

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4340G
As of January 4, 2021

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core EndUse Customers for Rates Effective December 10, 2020

Division Assigned: Energy

Date Filed: 12-08-2020

Date to Calendar: 12-11-2020

Authorizing Documents: D0312008

Disposition:	Accepted
Effective Date:	12-10-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

951-965-8905

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



November 8, 2020

Advice 4340-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective December 10, 2020

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this submittal is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **December 10, 2020**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

Background

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Schedule G-CPX Rate

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG") or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.¹

For the period from **December 10, 2020, through January 9, 2021**, the following Schedule G-CPX rates will be in effect:

<u>Schedule G-CPX Rates</u>	<u>Per Therm</u>
Small Commercial Customers (Schedule G-NR1)	\$0.46404
Large Commercial Customers (Schedule G-NR2)	\$0.42550
Natural Gas Vehicle Customers (Schedule G-NGV1)	\$0.42093

Workpapers showing the calculation of these rates are included in this submittal as Attachment 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 28, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

¹ The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

In accordance with D.03-12-008, PG&E requests that this advice submittal become effective on December 10, 2020. The rates in this advice submittal shall remain in effect until the next such submittal with the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 951-965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4340-G

Tier Designation: 1

Subject of AL: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective December 10, 2020

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/10/20

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36639-G	GAS SCHEDULE G-CPX CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	36552-G
36640-G	GAS TABLE OF CONTENTS Sheet 1	36632-G
36641-G	GAS TABLE OF CONTENTS Sheet 2	36633-G



GAS SCHEDULE G-CPX Sheet 1
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

TERRITORY: Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Small Commercial Crossover Charge: (G-NR1)	\$0.46404 (l)
Large Commercial Crossover Charge: (G-NR2)	\$0.42550 (l)
Natural Gas Vehicle Crossover Charge: (G-NGV1)	\$0.42093 (l)

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Preliminary Statements, Rules	36513-G	
Rules, Maps, Contracts and Deviations.....	36194-G	
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(Continued)

Advice 4340-G
Decision D.03-12-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted December 8, 2020
Effective December 10, 2020
Resolution



GAS TABLE OF CONTENTS

Sheet 2

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G-AMDS	Experimental Access to Meter Data Services.....	36177-G
GL-1	Residential CARE Program Service.....	36622,35444-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	36623,23740-G
GM	Master-Metered Multifamily Service.....	34979,36624,35447-G
GML	Master-Metered Multifamily CARE Program Service.....	34980,36625,35449-G
GS	Multifamily Service.....	36537,35699,35451-G
GSL	Multifamily CARE Program Service.....	36627,36628,35454-G
GT	Mobilehome Park Service.....	36629,35703,35456-G
GTL	Mobilehome Park CARE Program Service	36630,36631,35459,35460-G
G-10	Service to Company Employees.....	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers.....	35150,36619-G
G-NR2	Gas Service to Large Commercial Customers.....	34151,36620-G
G-CP	Gas Procurement Service to Core End-Use Customers.....	36616-G
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G-NT	Gas Transportation Service to Noncore End-Use Customers	35598,36392,34357,22038-G
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G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	35727,35728,22045-G
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G-NAS	Negotiated As-Available Storage Service	33947-G
G-CFS	Core Firm Storage	35593,32818,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	30655,35590,36175-G

(T)

(Continued)

Advice 4340-G
Decision D.03-12-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted December 8, 2020
Effective December 10, 2020
Resolution

Attachment 2

**Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use
Customers for Rates Effective December 10, 2020**

Work Papers

Crossover Rate Calculation

Dec-20

AECO 7A Monthly Index (US\$/Dth)	\$2.2325
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AECO Path fuel charge calculation

Foothills fuel rate	1.6716%
GTN fuel rate	2.7561%
Combined Foothills & GTN in-kind fuel rate	4.3816%
Combined Foothills & GTN in-kind fuel charge	\$0.1023

AECO Path Transmission volumetric rates

Foothills	\$0.0000
GTN	\$0.0109

Core WACOG Intrastate Transmission volumetric rate	\$0.1756
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Border Prices

AECO 7A Monthly Index (US\$/Dth) at Border	\$2.3457
Southern Border-PG&E	\$2.5000
Core WACOG at Border	\$2.9611

Gas Prices Net Forward to CG

Gas Price Index	Price at CG
AECO (CGPR)	\$2.5213
Southern Border-PG&E (NGI)	\$2.6756
Core WACOG	\$3.1367

Crossover Price at PG&E CG (\$/Dth)

\$3.1367

12/4/20

Calculation of the G-CPX Crossover Core Procurement Rate

Gas Prices	
	Border Price (\$/Dth)
AECO C	\$2.3457
PG&E Topock (Source NGI)	\$2.5000
Core WACOG	\$2.9611

	\$/Decatherm	\$/Therm	Components \$/Therm	Calculation
G-CPX CROSSOVER CORE PROCUREMENT RATE				
CROSSOVER COMMODITY CHARGE				
Weighted Average Cost of Gas (WACOG)				
WACOG at the Border	\$2.9611			(a)
Intrastate Backbone Volumetric Transport Charge	\$1.1756			(b)
Total WACOG	3.1367	\$3.1367		(c)=(a)+(b)
Franchise Fee	0.009521			
Uncollectible Fee	0.003430			
San Francisco Gross Receipt (SFGR)	0.000419			
Subt RF&U	0.013370			
WACOG with Revenue, Franchise and Uncollectible	\$3.1763	\$3.1763		(d)=(a)*RF&U Factor
PGA Adjustment: Core Sales	(\$0.741)	(\$0.0741)		(e)=(c)+(d)
PGA Adjustment: Hedging	\$0.0721	\$0.0721		(f)
Cycled Carrying Cost of Gas in Storage	\$0.0066	\$0.0066		(g)
Total Core Commodity Charge				(h)
Small Commercial			\$3.1809	(i)
Large Commercial			\$3.1809	(j)
Natural Gas Vehicle			\$3.1809	(k)
				(l)=(e)+(f)+(g)+(h)
				(m)=(e)+(f)+(g)+(h)
				(n)=(e)+(f)+(g)+(h)
CORE FIRM STORAGE COSTS (Including RF&U)				
CFSA Adjustment: Core Firm Storage Account	\$0.0712	\$0.0712		(o)
Small Commercial	\$1.1758	\$0.1758	\$0.2470	(p)=(l)+(m)
Large Commercial	\$1.2225	\$0.1225	\$0.1937	(q)=(l)+(n)
Natural Gas Vehicle	\$1.135	\$0.1135	\$0.1847	(r)=(l)+(o)
INTERSTATE & INTRASTATE CAPACITY CHARGES (Incl. RF&U)				
CPDCA Adjustment (Incl. RF&U)	\$1.1361	\$0.1361		(s)
Interstate Capacity Charges (Annual Capacity, Canadian Capacity, and Seasonal Capacity)				
Small Commercial	\$4.683	\$0.4683		(t)
Large Commercial	\$3.065	\$0.3065		(u)
Natural Gas Vehicle	\$2.882	\$0.2882		(v)
Intrastate Backbone Capacity Charges				
Small Commercial	\$4.650	\$0.4650	\$1.06940	(w)
Large Commercial	\$2.947	\$0.2947	\$0.73730	(x)
Natural Gas Vehicle	\$2.763	\$0.2763	\$0.70060	(y)
				(z)=(s)+(t)+(w)
				(aa)=(s)+(u)+(x)
				(ab)=(s)+(v)+(y)
CORE BROKERAGE FEE				
	\$0.0249		\$0.0249	(ac)
SHRINKAGE RATE				
Shrinkage (Incl. F&U)	\$1.399	\$0.1399		(ad)
Based on Core Shrinkage: 4.40% Changes in BCAP				
PGA Adjustment: Core Shrinkage (Incl. F&U)	(\$0.217)	(\$0.0217)		(ae)
Total Shrinkage Rate			\$0.1182	(af)=(ad)+(ae)
TOTAL G-CPX CORE PROCUREMENT CHARGE				
Small Commercial			\$0.46404	(ag)=(l)+(p)+(z)+(ac)+(af)
Large Commercial			\$0.42550	(ah)=(j)+(q)+(aa)+(ac)+(af)
Natural Gas Vehicle			\$0.42093	(ai)=(k)+(r)+(ab)+(ac)+(af)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy