PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4365G
As of February 19, 2021

Subject: Modify the Gas Programs Balancing Account (GPBA) to add the Renewable Gas Interconnection Incentives Program Subaccount

Division Assigned: Energy

Date Filed: 01-19-2021

Date to Calendar: 01-22-2021

Authorizing Documents: D2012031

Disposition:	**Accepted**
Effective Date:	**01-19-2021**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 19, 2021

Advice 4365-G
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: **Modify the Gas Programs Balancing Account (GPBA) to add the Renewable Gas Interconnection Incentives Program Subaccount**

Purpose

Pursuant to Decision (D.) 20-12-031 *Adopting the Standard Renewable Gas Interconnection and Operating Agreement* Ordering Paragraph (OP) 5, Pacific Gas and Electric Company (PG&E) submits this Advice Letter to modify the Gas Programs Balancing Account (GPBA) by adding the Renewable Gas Interconnection Incentives Program Subaccount.

Background

On December 17, 2020, the California Public Utilities Commission (CPUC or the Commission) approved (D.) 20-12-031. The Decision approved an additional $40 million California Air Resources Board (CARB) allocation of Cap-and-Trade allowance proceeds be added to the biomethane monetary incentive program, with $5 million installments quarterly starting with the first Cap and Trade allowance auction in 2022. The $40 million in additional incentives are to be split across the gas utilities consistent with their combined CARB allocation of Cap and Trade allowances. PG&E's respective allocated share is 42.34% or $16,936,000[1] of the $40 million beginning March 1, 2022 and ending December 1, 2023.[2]

Tariff Revisions

Modify *Gas Preliminary Statement Part DH - Gas Programs Balancing Account (GPBA)* to add the Renewable Gas Interconnection Program Incentives Subaccount to record and track PG&E's respective share of the $40 million CARB allocation of Cap-and-Trade

[1] D.20-12-031 p. 16.
[2] D.15-06-029 OP 2(b) approved an initial incentive amount of $40 million.

allowance proceeds (42.34% or $16,936,000) compared to the monetary incentive payments to biomethane producers for the development, deployment, and utilization of the utilities' gas pipeline pursuant to D.20-12-031.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later **February 8, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.13-02-008. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R. 13-02-008

Love Asiedu-Akrofi, CPUC Energy Division, love.asiedu-akrofi@cpuc.ca.gov.

Karin Sung, CPUC, Energy Division, Karin.Sung@cpuc.ca.gov.

Jean Spencer, CPUC, Energy Division, Jean.Spencer@cpuc.ca.gov.

Nick Zanjani, CPUC, Energy Division, nick.zanjani@cpuc.ca.gov.

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 G)

Utility type:
- ☐ ELC
- ☑ GAS
- ☐ WATER
- ☐ PLC
- ☐ HEAT

Contact Person: Stuart Rubio
Phone #: (415) 973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4365-G

Tier Designation: 1

Subject of AL: Modify the Gas Programs Balancing Account (GPBA) to add the Renewable Gas Interconnection Incentives Program Subaccount

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-12-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 1/19/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36756-G	GAS PRELIMINARY STATEMENT PART DH GAS PROGRAMS BALANCING ACCOUNT (GPBA) Sheet 1	34157-G
36757-G	GAS PRELIMINARY STATEMENT PART DH GAS PROGRAMS BALANCING ACCOUNT (GPBA) Sheet 2	34268-G
36758-G	GAS PRELIMINARY STATEMENT PART DH GAS PROGRAMS BALANCING ACCOUNT (GPBA) Sheet 4	34159-G
36759-G	GAS TABLE OF CONTENTS Sheet 1	36745-G
36760-G	GAS TABLE OF CONTENTS Sheet 5	36162-G

GAS PRELIMINARY STATEMENT PART DH Sheet 1
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

DH. GAS PROGRAMS BALANCING ACCOUNT (GPBA)

1. PURPOSE: The purpose of the Gas Programs Balancing Account (GPBA) is to record costs, adopted amounts, and revenues associated with gas programs in which both core and noncore customers participate.

2. APPLICABILITY: The GPBA applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in the subaccounts of this account shall be through the Annual Gas True-up (AGT) advice letter process, or as otherwise authorized by the Commission.

4. RATES: The rates applicable to the following subaccounts will be set forth in Preliminary Statement Part B:

   - Greenhouse Gas Compliance Cost Subaccount
   - Greenhouse Gas Operational Cost Subaccount

   The Greenhouse Gas Revenues, Low-Carbon Fuel Standard Revenues, Biomethane Environmental Proceeds, and Renewable Gas Interconnection Incentive Program subaccounts do not have rate components. (T) (T)

5. ACCOUNTING PROCEDURE: The GPBA consists of the following subaccounts:

   The “Greenhouse Gas Compliance Cost Subaccount” records greenhouse gas (GHG) compliance costs incurred on behalf of natural gas end-use customers under the Air Resource Board’s (ARB) Cap-and-Trade Program and the associated revenues.

   The “Greenhouse Gas Revenues Subaccount” records GHG revenues generated under the Cap-and-Trade Program through the auction of GHG allowances allocated to PG&E on behalf of natural gas end-use customers, less any revenues to cover GHG administrative costs, and revenues returned to customers.

   The “Greenhouse Gas Operational Cost Subaccount” records the difference between the revenue and actual operational costs arising out of complying with the Cap-and-Trade Program obligations.

   The “Low-Carbon Fuel Standard Revenues Subaccount” records the difference between the gas portion of the proceeds from the sale of consigned Low-Carbon Fuel Standard (LCFS) credits, less any approved program costs and the LCFS revenues returned to gas customers.

   The “Biomethane Environmental Proceeds Subaccount” records the difference between the gas portion of the proceeds received by PG&E from sellers of environmental credits, less any approved program costs and the proceeds returned to gas customers as part of its Voluntary Renewable Natural Gas (or Biomethane) Procurement pilot.

(L)
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(L)

(Continued)

GAS PRELIMINARY STATEMENT PART DH Sheet 2
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

5. ACCOUNTING PROCEDURE: (Cont'd)

The "Renewable Gas Interconnection Program Incentive Subaccount" is to record and track PG&E's respective share of the $40 million California Air Resources Board (CARB) allocation of cap-and-trade allowance proceeds (42.34% or $16.936 million) compared to the monetary incentive payments to biomethane producers for the development, deployment, and utilization of the utilities' gas pipeline pursuant to Decision 20-12-031. (N) (N)

a. Greenhouse Gas Compliance Cost Subaccount (L) (L)

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A debit entry equal to GHG compliance costs incurred, including financing costs on the monthly GHG compliance instruments inventory held for future compliance, under the ARB's Cap-and-Trade Program;

2) A credit entry equal to the revenues from the AB 32 GHG Compliance rate component, excluding Revenue Fees and Uncollectible (RF&U) accounts expense;

3) A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

4) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Greenhouse Gas Revenues Subaccount

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry equal to GHG revenues generated from auctions of consigned natural gas GHG allowances;

2) A debit entry equal to the GHG revenue to recover natural gas GHG administrative costs approved through a reasonableness review, which is transferred to the Greenhouse Gas Expense Memorandum Account – Gas (GHGEMA-G);

3) A debit entry equal to the GHG allowance revenues returned to customers, net of an allowance for RF&U;

4) A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

5) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)

GAS PRELIMINARY STATEMENT PART DH Sheet 4
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

5. ACCOUNTING PROCEDURE: (Cont'd)

e. Biomethane Environmental Proceeds Subaccount

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry equal to the proceeds received by PG&E related to environmental credits sold by a biomethane seller;

2) A debit entry equal to any incremental incurred expenses related to the Voluntary Renewable Natural Gas Procurement Plan pilot;

3) A debit entry equal to the proceeds returned to customers;

4) A debit or credit entry to transfer amounts to and from other accounts upon approval by the Commission and;

5) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor

f. Renewable Gas Interconnection Incentive Program Subaccount (N)

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry to record the incentive funding from GHG proceeds as approved by the CPUC in the annual AGT filing. A corresponding debit entry is recorded to the Greenhouse Gas Revenues Subaccount;

2) A debit entry equal to the incentive payments covering eligible interconnection costs incurred by biomethane interconnector;

3) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and;

4) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

Note: All accounting entries described above, shall exclude an allowance for Revenue Fees and Uncollectible (RF&U) accounts expenses.

GAS TABLE OF CONTENTS

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Preliminary Statements, Rules	36664-G	
Rules, Maps, Contracts and Deviations	36646-G	
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Sheet 5

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Part AG	Core Firm Storage Account	35864-G
Part AN	Hazardous Substance Mechanism	23281,33423,23283,16693,32964-G
Part AW	Self-Generation Program Memorandum Account	33442-G
Part BA	Public Purpose Program-Energy Efficiency	36117,36118-G
Part BB	Public Purpose Program Memorandum Account	23362,29327-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account	33443-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account	33444,23366-G
Part BQ	Pension Contribution Balancing Account	24853,24224-G
Part BS	Climate Balancing Account	33445-G
Part BT	Non-Tariffed Products and Services Balancing Account	26710-G
Part CA	California Solar Initiative Thermal Program Memorandum Account	33455,28060-G
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas	28673-G
Part CK	TID Almond Power Plant Balancing Account	28889,28890-G
Part CL	Transmission Integrity Management Program Balancing Account	36056,36057-G
Part CN	Topock Adder Projects Balancing Account	33457-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings	36058,33653,33654,36059-G
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism	32758,33461,33462,33463-G
Part CS	Tax Act Memorandum Account – Gas	33252,33253-G
Part CV	Revised Customer Energy Statement Balancing Account - Gas (RCESBA-G)	29617-G
Part CW	Gas Pipeline Expense and Capital Balancing Account	32988,32989,32990-G
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Part CY	NonCore Gas Pipeline Safety Balancing Account	31683,31684-G
Part CZ	California Energy Systems for the 21st Century Balancing Account	30264*-G
Part DA	Statewide Marketing, Education and Outreach Expenditure Balancing Account	33043-G
Part DC	Energy Data Center Memorandum Account – Gas	31288-G
Part DB	Mobile Home Park Balancing Account	36152-G
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Part DF	SmartMeter™ Opt-Out Program Balancing Account – Gas (SOPBA-G)	32304,32305,32306-G
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Part DN	Line 407 Memorandum Account (L407MA)	36060-G

(Continued)

Attachment 2

Redline Tariffs

GAS PRELIMINARY STATEMENT PART DH Sheet 1
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

DH. GAS PROGRAMS BALANCING ACCOUNT (GPBA)

1. PURPOSE: The purpose of the Gas Programs Balancing Account (GPBA) is to record costs, adopted amounts, and revenues associated with gas programs in which both core and noncore customers participate.

2. APPLICABILITY: The GPBA applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in the subaccounts of this account shall be through the Annual Gas True-up (AGT) advice letter process, or as otherwise authorized by the Commission.

4. RATES: The rates applicable to the following subaccounts will be set forth in Preliminary Statement Part B:

   - Greenhouse Gas Compliance Cost Subaccount
   - Greenhouse Gas Operational Cost Subaccount

   The Greenhouse Gas Revenues, Low-Carbon Fuel Standard Revenues, ~~and~~ Biomethane Environmental Proceeds, and Renewable Gas Interconnection Incentive Program subaccounts do not have rate components. (T) (T)

5. ACCOUNTING PROCEDURE: The GPBA consists of the following subaccounts:

   The “Greenhouse Gas Compliance Cost Subaccount” records greenhouse gas (GHG) compliance costs incurred on behalf of natural gas end-use customers under the Air Resource Board’s (ARB) Cap-and-Trade Program and the associated revenues.

   The “Greenhouse Gas Revenues Subaccount” records GHG revenues generated under the Cap-and-Trade Program through the auction of GHG allowances allocated to PG&E on behalf of natural gas end-use customers, less any revenues to cover GHG administrative costs, and revenues returned to customers.

   The “Greenhouse Gas Operational Cost Subaccount” records the difference between the revenue and actual operational costs arising out of complying with the Cap-and-Trade Program obligations.

   The “Low-Carbon Fuel Standard Revenues Subaccount” records the difference between the gas portion of the proceeds from the sale of consigned Low-Carbon Fuel Standard (LCFS) credits, less any approved program costs and the LCFS revenues returned to gas customers.

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(L)
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(L)

(Continued)

GAS PRELIMINARY STATEMENT PART DH Sheet 4
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

5. ACCOUNTING PROCEDURE: (Cont'd)

The "Renewable Gas Interconnection Program Incentive Subaccount" is to record and track PG&E's respective share of the $40 million California Air Resources Board (CARB) allocation of cap-and-trade allowance proceeds (42.34% or $16.936 million) compared to the monetary incentive payments to biomethane producers for the development, deployment, and utilization of the utilities' gas pipeline pursuant to Decision 20-12-031. (N)

a. Greenhouse Gas Compliance Cost Subaccount (Cont'd) (L)

PG&E shall make the following entries at the end of each month, as applicable, as follows: (L)

1) A debit entry equal to GHG compliance costs incurred, including financing costs on the monthly GHG compliance instruments inventory held for future compliance, under the ARB's Cap-and-Trade Program;

2) A credit entry equal to the revenues from the AB 32 GHG Compliance rate component, excluding Revenue Fees and Uncollectible (RF&U) accounts expense;

3) A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

4) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Greenhouse Gas Revenues Subaccount

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry equal to GHG revenues generated from auctions of consigned natural gas GHG allowances;

2) A debit entry equal to the GHG revenue to recover natural gas GHG administrative costs approved through a reasonableness review, which is transferred to the Greenhouse Gas Expense Memorandum Account – Gas (GHGEMA-G);

3) A debit entry equal to the GHG allowance revenues returned to customers, net of an allowance for RF&U;

4) A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and

5) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

GAS PRELIMINARY STATEMENT PART DH Sheet 4
GAS PROGRAMS BALANCING ACCOUNT (GPBA)

5. ACCOUNTING PROCEDURE: (Cont'd)

e. Biomethane Environmental Proceeds Subaccount

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry equal to the proceeds received by PG&E related to environmental credits sold by a biomethane seller;

2) A debit entry equal to any incremental incurred expenses related to the Voluntary Renewable Natural Gas Procurement Plan pilot;

3) A debit entry equal to the proceeds returned to customers;

4) A debit or credit entry to transfer amounts to and from other accounts upon approval by the Commission and;

5) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor

f. Renewable Gas Interconnection Incentive Program Subaccount (N)

PG&E shall make the following entries at the end of each month, as applicable, as follows:

1) A credit entry to record the incentive funding from GHG proceeds as approved by the CPUC in the annual AGT filing. A corresponding debit entry is recorded to the Greenhouse Gas Revenues Subaccount;

2) A debit entry equal to the incentive payments covering eligible interconnection costs incurred by biomethane interconnector;

3) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and;

4) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (N)

Note: All accounting entries described above, shall exclude an allowance for Revenue Fees and Uncollectible (RF&U) accounts expenses.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy