

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 9, 2021

Erik Jacobson
Director – Regulatory Relations
Pacific Gas & Electric Company
77 Beale St, Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Dear Mr. Jacobson:

Energy Division accepts Pacific Gas & Electric Company's (PG&E) Advice Letter 4420-G / 6163-E. PG&E's request regarding bridge funding is unnecessary, given the direction of Decision (D) 21-06-15 to extend bridge funding to the 2nd half of 2021.

Background

In Decision (D) 19-06-022, Ordering Paragraph (OP) 3, the CPUC directed the four large Investor-Owned Utilities (IOUs) to submit Tier 1 Advice Letters for potential Energy Savings Assistance (ESA) program bridge funding for the 1st half of 2021. The bridge funding would only take effect if the CPUC had not voted on the IOUs' Low Income program and budget applications by November 16, 2020.

In OP 4 of the same decision, in the event of bridge funding, the CPUC also directed the IOUs to submit Tier 1 Advice Letters by April 15, 2021 to document bridge funding budget and retreatment activity, and for potential bridge funding for the 2nd half of 2021, if the CPUC had not voted on the IOUs' applications by May 16, 2021.

In response to the first directive, PG&E submitted a Tier 1 Advice Letter for ESA Program bridge funding for the 1st half of 2021, including household treatment goals, in August 2019. Energy Division approved the advice letter in December 2019. PG&E subsequently submitted a new Tier 1 Advice Letter in December 2020 with higher household treatment goals, which ED approved in January 2021. The CPUC did not vote on the IOUs' applications by November 16, 2020, and bridge funding took effect January 1, 2021.

In response to the second directive, PG&E submitted a Tier 1 Advice Letter on April 15, 2021 to report on bridge funding budget and retreatment activity, and for potential bridge funding for the 2nd half of 2021.

OP 5 of D.19-06-022 states that bridge funding for the 2nd half of 2021 is authorized if:

1. The CPUC has not voted on the IOUs' applications by May 16, 2021, and

2. If the IOU has met the 1st half of 2021 household treatment goal, and
3. If the IOU has sufficient budget to meet the 2nd half of 2021 household treatment goal

Protests and Replies

The Energy Efficiency Council (EEC) timely protested PG&E's Tier 1 Advice Letter on May 5, 2021. EEC's primary issue is that PG&E should use unspent funds for planned activities that were not completed in calendar year 2020. PG&E submitted a timely reply to the protest on May 12, 2021, stating that its advice letter is in compliance, and that unspent funds are already being used for approved bridge period activities.

Discussion

Energy Division suspended the advice letter on May 14, 2021. On June 3, 2021, the CPUC voted on and approved D.21-06-015, which extended bridge funding for the 2nd half of 2021, at the same level of funding that was authorized for the 1st half of 2021 for each IOU. As a result, PG&E's bridge funding budget request through AL 4420-G / 6163-E, including consideration of progress towards the household treatment goals, as well as EEC's protest of the advice letter, is moot.

Please direct any questions regarding Energy Division's findings in this non-standard disposition to Kapil Kulkarni (kapil.kulkarni@cpuc.ca.gov).

Sincerely,

Handwritten signature of Edward Randolph in blue ink, with the initials "(For)" written in parentheses to the right of the signature.

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

Cc: Service Lists A.19-11-003 et al.
Pete Skala, Energy Division
Jennifer Kalafut, Energy Division
Alison LaBonte, Energy Division
Kapil Kulkarni, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
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San Francisco, CA 94177

Fax: 415-973-3582

April 15, 2021

Advice Letter 4420-G/6163-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Pacific Gas and Electric Company's Report Documenting Its Energy Savings Assistance Program Bridge Funding and Retreatment Interim Progress Goals [Pursuant to GO 96-B, Energy Industry Rules, Section 5.2.2 and Decision 19-06-022, Ordering Paragraph 4]

Purpose

Pursuant to General Order 96-B, Energy Industry Rules, Section 5.2.2,¹ and Decision (D.) 19-06-022, Ordering Paragraph (OP) 4, Pacific Gas and Electric Company (PG&E) submits this Tier 1 Advice Letter to document its Energy Savings Assistance (ESA) Program retreatments and budgets associated with the ESA interim progress milestone and overall bridge budget and retreatment goal. This Advice Letter also discusses progress on spending unspent funds, as instructed in D.19-06-022 Section 5:

On April 15, 2021 IOUs shall submit a second tier 1 Advice Letter documenting retreatments and budgets associated with the interim progress milestone and overall bridge budget and retreatment goal, as well as progress on spending unspent funds. Energy Division will reject the Advice Letter if the IOU fails to demonstrate it 1) has met the interim progress milestone with ESA bridge funds, or 2) the fraction of remaining bridge budget for retreatments (after setting aside administrative costs) is less than the fraction of remaining retreatments necessary to meet the bridge retreatment goal.²

¹ GO 96-B, Energy Industry Rules, Section 5.2.2 states: "A tariff change that is consistent with authority the Commission previously has granted to the Utility submitting the advice letter, such as a rate change within a price floor and ceiling previously approved by the Commission for that Utility."

² D.19-06-022, pp.13-14, Section 5.

Bridge Funding and COVID-19 Directives and Filing Background

D.19-06-022 issued guidance to the investor-owned utilities (IOUs) for California Alternate Rates for Energy (CARE) and ESA program applications for 2021-2026. In anticipation of potential bridge funding, the California Public Utilities Commission (CPUC or Commission) ordered IOUs to submit Tier 1 Advice Letters.³

On August 12, 2019, PG&E submitted Advice Letter 4131-G/5614-E pursuant to D.19-06-022 OP 3 to submit a Tier 1 Advice Letter with calculations of the ESA bridge funding amount, source for bridge funds, and retreatment goal for the January 1, 2021 – June 30, 2021 bridge period.

PG&E submitted Advice Letter 4131-G-A/5614-E-A on November 25, 2019 proposing a retreatment goal in which at least half of the six-month bridge retreatment goal is met by March 31, 2021, while retaining enough budget to treat the remaining homes in the bridge period goal by June 30, 2021.⁴ Energy Division's Disposition Letter of December 4, 2019 authorized PG&E's Advice Letter effective as of August 12, 2019.

Following the authorization of PG&E's original Bridge Funding Goals and Budget for the January 1 – June 30, 2020 bridge period, regular ESA program activities were disrupted by the outbreak of the COVID-19 pandemic. The following actions were undertaken to address this evolving situation.

On March 4, 2020, Governor Gavin Newsom (Governor) declared a State of Emergency in response to the outbreak of novel coronavirus, COVID-19.⁵ On March 13, 2020, President Trump signed an Emergency Declaration to facilitate a federal response to the emerging COVID-19 pandemic.⁶ On March 19, 2020, to protect public health, Governor Newsom ordered all individuals living in the State of California to stay at home or at their place of residence to slow the spread of COVID-19. In order to comply with this order, the IOUs temporarily suspended all face-to-face ESA Program activities.

On March 23, 2020, Executive Director Alice Stebbins of the CPUC sent a letter requesting all IOUs offer a 30-day advance payment to ESA Contractors to help maintain the economic stability of the ESA Program's workforce.

On April 7, 2020, Executive Director Stebbins sent a second letter to the IOUs clarifying guidance of the March 23, 2020 letter, and requesting all four large IOUs offer a second 30-day advance payment (total of 60-days) to ESA Contractors to continue efforts to help maintain the economic stability of the ESA Program's workforce.

³ D.19-06-022, pp. 25-26, OP 3.

⁴ D.19-06-022, pp.12-13.

⁵ Available at <https://www.gov.ca.gov/2020/03/04/governor-newsom-declares-state-of-emergency-to-help-state-prepare-for-broader-spread-of-covid-19/>

⁶ Available at <https://www.whitehouse.gov/presidential-actions/proclamation-declaring-nationalemergency-concerning-novel-coronavirus-disease-covid-19-outbreak/>

On May 28, 2020, the Commission adopted Res. E-5074 ratifying elements of Executive Director Stebbins's March 23, 2020 and April 7, 2020 letters. Specifically, Res. E-5074: 1) ratified the 60-day advance payment to ESA Contractors, 2) approved with modification a pay-for-performance mechanism for repayment known as the Post-Pandemic Return to Service (PPRS) credit, 3) approved expedited IOU invoice payments, and 4) required all IOUs (including Small and Multi-Jurisdictional Utilities) to offer the advance payment to their ESA Contractors.

On June 15, 2020, the four large IOUs provided 30-day advance notice to ESA Contractors signifying July 15, 2020 as the start of the six-month PPRS credit-earning period in accordance with OP 7 of Resolution E-5074. This July 15 start was subsequently delayed, and the earning period began on December 1, 2020.

On June 29, 2020, SoCalGas on behalf of the IOUs submitted a Joint Tier 2 Advice Letter (PG&E Advice Letter 4268-G/5864-E) to propose a PPRS percentage in compliance with Resolution E-5074, which was approved effective June 29, 2020

On November 11, 2020, the Energy Efficiency Council (EEC) served an ex parte letter to the Commission requesting relief from the authorized January 1, 2021 – June 30, 2021 bridge period ESA budgets and retreatment goals.

In response to the EEC concerns, PG&E submitted Advice Letter 4351-G/6035-E on December 27, 2020 to increase its January 1, 2021 – June 30, 2021 bridge period ESA budgets and treatment goals. PG&E submitted supplemental Advice Letter 4351-G-A/6035-E-A on January 22, 2021 to clarify its revised Bridge Funding request. Attachments 1 and 2 to PG&E Advice Letter 4351-G/6035-E were unchanged and were inadvertently not included in PG&E's supplemental submission. PG&E resubmitted Advice Letter 4351-G-B/6035-E-B to correct this omission on January 26, 2021. Energy Division Disposition of PG&E Advice Letter 4351-G-B/6035-E-B (dated January 27, 2021) approved PG&E's revised Bridge Funding request effective December 24, 2020.

PG&E's Authorized January 1, 2021 – June 30, 2021 Bridge Period ESA Treatment Goals and Budgets

PG&E followed the methodology for calculating bridge funding prescribed by the Commission in D.19-06-022:

The goal number of retreatments IOUs must achieve with bridge funding shall be calculated using the actual average expenditures per retreatment from the first half of 2019 program year, after setting aside 10% of total ESA bridge budget for administrative program costs (commonly referred to as "below the line" costs in monthly and annual reporting template ESA Table 1).

The IOUs are accountable to meet an interim progress milestone, where the IOU must treat at least half of the bridge retreatment goal for the period January 1,

2021-March 31, 2021 and retain enough budget to treat the remaining homes in the bridge period goal by June 30, 2021.⁷

Bridge Period ESA Home Treatment Goals

In Advice Letter 4351-G-B/6035-E-B,⁸ PG&E revised its homes treated goals to 50,000 to help contractors meet PPRS repayment schedules, increasing the six-month bridge period goal by 15,500 (and totaling 100,000 ESA homes in 2021 if the Bridge period extends for the entire year).

Energy Division authorized these updated goals and budgets effective as of December 24, 2020.⁹ These authorized homes treated goals are shown in Table 1. PG&E's interim household treatment goal for March 31, 2021 is 25,000 homes.

Table 1
January 1 - June 30, 2021 Home Treatment Goals

ESA Households Treated	Authorized ^a Jan. 1 - Jun. 30, 2021 Households Treated		
	Total	Q 1 - 2021	Q 2 - 2021
First-Time Treatment ^b	NA	NA	NA
Retreatment	50,000	25,000	25,000
Total Home Treatment	50,000	25,000	25,000

a. Energy Division Disposition authorizing PG&E Advice Letter 4351-G-B/6035-E-B (dated January 27, 2021), effective December 24, 2020.

b. PG&E successfully accomplished the ESA 2020 programmatic initiative to provide all eligible low-income customers the opportunity to participate in the ESA program and to offer those who wish to participate all cost-effective energy efficiency measures in their residences by 2020. Therefore, PG&E forecasted all homes treated in 2021 in the same ("retreatment") category and is not planning to distinguish between First-Time and Retreated Homes for tracking purposes.

Bridge Period ESA Budget

PG&E's ESA January 1, 2021 – June 30, 2021 Bridge Budget is shown in Table 2.

PG&E's Bridge Period ESA budget was increased in Advice Letter 4351-G-B/6035-E-B to include the additional homes proposed for treatment during the first six months of 2021. To assist ESA implementers with some of their additional overhead costs associated with

⁷ D.19-06-022, pp.12-13.

⁸ PGE Advice Letter 4351-G-B/6035-E-B (January 26, 2021).

⁹ Energy Division Disposition of PG&E Advice 4351-G-B/6035-E-B (dated January 27, 2021).

2021 COVID-19 safety requirements, PG&E also included this incremental safety overhead assistance in the Bridge Funding budget shown in Table 2.

PG&E funding for the January 1 - June 30, 2021 bridge period home treatments is all anticipated to come from unspent funds.

Table 2
January 1 - June 30, 2021 Bridge Funding Budget

ESA Budget Category	Bridge Funding Program Year (6 months) ^a					
	Projected	Admin % of Total	Projected	Admin % of Total	Projected	Admin % of Total
	Q1 - 2021		Q2 - 2021		Q1 + Q2 2021 Total	
Treatment Budget ^b	\$40,569,000	NA	\$40,569,000	NA	\$81,138,000	NA
Admin- istrative ^c	\$4,112,410	9%	\$4,112,410	9%	\$8,224,820	9%
Total ^d	\$44,681,410	NA	\$44,681,410	NA	\$89,362,820	NA

a. Energy Division Disposition authorizing PG&E Advice Letter 4351-G-B/6035-E-B (dated January 27, 2021), effective December 24, 2020. PG&E's updated budget, following the D.19-06-022 methodology and including budget for 15,500 additional treated homes and unexpected overhead/safety incremental expenses.

b. ESA Treatment category includes Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Implementation, and Pilot, as shown "above the line" on ESA Annual Report Table 1.

c. Administrative category includes Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administration, and CPUC Energy Division, as shown "below the line" on ESA Annual Report Table 1.

d. PG&E's Bridge Funding Budget is from 2009-2020 uncommitted unspent ESA Program funds. Furthermore, PG&E is authorized to 1) carry-over MF CAM committed budget pursuant to D.19-06-022 into the 2021 Bridge and 2) incur additional expenses for PPRS credit (approximately \$9.2 M) as authorized in Res-E-5074. These budgets are in addition to the Bridge Funding budget requested in this Advice Letter.

Bridge Period Interim Milestone Progress

In D.19-06-022, the Commission established an interim progress milestone for the ESA Program Bridge Funding:

The IOUs are accountable to meet an interim progress milestone, where the IOU must treat at least half of the bridge retreatment goal for the period January 1,

2021-March 31, 2021 and retain enough budget to treat the remaining homes in the bridge period goal by June 30, 2021.¹⁰

PG&E's progress towards the interim progress milestone is shown in Table 3 below.

Table 3
Q1-2021 ESA Bridge
ESA Interim Progress Milestones Overview

ESA	Q 1 – 2021		
	Goal	Treated/Expensed	%
Total Households Treated	25,000	26,279	105%
Treatment Budget	\$40,569,000	\$36,119,026	89%
Administrative Budget	\$4,112,410	\$3,529,301	86%
Total Budget	\$44,681,410	\$39,648,327	89%
Admin (as % of Total)	9%	9%	N/A

Despite challenges posed by the temporary pandemic shutdown and shelter-in-place restrictions, PG&E exceeded half of its six month ESA bridge treatment goal by March 31, 2021, and retains enough of its budget to treat the remaining homes in the bridge period goal by June 30, 2021. PG&E successfully achieved its interim progress milestone by March 31, 2021 using the method it currently uses to count homes treated in its Monthly and Annual ESA Reports. PG&E counts a home as “treated” after work on the home has been completed and paid.¹¹

Unspent Funds Remaining

Energy Division's Disposition Letter regarding PG&E Advice Letter 4131-G-A/5614-E-A authorized PG&E's proposal that the 2021 ESA bridge funding be sourced from a mix of Unspent Funds from PYs 2017-2020, including PY2009-2016 unspent funds allocated to PY2017-2020, along with new revenue collection in the following order of priority:

¹⁰ D.19-06-022, pp.12-13.

¹¹ PG&E is unaware whether there is Commission rule or reporting requirement regarding *when* to count homes as treated, and the Commission has only specified that to be counted as treated, a home must have received energy education and at least one measure. [D.17-12-009, Atch.1 (modified D.16-11-022), OP.11, COL.59, and p.163.]

1. Unspent PY2017-2020 funds (including PY2009-2016 unspent funds that were allocated to PG&E's PY2017-2020 ESA Program through Advice Letter requests).¹²
2. New revenue collection.

Following the priority list above, PG&E plans to first spend any remaining unspent PY2017-2020 funds, including PY2009-2016 unspent funds that were allocated to PG&E's PY2017-2020 ESA Program. \$197.9 million gas and electric funds were unspent as of December 31, 2020, and PG&E does not anticipate new revenue collection for the January 1 – June 30, 2021 bridge period will be required. In Advice Letter 4351-G-B/6035-E-B, PG&E anticipated the possibility that it would need to shift funds between electric and gas commodities, and PG&E filed Advice Letter 4416-G/6149-E on April 2, 2021 to request to shift funds from electric to gas.

If PG&E spends its entire authorized budget, PG&E anticipates having \$70.6 million unspent PY2017-2020 ESA funds remaining at the end of the January 1 – June 30, 2021 bridge period. PG&E will have enough electric unspent funds remaining to fund a second six month bridge at the same level as budgeted for the first six months, but there will not be enough gas funding available. PG&E expects to require new gas revenue collection to make up the difference. The anticipated new revenue collection requirement is shown in Table 4.

Table 4
PY2017-2020 ESA Funds at the End of the January 1 – June 30, 2021 Bridge Period (\$ in million)

	Electric	Gas	Total
Estimated Unspent Fund Balance as of 7/1/2021	\$70.6	\$0	\$70.6
Bridge Funding Budget for 7/1/2021 - 12/31/2021	\$50.7	\$38.7	\$89.5
Estimated New Revenue Collection	\$0	\$38.7	\$38.7

PG&E requested to carry over any remaining ESA unspent funds to offset revenue collections for the 2021-2026 ESA Program authorized in the Final Decision, if there are any remaining ESA unspent funds at the conclusion of the 2021 Bridge Funding period (whether that is June 30, 2021, or December 31, 2021 depending on the timing of a Final ESA-CARE Decision).¹³

¹² Conforming Advice Letter Final Resolution PGE G-3531 (December 14, 2017) or Mid-Cycle Advice Letter Non-Standard Disposition Letter PGE 3990-G_5329-E_3990-G-A_5329-EA_3990-G-B_5329-E-B (January 4, 2019).

¹³ PGE Advice Letter 4351-G-B/6035-E-B (January 26, 2021), p.8. See also: A.19-11-007, PG&E Prepared Testimony of Mary O'Drain (November 4, 2019), page I-60, lines 4-12.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than May 5, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 4 of D.19-06-022, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is April 15, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.19-11-003, et al.. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

cc: Service Lists A.14-11-007, et al. and A.19-11-003, et al.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4420-G/6163-E

Tier Designation: 1

Subject of AL: Pacific Gas and Electric Company's Report Documenting Its Energy Savings Assistance Program Bridge Funding and Retreatment Interim Progress Goals [Pursuant to GO 96-B, Energy Industry Rules, Section 5.2.2 and Decision 19-06-022, Ordering Paragraph 4]

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-06-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/15/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy