

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



January 28, 2021

**Advice Letter 4347-G/4347G-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: January 1, 2021 Gas Core Procurement and Transportation Rate Tariff Changes.**

Dear Mr. Jacobson:

Advice Letter 4347-G/4347G-A is effective as of January 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.3582

December 30, 2020

**Advice 4347-G-A**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: January 1, 2021 Gas Core Procurement and Transportation Rate Tariff Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits this supplemental for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this filing.

**Purpose**

The purpose of this supplemental filing is to submit changes to PG&E's Gas Schedule G-NGV2 rates effective **January 1, 2021**. PG&E inadvertently did not convert the California state excess tax applicable to customers receiving compressed natural gas service under PG&E's G-NGV2 rate from its per gasoline gallon equivalent (GGE) basis into a per therm basis. The state excess tax is an element recovered in PG&E's G-NGV2 transportation rate. PG&E is correcting that calculation with this supplemental to Advice Letter 4347-G in part, not its entirety.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

**Effective Date**

PG&E requests that this supplemental advice filing be approved concurrent with Advice Letter 4347-G with the effective date as January 1, 2021.

---

<sup>1</sup> See D. 98-07-025, Ordering Paragraph 2.

**Protests**

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

\_\_\_\_\_  
/S/

Erik Jacobson  
Director – Regulatory Relations

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4347-G-A

Tier Designation: 1

Subject of AL: Supplemental: January 1, 2021 Gas Core Procurement and Transportation Rate Tariff Changes

Keywords (choose from CPUC listing): Procurement, Core

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/21

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36737-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	36612-G
36738-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	36358-G
36739-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	36618-G
36740-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 2	34293-G
36741-G	GAS TABLE OF CONTENTS Sheet 1	36668-G
36742-G	GAS TABLE OF CONTENTS Sheet 3	36634-G
36743-G	GAS TABLE OF CONTENTS Sheet 4	36669-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.19001	(R)	1.72521	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01536	(I)	0.01536	(I)
CFCA - ARB AB 32 COI	0.00171	(R)	0.00171	(R)
AB 32 GHG COMPLIANCE COST	0.07366	(I)	0.07366	(I)
AB 32 GHG OPERATIONAL COST	-0.00168	(R)	-0.00168	(R)
LOCAL TRANSMISSION	0.23216	(I)	0.23216	(I)
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310	(I)	0.00310	(I)
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	(R)	0.00000	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	(R)	0.00000	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	(R)	0.00000	(R)
WINTER HEDGING	0.00800	(I)	0.00800	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.01998	(I)	0.01998	(I)
SHRINKAGE	0.01327	(I)	0.01327	(I)
CAPACITY CHARGE	0.07166	(I)	0.07166	(I)
CORE PROCUREMENT CHARGE (2)**	0.31148	(I)	0.31148	(I)
<b>TOTAL RATE</b>	<b>0.94705</b>	<b>(I)</b>	<b>2.48225</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.19001	(R)	1.72521	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01536	(I)	0.01536	(I)
CFCA - ARB AB 32 COI	0.00171	(R)	0.00171	(R)
AB 32 GHG COMPLIANCE COST	0.07366	(I)	0.07366	(I)
AB 32 GHG OPERATIONAL COST	-0.00168	(R)	-0.00168	(R)
LOCAL TRANSMISSION	0.23216	(I)	0.23216	(I)
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00310	(I)	0.00310	(I)
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00000	(R)	0.00000	(R)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00000	(R)	0.00000	(R)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00000	(R)	0.00000	(R)
<b>TOTAL RATE</b>	<b>0.52017</b>	(I)	<b>2.05537</b>	(R)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-NGV2**  
**CORE COMPRESSED NATURAL GAS**  
**SERVICE ON PG&E'S PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.42688	(I)	N/A
<u>Transportation Charge:</u>	\$2.05537	(R)	N/A
<b>Total:</b>	<b>\$2.48225</b>	<b>(R)</b>	<b>\$3.16735 (R)</b>
Cap-and-Trade Cost Exemption (per therm):	\$0.07366	(I)	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

---

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2**  
CORE COMPRESSED NATURAL GAS  
SERVICE ON PG&E'S PREMISES

Sheet 2

RATES: (Cont'd.) Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.06951 **(R)** per therm (\$0.08870 **(R)** per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT:

The Customer must execute a Compressed Natural Gas Service Agreement (Form No. 79-753) in order to receive service under this schedule.

FUELING CERTIFICATION:

Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the Certificate of Instruction for Fueling Natural Gas Vehicles (Form 79-753, Attachment A).

ALTERNATIVE PROCUREMENT OPTION:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

CURTAILMENT OF SERVICE:

Service under this rate schedule may be curtailed. See Rule 14\* for details.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	<b>36741-G</b>	(T)
Rate Schedules .....	36641, <b>36742-G</b>	(T)
Preliminary Statements .....	<b>36743</b> , 36670-G	(T)
Preliminary Statements, Rules .....	36664-G	
Rules, Maps, Contracts and Deviations .....	36646-G	
Sample Forms .....	36186, 36187, 36188, 36189, 36190-G	

(Continued)

*Advice Decision* 4347-G-A  
D. 97-10-065 and  
D. 98-07-025

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted Effective Resolution* December 30, 2020  
January 1, 2021



**GAS TABLE OF CONTENTS**

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	30657,35591,36176-G
G-SFT	Seasonal Firm Transportation On-System Only .....	30678,36530,36531-G
G-AA	As-Available Transportation On-System.....	30651,36173-G
G-AAOFF	As-Available Transportation Off-System.....	30653,36174-G
G-NFT	Negotiated Firm Transportation On-System .....	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System .....	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules  
Other**

G-LEND	Market Center Lending Service .....	33945,18179-G
G-CT	Core Gas Aggregation Service .....	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	36605-G
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-OBF	On-Bill Financing Loan Program .....	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots .....	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules  
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	36617,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	<b>36739,36740-G</b> (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	35596,36391,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	36390,21890-G

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements</b>		
Part A	Description of Service Area and General Requirements .....	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components .....	36608,36609,36610,36611, <b>36737</b> ,36613, 36614,36356,36357, <b>36738</b> ,23229,36380,36381,36382, 35713,35714,36383,36384,36385,35718,33025,30640-G
Part C	Gas Accounting Terms and Definitions .....	33078,36386,36387,35721,34772, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,30641,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,36666,36667,36653-G
Part J	Noncore Customer Class Charge Account.....	30594,32954,36659,36660-G
Part L	Balancing Charge Account .....	29768,29769-G
Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision .....	32471,13501-G
Part Q	Affiliate Transfer Fees Account .....	23275-G
Part S	Interest .....	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account .....	23276-G
Part V	California Alternate Rates For Energy Account .....	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment .....	28301,28302,32039,28664-G

(T)  
(T)

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy