

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4437G
As of June 29, 2021

Subject: PG&E's Ratemaking Treatment for the Sale of Line Sale 306 to SoCalGas

Division Assigned: Energy

Date Filed: 05-21-2021

Date to Calendar: 05-26-2021

Authorizing Documents: D2003018

Disposition:	Accepted
Effective Date:	05-21-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 21, 2021

Advice 4437-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: PG&E's Ratemaking Treatment for the Sale of Line Sale 306 to SoCalGas

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter in compliance with Ordering Paragraph (OP) 3 of Decision (D.) 20-03-018, which requires "within 30 days of completing the sale transaction of Line 306, Pacific Gas and Electric Company must file a Tier 1 Advice Letter to submit tariff language that implements the ratemaking treatment authorized in this decision". The sale of Line 306 was completed on April 30th, 2021. PG&E proposes to return to customers \$1.2 Million in the 2022 Annual Gas True-up (AGT).¹ This refund represents the Line 306 revenue requirements that are included in PG&E's authorized 2019 Gas Transmission and Storage Revenue Requirement between May 2021 and December 2022.

Background

On April 4th, 2019 PG&E filed an instant application to initiate the Sale of Line 306 to SoCalGas. On July 15th, 2019 Cal Advocates, PG&E, and SoCalGas jointly filed a motion to enter four data responses into the record.

On October 2nd, 2019, ALJ Batjer issued a scoping memo to identify whether the sale is adverse to the public interest, how to allocate the gain of sale, and whether proper records are available to complete the sale. On November 15, 2019, PG&E and SoCalGas filed a document describing the contents of the compact disks that contained the data responses, and PG&E also served testimony to address issues eight and nine of the Scoping Memo and Ruling.

¹ The 2021 reduction from the local transmission revenue requirement equals \$465 thousand. The 2022 reduction from the 2019 GT&S local transmission revenue requirement equals \$688 thousand.

The Commission approved the final decision (D.) 20-03-018 approving the sale between PG&E and SoCalGas on March 26th, 2020. In accordance with OP 2 and OP 3 of the final decision, PG&E must: (1) submit a tier 1 advice letter 30 days after the close of sale submitting tariff language implementing the ratemaking treatment specified within the decision and (2) submit a Tier 1 Advice letter within 45 days after the close of sale detailing the gain of sale calculation. The purpose of this advice letter is to fulfill the OP3 obligation and provide the final ratemaking treatment outlined by the decision: (a) The entire gain on sale of the depreciable assets of Line 306 should be allocated to PG&E's ratepayers and (b) for the gain on sale of the non-depreciable assets of Line 306, 67 percent should be allocated to PG&E's ratepayers and 33 percent should be allocated to PG&E's shareholders.

Rate Making Treatment for the Removal of Line 306 from 2021-2022 Rates

In this advice letter, PG&E is outlining the rate treatment that is associated with the removal of the Line 306 revenue requirement that was included in the 2019 Gas Transmission & Storage Decision². PG&E will allocate the 2021 and 2022 revenue requirement reduction associated with the sale of Line 306 of \$465,090 and \$688,474 respectively to core and noncore customers consistent with the cost recovery of local transmission revenues as approved in D. 19-09-025. The 2021 local transmission revenues are allocated 68.61% to core customers and 31.39% to non-core customers. The 2022 local transmission revenues are allocated 68.32% to core customers and 31.68% to noncore customers. Core local transmission costs are recovered through the Core Cost subaccount of the Core Fixed Cost Account. Noncore local transmission costs are recovered through the Local Transmission subaccount of the Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM). Industrial and Electric Generation Backbone-Service Level customer classes are not impacted by local-transmission-related changes to revenue requirements. PG&E will record the reductions to the CFCA and GTSRSM with the amounts being returned in the 2022 AGT, see table below. Tariffs are not impacted at this time.

² D.19-09-025

Table Reflecting Balancing Account Adjustment For Sale of Line 306			
	2021	2022	Total
Removal of Line 306 from End-Use Transportation Rates (whole dollars)	\$ (465,090)	\$ (688,474)	\$ (1,153,564)
Core Local Transmission Allocation	68.61%	68.32%	
Noncore Local Transmission Allocation	31.39%	31.68%	
	100.00%	100.00%	
Amount Recorded to Balancing Accounts			
Core Cost Subaccount - Core Fixed Cost Account	\$ (319,091)	\$ (470,360)	\$ (789,451)
Gas Transmission & Storage Revenue Sharing Mechanism - Local Transmission Subaccount	\$ (145,999)	\$ (218,114)	\$ (364,113)
Total to be recorded in Balancing Accounts For 2022 AGT	\$ (465,090)	\$ (688,474)	\$ (1,153,564)

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 10, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Dietz
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 3 of D.20-03-018, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is May 21, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.19-04-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/
Sidney Dietz
Director, Regulatory Relations

cc: Service List A.19-04-003



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4437-G

Tier Designation: 1

Subject of AL: PG&E's Ratemaking Treatment for the Sale of Line Sale 306 to SoCalGas

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-03-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/21/21

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Dietz, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy