

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 1, 2021

Advice Letter 4408-G

Pacific Gas and Electric Company
Attention: Erik Jacobson
Director, Regulatory Affairs
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Subject: April 1, 2021 Gas Core Procurement Rate Changes and Rate Schedule G-CFS (Core Firm Storage) Rate Change

Dear Mr. Erik Jacobson:

Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 4408-G was filed on March 25, 2021, in compliance with Decision (D.) 97-10-065 which approved monthly charges to core customers' gas procurement rates. Effective April 1, 2021, the core gas procurement rates for April 2021 reflect, among other things, a change in the forecasted monthly weighted average costs of gas ("WACOG") to \$0.27108 per therm, compared to the previous month's WACOG of \$0.30791 per therm. In addition, the core procurement rates reflect the amortization of amounts in various balancing accounts, as follows:

1. A credit of \$0.13302 per therm to amortize a \$89.3 million overcollection in the Core Sales subaccount of the Purchased Gas Account ("PGA") over six months. The overcollection in February was the result of favorable gas sales in primarily the Rocky Mountain and San Juan supply basins during February's Polar Vortex event. PG&E replaced the sold gas supply with a) withdrawals from gas storage and b) lower priced supplies at locations less impacted by the event, such as PG&E Citygate and Western Canada.
2. A credit of \$0.01619 per therm to amortize over 2 months a \$4.6 million overcollection in the Core Shrinkage subaccount of the PGA.
3. A credit of \$0.00217 per therm to amortize over 12 months a \$4.6 million overcollection in the Core Firm Storage Account.
4. A credit of \$0.04004 per therm to amortize over 5 months a \$23.0 million overcollection in the Core Pipeline Demand Charge Account.

AL 4408-G was protested by Commercial Energy and, jointly, by Tiger Natural Gas, Inc. (Tiger), The School Project for Utility Rate Reduction (SPURR) and ABAG Publicly Owned

Energy Resources (ABAG POWER). The protestants base their protests on the grounds that AL 4408-G is in violation of General Order 96-B General Rule 7.4.2.(2) and Rule 7.4.2.(6).

Rule 7.4.2.(2) states: "The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;"

Rule 7.4.2.(6) states: "The relief requested in the advice letter is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require relitigating a prior order of the Commission."

The protestants' primary concern deals with PG&E's six-month amortization of the \$89.3 million overcollection in the Core Sales subaccount. The protestants believe that a six-month amortization period will distort core procurement rate price signals. The protestants recommend returning the \$89.3 million overcollection to core customers as a one-time bill credit or through a one-month amortization period.

The Energy Division does not find PG&E's decision to credit core customers \$0.13302 per therm over six months to be in violation of statute or Commission order. In fact, D.97-10-065 approved monthly changes to core customers' gas procurement rates to provide more "accurate price signals". The protestants' request to refund the \$89.3 million overcollection as a one-time bill credit or through a one-month amortization period would result in negative bills, unnecessarily distorting the price signal of gas procurement service established in D.97-10-065.

Regarding the parties' claim that such credit is discriminatory: the Energy Division has no basis to conclude the validity of this claim. Routine Tier 1 advice letter filings, such as AL 4408-G, report rates that core customers will pay. No rate comparisons were offered by the protestants to support the validity of their discriminatory claims.

Lastly, Rule 7.4.2.(6) permits protests to be made, "...provided that such a protest may not be made where it would require relitigating a prior order of the Commission." Since the protestants' discriminatory ratemaking claims challenge the meaning of "accurate price signals" adopted in D.97-10-025 (AL 4408-G was filed in compliance with this decision), the basis of their argument nullifies the applicability of Rule 7.4.2.(6)

The amortization of these balancing accounts (which are sometimes overcollections and sometimes undercollections) occurs routinely in the monthly core procurement rate advice letter submissions. Based upon its review, the Energy Division finds that PG&E is correct in returning the \$89.3 million overcollection to core customers over a six-month period as doing so avoids negative bills.

Advice Letter 4408-G is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/ Director, Energy Division

cc:

Energy Division Tariff Unit (edtariffunit@cpuc.ca.gov)

Leah E. Capritta (leah.capritta@hklaw.com)

Michael B. Day (mday@goodinmacbride.com)



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P. O. Box 770000
San Francisco, CA 94177

Fax: 415.973.3582

March 25, 2021

Advice 4408-G

(Pacific Gas and Electric Company U 39 G)

Public Utilities Commission of the State of California

Subject: April 1, 2021 Gas Core Procurement Rate Changes and Rate Schedule G-CFS Rate Change

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2021**. Specifically, this filing revises PG&E's gas procurement rates for core customers. This filing updates Rate Schedule G-CFS, Core Firm Storage rate for April 1, 2021, per 2019 Gas Transmission and Storage D. 19-09-025. This filing includes a single paragraph relocation to sheet 1 for Schedule G-NGV2.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

¹ See D. 98-07-025, Ordering Paragraph 2.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.22304	\$0.18948	\$0.20184	\$0.16251	\$0.15796

The Schedule G-CP rates effective **April 1, 2021** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.27108 per therm, compared to last month's WACOG of \$0.30791 per therm;
2. A credit of \$0.13302 per therm to amortize over 6 months a \$89.3 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA"). The over-collection in February was the result of favorable gas sales in primarily the Rocky Mountain and San Juan supply basins during February's Polar Vortex event. We reliably served our customers by replacing the sold supply with withdrawals from gas storage and lower priced supplies at locations less impacted by the event, such as PG&E Citygate and Western Canada;
3. A credit of \$0.01619 per therm to amortize over 2 months a \$4.6 million over-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.00217 per therm to amortize over 12 months a \$4.6 million over-collection in the Core Firm Storage Account; and
5. A credit of \$0.04004 per therm to amortize over 5 months a \$23.0 million over-collection in the Core Pipeline Demand Charge Account.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **April 1, 2021**.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **April 14, 2021**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4408-G

Tier Designation: 1

Subject of AL: April 1, 2021 Gas Core Procurement Rate Changes and Rate Schedule G-CFS Rate Change

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/21

No. of tariff sheets: 30

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37013-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	36933-G
37014-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	36934-G
37015-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	36935-G
37016-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	36936-G
37017-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	36937-G
37018-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	36938-G
37019-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	36939-G
37020-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	36943-G
37021-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	36722-G
37022-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	36944-G
37023-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36945-G
37024-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	36946-G
37025-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 2	36740-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37026-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	36947-G
37027-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	36948-G
37028-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36949-G
37029-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	36950-G
37030-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36951-G
37031-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	36952-G
37032-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	36953-G
37033-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	36954-G
37034-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	36955-G
37035-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	36956-G
37036-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	36957-G
37037-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	36958-G
37038-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	36959-G
37039-G	GAS TABLE OF CONTENTS Sheet 1	37011-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37040-G	GAS TABLE OF CONTENTS Sheet 2	37000-G
37041-G	GAS TABLE OF CONTENTS Sheet 3	37012-G
37042-G	GAS TABLE OF CONTENTS Sheet 4	36991-G*



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>			
	<u>G-1, GM, GS, GT</u>		<u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.85975	1.34141	0.85975	1.34141
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02312	0.02312	0.02312	0.02312
CFCA - ARB AB 32 COI	0.00171	0.00171	0.00171	0.00171
CARE DISCOUNT	0.00000	0.00000	(0.28372) (I)	(0.38006) (I)
AB 32 GHG COMPLIANCE COST	0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168	-0.00168	-0.00168
LOCAL TRANSMISSION	0.23216	0.23216	0.23216	0.23216
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00310	0.00000	0.00000
CEE INCENTIVE	0.00101	0.00101	0.00101	0.00101
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01741 (R)	0.01741 (R)	0.01741 (R)	0.01741 (R)
SHRINKAGE	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)
CAPACITY CHARGE	0.07174 (R)	0.07174 (R)	0.07174 (R)	0.07174 (R)
CORE PROCUREMENT CHARGE (2)**	0.14210 (R)	0.14210 (R)	0.14210 (R)	0.14210 (R)
TOTAL RATE	1.42172 (R)	1.90338 (R)	1.13490 (R)	1.52022 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	CORE p. 2 RESIDENTIAL – NGV			
	G1-NGV	GL1-NGV		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.44545	0.44545		
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02312	0.02312		
CFCA - ARB AB 32 COI	0.00171	0.00171		
CARE DISCOUNT	0.00000	(0.19415)		(I)
AB 32 GHG COMPLIANCE COST	0.07366	0.07366		
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168		
LOCAL TRANSMISSION	0.23216	0.23216		
CPUC FEE	0.00585	0.00585		
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00000		
CEE INCENTIVE	0.00101	0.00101		
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000		
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000		
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000		
WINTER HEDGING	0.00000	(R) 0.00000		(R)
CORE BROKERAGE FEE	0.00249	0.00249		
CORE FIRM STORAGE	0.01258	(R) 0.01258		(R)
SHRINKAGE	-0.01070	(R) -0.01070		(R)
CAPACITY CHARGE	0.04301	(R) 0.04301		(R)
CORE PROCUREMENT CHARGE (2)**	0.14210	(R) 0.14210		(R)
TOTAL RATE	0.97386	(R) 0.77661		(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 3

**SMALL COMMERCIAL
G-NR1**

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.46501	0.13213	0.61246	0.21900
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02814	0.02814	0.02814	0.02814
CFCA - ARB AB 32 COI	0.00171	0.00171	0.00171	0.00171
AB 32 GHG COMPLIANCE COST	0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168	-0.00168	-0.00168
LOCAL TRANSMISSION	0.23216	0.23216	0.23216	0.23216
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00310	0.00310	0.00310
CEE INCENTIVE	0.00228	0.00228	0.00228	0.00228
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01402 (R)	0.01402 (R)	0.01402 (R)	0.01402 (R)
SHRINKAGE	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)
CAPACITY CHARGE	0.05393 (R)	0.05393 (R)	0.05393 (R)	0.05393 (R)
CORE PROCUREMENT CHARGE (2)**	0.14210 (R)	0.14210 (R)	0.14210 (R)	0.14210 (R)
TOTAL RATE	1.01207 (R)	0.67919 (R)	1.15952 (R)	0.76606 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 4

**LARGE COMMERCIAL
G-NR2**

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.47233	0.13945	0.61978	0.22632
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02157	0.02157	0.02157	0.02157
CFCA - ARB AB 32 COI	0.00171	0.00171	0.00171	0.00171
AB 32 GHG COMPLIANCE COST	0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168	-0.00168	-0.00168
LOCAL TRANSMISSION	0.23216	0.23216	0.23216	0.23216
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00310	0.00310	0.00310
CEE INCENTIVE	0.00153	0.00153	0.00153	0.00153
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.00911 (R)	0.00911 (R)	0.00911 (R)	0.00911 (R)
SHRINKAGE	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)	-0.01070 (R)
CAPACITY CHARGE	0.01951 (R)	0.01951 (R)	0.01951 (R)	0.01951 (R)
CORE PROCUREMENT CHARGE (2)**	0.14210 (R)	0.14210 (R)	0.14210 (R)	0.14210 (R)
TOTAL RATE	0.97274 (R)	0.63986 (R)	1.12019 (R)	0.72673 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.22056		1.78148	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01985		0.01985	
CFCA - ARB AB 32 COI	0.00171		0.00171	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	-0.00168		-0.00168	
LOCAL TRANSMISSION	0.23216		0.23216	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000		0.00000	
WINTER HEDGING	0.00000	(R)	0.00000	(R)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.00828	(R)	0.00828	(R)
SHRINKAGE	-0.01070	(R)	-0.01070	(R)
CAPACITY CHARGE	0.01579	(R)	0.01579	(R)
CORE PROCUREMENT CHARGE (2)**	0.14210	(R)	0.14210	(R)
TOTAL RATE	0.71317	(R)	2.27409	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 6
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.85975	1.34141	0.85975	1.34141
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02312	0.02312	0.02312	0.02312
CFCA - ARB AB 32 COI	0.00171	0.00171	0.00171	0.00171
CARE DISCOUNT	0.00000	0.00000	(0.28372) (I)	(0.38006) (I)
AB 32 GHG COMPLIANCE COST	0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168	-0.00168	-0.00168
LOCAL TRANSMISSION	0.23216	0.23216	0.23216	0.23216
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00310	0.00000	0.00000
CEE INCENTIVE	0.00101	0.00101	0.00101	0.00101
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	1.19868	1.68034	0.91186 (I)	1.29718 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.44545	0.44545
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.02312	0.02312
CFCA - ARB AB 32 COI	0.00171	0.00171
CARE DISCOUNT	0.00000	(0.19415) (I)
AB 32 GHG COMPLIANCE COST	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	-0.00168	-0.00168
LOCAL TRANSMISSION	0.23216	0.23216
CPUC FEE	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310	0.00000
CEE INCENTIVE	0.00101	0.00101
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	0.00000
TOTAL RATE	<u>0.78438</u>	<u>0.58713</u> (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵		<u>Per Day</u>	
		\$0.13151	
		<u>Per Therm</u>	
<u>Procurement:</u>	<u>Baseline</u>	(R)	<u>Excess</u>
	\$0.22304		\$0.22304 (R)
<u>Transportation Charge:</u>	\$1.19868		\$1.68034
Total:	\$1.42172	(R)	\$1.90338 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



**GAS SCHEDULE G-CFS
CORE FIRM STORAGE**

Sheet 1

APPLICABILITY: This rate schedule* provides the rates and charges for core firm storage service taken by PG&E's Core Gas Supply Department (CGS), Core Transport Agents (CTAs) and others, pursuant to the core firm storage provisions of Schedule G-CT. It covers accepted PG&E-Allocated Storage, CTA Self-Managed Storage procured from PG&E, and assignments of the foregoing storage capacity to others.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by CGS, as amounts of PG&E-Allocated Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

CTAs and CGS may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

STORAGE MONTHLY CHARGE: CTAs, CGS, and others holding core firm storage will be billed each month based upon the amount of storage held for all or a portion of the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4318 (I)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (Form No. 79-982) are required for CTAs and CGS taking service under this Rate Schedule.

TERM: Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year), and may be assigned by CTA and CGS under the provisions of Assignment Of Storage, specified below.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL: This schedule provides the Annual Inventory including the firm injection and withdrawal capacities for CTAs and CGS. It also specifies month-end minimum inventory targets for CTAs and CGS. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 5,175,000 Dth

As described in Schedule G-CT, this quantity will decline during the seven-year period in which CTAs transition to Self-Managed Storage.

A CTA Group's Annual Inventory is calculated as follows:

Calculations are in Dth.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.22304 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.18948 (R)
Small Commercial (G-NR1)	\$0.20184 (R)
Large Commercial (G-NR2)	\$0.16251 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.15796 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.15796	(R)
Transportation Charge:	\$0.55521	
Total:	\$0.71317	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.07366	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.15796	(R)	N/A
<u>Transportation Charge:</u>	\$2.11613		N/A
Total:	\$2.27409	(R)	\$2.90174 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.07366		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>	(L)
The Transportation Charge includes:			
State tax	\$0.06951	\$0.08870	
and			
Federal tax	\$0.14342	\$0.18300	

The gasoline gallon equivalent conversion factor is 1.276 therms.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 2

RATES: (Cont'd.)	For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.	(L) (L)
	The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.	(L) (L)
	<u>Public Purpose Program Surcharge:</u>	(L)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	 (L)
	See Preliminary Statement, Part B for the Default Tariff Rate Components.	
	The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.	
SERVICE AGREEMENT:	The Customer must execute a <u>Compressed Natural Gas Service Agreement</u> (Form No. 79-753) in order to receive service under this schedule.	
FUELING CERTIFICATION:	Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the <u>Certificate of Instruction for Fueling Natural Gas Vehicles</u> (Form 79-753, Attachment A).	
ALTERNATIVE PROCUREMENT OPTION:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT. Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	
CURTAILMENT OF SERVICE:	Service under this rate schedule may be curtailed. See Rule 14* for details.	

* The rules referred to in this schedule are part of PG&E's gas tariffs. PG&E's gas tariffs are available online at www.pge.com.



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
	<u>Per Therm</u>									
	<u>Summer</u>					<u>Winter</u>				
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$0.20184	(R)	\$0.20184	(R)	\$0.20184	(R)	\$0.20184	(R)	\$0.20184	(R)
Transportation Charge:	\$0.81023		\$0.47735		\$0.95768		\$0.56422			
Total:	\$1.01207	(R)	\$0.67919	(R)	\$1.15952	(R)	\$0.76606	(R)		

Cap-and-Trade Cost Exemption (per therm): \$0.07366

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4408-G	<i>Issued by</i>	<i>Submitted</i>	March 25, 2021
<i>Decision</i>	97-10-065, 98-07-025	Robert S. Kenney	<i>Effective</i>	April 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u>		\$4.95518
					<u>Per Therm</u>		
	<u>Summer</u>				<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>			
Procurement Charge:	\$0.16251 (R)	\$0.16251 (R)	\$0.16251 (R)	\$0.16251 (R)			
Transportation Charge:	\$0.81023	\$0.47735	\$0.95768	\$0.56422			
Total:	\$0.97274 (R)	\$0.63986 (R)	\$1.12019 (R)	\$0.72673 (R)			

Cap-and-Trade Cost Exemption (per therm): \$0.07366

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4408-G	<i>Issued by</i>	<i>Submitted</i>	<u>March 25, 2021</u>
<i>Decision</i>	97-10-065, 98-07-025	Robert S. Kenney	<i>Effective</i>	<u>April 1, 2021</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.18948 (R)
Transportation Charge:	<u>\$0.78438</u>
Total:	\$0.97386 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.
³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304	(R)
<u>Transportation Charge:</u>	\$1.19868		\$1.68034	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00310)		(\$0.00310)	
<u>CARE Discount:</u>	(\$0.28372)	(I)	(\$0.38006)	(I)
Total:	\$1.13490	(R)	\$1.52022	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.18948	(R)
Transportation Charge:	\$0.78438	
CSI- Solar Thermal Exemption	(\$0.00310)	
CARE Discount:	(\$0.19415)	(I)
Total:	\$0.77661	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304		(R)
<u>Transportation Charge:</u>	<u>\$1.19868</u>		<u>\$1.68034</u>		
Total:	\$1.42172	(R)	\$1.90338		(R)

California Natural Gas Climate Credit (\$24.62)
(per Household, annual payment occurring in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304		(R)
<u>Transportation Charge:</u>	\$1.19868		\$1.68034		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00310)		(\$0.00310)		
<u>CARE Discounts:</u>	(\$0.28372)	(I)	(\$0.38006)		(I)
<u>Total:</u>	\$1.13490	(R)	\$1.52022		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)				

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304		(R)
<u>Transportation Charge:</u>	\$1.19868		\$1.68034		
<u>Total:</u>	\$1.42172	(R)	\$1.90338		(R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.22304 (R)	\$0.22304 (R)
<u>Transportation Charge:</u>	\$1.19868	\$1.68034
Total:	\$1.42172 (R)	\$1.90338 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)	

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.22304	(R)		\$0.22304	(R)
<u>Transportation Charge:</u>	\$1.19868			\$1.68034	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00310)			(\$0.00310)	
<u>CARE Discount:</u>	(\$0.28372)	(I)		(\$0.38006)	(I)
Total:	\$1.13490	(R)		\$1.52022	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)				

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304	(R)
	<u>Transportation Charge:</u>	\$1.19868		\$1.68034	
	Total:	\$1.42172	(R)	\$1.90338	(R)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice 4408-G
Decision 97-10-065, 98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 25, 2021
April 1, 2021



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.22304 (R)	\$0.22304 (R)
<u>Transportation Charge:</u>	\$1.19868	\$1.68034
Total:	\$1.42172 (R)	\$1.90338 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$24.62)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304	(R)	
<u>Transportation Charge:</u>	\$1.19868		\$1.68034		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00310)		(\$0.00310)		
<u>CARE Discount:</u>	<u>(\$0.28372)</u>	(I)	<u>(\$0.38006)</u>	(I)	
Total:	\$1.13490	(R)	\$1.52022	(R)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$24.62)				

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

	<u>Baseline</u>	<u>Per Therm</u>	
		<u>Excess</u>	
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.22304	(R)	\$0.22304 (R)
<u>Transportation Charge:</u>	\$1.19868		\$1.68034
Total:	\$1.42172	(R)	\$1.90338 (R)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

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Decision 97-10-065, 98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted March 25, 2021
Effective April 1, 2021
Resolution



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Robert S. Kenney
Vice President, Regulatory Affairs

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March 25, 2021
April 1, 2021



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(T)
(T)

(Continued)

Advice 4408-G
March 25, 2021

Attachment 2

(Redlines)



**GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.35715	(R)	N/A
<u>Transportation Charge:</u>	\$2.11613	(I)	N/A
Total:	\$2.47328	(R)	\$3.15591 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.07366		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

	<u>Per Therm</u>	<u>Per Gallon</u>	
<u>The Transportation Charge includes:</u>			(L)
<u>State tax</u>	\$0.06951	\$0.08870	
<u>and</u>			
<u>Federal tax</u>	\$0.14342	\$0.18300	
<u>The gasoline gallon equivalent conversion factor is 1.276 therms.</u>			(L)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 2

RATES: (Cont'd.)	<u>For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.</u>	(L) (L)
	<u>The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.</u>	(L) (L)
	<u>Public Purpose Program Surcharge:</u>	(L)
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	(L)
	The Transportation Charge includes state tax of \$0.06951 (R) per therm (\$0.08870 (R) per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.	(D) (D)
	For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.	(D) (D)
	The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.	(D) (D)
	See Preliminary Statement, Part B for the Default Tariff Rate Components.	
	The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.	
SERVICE AGREEMENT:	The Customer must execute a <u>Compressed Natural Gas Service Agreement</u> (Form No. 79-753) in order to receive service under this schedule.	
FUELING CERTIFICATION:	Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the <u>Certificate of Instruction for Fueling Natural Gas Vehicles</u> (Form 79-753, Attachment A).	
ALTERNATIVE PROCUREMENT OPTION:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT. Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	
CURTAILMENT OF SERVICE:	Service under this rate schedule may be curtailed. See Rule 14* for details.	

* The rules referred to in this schedule are part of PG&E's gas tariffs. PG&E's gas tariffs are available online at www.pge.com.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy