

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4391G**  
**As of April 1, 2021**

Subject: March 1, 2021 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 02-22-2021

Date to Calendar: 02-24-2021

Authorizing Documents: D2012005

Authorizing Documents: D2005053

Authorizing Documents: D1912013

**Disposition:**

**Accepted**

**Effective Date:**

**03-01-2021**



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415-973-3582

February 22, 2021

**Advice 4391-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: March 1, 2021 Noncore Gas Transportation Tariff Rate Changes**

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 1.

**Purpose**

The purpose of this advice letter is to submit rate revisions for revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission) effective March 1, 2021.

This advice letter consolidates CPUC approved rate changes described in further detail below. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$313.4 million on an annualized basis. Noncore transportation rates are increasing by \$45.1 million and core transportation rates are increasing by \$268.3 million on an annualized basis. The gas revenue requirement tariff changes included in this filing are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective March 1, 2021, were filed on February 22, 2021, in PG&E's core procurement monthly price Advice 4390-G incorporating rate revisions in accordance with Decision (D.) 20-12-005, D.20-05-053, D.19-12-013, as well as monthly procurement price changes.

**Background**

***2020 General Rate Case (GRC) Decision 20-12-005***

On December 13, 2018 PG&E filed its 2020 General Rate Case Application (A.18-12-009), including proposed electric and gas distribution and electric generation revenue requirements. On December 20, 2019, PG&E filed a joint settlement in PG&E's 2020-2022 GRC, *Joint Motion of the Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, The National Diversity*

*Coalition, Coalition of California Utility Employees, California City County Street Light Association, The Office of the Safety Advocate and Pacific Gas and Electric Company.* On December 3, the Commission approved a Final Decision (D.20-12-005) in PG&E's 2020 GRC. The Decision deferred implementation of the authorized 2020 and 2021 revenue requirements to March 1, 2021, in Ordering Paragraphs 5 and 3.b. as detailed below.

Ordering Paragraph 5: "... *The PTY 2021 update shall be effective on January 1, 2021 through December 31, 2021 but changes to reflect the updated revenue requirement shall be implemented beginning March 1, 2021.*"

Ordering Paragraph 3.b.: "*The balance recorded in PG&E's General Rate Case Revenue Requirement Memorandum Account from January 1, 2020 until the date the new tariffs are implemented, pursuant to this Ordering Paragraph, shall be amortized in rates beginning March 1, 2021 through December 31, 2022.*"

The gas distribution revenue requirement approved in the 2020 GRC Decision results in an increase of \$263 million, including the undercollection from January 1, 2020 through February 28, 2021, which will be collected over 22 months, compared to the currently effective gas distribution revenue requirement<sup>1</sup>.

### ***New Environmental Regulations Balancing Account (NERBA)***

Decision 20-12-005 approved PG&E's request to retain the Distribution Subaccount of the NERBA through 2022 to track the costs associated with below Ground Grade 3 leak repairs<sup>2</sup>. On December 18, 2020 the Director of the Safety Policy Division (SPD) issued the staff's review of PG&E's 2020 Natural Gas Leak Abatement (NGLA) Compliance Plan. The staff review states: "*SPD Staff approves the PG&E proposals of Chapter 11 including the repair rate of approximately 2000 Below-Ground Grade 3 leaks per year as forecasted in the 2020 GRC.*" The NERBA will track the difference between the placeholder forecast of below ground Grade 3 leak repairs, and the actual costs of repairing below ground Grade 3 leaks. The balance in the NERBA for 2020, 2021, and 2022 will be disposed of via the Annual Gas True-Up Advice Letter process, in accordance with Gas Preliminary Statement Part DZ<sup>3</sup>.

The gas distribution portion of the NERBA costs approved through D.20-12-005 for recovery in 2021 is \$14.5 million<sup>4</sup>.

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<sup>1</sup> The undercollection contributes \$62 million to the incremental gas distribution revenue requirement.

<sup>2</sup> See D.20-12-005, Conclusion of Law 5.

<sup>3</sup> Due to the timing of D.20-12-005, PG&E will true up the 2020 balance in the NERBA through the 2022 Annual Gas True-Up.

<sup>4</sup> Amount includes the 2020 and 2021 forecasted costs.

***Risk Transfer Balancing Account (RTBA)***

The RTBA proposed in section 2.8.3.2 of the Settlement Agreement was adopted in full in D.20-12-005. The RTBA is a two-way balancing account that authorizes PG&E to record and recover the GRC portion of actual insurance costs for the purchase of up to \$1.4 billion of general liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers. The RTBA also authorizes PG&E to record excess liability insurance costs for coverage greater than \$1.4 billion. Recovery of costs for coverage in excess of \$1.4 billion are eligible for recovery through a tier 2 advice letter.

As provided in Advice Letter 4344-G/6032-E, for August through December 2020, PG&E obtained approximately \$1.587 billion in total company liability insurance coverage. Through this advice letter, PG&E is implementing a distribution revenue requirement of \$38.9 million and \$18.2 million to recover the GT&S and gas distribution allocations of the difference between the 2020 GRC total company adopted amount for excess liability insurance for 2020 and the total company recorded cost for excess liability insurance coverage up to \$1.4 billion. Adopted amounts and actual costs allocated to PG&E's Gas Transmission & Storage (GT&S) function are recorded to the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP). Adopted amounts and actual costs allocated to the Gas Distribution function are recorded in the Distribution Subaccounts of the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA).

PG&E does not seek recovery of the excess liability insurance costs for coverage greater than \$1.4 billion through this advice letter.

***Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)***

The AMCDOP was originally adopted as part of the Gas Accord V (GAV) Settlement to record the difference in the revenue requirements associated with costs determined in other proceedings and the revenue requirements based on placeholder costs included in the current GT&S rate case.

The 2020 through 2022 GRC revenue requirements adopted in D.20-12-005 include adopted A&G expenses, and Revenue Fees and Uncollectibles (RF&U) that are different from those used as placeholders in calculating the GT&S revenue requirements in the 2019 GT&S rate case D.19-09-025. The 2020 GRC decision also adopted different common cost allocation percentages compared to those percentages used in the 2019 GT&S decision. As a result, the GT&S revenue requirements determined in the 2019 GT&S D.19-09-025 must be revised to account for the cost and cost allocation differences. In addition, as described above, PG&E jointly stipulated as part of the 2019

GT&S rate case to true up escalation rates for medical programs through the AMCDOP.<sup>5</sup> The 2020 adjustment recorded to the AMCDOP for the items described above is \$53.2 million.

### ***Wildfire Expense Memorandum Account (WEMA)***

Decision 20-12-005 approved PG&E's request to recover insurance premium costs of \$66.944 million recorded in the WEMA. The Decision approved recovery of the GRC portion of the costs totaling \$60.448 million, amortized over a three-year period beginning January 1, 2020<sup>6</sup>. The remaining Commission jurisdictional portion of \$6.497 million is authorized to be recovered through the next available consolidated rate change following this proceeding<sup>7</sup>. This \$6.4 million approved for recovery through GT&S rates has been recorded in the AMCDOP and reflected in this rate change.

### ***Pension***

On February 27, 2020, the CPUC Executive Director granted PG&E's request for an extension of time to comply with Advice 3915-G/5195-E until 30 days after the issuance of a decision in PG&E's 2020 GRC to allow the computation of the pension related revenue requirement to be based on the capitalization and Administrative and General expense allocation factors used by the CPUC in computing the authorized 2020 GRC revenue requirement. On December 31, 2020, PG&E filed Advice 4357-G/6048-E, with its 2020 pension-related revenue requirement using the factors from the 2020 GRC Decision. The updated 2020 pension revenue requirements are reflected in rates in this advice letter.

The gas distribution pension revenue requirement as filed in Advice 4357-G, results in a decrease of \$25.3 million, compared to the currently effective gas distribution pension revenue requirement. The Gas, Transmission & Storage (GT&S) pension revenue requirement as filed in Advice 4357-G results in a decrease of \$7.1 million compared to the amount currently effective GT&S pension revenue requirement.

### ***Cost of Capital***

On December 20, 2019, the CPUC issued D.19-12-056, adopting PG&E's cost of capital for test year 2020. The CPUC authorized PG&E's cost of long-term cost debt as 5.16% but recognized that the cost of debt could be different after PG&E's emergence from Chapter 11 bankruptcy. Issues specific to PG&E's bankruptcy were directed to the Commission proceeding related to PG&E's bankruptcy, Investigation (I.) 19-09-016. On June 1, 2020, the Commission issued D.20-05-053 in that proceeding, approving PG&E's Plan of Reorganization (POR) with conditions and modifications. In D.20-05-053, the

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<sup>5</sup> D.19-09-025 pg 253 and Ordering Paragraph 83 adopted Joint Stipulation 05

<sup>6</sup> The \$60.5 million is included in PG&E's GRC base revenues.

<sup>7</sup> See GRC D.20-12-005, Section 12.2.2.5. Recovery of WEMA Costs. See also Conclusion of Law 86 and 87.

Commission directed PG&E to update its cost of capital within 30 days of the Effective Date of the POR to reflect the debt cost savings associated with PG&E's POR.

In compliance with Ordering Paragraph (OP) 6 of PG&E's POR OII Decision 20-05-053, on July 22, 2020, PG&E filed Advice Letter 4275-G/5887-E to update its cost of capital effective July 1, 2020. PG&E requested that its cost of long-term debt be updated from 5.16%, as previously authorized by D.19-12-056, to 4.17%. PG&E's overall return on rate base would be reduced from 7.81% to 7.34%. Advice Letter 4275-G/5887-E was approved as filed on August 20, 2020. The revenue requirements associated with the 2020 Cost of Capital Decision and update are reflected in rates in this advice letter.

The gas distribution cost of capital revenue requirement as approved in advice letter 4275-G results in a decrease of \$51.4 million<sup>8</sup> compared to the currently effective gas distribution cost of capital.

### ***Ex Parte Penalty Phase II Decision 19-12-013***

On December 5, 2019, the Commission issued a Phase II Decision (D.19-12-013) Granting the Joint Motion of the City of San Bruno, The City of San Carlos, The Public Advocates Office, The Safety Enforcement Division, The Utility Reform Network and Pacific Gas and Electric Company for Adoption of the Phase II Settlement Agreement.

The Settlement Agreement resolved the Commission's investigation into eight separate proceedings in which PG&E admittedly failed to timely report ex parte communications, and engaged in improper ex parte communications. The Decision also adopted the following financial penalty which is reflected in rates in this advice letter:

***2.2.C General Rate Case Ratemaking Remedy - PG&E shall additionally forego collection of \$1,000,000 in revenue requirements in its 2020 General Rate Case ("GRC") cycle, with such amount to be reduced from the overall amount authorized by the Commission in its upcoming 2020 GRC decision. This remedy shall be implemented through PG&E's Annual Electric and Gas True-up Advice Letters, or such mechanisms as may be agreed upon by the Parties. The amount above shall be allocated among and within customer classes in accordance with the applicable allocation and ratemaking methodologies then adopted by the Commission.***

The gas distribution Ex Parte Phase II Penalty as approved in D.19-12-013 results in a decrease of \$147 thousand<sup>9</sup>.

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<sup>8</sup> This amount includes the 2020 gas distribution cost of debt reduction of \$16.9 million.

<sup>9</sup> Includes the 2020 and 2021 gas distribution Ex Parte Phase II penalty.

***Revenue Fees and Uncollectible (RF&U)***

Decision 20-12-005, adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10 year rolling average based on updated historical data. On December 28, 2020, PG&E filed Advice Letters 4352-G/6038-E and 4353-G/6039-E, updating its 2020 and 2021 Uncollectibles factor respectively, using historical recorded data. The impact of the updated uncollectibles factor has been reflected in the rates in this advice letter. Attachment 7, Table 1, shows the derivation of the gas distribution RF&U accounts expense factor of 0.013390.

**Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 15, 2021, which is 21 days<sup>10</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

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<sup>10</sup> The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this **Tier 1** advice submittal become effective upon date of submittal, which is **March 1, 2021**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.18-12-009, A.19-04-015 and I.15-11-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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Erik Jacobson  
Director, Regulatory Relations

### **Attachments**

- Attachment 1: 2021 Revenue Requirements
- Attachment 1A: 2021 Revenue Requirements Allocation to Core/Noncore/Unbundled
- Attachment 2: Balancing Account Forecast Summary
- Attachment 3: Average End-User Gas Transportation Rates and Public Purpose Program Surcharges
- Attachment 4: Summary of Rates by Class by Major Elements
- Attachment 5: Allocation of Gas End-Use Transportation Revenue Requirements and Public Purpose Program Surcharge Revenues across Classes
- Attachment 6: March 1, 2021, Residential Gas Rate & Bill Impacts

Attachment 7: 2021 Revenue Fees & Uncollectibles Factor  
Attachment 8: Tariffs

cc: Service List  
2020 GRC Phase I (A.18-12-009)  
2020 Cost of Capital (A.19-04-015)  
Ex Parte Investigation - Phase II (I.15-11-015)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4391-G

Tier Designation: 1

Subject of AL: March 1, 2021 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-12-005, D.20-05-053, D.19-12-013.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/21

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY  
MARCH 1, 2021 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)

Line No.		A Present in Rates as of 1/1/21	B Proposed as of 3/1/2021	C Total Change	D Core	E Noncore / Unbundled	Line No.
	<b>END-USE GAS TRANSPORTATION</b>						
1	Gas Transportation Balancing Accounts	226,602	358,973	132,371	91,569	40,802	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	1,937,828	2,149,451	211,623	204,027	7,596	2
3	Pension - Distribution	47,699	22,431	(25,268)	(24,364)	(904)	3
4	Pension - Gas Transmission & Storage	18,013	10,915	(7,098)	(4,151)	(2,947)	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,990	-	-	-	5
6	CPUC Fee	29,100	29,100	-	-	-	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	(10,971)	(10,971)	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	228,884	228,884	-	-	-	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(125,408)	(125,408)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(166,051)	(166,051)	-	-	-	
11	RF&U	6,007	7,788	1,781	1,234	546	11
12	Total Transportation RRQ with Adjustments and Credits	2,199,361	2,512,770	313,409	268,315	45,093	12
13							13
14	Procurement-Related G-10 Total	(644)	(644)	-	(0)	-	14
15	Procurement-Related G-10 Total Allocated	644	644	-	0	0	15
16	Total Transportation Revenue Requirements Reallocated	2,199,361	2,512,770	313,409	268,315	45,093	16
17							17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
18	Local Transmission	910,326	910,326	-	-	-	18
19	Customer Access	2,369	2,369	-	-	-	19
20	Total GT&S Transportation RRQ	912,695	912,695	-	-	-	20
21							
21	2019 GT&S Late Implementation						21
22	Local Transmission	-	-	-	-	-	22
23	Backbone	-	-	-	-	-	23
24	Storage	-	-	-	-	-	24
25	Total 2015 GT&S Late Implementation	-	-	-	-	-	25
26	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,112,056</b>	<b>3,425,465</b>	<b>313,409</b>	<b>268,315</b>	<b>45,093</b>	26
	<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>						
27	Energy Efficiency	81,458	81,458	-	-	-	27
28	Energy Savings Assistance	25,209	25,209	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	11,014	11,014	-	-	-	29
30	CARE Administrative Expense	3,772	3,772	-	-	-	30
31	Statewide Marketing, Education & Outreach	1,139	1,139	-	-	-	31
32	Total Authorized PPP Funding	122,592	122,592	-	-	-	32
33	PPP Surcharge Balancing Accounts	(10,977)	(10,977)	-	-	-	33
34	CARE discount recovered from non-CARE customers	166,051	166,051	-	-	-	34
35	<b>Total PPP Required Funding</b>	<b>277,666</b>	<b>277,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	35
	<b>GT&amp;S UNBUNDLED COSTS</b>						
36	Backbone Transmission	357,689	357,689	-	-	-	36
37	Storage	-	-	-	-	-	37
38	<b>Total GT&amp;S Unbundled</b>	<b>357,689</b>	<b>357,689</b>	<b>-</b>	<b>-</b>	<b>-</b>	38
39	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>3,747,411</b>	<b>4,060,820</b>	<b>313,409</b>	<b>268,315</b>	<b>45,093</b>	39

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

## ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY  
MARCH 1, 2021 RATE CHANGE2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED  
(\$ THOUSANDS)

Line No.		Proposed as of 3/1/2021	Core	Noncore / Unbundled	Line No.
<b>END-USE GAS TRANSPORTATION</b>					
1	Gas Transportation Balancing Accounts	358,973	290,367	68,606	1
2	GRC Distribution Base Revenues	2,149,451	2,072,483	76,968	2
3	Pension - Distribution	22,431	21,628	803	3
4	Pension - Gas Transmission & Storage	10,915	6,383	4,532	4
5	Self Generation Incentive Program Revenue Requirement	12,990	12,387	603	5
6	CPUC Fee	29,100	15,585	13,515	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding FF&U)	(10,971)	(4,473)	(6,498)	8
9	Greenhouse Compliance Cost (excluding FF&U)	228,884	195,758	33,126	9
10	Greenhouse Compliance Revenue Return (excluding FF&U)	(125,408)	(125,408)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(166,051)	(166,051)	-	
11					11
12	FF&U	7,788	6,449	1,338	12
13	Total Transportation RRQ with Adjustments and Credits	2,512,770	2,319,776	192,993	13
14	Procurement-Related G-10 Total	(644)	(644)	-	14
15	Procurement-Related G-10 Total Allocated	644	263	381	15
16	Total Transportation Revenue Requirements Reallocated	2,512,770	2,319,394	193,375	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
17	Local Transmission	910,326	624,560	285,766	17
18	Customer Access	2,369	-	2,369	18
19	Total GT&S Transportation RRQ	912,695	624,560	288,135	19
20	2015 GT&S Late Implementation				20
21	Local Transmission	-	-	-	21
22	Backbone	-	-	-	22
23	Storage	-	-	-	23
24	Total 2015 GT&S Late Implementation	-	-	-	24
25	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,425,465</b>	<b>2,943,954</b>	<b>481,510</b>	25
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>					
26	Energy Efficiency	81,458	55,913	25,545	26
27	Energy Savings Assistance	25,209	25,209	-	27
28	Research and Development and BOE/CPUC Admin Fees	11,014	6,499	4,516	28
29	CARE Administrative Expense	3,772	2,044	1,729	29
30	Statewide Marketing, Education & Outreach	1,139	782	357	30
31	Total Authorized PPP Funding	122,592	90,446	32,147	31
32	PPP Surcharge Balancing Accounts	(10,977)	(7,642)	(3,335)	32
33	CARE discount recovered from non-CARE customers	166,051	89,958	76,092	33
34	<b>Total PPP Required Funding</b>	<b>277,666</b>	<b>172,763</b>	<b>104,904</b>	34
<b>GT&amp;S UNBUNDLED COSTS</b>					
35	Backbone Transmission	357,689	-	357,689	35
36	Storage	-	-	-	36
37	<b>Total GT&amp;S Unbundled</b>	<b>357,689</b>	<b>-</b>	<b>357,689</b>	37
38	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>4,060,820</b>	<b>3,116,717</b>	<b>944,103</b>	38

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

**PACIFIC GAS AND ELECTRIC COMPANY  
MARCH 1, 2021 RATE CHANGE  
BALANCING ACCOUNT FORECAST SUMMARY**

(\$ THOUSANDS)

Line No.		GCAP ALLOCATIONS		Allocation		GCAP ALLOCATIONS <sup>1</sup>		Allocation		Line No.
		Nov. 2020 Recorded Dec. 2020 Forecast	Core	Noncore	Nov. 2020 Recorded Dec. 2020 Forecast	Core	Noncore	Nov. 2020 Recorded Dec. 2020 Forecast	Core	
		A	B	C	D	E	F			
<b>GAS TRANSPORTATION BALANCING ACCOUNTS</b>										
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$111,592	\$111,592	\$0	\$110,390	\$110,390	\$0	1		
2	CFCA - Core Cost Subaccount	\$34,982	\$34,982	\$0	\$34,982	\$34,982	\$0	2		
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	\$4,795	\$0	\$4,795	\$4,795	\$0	\$4,795	3		
4	NCA - Distribution Subaccount	(\$133)	\$0	(\$133)	(\$177)	\$0	(\$177)	4		
5	Core Brokerage Fee Balancing Account	\$129	\$129	\$0	\$129	\$129	\$0	5		
6	Hazardous Substance Mechanism	\$81,857	\$33,371	\$48,486	\$81,857	\$33,371	\$48,486	6		
7	Balancing Charge Account	(\$168)	(\$68)	(\$99)	(\$168)	(\$68)	(\$99)	7		
8	Property Sales (Line 306)	\$0	\$0	(\$1)	\$0	\$0	(\$1)	8		
9	Customer Energy Efficiency Incentive Recovery Account - Gas	\$5,343	\$3,667	\$1,676	\$5,343	\$3,667	\$1,676	9		
10	California Solar Initiative Thermal Program Memorandum Account	\$13,138	\$6,794	\$6,345	\$13,138	\$6,794	\$6,345	10		
11	Adjustment Mechanism of Costs Determined in Other Proceedings	\$53,664	\$26,832	\$26,832	(\$24,024)	(\$12,012)	(\$12,012)	11		
12	Non-Tariffed Products and Services Balancing Account	(\$302)	(\$302)	\$0	(\$302)	(\$302)	\$0	12		
13	AB 32 Cost of Implementation Fee (2)	\$8,912	\$4,553	\$4,358	\$8,912	\$4,553	\$4,358	13		
14	Gas Pipeline Expense and Capital Balancing Account	\$2	\$1	\$1	\$2	\$1	\$1	14		
15	Engineering Critical Assessment Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	15		
16	Wildfire Expense Memorandum Account	\$0	\$0	\$0	\$0	\$0	\$0	16		
17	New Environmental Regulations Balancing Account	\$14,538	\$14,017	\$521	\$0	\$0	\$0	17		
18	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	18		
19	NGSS Enduser Depreciation/Decommissioning	\$37,291	\$27,602	\$9,689	\$37,291	\$27,602	\$9,689	19		
20	GT&S Revenue Sharing Mechanism (3)	(\$72,438)	(\$36,219)	(\$36,219)	(\$72,438)	(\$36,219)	(\$36,219)	20		
	RTBA	\$38,899	\$37,506	\$1,393	\$0	\$0	\$0			
	WMBA									
21	Mobile Home Park Balancing Account	\$26,872	\$25,910	\$962	\$26,872	\$25,910	\$962	21		
22	<b>Subtotal Transportation Balancing Accounts</b>	<b>\$358,973</b>	<b>\$290,367</b>	<b>\$68,606</b>	<b>\$226,602</b>	<b>\$198,798</b>	<b>\$27,804</b>	22		
<b>PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (4)</b>										
23	PPP-Energy Efficiency	(\$4,546)	(\$3,120)	(\$1,426)	(\$4,546)	(\$3,120)	(\$1,426)	23		
24	PPP-Low Income Energy Efficiency	(\$2,287)	(\$2,287)	\$0	(\$2,287)	(\$2,287)	\$0	24		
25	PPP-Research Development and Demonstration	\$203	\$120	\$83	\$203	\$120	\$83	25		
26	California Alternate Rates for Energy Account	(\$4,347)	(\$2,355)	(\$1,992)	(\$4,347)	(\$2,355)	(\$1,992)	26		
27	<b>Subtotal Public Purpose Program Balancing Accounts</b>	<b>(\$10,977)</b>	<b>(\$7,642)</b>	<b>(\$3,335)</b>	<b>(\$10,977)</b>	<b>(\$7,642)</b>	<b>(\$3,335)</b>	27		
28	<b>TOTAL BALANCING ACCOUNTS</b>	<b>\$347,996</b>	<b>\$282,725</b>	<b>\$65,271</b>	<b>\$215,625</b>	<b>\$191,156</b>	<b>\$24,469</b>	28		

**Footnotes:**

- These balances are the forecasted balances as of December 2020. The December 2020 ending balances that were provided in the 2021 AGT AL 4348-G were the forecasted balances (based on recorded balances as of November 2020 with a forecast of December 2020 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the November 30, 2020 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers.
- The PPP-related balances (based on Sept 2020 recorded) were included in the 2020 PPP Gas Surcharge filed in AL 4329-G on October 30, 2020.

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

ATTACHMENT 3

3/1/2021

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES  
(\$/th; Annual Class Averages)<sup>(3)</sup>

Line

No.	Customer Class	1/1/2021 - Final AGT			March 2021			Percentage Change from January 1, 2021		
		Transportation <sup>(1)(5)</sup>	G-PPPS <sup>(2)</sup>	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
<b>RETAIL CORE</b>										
1	Residential Non-CARE <sup>(4)</sup>	\$1.253	\$0.070	<b>\$1.323</b>	\$1.369	\$0.070	<b>\$1.439</b>	9.3%	0.0%	8.8%
2	Small Commercial Non-CARE <sup>(4)</sup>	\$0.826	\$0.076	<b>\$0.902</b>	\$0.894	\$0.076	<b>\$0.970</b>	8.2%	0.0%	7.5%
3	Large Commercial	\$0.518	\$0.065	<b>\$0.584</b>	\$0.553	\$0.065	<b>\$0.618</b>	6.6%	0.0%	5.9%
4	NGV1 - (uncompressed service)	\$0.521	\$0.043	<b>\$0.564</b>	\$0.556	\$0.043	<b>\$0.599</b>	6.7%	0.0%	6.2%
5	NGV2 - (compressed service)	\$2.055	\$0.043	<b>\$2.098</b>	\$2.116	\$0.043	<b>\$2.159</b>	3.0%	0.0%	2.9%
<b>RETAIL NONCORE (6)</b>										
6	Industrial - Distribution	\$0.412	\$0.077	<b>\$0.489</b>	\$0.449	\$0.077	<b>\$0.525</b>	8.9%	0.0%	7.5%
7	Industrial - Transmission	\$0.203	\$0.053	<b>\$0.256</b>	\$0.215	\$0.053	<b>\$0.268</b>	5.8%	0.0%	4.6%
8	Industrial - Backbone	\$0.093	\$0.053	<b>\$0.146</b>	\$0.097	\$0.053	<b>\$0.150</b>	4.0%	0.0%	2.6%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.188		<b>\$0.188</b>	\$0.199		<b>\$0.199</b>	5.8%		5.8%
10	Electric Generation - Backbone (G-EG-BB)	\$0.085		<b>\$0.085</b>	\$0.089		<b>\$0.089</b>	4.6%		4.6%
11	NGV 4 - Distribution (uncompressed service)	\$0.412	\$0.043	<b>\$0.455</b>	\$0.449	\$0.043	<b>\$0.492</b>	8.9%	0.0%	8.0%
12	NGV 4 - Transmission (uncompressed service)	\$0.195	\$0.043	<b>\$0.238</b>	\$0.206	\$0.043	<b>\$0.249</b>	5.6%	0.0%	4.6%
<b>WHOLESALE CORE AND NONCORE (G-WSL) (6)</b>										
13	Alpine Natural Gas	\$0.113		<b>\$0.113</b>	\$0.124		<b>\$0.124</b>	9.6%		9.6%
14	Coalinga	\$0.114		<b>\$0.114</b>	\$0.124		<b>\$0.124</b>	9.5%		9.5%
15	Island Energy	\$0.122		<b>\$0.122</b>	\$0.133		<b>\$0.133</b>	8.9%		8.9%
16	Palo Alto	\$0.111		<b>\$0.111</b>	\$0.121		<b>\$0.121</b>	9.8%		9.8%
17	West Coast Gas - Castle	\$0.372		<b>\$0.372</b>	\$0.414		<b>\$0.414</b>	11.2%		11.2%
18	West Coast Gas - Mather Distribution	\$0.554		<b>\$0.554</b>	\$0.617		<b>\$0.617</b>	11.4%		11.4%
19	West Coast Gas - Mather Transmission	\$0.115		<b>\$0.115</b>	\$0.125		<b>\$0.125</b>	9.5%		9.5%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00171 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

(5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.07366 and Operational Cost component of \$-0.00168

(6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.07366 per therm times their monthly billed volumes.

ATTACHMENT 4

3/1/2021  
**AVERAGE END-USER GAS TRANSPORTATION RATES AND PPP SURCHARGES**  
 (\$/th; Annual Class Averages)<sup>(1)</sup>

	Core Retail					Noncore Retail							
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
<b>TRANSPORTATION CHARGE COMPONENTS</b>													
1 Local Transmission (1)	\$ .23216	\$ .23216	\$ .23216	\$ .23216	\$ .23216	\$ .10654	\$ .10654	\$ .00000	\$ .10654	\$ .10654	\$ .10654	\$ .00000	\$ .00000
2 Self Generation Incentive Program	\$ .00328	\$ .00830	\$ .00173	\$ .00000	\$ .00000	\$ .00237	\$ .00000	\$ .00000	\$ .00237	\$ .00000	\$ .00000	\$ .00000	\$ .00000
3 CPUC Fee (3)	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00585	\$ .00086	\$ .00086	\$ .00086
4 AB32 Air Resource Board Cost of Implementation Fee (8)	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171	\$ .00171
5 AB32 Greenhouse Gas Compliance Cost (Non-Covered Entities Pay Only)	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366	\$ .07366
6 Balancing Accounts (2)	\$ .11922	\$ .07594	\$ .04408	\$ .04319	\$ .18949	\$ .02334	\$ .01374	\$ .01410	\$ .02334	\$ .01282	\$ .00976	\$ .01043	\$ .01043
7 NCA - Local Transmission Cost Subaccount <sup>(10)</sup>	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00299	\$ .00299	\$ .00000	\$ .00299	\$ .00299	\$ .00299	\$ .00000	\$ .00000
8 2019 GTS Late Implementation Amortization	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
9 GT&S-related Pension	\$ .00236	\$ .00236	\$ .00236	\$ .00236	\$ .00236	\$ .00130	\$ .00130	\$ .00063	\$ .00130	\$ .00130	\$ .00130	\$ .00063	\$ .00063
10 Distribution - Annual Average (6)	\$ .93082	\$ .43550	\$ .18701	\$ .19628	\$ .161090	\$ .22664	\$ .00857		\$ .22664		\$ .00131	\$ .00131	\$ .00131
<b>11 VOLUMETRIC RATE - Average Annual</b>	<b>\$ 1.36906</b>	<b>\$ .83548</b>	<b>\$ .54856</b>	<b>\$ .55521</b>	<b>\$ 2.11613</b>	<b>\$ .44440</b>	<b>\$ .21437</b>	<b>\$ .09595</b>	<b>\$ .44440</b>	<b>\$ .20487</b>	<b>\$ .19814</b>	<b>\$ .08861</b>	<b>\$ .08861</b>
<b>12 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>		<b>\$ .05822</b>	<b>\$ .00411</b>	<b>\$ .00095</b>		<b>\$ .00417</b>	<b>\$ .00074</b>	<b>\$ .00080</b>	<b>\$ .00417</b>	<b>\$ .00074</b>	<b>\$ .00085</b>	<b>\$ .00027</b>	<b>\$ .00027</b>
<b>13 CLASS AVERAGE TRANSPORTATION RATE</b>	<b>\$ 1.36906</b>	<b>\$ .89371</b>	<b>\$ .55268</b>	<b>\$ .55617</b>	<b>\$ 2.11613</b>	<b>\$ .44857</b>	<b>\$ .21511</b>	<b>\$ .09675</b>	<b>\$ .44857</b>	<b>\$ .20561</b>	<b>\$ .19900</b>	<b>\$ .08888</b>	<b>\$ .08888</b>
<b>14 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	<b>\$ .07021</b>	<b>\$ .07647</b>	<b>\$ .06539</b>	<b>\$ .04308</b>	<b>\$ .04308</b>	<b>\$ .07656</b>	<b>\$ .05305</b>	<b>\$ .05305</b>	<b>\$ .04308</b>	<b>\$ .04308</b>			
<b>15 END-USE RATE (7)</b>	<b>\$ 1.43927</b>	<b>\$ .97018</b>	<b>\$ .61807</b>	<b>\$ .59925</b>	<b>\$ 2.15921</b>	<b>\$ .52513</b>	<b>\$ .26816</b>	<b>\$ .14980</b>	<b>\$ .49165</b>	<b>\$ .24869</b>	<b>\$ .19900</b>	<b>\$ .08888</b>	<b>\$ .08888</b>

	Wholesale						
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
			Dist.	Trans.			
<b>TRANSPORTATION CHARGE COMPONENTS</b>							
16 Local Transmission (1)	\$ .10654	\$ .10654	\$ .10654	\$ .10654	\$ .10654	\$ .10654	\$ .10654
17 Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, AB32 Gas Compliance Costs, and CPUC FEE RATE COMPONENT						
18 CPUC Fee (3)	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
19 AB32 Air Resource Board Cost of Implementation Fee (8)	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
20 AB32 Greenhouse Gas Compliance Cost & Operational Costs	\$ .07198	\$ .07198	\$ .07198	\$ .07198	\$ .07198	\$ .07198	\$ .07198
21 Balancing Accounts including the NCA - LT cost subaccount (2)	\$ .01438	\$ .01438	\$ .03209	\$ .01438	\$ .01438	\$ .01438	\$ .02426
22 2019 GTS Late Implementation Amortization	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
23 GT&S-related Pension	\$ .00130	\$ .00130	\$ .00130	\$ .00130	\$ .00130	\$ .00130	\$ .00130
24 Distribution - Annual Average			\$ .47391				\$ .27618
<b>25 VOLUMETRIC RATE - Average Annual</b>	<b>\$ .19421</b>	<b>\$ .19421</b>	<b>\$ .68583</b>	<b>\$ .19421</b>	<b>\$ .19421</b>	<b>\$ .19421</b>	<b>\$ .48027</b>
<b>26 CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>	<b>\$ .00381</b>	<b>\$ .00090</b>	<b>\$ .00479</b>	<b>\$ .00479</b>	<b>\$ .01250</b>	<b>\$ .00347</b>	<b>\$ .00755</b>
<b>27 CLASS AVERAGE TRANSPORTATION RATE</b>	<b>\$ .19803</b>	<b>\$ .19511</b>	<b>\$ .69062</b>	<b>\$ .19901</b>	<b>\$ .20672</b>	<b>\$ .19769</b>	<b>\$ .48782</b>
<b>28 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>							
<b>29 END-USE RATE</b>	<b>\$ .19803</b>	<b>\$ .19511</b>	<b>\$ .69062</b>	<b>\$ .19901</b>	<b>\$ .20672</b>	<b>\$ .19769</b>	<b>\$ .48782</b>
<b>30 GHG COMPLIANCE COST EXEMPTION</b>	<b>\$ .07366</b>	<b>\$ .07366</b>	<b>\$ .07366</b>	<b>\$ .07366</b>	<b>\$ .07366</b>	<b>\$ .07366</b>	<b>\$ .07366</b>
<b>31 END-USE RATE EXCLUDING GHG COMPLIANCE COST</b>	<b>\$ .12437</b>	<b>\$ .12145</b>	<b>\$ .61696</b>	<b>\$ .12535</b>	<b>\$ .13306</b>	<b>\$ .12402</b>	<b>\$ .41416</b>

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4841, effective October 1, 2020 (including FF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4329-G updated PG&E's 2021 PPP Surcharges effective January 1, 2021.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00171 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.07366 and Operational Cost component of \$-0.00168. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.07366 per therm times their monthly billed therms
- (10) The NCA - Local Transmission Cost Subaccount was created to comply with OP 82 in the 2019 GT&S Decision (19-09-025) and Advice Letter 4288-G
- (11) Rates are unrounded

## Attachment 5

March 1, 2021

### ALLOCATION OF GAS END-USE TRANSPORTATION AND ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENTS AND PPP SURCHARGE REVENUES ACROSS CLASSES (\$'000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
1	Customer	\$1,229,824	\$1,000,464	\$213,792	\$2,992	\$852	\$0	\$1,218,100	\$10,028	\$405	\$0	\$692	\$599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,724
2	+ Distribution	\$908,234	\$661,784	\$165,915	\$9,933	\$5,582	\$0	\$843,213	\$48,783	\$14,737	\$0	\$570	\$493	\$0	\$0	\$0	\$0	\$266	\$0	\$171	\$65,021
3	+ G-NGV2 Compression Cost	\$5,127	\$0	\$0	\$0	\$0	\$5,127	\$5,127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Allocation of Base Distribution Revenue and Franchise Fees	\$22,160	\$17,187	\$3,926	\$134	\$67	\$53	\$21,366	\$608	\$157	\$0	\$13	\$11	\$0	\$0	\$0	\$0	\$3	\$0	\$2	\$794
5	Allocation of Base Distribution Uncollectibles Expense	\$6,537	\$5,071	\$1,158	\$39	\$20	\$16	\$6,305	\$179	\$46	\$0	\$4	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$233
6	Final Allocation of Distribution Revenue Requirement	\$2,171,882	\$1,684,507	\$384,791	\$13,098	\$6,520	\$5,195	\$2,094,111	\$59,598	\$15,345	\$0	\$1,280	\$1,107	\$0	\$0	\$0	\$0	\$269	\$0	\$172	\$77,771
7	Distribution-Level Revenue Requirement Allocation %	100.00000%	77.5598%	17.7170%	0.6031%	0.3002%	0.2392%	96.4192%	2.7441%	0.7065%	0.0000%	0.0589%	0.0510%	0.0000%	0.0000%	0.0000%	0.0000%	0.0124%	0.0000%	0.0079%	3.5808%

Total Core Brokerage Fee (w/out F&U) (5,262) (5,332) With F&U

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$111,592	\$89,765	\$20,505	\$698	\$347	\$277	\$111,592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$34,982	\$23,573	\$10,094	\$888	\$428	\$0	\$34,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$26,872	\$20,842	\$4,761	\$162	\$81	\$64	\$25,910	\$737	\$190	\$0	\$16	\$14	\$0	\$0	\$0	\$0	\$3	\$0	\$2	\$962
11	Noncore Customer Class Charge Account - ECPT	\$4,795	\$0	\$0	\$0	\$0	\$0	\$0	\$315	\$2,187	\$22	\$1,189	\$1,029	\$10	\$3	\$37	\$1	\$1	\$1	\$1	\$4,795
12	Noncore Customer Class Charge Account - Distribution Subacct	(\$133)	\$0	\$0	\$0	\$0	\$0	\$0	(\$102)	(\$26)	\$0	(\$2)	(\$2)	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	(\$133)
13	CFCA - NGSS Enduser Dist. Sub Acct Recovery	\$25,162	\$20,241	\$4,624	\$157	\$78	\$62	\$25,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Gas Pipeline Expense & Capital BA	\$2	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
15	Hazardous Substance Balance	\$81,857	\$22,487	\$9,629	\$847	\$408	\$0	\$33,371	\$3,190	\$22,111	\$225	\$12,024	\$10,403	\$102	\$26	\$374	\$7	\$11	\$5	\$8	\$48,486
16	Non-Tariffed Products and Services	(\$302)	(\$204)	(\$87)	(\$8)	(\$4)	\$0	(\$302)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$4,429)	(\$2,985)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,429)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$832)	(\$666)	(\$174)	(\$2)	(\$1)	\$0	(\$832)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Natural Gas Leak Abatement Program Balancing Account (Distribution)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Balancing Charge Account	(\$168)	(\$46)	(\$20)	(\$2)	(\$1)	\$0	(\$68)	(\$7)	(\$45)	(\$0)	(\$25)	(\$21)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$99)
21	G-10 Procurement-related Employee Discount Allocated	\$644	\$177	\$76	\$7	\$3	\$0	\$263	\$25	\$174	\$2	\$95	\$82	\$1	\$0	\$3	\$0	\$0	\$0	\$0	\$381
22	Brokerage Fee Balance Account	\$129	\$87	\$37	\$3	\$2	\$0	\$129	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Adjust. Mechanism Costs Determined Other Proceedings	\$53,664	\$18,081	\$7,742	\$681	\$328	\$0	\$26,832	\$2,039	\$14,136	\$56	\$7,687	\$2,573	\$65	\$17	\$239	\$4	\$7	\$3	\$5	\$26,832
24	G-10 Procurement-related Employee Discount Applied to Res Class	(\$644)	(\$644)	\$0	\$0	\$0	\$0	(\$644)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	New Environmental Regulations Balancing Account(Distribution)	\$14,538	\$11,276	\$2,576	\$88	\$44	\$35	\$14,017	\$399	\$103	\$0	\$9	\$7	\$0	\$0	\$0	\$0	\$2	\$0	\$1	\$521
26	RTBA	\$38,899	\$30,170	\$6,892	\$235	\$117	\$93	\$37,506	\$1,067	\$275	\$0	\$23	\$20	\$0	\$0	\$0	\$5	\$0	\$5	\$0	\$3,393
27	GTS Revenue Sharing Mechanism	(\$72,438)	(\$24,406)	(\$10,451)	(\$919)	(\$443)	\$0	(\$36,219)	(\$2,528)	(\$17,520)	(\$131)	(\$9,528)	(\$6,090)	(\$81)	(\$21)	(\$296)	(\$5)	(\$9)	(\$4)	(\$6)	(\$36,219)
28	CFCA/NCA - NGSS Enduser Sub Acct Recovery	\$5,983	\$1,644	\$704	\$62	\$30	\$0	\$2,439	\$233	\$1,616	\$16	\$879	\$760	\$7	\$2	\$27	\$0	\$1	\$0	\$1	\$3,544
29	Self Gen Incentive Program Forecast Period Cost	\$12,990	\$5,890	\$6,381	\$117	\$0	\$0	\$12,387	\$603	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$603
30	NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$6,145	\$0	\$0	\$0	\$0	\$0	\$0	\$404	\$2,802	\$28	\$1,524	\$1,318	\$13	\$3	\$47	\$1	\$1	\$1	\$1	\$6,145
31	WMCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Subtotals of Items Transferred to CFCA and NCA	\$339,308	\$215,292	\$62,010	\$2,901	\$1,364	\$531	\$282,907	\$6,378	\$26,002	\$217	\$13,891	\$10,093	\$118	\$30	\$430	\$8	\$22	\$6	\$15	\$57,211
33	Franchise Fees and SF Gross Receipts and Uncoil. Exp. on Items Above	\$4,043	\$2,590	\$759	\$36	\$17	\$6	\$3,408	\$77	\$289	\$2	\$154	\$107	\$1	\$0	\$4	\$0	\$0	\$0	\$0	\$635
34	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$343,351	\$217,881	\$62,769	\$2,937	\$1,381	\$538	\$285,505	\$6,455	\$26,291	\$219	\$14,045	\$10,201	\$119	\$31	\$434	\$8	\$23	\$6	\$15	\$57,846
35	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,515,233	\$1,902,388	\$447,560	\$16,034	\$7,900	\$5,733	\$2,379,615	\$66,053	\$41,636	\$219	\$15,325	\$11,308	\$119	\$31	\$434	\$8	\$291	\$6	\$187	\$135,618

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT	Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
36	CEE Incentive	\$5,343	\$1,808	\$1,756	\$104	\$0	\$0	\$3,667	\$578	\$1,086	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676
37	AB32 ARB Implementation Fee	\$8,912	\$3,069	\$1,313	\$115	\$56	\$0	\$4,553	\$435	\$3,017	\$31	\$775	\$87	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$4,359
38	CA Solar Hot Water Heating	\$13,138	\$4,099	\$2,384	\$210	\$101	\$0	\$6,794	\$790	\$5,473	\$56	\$0	\$25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,344
39	AB32 GHG Operations Cost	(\$10,971)	(\$3,014)	(\$1,291)	(\$113)	(\$55)	\$0	(\$4,473)	(\$428)	(\$2,964)	(\$30)	(\$1,612)	(\$1,394)	(\$14)	(\$4)	(\$50)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6,498)
40	AB32 GHG Compliance Cost	\$28,884	\$132,293	\$56,347	\$4,715	\$2,403	\$0	\$195,758	\$15,842	\$9,958	\$182	\$6,438	\$104	\$602	\$0	\$0	\$0	\$0	\$0	\$0	\$33,126
41	AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	(\$125,408)	(\$125,408)	\$0	\$0	\$0	\$0	(\$125,408)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	CPUC FEE	\$29,100	\$10,502	\$4,497	\$395	\$191	\$0	\$15,585	\$1,490	\$10,326	\$105	\$829	\$717	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$13,515
43	Subtotals for Customer Class Charge Items	\$148,998	\$23,349	\$65,006	\$5,426	\$2,696	\$0	\$96,476	\$18,707	\$26,898	\$354	\$6,430	(\$486)	\$675	(\$4)	(\$50)	(\$1)	(\$1)	(\$1)	(\$1)	\$52,521
44	Franch. Fee and Uncoil. Exp. on Items Above	\$3,674	\$1,992	\$970	\$73	\$36	\$0	\$2,971	\$250	\$360	\$5	\$86	(\$7)	\$9	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	\$703
45	Subtotals of Other Costs	\$152,672	\$25,341	\$65,877	\$5,498	\$2,732	\$0	\$99,447	\$18,958	\$27,258	\$359	\$6,516	(\$492)	\$684	(\$4)	(\$51)	(\$1)	(\$2)	(\$1)	(\$1)	\$53,225
46	Allocation of Total Non-G&TS End-User Transportation Costs	\$2,667,905	\$1,927,729	\$513,437	\$21,532	\$10,632	\$5,733	\$2,479,063	\$85,011	\$68,894	\$578	\$21,841	\$10,816	\$804	\$27	\$383	\$7	\$290	\$6	\$186	\$188,843

Attachment 5 (continued)

CUSTOMER CLASS COST FOR 2019 GT&S LATE IMPL AMORT ALLOCATED BASED ON GAS ACCORD THROUGHPUT		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
47	Local Transmission Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Backbone Transmission Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Storage Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Subtotal of 2019 GT&S LIA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

GT&S-related Pension Revenue Requirement		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
51	Pension - Transmission	\$10,915	\$4,301	\$1,842	\$162	\$78	\$0	\$6,383	\$336	\$2,331	\$11	\$1,267	\$530	\$11	\$3	\$39	\$1	\$1	\$1	\$1	\$4,532
52	Net End-User Transportation Excluding LT and CAC	\$2,678,820	\$1,932,030	\$515,278	\$21,694	\$10,710	\$5,733	\$2,485,445	\$85,347	\$71,225	\$590	\$23,108	\$11,346	\$814	\$30	\$423	\$7	\$291	\$6	\$187	\$193,375

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
53	Local Transmission	910,326	420,186	180,665	15,873	7,835		624,560	27,456	188,873		64,852		880	226	3,214	56	96	47	66	285,766
54	Customer Access Charge	2,369	0	0	0	0		0	0	1,326	14	755	222		8	27	2	4	5	5	2,369
55	Total End-User Gas Accord Transportation Costs	912,695	420,186	180,665	15,873	7,835	0	624,560	27,456	190,200	14	65,606	222	880	234	3,241	58	100	52	71	288,135
56	Gross End-User Transportation Costs in Rates	3,591,515	2,352,216	695,944	37,568	18,545	5,733	3,110,005	112,804	261,424	604	88,715	11,568	1,694	264	3,664	65	391	58	258	481,510
57	Less Forecast CARE Discount recovered in PPP Surcharges	166,051	166,051					166,051													0
58	Net End-User Transportation Costs in Rates	3,425,464	2,186,165	695,944	37,568	18,545	5,733	2,943,955	112,804	261,424	604	88,715	11,568	1,694	264	3,664	65	391	58	258	481,510

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Noncore & Wholesale
59	PPP-EE Surcharge	82,557	27,937,270	27,128,212	1,601,605	0		56,667	8,933	16,787	170			0							25,890
60	PPP-EE Balancing Account	(4,546)	(1,538)	(1,494)	(88)	0		(3,120)	(492)	(924)	(9)			0							-1,426
61	PPP-ESA Surcharge	25,209	25,209	0	0	0		25,209	0	0	0			0							0
62	PPP-ESA Balancing Account	(2,287)	(2,287)	0	0	0		(2,287)	0	0	0			0							0
63	PPP - RD&D Programs	10,549	4,213	1,779	157	75		6,224	584	3,684	37			19							4,325
64	PPP - RD&D Balancing Account	203	81	34	3	1		120	11	71	1			0							83
65	PPP-CARE Discount Allocation Set Annually	166,051	54,577	31,294	2,765	1,323		89,958	10,274	64,822	658			338							76,092
66	PPP-CARE Administration Expense	3,772	1,240	711	63	30		2,044	233	1,473	15			8							1,729
67	PPP-CARE Balancing Account	(4,347)	(1,429)	(819)	(72)	(35)		(2,355)	(269)	(1,697)	(17)			(9)							-1,992
68	PPP-Admin Cost for BOE and CPUC	465	186	78	7	3		274	26	162	2			1							191
69	PPP-ESA Statewide ME&O	40	40	0	0	0		40	0	0	0			0							0
70	Subtotal of Public Purpose Program Surcharge	\$277,667	\$108,229	\$58,712	\$4,436	\$1,398		\$172,775	\$19,301	\$84,378	\$857	\$0	\$0	\$357	\$0	\$0	\$0	\$0	\$0	\$0	\$104,892

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS		Total	Residential	Small Commercial	0 Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core													
71	Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	480,406	364,422	100,370	8,209	7,405		480,406													
72	Illustrative Interstate and Canadian Capacity Charges	106,698	85,107	19,706	1,021	864		106,698													
73	Intrastate Volumetric and Backbone	157,284	123,436	30,302	1,894	1,652		157,284													
74	Cycled Carrying Cost of Gas in Storage	1,407	1,067	294	24	22		1,407													
75	Core Storage and Noncycled Carrying Cost of Gas in Storage	42,674	34,098	7,765	442	370		42,674													
76	Brokerage Fees	5,332	4,045	1,114	91	82		5,332													
77	Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance	52,468	41,846	9,686	507	429		52,468													
78	Total Authorized Illustrative Procurement RRO	\$846,270	\$654,021	\$169,236	\$12,189	\$10,823	\$0	\$846,270													

79	Unbundled Gas Transmission and Storage Revenue Requirement	\$357,689																			357,689
80	Total Allocated Illustrative Revenue Requirement	4,907,090	2,948,415	923,892	54,192	30,767	5,733	3,962,999	132,104	345,802	1,461	88,715	11,568	2,051	264	3,664	65	391	58	258	944,091
TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES																					
81	Total Transportation, PPPS, and Unbundled Costs	4,907,090	(Total of lines 58, 70, 78 and 79)																		
82	Cross-check with Gas Revenue Requirement Wkppr Including Core Procurement	4,907,090																			
83	Difference	0																			

**Residential Gas Rate and Bill Impacts of Rate Change Sought in March AL  
AL Effective Date: 3/1/2021**

	Present Rates in AL 4348-G			Proposed Rates: March 1, 2021 - GRC Implementation			Changes			Decisions / Resolutions authorizing rate change
	1/01/21 Volumes Mth	Proposed Rate \$/therm	1/01/21 Revenues \$000's	3/1/2021 Volumes Mth	Average Rate \$/therm	3/1/2021 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Other Transportation Rate	479,784	0.69228	\$332,145	479,784	0.78534	\$376,792	\$44,647	0.09306	13.4%	GRC D.20-12-005 (includes RTBA)/ COC D.20 05-053
Local Transmission Rate	480,777	0.23216	\$111,617	477,090	0.23216	\$110,761	(\$856)	0.00000	0.0%	
PPP <sup>1</sup>	479,739	0.02959	\$14,195	479,739	0.02959	\$14,195	\$0	0.00000	0.0%	
Illustrative Procurement <sup>2</sup>	428,393	0.37634	\$161,222	428,393	0.37634	\$161,222	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$3,518)			(\$35,781)	(\$32,263)			
Total Average Rate		1.33037	\$615,662		1.42343	\$627,189	\$11,527	0.09306	7.0%	
Average Monthly Residential Gas Bill \$ (1) (32 therms)		\$42.57			\$45.55					
Average Monthly Residential Bill Increase or Decrease (\$)					\$2.98					
Average Monthly Residential Bill Increase or Decrease (%)					7.0%					
<b>Non-CARE Residential Customers</b>										
Other Transportation Rate	1,340,318	1.02058	\$1,367,896	1,340,318	1.13690	\$1,523,802	\$155,906	0.11632	11.4%	GRC D.20-12-005 (includes RTBA)/ COC D.20 05-053
Local Transmission Rate & Late Implementation	1,343,094	0.23216	\$311,813	1,332,792	0.23216	\$309,421	(\$2,392)	0.00000	0.0%	
PPP <sup>1</sup>	1,339,079	0.07021	\$94,017	1,339,079	0.07021	\$94,017	\$0	0.00000	0.0%	
Illustrative Procurement <sup>2</sup>	1,198,283	0.37634	\$450,962	1,198,283	0.37634	\$450,962	\$0	0.00000	0.0%	
GHG and GS/GT Credit			(\$9,827)			(\$99,957)	(\$90,131)			
Total Average Rate		1.69929	\$2,214,861		1.81561	\$2,278,244	\$63,383	0.11632	6.8%	
Average Monthly Residential Gas Bill \$ (1) (32 therms)		\$54.38			\$58.10					
Average Monthly Residential Bill Increase or Decrease (\$)					\$3.72					
Average Monthly Residential Bill Increase or Decrease (%)					6.8%					

Executive Summary

1.69927

1.81561

## Attachment 7

### 2020 GRC for the Year 2021 (Adopted Including 2021 Uncollectibles Factor Update) Revenue Fees and Uncollectible Factors (RF&U)

Electric Department* (CPUC Jurisdiction) (\$ in thousands)			Gas Department* (\$ in thousands)		
<b><u>Revenue Factor (use 0.010752)</u></b>			<b><u>Revenue Factor (use 0.013213)</u></b>		
Uncollectible	15,510 <sup>(2)</sup>		Uncollectible	6,099	
Franchise Requirements	37,009 <sup>(3)</sup>		Franchise Requirements	19,538	
SFGR	2,886		SFGR	1,135	
Total	55,404		Total	26,772	
Franchise & Uncollect. Operating Revenues <sup>(1)</sup>	$\frac{55,404}{5,152,727} =$	0.010752 **	Franchise & Uncollect. Operating Revenues <sup>(4)</sup>	$\frac{26,772}{2,026,185} =$	0.013213 **
<b><u>Expense Factor (use 0.010869)</u></b>			<b><u>Expense Factor (use 0.013390)</u></b>		
	$\frac{0.010752}{1-0.010752} =$	0.010869		$\frac{0.013213}{1-0.013213} =$	0.013390

<b>Electric Revenue Factor:</b>			<b>Gas Revenue Factor:</b>		
Franchise:	$\frac{37,009}{5,152,727} =$	0.007182	Franchise:	$\frac{19,538}{2,026,185} =$	0.009643
SFGR	$\frac{2,886}{5,152,727} =$	0.000560	SFGR	$\frac{1,135}{2,026,185} =$	0.000560
Uncollectibles:	$\frac{15,510}{5,152,727} =$	0.003010	Uncollectibles:	$\frac{6,099}{2,026,185} =$	0.003010
Total		0.010752	Total		0.013213
<b>Electric Expense Factor:</b>			<b>Gas Expense Factor:</b>		
Franchise:	$\frac{0.007182}{1-0.010752} =$	0.007260	Franchise:	$\frac{0.009643}{1-0.013213} =$	0.009772
SFGR	$\frac{0.000560}{1-0.010752} =$	0.000566	SFGR	$\frac{0.000560}{1-0.013213} =$	0.000568
Uncollectibles:	$\frac{0.003010}{1-0.010752} =$	0.003043	Uncollectibles:	$\frac{0.003010}{1-0.013213} =$	0.003050
Total	$\frac{0.010752}{1-0.010752} =$	0.010869	Total	$\frac{0.013213}{1-0.013213} =$	0.013390

Notes:

\* Electric and Gas RF&U Factors are based on Electric Distribution and Gas Distribution revenues and RF&U expenses.

\*\* Operating Revenues exclude interdepartmental revenues in this calculation.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36970-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	36705-G
36971-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	36706-G
36972-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	36707-G
36973-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	36708-G
36974-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	36709-G
36975-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	36710-G
36976-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	36711-G
36977-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	36712-G
36978-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	36713-G
36979-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	36714-G
36980-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	36715-G
36981-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	36716-G
36982-G*	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 5	34772-G
36983-G*	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	36723-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36984-G*	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	36724-G
36985-G*	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	36726-G
36986-G*	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	36728-G
36987-G*	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	36730-G
36988-G*	GAS TABLE OF CONTENTS Sheet 1	36960-G
36989-G*	GAS TABLE OF CONTENTS Sheet 2	36961-G
36990-G*	GAS TABLE OF CONTENTS Sheet 3	36962-G
36991-G*	GAS TABLE OF CONTENTS Sheet 4	36963-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>		20,834- <u>49,999</u>		50,000- <u>166,666</u>		166,667- <u>249,999***</u>	
NCA – NONCORE	0.01270	(l)	0.01506	(l)	0.01506	(l)	0.01506	(l)	0.01506	(l)
NCA – DISTRIBUTION SUBACCOUNT	0.00888	(l)	0.32401	(l)	0.20936	(l)	0.18610	(l)	0.16819	(l)
NCA – LT SUBACCOUNT	0.00299	(l)	0.00299	(l)	0.00299	(l)	0.00299	(l)	0.00299	(l)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310		0.00310		0.00310		0.00310	
CEE INCENTIVE	0.00062		0.00227		0.00227		0.00227		0.00227	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10654		0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)		(0.00168)		(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171		0.00171		0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.21437</b>	(l)	<b>0.53351</b>	(l)	<b>0.41886</b>	(l)	<b>0.39560</b>	(l)	<b>0.37769</b>	(l)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	0.01269	(I)	0.01506	(I)	0.01506	(I)	0.01506	(I)	0.01506	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.43453	(I)	0.27975	(I)	0.24835	(I)	0.22417	(I)
NCA- LT SUBACCOUNT	0.00000		0.00299	(I)	0.00299	(I)	0.00299	(I)	0.00299	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310		0.00310		0.00310		0.00310	
CEE INCENTIVE	0.00062		0.00227		0.00227		0.00227		0.00227	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)		(0.00168)		(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171		0.00171		0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.09595</b>	<b>(I)</b>	<b>0.64403</b>	<b>(I)</b>	<b>0.48925</b>	<b>(I)</b>	<b>0.45785</b>	<b>(I)</b>	<b>0.43367</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.01270	(I)	0.01270	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00136	(I)	0.00136	(I)
NCA – LT SUBACCOUNT	0.00299	(I)	0.00000	
CPUC FEE	0.00086		0.00086	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10654		0.00000	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.19814</b>	<b>(I)</b>	<b>0.08861</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.01269	(I)	0.01269	(I)	0.01269	(I)	0.01269	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00299	(I)	0.00299	(I)	0.00299	(I)	0.00299	(I)
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00167)		(0.00167)		(0.00167)		(0.00167)	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.19421</b>	(I)	<b>0.19421</b>	(I)	<b>0.19421</b>	(I)	<b>0.19421</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.01269	(I)	0.01011	(I)	0.01011	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.49420	(I)	0.28863	(I)
NCA – LT SUBACCOUNT	0.00299	(I)	0.00299	(I)	0.00299	(I)
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00167)		(0.00167)		(0.00167)	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.19421</b>	(I)	<b>0.68583</b>	(I)	<b>0.48026</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 6

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999				
NCA – NONCORE	0.01270	(I)	0.01506	(I)	0.01506	(I)	0.01506	(I)	0.01506	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.32401	(I)	0.20936	(I)	0.18610	(I)	0.16819	(I)
NCA – LT SUBACCOUNT	0.00299	(I)	0.00299	(I)	0.00299	(I)	0.00299	(I)	0.00299	(I)
CPUC FEE	0.00585		0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310		0.00310		0.00310		0.00310	
CEE INCENTIVE	0.00000		0.00227		0.00227		0.00227		0.00227	
LOCAL TRANSMISSION (AT RISK)	0.10654		0.10654		0.10654		0.10654		0.10654	
AB 32 GHG COMPLIANCE COST	0.07366		0.07366		0.07366		0.07366		0.07366	
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)		(0.00168)		(0.00168)		(0.00168)	
NCA - ARB AB32 COI	0.00171		0.00171		0.00171		0.00171		0.00171	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000		0.00000		0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.20487</b>	<b>(I)</b>	<b>0.53351</b>	<b>(I)</b>	<b>0.41886</b>	<b>(I)</b>	<b>0.39560</b>	<b>(I)</b>	<b>0.37769</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER			
			0-20,833	20,834-49,999	50,000-166,666	166,667-249,999
NCA – NONCORE	0.01269	(I)	0.01506 (I)	0.01506 (I)	0.01506 (I)	0.01506 (I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.43453 (I)	0.27975 (I)	0.24835 (I)	0.22417 (I)
NCA – LT SUBACCOUNT	0.00000		0.00299 (I)	0.00299 (I)	0.00299 (I)	0.00299 (I)
CPUC FEE	0.00585		0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00310		0.00310	0.00310	0.00310	0.00310
CEE INCENTIVE	0.00062		0.00227	0.00227	0.00227	0.00227
LOCAL TRANSMISSION (AT RISK)	0.00000		0.10654	0.10654	0.10654	0.10654
AB 32 GHG COMPLIANCE COST	0.07366		0.07366	0.07366	0.07366	0.07366
AB 32 GHG OPERATIONAL COST	(0.00168)		(0.00168)	(0.00168)	(0.00168)	(0.00168)
NCA - ARB AB32 COI	0.00171		0.00171	0.00171	0.00171	0.00171
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000		0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000		0.00000	0.00000	0.00000	0.00000
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.09595</b>	<b>(I)</b>	<b>0.64403 (I)</b>	<b>0.48925 (I)</b>	<b>0.45785 (I)</b>	<b>0.43367 (I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.33618	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<b>0.34203</b>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)

Advice 4391-G  
Decision D. 20-12-005,  
D.20-05-053,  
D.19-12-013

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 22, 2021  
March 1, 2021



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.43550	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.18701	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.19639	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
Schedule G-NT			Average Monthly Use (Therms)	Per Day
Distribution	\$0.22664	(I)	0 to 5,000	\$0.96099
Local Transmission	\$0.00857	(I)	5,001 to 10,000	\$2.86225
Backbone	\$0.00000		10,001 to 50,000	\$5.32734
			50,001 to 200,000	\$6.99123
Schedule G-EG			200,001 to 1,000,000	\$10.14378
Distribution	\$0.00131	(I)	1,000,001 and above	\$86.04625
Local Transmission	\$0.00131	(I)		
Backbone	\$0.00131	(I)		
Schedule G-NGV4				
Distribution	\$0.22664	(I)		
Local Transmission	\$0.00000			
Backbone	\$0.00000			

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)

Advice	4391-G	Issued by	Submitted	February 22, 2021
Decision	D. 20-12-005, D.20-05-053, D.19-12-013	<b>Robert S. Kenney</b> Vice President, Regulatory Affairs	Effective Resolution	March 1, 2021



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
<b>BASE REVENUES (incl. RF&amp;U) :</b>					
Authorized GRC Distribution Base Revenue (1)					2,114,518 (I)
Pension - Distribution (2)					22,431 (R)
GRC Distribution Base Revenue Undercollection					62,100 (I) (N)
Less: Other Operating Revenue					(27,167) (I)
<b>Authorized Distribution Revenues</b>	<u>2,094,111</u> (I)	<u>77,771</u> (I)			<u>2,171,882</u> (I)
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(644)				(644)
G-10 Procurement Discount Allocation	263	381			644
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
<b>Distribution Base Revenue with Adj. and Credits</b>	<u>2,088,398</u> (I)	<u>78,152</u> (I)			<u>2,166,550</u> (I)
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (3):</b>					
Transportation Balancing Accounts	290,367 (I)	68,606 (I)			358,973 (I)
Self-Generation Incentive Program Revenue Requirement	12,387	603			12,990
CPUC Fee	15,585	13,515			29,100
Pension – Gas Transmission & Storage (GT&S)	6,383 (R)	4,532 (R)			10,915 (R)
Greenhouse Gas Obligation Cost	(4,473)	(6,498)			(10,971)
Greenhouse Gas Compliance Cost	195,758	33,126			228,884
Greenhouse Gas Allowance Proceeds Return	(125,408)	0			(125,408)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,449 (I)	1,338 (I)			7,788 (I)
CARE Discount included in PPP Funding Requirement	(166,051)				(166,051)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>230,997</u> (I)	<u>115,222</u> (I)			<u>346,219</u> (I)
<b>GT&amp;S REVENUE REQUIREMENT (incl. RF&amp;U) (4):</b>					
Local Transmission	624,560	285,766			910,326
Customer Access Charge – Transmission		2,369			2,369
Storage	24,788				24,788
Carrying Cost on PG&E Working Gas in Storage	0				0
Backbone Transmission/L-401	<u>183,231</u>		<u>357,689</u>		<u>540,920</u>
<b>GT&amp;S Revenue Requirement</b>	<u>832,578</u>	<u>288,135</u>	<u>357,689</u>		<u>1,478,402</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.20-12-005 and updated for the 2021 uncollectibles factor as determined in Advice 4353-G/6039-E. (T)

(2) The calculation of the 2020 pension RRQ reflects the capitalization and functional labor ratios approved in the 2020 GRC D.20-12-005. See also Advice 4357-G. (T)

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):</b>					
Illustrative Gas Supply Portfolio				497,128	497,128
Interstate and Canadian Capacity				127,450	127,450
RF&U (on items above and Procurement Account Balances Below)				8,341 (I)	8,341 (I)
Backbone Capacity (incl. RF&U)	(131,530)			131,530	0
Backbone Volumetric (incl. RF&U)	(51,701)			51,701	0
Storage (incl. RF&U)	(24,788)			24,788	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	-			-	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances				-	-
<b>Illus. Core Procurement Revenue Requirement</b>	<u>(208,017)</u>			<u>846,268 (I)</u>	<u>638,251 (I)</u>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP)</b>	<u>2,943,956 (I)</u>	<u>481,509 (I)</u>	<u>357,689</u>	<u>846,268 (I)</u>	<u>4,629,422 (I)</u>
<b>GT&amp;S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):</b>					
Local Transmission	-	-			-
Backbone	-	-			-
Storage	-	-			-
<b>Total GT&amp;S Late Implementation Revenue Requirement</b>	<u>-</u>	<u>-</u>			<u>-</u>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&amp;U exempt) (6):</b>					
Energy Efficiency (EE)	55,913	25,545			81,458
Energy Savings Assistance (ESA)	25,209	-			25,209
Research, Demonstration and Development (RD&D)	6,224	4,325			10,549
CARE Administrative Expense	2,044	1,729			3,773
Statewide Marketing, Education & Outreach	782	357			1,139
BOE and CPUC Administrative Cost	274	191			465
PPP Balancing Accounts	(7,642)	(3,334)			(10,976)
CARE Discount Recovered from non-CARE customers	<u>89,958</u>	<u>76,092</u>			<u>166,050</u>
<b>Total PPP Funding Requirement in Rates</b>	<u>172,762</u>	<u>104,905</u>			<u>277,667</u>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<u>3,116,718 (I)</u>	<u>586,414 (I)</u>	<u>357,689</u>	<u>846,268 (I)</u>	<u>4,907,089 (I)</u>

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RQQ that is included in the illustrative Core Procurement RRRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.  
(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2021 PPP Surcharge AL 4329-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, EE program funding adopted in D.18-05-041, and Statewide Marketing Education and Outreach funding adopted in D.16-09-020, excluding RF&U per D.04-08-010.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.964192 (R)	0.035808 (I)		1.000000
Intervenor Compensation	0.964192 (R)	0.035808 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.407675	0.592325		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.439252		0.560748	1.000000
ARB AB32 Cost of Implementation Fee	0.556438	0.443562		1.000000

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 5

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

- 6. REVENUE FEES AND UNCOLLECTIBLE: See Gas Rule 1 for definition

The RF&U factor is equal to ..... 1.01339 (I)

- 7. GAS SUPPLY PORTFOLIO: This portfolio includes the cost of gas procured by PG&E for its Core Portfolio (Core Procurement) customers. The costs and payouts for hedge instruments transacted under the core gas hedging plans, as approved in Decision 05-10-015 (effective October 6, 2005), Decision 06-08-027 (effective August 24, 2006), and Decision 07-06-013 (effective June 7, 2007) are included in the Gas Supply Portfolio, but are tracked separately. Gas Supply Portfolio costs are recovered through the Procurement Revenue Requirement described in Section C.10.d.

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio.

The net cost of the "flowing supply" is the result of the transactions listed above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(Continued)

<i>Advice</i>	4391-G	<i>Issued by</i>	<i>Submitted</i>	<u>February 22, 2021</u>
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**GAS SCHEDULE G-EG**  
**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

Sheet 2

RATES: The following charges apply to this schedule. They do not include charges for service on  
(Cont'd.) PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$0.96099
5,001 to 10,000 therms	\$2.86225
10,001 to 50,000 therms	\$5.32734
50,001 to 200,000 therms	\$6.99123
200,001 to 1,000,000 therms	\$10.14378
1,000,001 and above therms	\$86.04625

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
 

Backbone Level Rate:	\$0.08861 per therm (l)
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- b. All Other Customers: \$0.19814 per therm (l)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.07366 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE RATES: Rates under this schedule may be negotiated.

(Continued)

Advice	4391-G	Issued by	Submitted	February 22, 2021
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**GAS SCHEDULE G-LNG**  
**EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE**

Sheet 1

- APPLICABILITY:** This rate schedule\* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.34203 (I)
  - LNG Gallon Equivalent: \$0.28046 (I)  
(Conversion factor - One LNG Gallon = 0.82 Therms)
  - Public Purpose Program Surcharge:  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)

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**GAS SCHEDULE G-NGV4  
NONCORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.09595 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.20487 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.53351 (I)	\$0.64403 (I)
Tier 2: 20,834 to 49,999	\$0.41886 (I)	\$0.48925 (I)
Tier 3: 50,000 to 166,666	\$0.39560 (I)	\$0.45785 (I)
Tier 4: 166,667 to 249,999	\$0.37769 (I)	\$0.43367 (I)
Tier 5: 250,000 and above*	\$0.20487 (I)	\$0.20487 (I)

3. Cap-and-Trade Cost Exemption: \$0.07366 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

(Continued)



**GAS SCHEDULE G-NT** Sheet 2  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.09595 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.21437 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.53351 (I)	\$0.64403 (I)
Tier 2: 20,834 to 49,999	\$0.41886 (I)	\$0.48925 (I)
Tier 3: 50,000 to 166,666	\$0.39560 (I)	\$0.45785 (I)
Tier 4: 166,667 to 249,999	\$0.37769 (I)	\$0.43367 (I)
Tier 5: 250,000 and above*	\$0.21437 (I)	\$0.21437 (I)

3. Cap-and-Trade Cost Exemption: \$0.07366

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)

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**GAS SCHEDULE G-WSL** Sheet 1  
**GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**LOAD FORECAST:** For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$73.97918
Coalinga	\$22.18784
West Coast Gas-Mather	\$11.77874
Island Energy	\$15.03321
Alpine Natural Gas	\$5.01666
West Coast Gas-Castle	\$12.88866

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.19421	(I)
Coalinga-T	\$0.19421	(I)
West Coast Gas-Mather-T	\$0.19421	(I)
West Coast-Mather-D	\$0.68583	(I)
Island Energy-T	\$0.19421	(I)
Alpine Natural Gas-T	\$0.19421	(I)
West Coast Gas-Castle-D	\$0.48026	(I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy