

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4382G
As of March 11, 2021

Subject: Request for Exception of Interstate Capacity Planning Range for April 2021 through October 2021 and for April 2022 through October 2022

Division Assigned: Energy

Date Filed: 02-12-2021

Date to Calendar: 02-17-2021

Authorizing Documents: D1909025

Disposition:	Accepted
Effective Date:	02-12-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

February 12, 2021

Advice 4382-G

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request for Exception of Interstate Capacity Planning Range for April 2021 through October 2021 and for April 2022 through October 2022**Purpose**

Per Section 5.7 and Ordering Paragraph (OP) 20 of Decision (D.) 19-09-025, PG&E hereby requests California Public Utilities Commission (CPUC or Commission) approval of a shortfall exception of 6,032 Decatherm per day (6 MDth/d) to the capacity planning range minimum for April 2021 through October 2021 and for April 2022 through October 2022.

Background on Interstate Capacity Planning Range

In D.19-09-025 the Commission approved Pacific Gas and Electric Company's proposal to revise Decision 15-10-050 to (1) increase the winter range maximum percentage of average annual demand from 100 percent to 162 percent, (2) reduce the March range minimum to 80 percent of the average annual daily demand, and (3) submit a Tier 1 advice letter to seek an exception to the capacity planning range if the anticipated shortfall is no more than 50 thousand decatherms per day during a given month.¹

	Minimum Capacity Holding	Maximum Capacity Holding
Apr - Oct	80%	105%
Nov - Feb	100%	162%
Mar	80%	162%

As described in D.15-10-050, the corresponding capacity volume range calculation is to be based on the PG&E Core (total core) load forecast in the biennial California Gas

¹ The discussion in Section 5.7 of D.19-09-025 (Page 50) articulates the Commission decision and rationale; that the Commission adopted CGS' proposal which was, in relevant part, that "...if the anticipated shortfall is **no** more than 50 thousand decatherms per day" then PG&E may submit a Tier 1 advice letter to seek an exception to the capacity planning range (emphasis added). OP 20 inadvertently omitted the "no" from "no more than."

Report, published in even-numbered years. The capacity planning range volumes are to be updated after issuance of the California Gas Report, to be effective April 1st of the year following its issuance.

Exception to the Interstate Capacity Planning Range

In compliance with D.15-10-050 (and as modified by D.19-09-025), PG&E filed Advice Letter 4324-G on October 16, 2020. Effective on April 1, 2021, Advice Letter 4324-G revises the interstate capacity planning range volumes, shown in Table 1 in thousands of decatherms per day (MDth/d).

Table 1²

	Minimum Capacity Holding (MDth/d)	Maximum Capacity Holding (MDth/d)
APR 2021 – OCT 2021 APR 2022 – OCT 2022	616	808
NOV 2021 – FEB 2022 NOV 2022 – FEB 2023	770	1,247
MAR 2022 and MAR 2023	616	1,247

PG&E's current interstate capacity portfolio would be short 6,032 Dth/d (6 MDth/d) of the April through October 2021 and April through October 2022 minimum capacity planning volume. The capacity shortfall of 6,032 Dth/d (6 MDth/d) is less than one percent of the minimum capacity planning volume required and is limited to the non-winter season when demand is lower.

Per Section 5.7 and OP 20 of D.19-09-025, PG&E submits this Tier 1 Advice Letter seeking an exception to the capacity planning range because the shortfall is less than 50 MDth/d.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

² All volumes are at the California border

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **March 4, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, (and OP 20 of D.19-09-025), this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is **February 12, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-12-012 A.13-06-011, and R.04-01-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

cc: Jean Spencer - Energy Division, jean.spencer@cpuc.ca.gov.
Beth LaCour - Energy Division, elizabeth.lacour@cpuc.ca.gov.
Renee Guild - Energy Division, renee.guild@cpuc.ca.gov.
Kevin Flaherty - Energy Division, kevin.flaherty@cpuc.ca.gov.
Latasha James - Energy Division, latasha.james@cpuc.ca.gov.
Eileen Hlavka - Energy Division, eileen.hlavka@cpuc.ca.gov.
Jonathon Bromson - Legal Division, jonathan.bromson@cpuc.ca.gov.
R. Mark Pocta - Public Advocates Office, robert.pocta@cpuc.ca.gov.
Crystal Yeh - Public Advocates Office, crystal.yeh@cpuc.ca.gov.
Scott Ammon - Public Advocates Office, scott.ammon@cpuc.ca.gov.
Michael Tan - Public Advocates Office, michael.tan@cpuc.ca.gov.
Marcel Hawiger - The Utility Reform Network, marcel@turn.org.
Tom Long -The Utility Reform Network, tlong@turn.org.
Mike Florio -The Utility Reform Network, mikeflorio@rocketmail.com.
Service list for A.13-12-012
Service list for A.13-06-011
Service list for R.04-01-025



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 G)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4382-G

Tier Designation: 1

Subject of AL: Request for Exception of Interstate Capacity Planning Range for April 2021 through October 2021 and for April 2022 through October 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/12/21

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy