC Decision 20-12-005 approved PG&E's request to retain the Distribution Subaccount of the NERBA through 2022 to track the costs associated with below Ground Grade 3 leak repairs.

<sup>3</sup> \$3.6 million equates to 3/12<sup>th</sup> of \$14.5 million.

<sup>4</sup> The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Dietz  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

\_\_\_\_\_/S/

Sidney Dietz  
Director – Regulatory Relations

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4439-G

Tier Designation: 1

Subject of AL: June 1, 2021 Gas Core Procurement Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 6/1/21

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Dietz, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                                | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 37164-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 1                        | 37086-G                                        |
| 37165-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 2                        | 37087-G                                        |
| 37166-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 3                        | 37088-G                                        |
| 37167-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 4                        | 37089-G                                        |
| 37168-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 5                        | 37090-G                                        |
| 37169-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 6                        | 37091-G                                        |
| 37170-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 7                        | 37092-G                                        |
| 37171-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 8                        | 36940-G                                        |
| 37172-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 9                        | 36941-G                                        |
| 37173-G                         | GAS PRELIMINARY STATEMENT PART B<br>DEFAULT TARIFF RATE COMPONENTS<br>Sheet 10                       | 36942-G                                        |
| 37174-G                         | GAS SCHEDULE G-1<br>RESIDENTIAL SERVICE<br>Sheet 1                                                   | 37093-G                                        |
| 37175-G                         | GAS SCHEDULE G-CP<br>GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS<br>Sheet 1                    | 37094-G                                        |
| 37176-G                         | GAS SCHEDULE G-NGV1<br>CORE NATURAL GAS SERVICE<br>FOR COMPRESSION ON CUSTOMERS' PREMISES<br>Sheet 1 | 37095-G                                        |

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                                                     | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|---------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 37177-G                         | GAS SCHEDULE G-NGV2<br>CORE COMPRESSED NATURAL GAS<br>SERVICE ON PG&E'S PREMISES<br>Sheet 1                               | 37096-G                                        |
| 37178-G                         | GAS SCHEDULE G-NR1<br>GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS<br>Sheet 2                                                | 37097-G                                        |
| 37179-G                         | GAS SCHEDULE G-NR2<br>GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS<br>Sheet 2                                                | 37098-G                                        |
| 37180-G                         | GAS SCHEDULE G1-NGV<br>RESIDENTIAL NATURAL GAS SERVICE<br>FOR COMPRESSION ON CUSTOMERS' PREMISES<br>Sheet 1               | 37099-G                                        |
| 37181-G                         | GAS SCHEDULE GL-1<br>RESIDENTIAL CARE PROGRAM SERVICE<br>Sheet 1                                                          | 37100-G                                        |
| 37182-G                         | GAS SCHEDULE GL1-NGV<br>RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR<br>COMPRESSION ON CUSTOMERS' PREMISES<br>Sheet 1 | 37101-G                                        |
| 37183-G                         | GAS SCHEDULE GM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 2                                                          | 37102-G                                        |
| 37184-G                         | GAS SCHEDULE GML<br>MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 2                                            | 37103-G                                        |
| 37185-G                         | GAS SCHEDULE GS<br>MULTIFAMILY SERVICE<br>Sheet 1                                                                         | 37104-G                                        |
| 37186-G                         | GAS SCHEDULE GSL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 1                                                           | 37105-G                                        |
| 37187-G                         | GAS SCHEDULE GSL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 2                                                           | 37106-G                                        |
| 37188-G                         | GAS SCHEDULE GT<br>MOBILEHOME PARK SERVICE<br>Sheet 1                                                                     | 37107-G                                        |
| 37189-G                         | GAS SCHEDULE GTL<br>MOBILEHOME PARK CARE PROGRAM SERVICE<br>Sheet 1                                                       | 37108-G                                        |

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                               | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|---------------------------------------------------------------------|------------------------------------------------|
| 37190-G                         | GAS SCHEDULE GTL<br>MOBILEHOME PARK CARE PROGRAM SERVICE<br>Sheet 2 | 37109-G                                        |
| 37191-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                    | 37110-G                                        |
| 37192-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                    | 37151-G                                        |
| 37193-G                         | GAS TABLE OF CONTENTS<br>Sheet 3                                    | 37112-G                                        |
| 37194-G                         | GAS TABLE OF CONTENTS<br>Sheet 4                                    | 37113-G                                        |



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

|                                                                   | <u>RESIDENTIAL</u>     |            |                |            |                            |            |                |            |
|-------------------------------------------------------------------|------------------------|------------|----------------|------------|----------------------------|------------|----------------|------------|
|                                                                   | <u>G-1, GM, GS, GT</u> |            |                |            | <u>GL-1, GML, GSL, GTL</u> |            |                |            |
|                                                                   | Baseline               |            | Excess         |            | Baseline                   |            | Excess         |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST SUBACCOUNT<br>(1)** | 0.85524                | (R)        | 1.33748        | (R)        | 0.85524                    | (R)        | 1.33748        | (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02914                | (I)        | 0.02914        | (I)        | 0.02914                    | (I)        | 0.02914        | (I)        |
| CFCA - ARB AB 32 COI                                              | 0.00171                |            | 0.00171        |            | 0.00171                    |            | 0.00171        |            |
| CARE DISCOUNT                                                     | 0.00000                |            | 0.00000        |            | (0.28297)                  | (R)        | (0.37942)      | (R)        |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366                |            | 0.07366        |            | 0.07366                    |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168               |            | -0.00168       |            | -0.00168                   |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                | 0.23216                |            | 0.23216        |            | 0.23216                    |            | 0.23216        |            |
| CPUC FEE                                                          | 0.00585                |            | 0.00585        |            | 0.00585                    |            | 0.00585        |            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310                |            | 0.00310        |            | 0.00000                    |            | 0.00000        |            |
| CEE INCENTIVE                                                     | 0.00101                |            | 0.00101        |            | 0.00101                    |            | 0.00101        |            |
| 2019 GT&S LATE IMPLEMENTATION<br>AMORT - LT                       | 0.00000                |            | 0.00000        |            | 0.00000                    |            | 0.00000        |            |
| 2019 GT&S LATE IMPLEMENTATION<br>AMORT - BB                       | 0.00000                |            | 0.00000        |            | 0.00000                    |            | 0.00000        |            |
| 2019 GT&S LATE IMPLEMENTATION<br>AMORT - Storage                  | 0.00000                |            | 0.00000        |            | 0.00000                    |            | 0.00000        |            |
| WINTER HEDGING                                                    | 0.00000                |            | 0.00000        |            | 0.00000                    |            | 0.00000        |            |
| CORE BROKERAGE FEE                                                | 0.00249                |            | 0.00249        |            | 0.00249                    |            | 0.00249        |            |
| CORE FIRM STORAGE                                                 | 0.01616                | (R)        | 0.01616        | (R)        | 0.01616                    | (R)        | 0.01616        | (R)        |
| SHRINKAGE                                                         | -0.00413               | (I)        | -0.00413       | (I)        | -0.00413                   | (I)        | -0.00413       | (I)        |
| CAPACITY CHARGE                                                   | 0.08216                | (R)        | 0.08216        | (R)        | 0.08216                    | (R)        | 0.08216        | (R)        |
| CORE PROCUREMENT CHARGE (2)**                                     | 0.12110                | (I)        | 0.12110        | (I)        | 0.12110                    | (I)        | 0.12110        | (I)        |
| <b>TOTAL RATE</b>                                                 | <b>1.41797</b>         | <b>(I)</b> | <b>1.90021</b> | <b>(I)</b> | <b>1.13190</b>             | <b>(I)</b> | <b>1.51769</b> | <b>(I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4439-G  
Decision D.97-10-065 and  
D.98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 24, 2021  
June 1, 2021



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

|                                                                   | CORE p. 2<br>RESIDENTIAL – NGV |            |                |            |
|-------------------------------------------------------------------|--------------------------------|------------|----------------|------------|
|                                                                   | G1-NGV                         |            | GL1-NGV        |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.43988                        | (R)        | 0.43988        | (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02914                        | (I)        | 0.02914        | (I)        |
| CFCA - ARB AB 32 COI                                              | 0.00171                        |            | 0.00171        |            |
| CARE DISCOUNT                                                     | 0.00000                        |            | (0.19297)      | (R)        |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366                        |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168                       |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                | 0.23216                        |            | 0.23216        |            |
| CPUC FEE                                                          | 0.00585                        |            | 0.00585        |            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310                        |            | 0.00000        |            |
| CEE INCENTIVE                                                     | 0.00101                        |            | 0.00101        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000                        |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT – BB                       | 0.00000                        |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000                        |            | 0.00000        |            |
| WINTER HEDGING                                                    | 0.00000                        |            | 0.00000        |            |
| CORE BROKERAGE FEE                                                | 0.00249                        |            | 0.00249        |            |
| CORE FIRM STORAGE                                                 | 0.01031                        | (R)        | 0.01031        | (R)        |
| SHRINKAGE                                                         | -0.00413                       | (I)        | -0.00413       | (I)        |
| CAPACITY CHARGE                                                   | 0.05335                        | (R)        | 0.05335        | (R)        |
| CORE PROCUREMENT CHARGE<br>(2)**                                  | 0.12110                        | (I)        | 0.12110        | (I)        |
| <b>TOTAL RATE</b>                                                 | <b>0.96795</b>                 | <b>(I)</b> | <b>0.77188</b> | <b>(I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4439-G  
Decision D.97-10-065 and  
D.98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 24, 2021  
June 1, 2021



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

**SMALL COMMERCIAL  
G-NR1**

|                                                                   | <u>Summer</u>             |            |                |            | <u>Winter</u>             |            |                |            |
|-------------------------------------------------------------------|---------------------------|------------|----------------|------------|---------------------------|------------|----------------|------------|
|                                                                   | <u>First 4,000 Therms</u> |            | <u>Excess</u>  |            | <u>First 4,000 Therms</u> |            | <u>Excess</u>  |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.46016                   | (R)        | 0.14403        | (I)        | 0.60721                   | (R)        | 0.23245        | (I)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.01560                   | (R)        | 0.01560        | (R)        | 0.01560                   | (R)        | 0.01560        | (R)        |
| CFCA - ARB AB 32 COI                                              | 0.00171                   |            | 0.00171        |            | 0.00171                   |            | 0.00171        |            |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366                   |            | 0.07366        |            | 0.07366                   |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168                  |            | -0.00168       |            | -0.00168                  |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                | 0.23216                   |            | 0.23216        |            | 0.23216                   |            | 0.23216        |            |
| CPUC FEE                                                          | 0.00585                   |            | 0.00585        |            | 0.00585                   |            | 0.00585        |            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310                   |            | 0.00310        |            | 0.00310                   |            | 0.00310        |            |
| CEE INCENTIVE                                                     | 0.00228                   |            | 0.00228        |            | 0.00228                   |            | 0.00228        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000                   |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT – BB                       | 0.00000                   |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000                   |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| WINTER HEDGING                                                    | 0.00000                   |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| CORE BROKERAGE FEE                                                | 0.00249                   |            | 0.00249        |            | 0.00249                   |            | 0.00249        |            |
| CORE FIRM STORAGE                                                 | 0.01205                   | (R)        | 0.01205        | (R)        | 0.01205                   | (R)        | 0.01205        | (R)        |
| SHRINKAGE                                                         | -0.00413                  | (I)        | -0.00413       | (I)        | -0.00413                  | (I)        | -0.00413       | (I)        |
| CAPACITY CHARGE                                                   | 0.06430                   | (R)        | 0.06430        | (R)        | 0.06430                   | (R)        | 0.06430        | (R)        |
| CORE PROCUREMENT CHARGE<br>(2)**                                  | 0.12110                   | (I)        | 0.12110        | (I)        | 0.12110                   | (I)        | 0.12110        | (I)        |
| <b>TOTAL RATE</b>                                                 | <b>0.98865</b>            | <b>(R)</b> | <b>0.67252</b> | <b>(I)</b> | <b>1.13570</b>            | <b>(R)</b> | <b>0.76094</b> | <b>(I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4439-G  
Decision D.97-10-065 and  
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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

**LARGE COMMERCIAL  
G-NR2**

|                                                                   | <u>Summer</u>      |                    | <u>Winter</u>      |                    |
|-------------------------------------------------------------------|--------------------|--------------------|--------------------|--------------------|
|                                                                   | First 4,000 Therms | Excess             | First 4,000 Therms | Excess             |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.45568 (R)        | 0.13955 (I)        | 0.60273 (R)        | 0.22797 (I)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02083 (R)        | 0.02083 (R)        | 0.02083 (R)        | 0.02083 (R)        |
| CFCA - ARB AB 32 COI                                              | 0.00171            | 0.00171            | 0.00171            | 0.00171            |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366            | 0.07366            | 0.07366            | 0.07366            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168           | -0.00168           | -0.00168           | -0.00168           |
| LOCAL TRANSMISSION                                                | 0.23216            | 0.23216            | 0.23216            | 0.23216            |
| CPUC FEE                                                          | 0.00585            | 0.00585            | 0.00585            | 0.00585            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310            | 0.00310            | 0.00310            | 0.00310            |
| CEE INCENTIVE                                                     | 0.00153            | 0.00153            | 0.00153            | 0.00153            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000            | 0.00000            | 0.00000            | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT – BB                       | 0.00000            | 0.00000            | 0.00000            | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000            | 0.00000            | 0.00000            | 0.00000            |
| WINTER HEDGING                                                    | 0.00000            | 0.00000            | 0.00000            | 0.00000            |
| CORE BROKERAGE FEE                                                | 0.00249            | 0.00249            | 0.00249            | 0.00249            |
| CORE FIRM STORAGE                                                 | 0.00610 (R)        | 0.00610 (R)        | 0.00610 (R)        | 0.00610 (R)        |
| SHRINKAGE                                                         | -0.00413 (I)       | -0.00413 (I)       | -0.00413 (I)       | -0.00413 (I)       |
| CAPACITY CHARGE                                                   | 0.02978 (R)        | 0.02978 (R)        | 0.02978 (R)        | 0.02978 (R)        |
| CORE PROCUREMENT CHARGE<br>(2)**                                  | 0.12110 (I)        | 0.12110 (I)        | 0.12110 (I)        | 0.12110 (I)        |
| <b>TOTAL RATE</b>                                                 | <b>0.94818 (R)</b> | <b>0.63205 (I)</b> | <b>1.09523 (R)</b> | <b>0.72047 (I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

|                                                                   | G-NGV1         |            | G-NGV2         |            |
|-------------------------------------------------------------------|----------------|------------|----------------|------------|
|                                                                   |                |            |                |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.21965        | (R)        | 1.76929        | (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.01988        | (I)        | 0.01988        | (I)        |
| CFCA - ARB AB 32 COI                                              | 0.00171        |            | 0.00171        |            |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366        |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168       |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                | 0.23216        |            | 0.23216        |            |
| CPUC FEE                                                          | 0.00585        |            | 0.00585        |            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310        |            | 0.00310        |            |
| CEE INCENTIVE                                                     | 0.00000        |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000        |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - BB                       | 0.00000        |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000        |            | 0.00000        |            |
| WINTER HEDGING                                                    | 0.00000        |            | 0.00000        |            |
| CORE BROKERAGE FEE                                                | 0.00249        |            | 0.00249        |            |
| CORE FIRM STORAGE                                                 | 0.00510        | (R)        | 0.00510        | (R)        |
| SHRINKAGE                                                         | -0.00413       | (I)        | -0.00413       | (I)        |
| CAPACITY CHARGE                                                   | 0.02605        | (R)        | 0.02605        | (R)        |
| CORE PROCUREMENT CHARGE<br>(2)**                                  | 0.12110        | (I)        | 0.12110        | (I)        |
| <b>TOTAL RATE</b>                                                 | <b>0.70494</b> | <b>(I)</b> | <b>2.25458</b> | <b>(R)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 6  
G-CT (CORE TRANSPORT)

|                                                                   | <u>RESIDENTIAL</u> |                    | <u>CARE RESIDENTIAL</u> |                    |
|-------------------------------------------------------------------|--------------------|--------------------|-------------------------|--------------------|
|                                                                   | Baseline           | Excess             | Baseline                | Excess             |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.85524 (R)        | 1.33748 (R)        | 0.85524 (R)             | 1.33748 (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02914 (I)        | 0.02914 (I)        | 0.02914 (I)             | 0.02914 (I)        |
| CFCA - ARB AB 32 COI                                              | 0.00171            | 0.00171            | 0.00171                 | 0.00171            |
| CARE DISCOUNT                                                     | 0.00000            | 0.00000            | (0.28297) (R)           | (0.37942) (R)      |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366            | 0.07366            | 0.07366                 | 0.07366            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168           | -0.00168           | -0.00168                | -0.00168           |
| LOCAL TRANSMISSION                                                | 0.23216            | 0.23216            | 0.23216                 | 0.23216            |
| CPUC FEE                                                          | 0.00585            | 0.00585            | 0.00585                 | 0.00585            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310            | 0.00310            | 0.00000                 | 0.00000            |
| CEE INCENTIVE                                                     | 0.00101            | 0.00101            | 0.00101                 | 0.00101            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000            | 0.00000            | 0.00000                 | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT – BB                       | 0.00000            | 0.00000            | 0.00000                 | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000            | 0.00000            | 0.00000                 | 0.00000            |
| <b>TOTAL RATE</b>                                                 | <b>1.20019 (I)</b> | <b>1.68243 (I)</b> | <b>0.91412 (R)</b>      | <b>1.29991 (I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4439-G  
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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

|                                                                   | <u>G-CT (CORE TRANSPORT)</u><br><u>RESIDENTIAL – NGV</u> |                    |
|-------------------------------------------------------------------|----------------------------------------------------------|--------------------|
|                                                                   | <u>G1-NGV</u>                                            | <u>GL1-NGV</u>     |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.43988 (R)                                              | 0.43988 (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02914 (I)                                              | 0.02914 (I)        |
| CFCA - ARB AB 32 COI                                              | 0.00171                                                  | 0.00171            |
| CARE DISCOUNT                                                     | 0.00000                                                  | (0.19297) (R)      |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366                                                  | 0.07366            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168                                                 | -0.00168           |
| LOCAL TRANSMISSION                                                | 0.23216                                                  | 0.23216            |
| CPUC FEE                                                          | 0.00585                                                  | 0.00585            |
| CSI- SOLAR THERMAL PROGRAM                                        | 0.00310                                                  | 0.00000            |
| CEE INCENTIVE                                                     | 0.00101                                                  | 0.00101            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000                                                  | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT – BB                       | 0.00000                                                  | 0.00000            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000                                                  | 0.00000            |
| <b>TOTAL RATE</b>                                                 | <b>0.78483 (I)</b>                                       | <b>0.58876 (R)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 8

|                                                                    | G-CT (CORE TRANSPORT) |            |                |            |                    |            |                |            |
|--------------------------------------------------------------------|-----------------------|------------|----------------|------------|--------------------|------------|----------------|------------|
|                                                                    | SMALL COMMERCIAL      |            |                |            |                    |            |                |            |
|                                                                    | Summer                |            |                |            | Winter             |            |                |            |
|                                                                    | First 4,000 Therms    |            | Excess         |            | First 4,000 Therms |            | Excess         |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1) ** | 0.46016               | (R)        | 0.14403        | (I)        | 0.60721            | (R)        | 0.23245        | (I)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                   | 0.01560               | (R)        | 0.01560        | (R)        | 0.01560            | (R)        | 0.01560        | (R)        |
| CFCA - ARB AB 32 COI                                               | 0.00171               |            | 0.00171        |            | 0.00171            |            | 0.00171        |            |
| AB 32 GHG COMPLIANCE COST                                          | 0.07366               |            | 0.07366        |            | 0.07366            |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                         | -0.00168              |            | -0.00168       |            | -0.00168           |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                 | 0.23216               |            | 0.23216        |            | 0.23216            |            | 0.23216        |            |
| CPUC FEE                                                           | 0.00585               |            | 0.00585        |            | 0.00585            |            | 0.00585        |            |
| CSI- SOLAR THERMAL<br>PROGRAM                                      | 0.00310               |            | 0.00310        |            | 0.00310            |            | 0.00310        |            |
| CEE INCENTIVE                                                      | 0.00228               |            | 0.00228        |            | 0.00228            |            | 0.00228        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                        | 0.00000               |            | 0.00000        |            | 0.00000            |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - BB                        | 0.00000               |            | 0.00000        |            | 0.00000            |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage                | 0.00000               |            | 0.00000        |            | 0.00000            |            | 0.00000        |            |
| <b>TOTAL RATE</b>                                                  | <b>0.79284</b>        | <b>(R)</b> | <b>0.47671</b> | <b>(R)</b> | <b>0.93989</b>     | <b>(R)</b> | <b>0.56513</b> | <b>(I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 9

|                                                                   | <u>G-CT (CORE TRANSPORT)</u><br><u>LARGE COMMERCIAL</u> |            |                |            |                           |            |                |            |
|-------------------------------------------------------------------|---------------------------------------------------------|------------|----------------|------------|---------------------------|------------|----------------|------------|
|                                                                   | <u>Summer</u>                                           |            |                |            | <u>Winter</u>             |            |                |            |
|                                                                   | <u>First 4,000 Therms</u>                               |            | <u>Excess</u>  |            | <u>First 4,000 Therms</u> |            | <u>Excess</u>  |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1)** | 0.45568                                                 | (R)        | 0.13955        | (I)        | 0.60273                   | (R)        | 0.22797        | (I)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                  | 0.02083                                                 | (R)        | 0.02083        | (R)        | 0.02083                   | (R)        | 0.02083        | (R)        |
| CFCA - ARB AB 32 COI                                              | 0.00171                                                 |            | 0.00171        |            | 0.00171                   |            | 0.00171        |            |
| AB 32 GHG COMPLIANCE COST                                         | 0.07366                                                 |            | 0.07366        |            | 0.07366                   |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                        | -0.00168                                                |            | -0.00168       |            | -0.00168                  |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                | 0.23216                                                 |            | 0.23216        |            | 0.23216                   |            | 0.23216        |            |
| CPUC FEE                                                          | 0.00585                                                 |            | 0.00585        |            | 0.00585                   |            | 0.00585        |            |
| CSI- SOLAR THERMAL<br>PROGRAM                                     | 0.00310                                                 |            | 0.00310        |            | 0.00310                   |            | 0.00310        |            |
| CEE INCENTIVE                                                     | 0.00153                                                 |            | 0.00153        |            | 0.00153                   |            | 0.00153        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                       | 0.00000                                                 |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - BB                       | 0.00000                                                 |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage               | 0.00000                                                 |            | 0.00000        |            | 0.00000                   |            | 0.00000        |            |
| <b>TOTAL RATE</b>                                                 | <b>0.79284</b>                                          | <b>(R)</b> | <b>0.47671</b> | <b>(R)</b> | <b>0.93989</b>            | <b>(R)</b> | <b>0.56513</b> | <b>(I)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

|          |                                |                                                               |                         |              |
|----------|--------------------------------|---------------------------------------------------------------|-------------------------|--------------|
| Advice   | 4439-G                         | Issued by                                                     | Submitted               | May 24, 2021 |
| Decision | D.97-10-065 and<br>D.98-07-025 | <b>Robert S. Kenney</b><br>Vice President, Regulatory Affairs | Effective<br>Resolution | June 1, 2021 |



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

|                                                                    | G-CT (CORE TRANSPORT) |            |                |            |
|--------------------------------------------------------------------|-----------------------|------------|----------------|------------|
|                                                                    | G-NGV1                |            | G-NGV2         |            |
| CORE FIXED COST ACCOUNT—<br>DISTRIBUTION COST<br>SUBACCOUNT (1) ** | 0.21965               | (R)        | 1.76929        | (R)        |
| CORE FIXED COST ACCOUNT—<br>CORE COST SUBACCOUNT                   | 0.01988               | (I)        | 0.01988        | (I)        |
| CFCA - ARB AB 32 COI                                               | 0.00171               |            | 0.00171        |            |
| AB 32 GHG COMPLIANCE COST                                          | 0.07366               |            | 0.07366        |            |
| AB 32 GHG OPERATIONAL COST                                         | -0.00168              |            | -0.00168       |            |
| LOCAL TRANSMISSION                                                 | 0.23216               |            | 0.23216        |            |
| CPUC FEE                                                           | 0.00585               |            | 0.00585        |            |
| CSI- SOLAR THERMAL PROGRAM                                         | 0.00310               |            | 0.00310        |            |
| CEE INCENTIVE                                                      | 0.00000               |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT - LT                        | 0.00000               |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT –<br>BB                     | 0.00000               |            | 0.00000        |            |
| 2019 GT&S LATE<br>IMPLEMENTATION AMORT -<br>Storage                | 0.00000               |            | 0.00000        |            |
| <b>TOTAL RATE</b>                                                  | <b>0.55433</b>        | <b>(R)</b> | <b>2.10397</b> | <b>(R)</b> |

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

|                                                                                                               |                 |                  |               |
|---------------------------------------------------------------------------------------------------------------|-----------------|------------------|---------------|
| <u>Minimum Transportation Charge:</u> <sup>5</sup>                                                            |                 | <u>Per Day</u>   |               |
|                                                                                                               |                 | \$0.13151        |               |
|                                                                                                               |                 | <u>Per Therm</u> |               |
|                                                                                                               | <u>Baseline</u> |                  | <u>Excess</u> |
| <u>Procurement:</u>                                                                                           | \$0.21778       | (l)              | \$0.21778 (l) |
| <u>Transportation Charge:</u>                                                                                 | \$1.20019       | (l)              | \$1.68243     |
| <u>Total:</u>                                                                                                 | \$1.41797       | (l)              | \$1.90021 (l) |
| California Natural Gas Climate Credit<br>(per Household, annual payment<br>occurring in the April bill cycle) | (\$24.62)       |                  |               |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



**GAS SCHEDULE G-CP**  
**GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

Sheet 1

**heAPPLICABILITY :** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

| <u>Procurement Charge:</u>                          | <u>Per Therm</u> |
|-----------------------------------------------------|------------------|
| Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL) | \$0.21778 (I)    |
| Residential NGV: (G1-NGV, GL1-NGV)                  | \$0.18312 (I)    |
| Small Commercial (G-NR1)                            | \$0.19581 (I)    |
| Large Commercial (G-NR2)                            | \$0.15534 (I)    |
| Natural Gas Vehicles: (G-NGV1, G-NGV2)              | \$0.15061 (I)    |

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1  
CORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

|                                           |                  |     |
|-------------------------------------------|------------------|-----|
|                                           | <u>Per Day</u>   |     |
| Customer Charge:                          | \$0.44121        |     |
|                                           | <u>Per Therm</u> |     |
| Procurement Charge:                       | \$0.15061        | (I) |
| Transportation Charge:                    | \$0.55433        | (R) |
| Total:                                    | \$0.70494        | (I) |
| Cap-and-Trade Cost Exemption (per therm): | \$0.07366        |     |

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2  
CORE COMPRESSED NATURAL GAS  
SERVICE ON PG&E'S PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

|                                           | <u>Per Therm</u>     | <u>Per Gasoline<br/>Gallon Equivalent</u> |
|-------------------------------------------|----------------------|-------------------------------------------|
| <u>Procurement Charge:</u>                | \$0.15061 (I)        | N/A                                       |
| <u>Transportation Charge:</u>             | <u>\$2.10397 (R)</u> | <u>N/A</u>                                |
| Total:                                    | \$2.25458 (R)        | \$2.87684 (R)                             |
| Cap-and-Trade Cost Exemption (per therm): | \$0.07366            |                                           |

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

|                                     | <u>Per Therm</u> | <u>Per Gallon</u> |
|-------------------------------------|------------------|-------------------|
| The Transportation Charge includes: |                  |                   |
| State tax                           | \$0.06951        | \$0.08870         |
| and                                 |                  |                   |
| Federal tax                         | \$0.14342        | \$0.18300         |

The gasoline gallon equivalent conversion factor is 1.276 therms.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NR1**  
**GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

|                                           | <u>ADU (Therms)</u>       |                    |                           |                      |                       |
|-------------------------------------------|---------------------------|--------------------|---------------------------|----------------------|-----------------------|
|                                           | <u>0 – 5.0</u>            | <u>5.1 to 16.0</u> | <u>16.1 to 41.0</u>       | <u>41.1 to 123.0</u> | <u>123.1 &amp; Up</u> |
| Customer Charge:<br>(per day)             | \$0.27048                 | \$0.52106          | \$0.95482                 | \$1.66489            | \$2.14936             |
|                                           | <u>Per Therm</u>          |                    |                           |                      |                       |
|                                           | <u>Summer</u>             |                    | <u>Winter</u>             |                      |                       |
|                                           | <u>First 4,000 Therms</u> | <u>Excess</u>      | <u>First 4,000 Therms</u> | <u>Excess</u>        |                       |
| Procurement Charge:                       | \$0.19581 (I)             | \$0.19581 (I)      | \$0.19581 (I)             | \$0.19581 (I)        |                       |
| Transportation Charge:                    | \$0.79284 (R)             | \$0.47671 (R)      | \$0.93989 (R)             | \$0.56513 (I)        |                       |
| <b>Total:</b>                             | \$0.98865 (R)             | \$0.67252 (I)      | \$1.13570 (R)             | \$0.76094 (I)        |                       |
| Cap-and-Trade Cost Exemption (per therm): | \$0.07366                 |                    |                           |                      |                       |

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—  
Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

|                 |                                |                                                               |                   |              |
|-----------------|--------------------------------|---------------------------------------------------------------|-------------------|--------------|
| <b>Advice</b>   | 4439-G                         | <b>Issued by</b>                                              | <b>Submitted</b>  | May 24, 2021 |
| <b>Decision</b> | D.97-10-065 and<br>D.98-07-025 | <b>Robert S. Kenney</b><br>Vice President, Regulatory Affairs | <b>Effective</b>  | June 1, 2021 |
|                 |                                |                                                               | <b>Resolution</b> |              |



**GAS SCHEDULE G-NR2**  
**GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

Sheet 2

RATES (CON'T):

|                        |                         |     |           |     |                  |                             |               |
|------------------------|-------------------------|-----|-----------|-----|------------------|-----------------------------|---------------|
|                        | <u>Customer Charge:</u> |     |           |     |                  | <u>Per Day</u><br>\$4.95518 |               |
|                        |                         |     |           |     | <u>Per Therm</u> |                             |               |
|                        |                         |     |           |     |                  | <u>Summer</u>               |               |
|                        |                         |     |           |     |                  | <u>First 4,000 Therms</u>   | <u>Excess</u> |
|                        |                         |     |           |     |                  | <u>Winter</u>               |               |
|                        |                         |     |           |     |                  | <u>First 4,000 Therms</u>   | <u>Excess</u> |
| Procurement Charge:    | \$0.15534               | (I) | \$0.15534 | (I) | \$0.15534        | (I)                         | \$0.15534 (I) |
| Transportation Charge: | \$0.79284               | (R) | \$0.47671 | (R) | \$0.93989        | (R)                         | \$0.56513 (I) |
| Total:                 | \$0.94818               | (R) | \$0.63205 | (I) | \$1.09523        | (R)                         | \$0.72047 (I) |

Cap-and-Trade Cost Exemption (per therm): \$0.07366

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

SEASONS:

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT  
FOR QUALIFIED  
FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

|                 |                                |                                                               |                   |              |
|-----------------|--------------------------------|---------------------------------------------------------------|-------------------|--------------|
| <i>Advice</i>   | 4439-G                         | <i>Issued by</i>                                              | <i>Submitted</i>  | May 24, 2021 |
| <i>Decision</i> | D.97-10-065 and<br>D.98-07-025 | <b>Robert S. Kenney</b><br>Vice President, Regulatory Affairs | <i>Effective</i>  | June 1, 2021 |
|                 |                                |                                                               | <i>Resolution</i> |              |



**GAS SCHEDULE G1-NGV  
RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies<sup>2</sup> and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>3</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>4, 5</sup>

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

|                                                                                                            |                      |
|------------------------------------------------------------------------------------------------------------|----------------------|
|                                                                                                            | <u>Per Day</u>       |
| Customer Charge:                                                                                           | \$0.41425            |
|                                                                                                            | <u>Per Therm</u>     |
| Procurement Charge:                                                                                        | \$0.18312 (I)        |
| Transportation Charge:                                                                                     | <u>\$0.78483</u> (I) |
| Total:                                                                                                     | \$0.96795 (I)        |
| California Natural Gas Climate Credit (per Household,<br>annual payment occurring in the April bill cycle) | (\$24.62)            |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

<sup>3</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>4</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>5</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1  
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

|                                                                                                         | <u>Baseline</u> | <u>Per Therm</u> | <u>Excess</u> |     |
|---------------------------------------------------------------------------------------------------------|-----------------|------------------|---------------|-----|
| <u>Procurement Charge:</u>                                                                              | \$0.21778       | (I)              | \$0.21778     | (I) |
| <u>Transportation Charge:</u>                                                                           | \$1.20019       | (I)              | \$1.68243     | (I) |
| <u>CSI- Solar Thermal Exemption</u>                                                                     | (\$0.00310)     |                  | (\$0.00310)   |     |
| <u>CARE Discount:</u>                                                                                   | (\$0.28297)     | (R)              | (\$0.37942)   | (R) |
| Total:                                                                                                  | \$1.13190       | (I)              | \$1.51769     | (I) |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) | (\$24.62)       |                  |               |     |

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL1-NGV** Sheet 1  
**RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

|                                                                                                         |                  |     |
|---------------------------------------------------------------------------------------------------------|------------------|-----|
|                                                                                                         | <u>Per Day</u>   |     |
| Customer Charge:                                                                                        | \$0.33140        |     |
|                                                                                                         | <u>Per Therm</u> |     |
| Procurement Charge:                                                                                     | \$0.18312        | (I) |
| Transportation Charge:                                                                                  | \$0.78483        | (I) |
| CSI- Solar Thermal Exemption                                                                            | (\$0.00310)      |     |
| CARE Discount:                                                                                          | (\$0.19297)      | (R) |
| Total:                                                                                                  | \$0.77188        | (I) |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) | (\$24.62)        |     |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

|                               | <u>Baseline</u> |     | <u>Per Therm</u> | <u>Excess</u> |
|-------------------------------|-----------------|-----|------------------|---------------|
| <u>Procurement Charge:</u>    | \$0.21778       | (l) | \$0.21778        | (l)           |
| <u>Transportation Charge:</u> | \$1.20019       | (l) | \$1.68243        | (l)           |
| Total:                        | \$1.41797       | (l) | \$1.90021        | (l)           |

California Natural Gas Climate Credit (\$24.62)  
(per Household, annual payment  
occurring in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

|                            |                                          |                                                                                          |                                               |              |
|----------------------------|------------------------------------------|------------------------------------------------------------------------------------------|-----------------------------------------------|--------------|
| <i>Advice<br/>Decision</i> | 4439-G<br>D.97-10-065 and<br>D.98-07-025 | <i>Issued by</i><br><b>Robert S. Kenney</b><br><i>Vice President, Regulatory Affairs</i> | <i>Submitted<br/>Effective<br/>Resolution</i> | May 24, 2021 |
|                            |                                          |                                                                                          |                                               | June 1, 2021 |



**GAS SCHEDULE GML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:**

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

|                                                                                                                                                                     |                 |     | <u>Per Therm</u> |               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-----|------------------|---------------|
|                                                                                                                                                                     | <u>Baseline</u> |     |                  | <u>Excess</u> |
| 1. For Qualifying CARE use:                                                                                                                                         |                 |     |                  |               |
| <u>Procurement Charge:</u>                                                                                                                                          | \$0.21778       | (I) | \$0.21778        | (I)           |
| <u>Transportation Charge:</u>                                                                                                                                       | \$1.20019       | (I) | \$1.68243        | (I)           |
| <u>CSI- Solar Thermal Exemption</u>                                                                                                                                 | (\$0.00310)     |     | (\$0.00310)      |               |
| <u>CARE Discounts:</u>                                                                                                                                              | (\$0.28297)     | (R) | (\$0.37942)      | (R)           |
| Total:                                                                                                                                                              | \$1.13190       | (I) | \$1.51769        | (I)           |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)                                                             | (\$24.62)       |     |                  |               |
| <u>Public Purpose Program Surcharge:</u><br>Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS. |                 |     |                  |               |
| 2. For Non-Qualifying CARE use:                                                                                                                                     |                 |     |                  |               |
| <u>Procurement Charge:</u>                                                                                                                                          | \$0.21778       | (I) | \$0.21778        | (I)           |
| <u>Transportation Charge:</u>                                                                                                                                       | \$1.20019       | (I) | \$1.68243        | (I)           |
| Total:                                                                                                                                                              | \$1.41797       | (I) | \$1.90021        | (I)           |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

|                                                                                                         | <u>Per Therm</u> |     |               |     |
|---------------------------------------------------------------------------------------------------------|------------------|-----|---------------|-----|
|                                                                                                         | <u>Baseline</u>  |     | <u>Excess</u> |     |
| <u>Procurement Charge:</u>                                                                              | \$0.21778        | (l) | \$0.21778     | (l) |
| <u>Transportation Charge:</u>                                                                           | \$1.20019        | (l) | \$1.68243     | (l) |
| <b>Total:</b>                                                                                           | \$1.41797        | (l) | \$1.90021     | (l) |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) | (\$24.62)        |     |               |     |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

|                                                                                                         |                  |            | <u>Per Therm</u> |            |
|---------------------------------------------------------------------------------------------------------|------------------|------------|------------------|------------|
|                                                                                                         | <u>Baseline</u>  |            | <u>Excess</u>    |            |
| 1. For Qualifying CARE use:                                                                             |                  |            |                  |            |
| <u>Procurement Charge:</u>                                                                              | \$0.21778        | (I)        | \$0.21778        | (I)        |
| <u>Transportation Charge:</u>                                                                           | \$1.20019        | (I)        | \$1.68243        | (I)        |
| <u>CSI- Solar Thermal Exemption</u>                                                                     | (\$0.00310)      |            | (\$0.00310)      |            |
| <u>CARE Discount:</u>                                                                                   | (\$0.28297)      | (R)        | (\$0.37942)      | (R)        |
| <b>Total:</b>                                                                                           | <b>\$1.13190</b> | <b>(I)</b> | <b>\$1.51769</b> | <b>(I)</b> |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) | (\$24.62)        |            |                  |            |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.)

Public Purpose Program  
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

|                                                           |           |     |           |     |  |
|-----------------------------------------------------------|-----------|-----|-----------|-----|--|
| 2. For Non-Qualifying CARE use:                           |           |     |           |     |  |
| <u>Procurement Charge:</u>                                | \$0.21778 | (I) | \$0.21778 | (I) |  |
| <u>Transportation Charge:</u>                             | \$1.20019 | (I) | \$1.68243 | (I) |  |
| Total:                                                    | \$1.41797 | (I) | \$1.90021 | (I) |  |
| 3. <u>Discount (Per dwelling unit per day):</u> \$0.13432 |           |     |           |     |  |

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GT  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>2, 3</sup>

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

|                                                                                                     | Per Therm |     |           |     |
|-----------------------------------------------------------------------------------------------------|-----------|-----|-----------|-----|
|                                                                                                     | Baseline  |     | Excess    |     |
| <u>Procurement Charge:</u>                                                                          | \$0.21778 | (l) | \$0.21778 | (l) |
| <u>Transportation Charge:</u>                                                                       | \$1.20019 | (l) | \$1.68243 | (l) |
| Total:                                                                                              | \$1.41797 | (l) | \$1.90021 | (l) |
| California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle) | (\$24.62) |     |           |     |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

|          |                                |                                                               |                         |              |
|----------|--------------------------------|---------------------------------------------------------------|-------------------------|--------------|
| Advice   | 4439-G                         | Issued by                                                     | Submitted               | May 24, 2021 |
| Decision | D.97-10-065 and<br>D.98-07-025 | <b>Robert S. Kenney</b><br>Vice President, Regulatory Affairs | Effective<br>Resolution | June 1, 2021 |



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

|                                                                                                         |                    | <u>Per Therm</u> |                    |            |
|---------------------------------------------------------------------------------------------------------|--------------------|------------------|--------------------|------------|
| 1. For Qualifying CARE Use:                                                                             | <u>Baseline</u>    |                  | <u>Excess</u>      |            |
| <u>Procurement Charge:</u>                                                                              | \$0.21778          | (I)              | \$0.21778          | (I)        |
| <u>Transportation Charge:</u>                                                                           | \$1.20019          | (I)              | \$1.68243          | (I)        |
| <u>CSI- Solar Thermal Exemption</u>                                                                     | (\$0.00310)        |                  | (\$0.00310)        |            |
| <u>CARE Discount:</u>                                                                                   | <u>(\$0.28297)</u> | (R)              | <u>(\$0.37942)</u> | (R)        |
| <b>Total:</b>                                                                                           | <b>\$1.13190</b>   | <b>(I)</b>       | <b>\$1.51769</b>   | <b>(I)</b> |
| California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) | (\$24.62)          |                  |                    |            |

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

|    |                                                | <u>Per Therm</u> |               |
|----|------------------------------------------------|------------------|---------------|
|    |                                                | <u>Baseline</u>  | <u>Excess</u> |
| 2. | For Non-Qualifying CARE Use:                   |                  |               |
|    | <u>Procurement Charge:</u>                     | \$0.21778 (I)    | \$0.21778 (I) |
|    | <u>Transportation Charge:</u>                  | \$1.20019 (I)    | \$1.68243 (I) |
|    | Total:                                         | \$1.41797 (I)    | \$1.90021 (I) |
| 3. | <u>Discount (Per installed space per day):</u> | \$0.34094        |               |

(Continued)

Advice 4439-G  
Decision D.97-10-065 and  
D.98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted May 24, 2021  
Effective June 1, 2021  
Resolution



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|                 |                 |                                           |                   |                     |
|-----------------|-----------------|-------------------------------------------|-------------------|---------------------|
| <i>Advice</i>   | 4439-G          | <i>Issued by</i>                          | <i>Submitted</i>  | <u>May 24, 2021</u> |
| <i>Decision</i> | D.97-10-065 and | <b>Robert S. Kenney</b>                   | <i>Effective</i>  | <u>June 1, 2021</u> |
|                 | D.98-07-025     | <i>Vice President, Regulatory Affairs</i> | <i>Resolution</i> | <u></u>             |



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Sheet 3

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Semptra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy