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Director
Regulatory Relations

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October 30, 2020

Advice 4329-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2021 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits this submittal to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2021. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2021 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

Summary of Gas Public Purpose Program Surcharge Funding	2021²
Gas PPP Funding	\$151,592,913
PPP Balancing Account Balances Amortized in Rates (9/30/2020 recorded and forecasted through 12/31/2020)	\$(10,976,641)
Projected CARE Revenue Shortfall	\$166,050,758
Total of Gas 2021 Public Purpose Program Authorization Funding	\$306,667,030

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2021 PPP funding levels and a forecast of 2020 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2021, as well as descriptions of the authority for those requirements.

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

² Totals may not tie due to rounding.

PPP Component	2021 PG&E Authorized Gas PPP Funding	Benefit Costs ³	Total Authorized Funding ⁴
Energy Efficiency	\$76,816,101	\$4,642,093	\$81,458,194
Statewide ME&O – Phase 3-EE	\$1,097,477	\$1,274	\$1,098,751
Statewide ME&O – Phase 3-ESA	\$39,868	\$46	\$39,914
Energy Savings Assistance (ESA)	\$53,645,114	\$564,313	\$54,209,427
California Alternate Rates for Energy Administration (CARE)	\$3,591,048	\$181,263	\$3,772,311
Research, Development & Demonstration (RD&D)	\$10,549,269	\$0	\$10,549,269
Board of Equalization (BOE) Administrative Costs	\$465,047	\$0	\$465,047
Total - 2021 Gas PPP Funding	\$146,203,924	\$5,388,989	\$151,592,913

Energy Efficiency

On November 15, 2019, PG&E submitted its Supplemental 2020 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4136-G-A/5627-E-A). The Commission approved the advice letter via non-standard disposition on December 24, 2019. Advice 4207-G/5742-E submitted January 23, 2020 and approved March 11, 2020 confirmed PG&E's budget. PG&E's authorized 2020 budget is \$252.4 million (\$271.5 million offset by \$19.2 million of unspent funds).

D.15-10-028 directs IOUs to "continue to recover costs...based on the prior year's authorized budget. The idea is that a budget remains in place until superseded by Commission or Commission Staff action on the new budget." Given that PG&E's 2021 Annual Budget Advice Letter 4303-G, submitted on September 1, 2020, has not yet been approved, PG&E is including in this advice letter, the gas portion of the 2020 authorized budget, which is 30 percent of \$271.5 million, or \$81.5 million, including benefit burdens. Any difference between the amount included in rates and the final authorized gas EE budget will be trued-up through the 2022 gas PPP surcharge advice letter.

³ In addition to the approved 2020 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E's 2017 General Rate Case (GRC) D.17-05-013, 2017 GRC Settlement Agreement, Appendix D, p. 1 of 1.

⁴ Totals may not tie due to rounding.

Statewide Marketing, Education and Outreach (SW ME&O) Phase 3-EE and ESA

On March 22, 2016 the CPUC issued D.16-03-029 regarding the post-2016 SW ME&O activities. The decision implemented a Request for Proposal (RFP) process to select a new program administrator (PA). In D. 16-09-020, the CPUC adopted and ratified the results of the RFP process used to select the implementer of the 2017-2019 SW ME&O program. On October 4, 2017, PG&E submitted Advice Letter 3890-G/5152-E, in compliance with D. 16-09-020, to update its SW ME&O budget for the September 30, 2017 through September 30, 2018 period. On January 22, 2019, the Commission issued D.19-01-005 extending the contract between DDB and PG&E from October 1, 2019 through December 31, 2021. The decision mandated that the budget "shall remain at current annual levels" PG&E's annual gas and electric budget authorization is \$11.4 million. The gas portion allocated to EE and ESA is \$1.1 million with allocated benefit costs of \$1,320 (see table above for split between EE and ESA.)

Energy Savings Assistance Program

On June 27, 2019, the Commission issued D.19-06-022, *Decision Issuing Guidance to the Investor-Owned Utilities (IOUs) for California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Program Applications for 2021-2026*. In anticipation of potential bridge funding, Ordering Paragraph 3 of the Decision ordered the IOUs to submit a Tier 1 Advice Letter with calculations of the ESA bridge funding amount, source for bridge funds, and retreatment goal for the January 1, 2021 – June 30, 2021 bridge period. On December 4, 2019, the Commission approved PG&E's Advice Letter 4131-G-A/5614-E-A, which authorized bridge funding for 2021 in the amount of \$61.7 million, or an annual amount of \$123.4 million. Based on the ESA gas allocation of 30.5%, PG&E has reflected an annual gas funding amount of \$54.2 million (includes \$.6 million in benefit burdens). Any difference between the amount included in rates and the final authorized gas ESA budget will be trued-up through the 2022 gas PPP surcharge advice letter.

California Alternative Rates for Energy Administrative Costs

On June 27, 2019, the Commission issued D.19-06-022, *Decision Issuing Guidance to the Investor-Owned Utilities (IOUs) for California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Program Applications for 2021-2026*. The decision states⁵:

For CARE program, bridge funding to cover CARE program activity for January 1, 2021-June 30, 2021 is approved if the Commission has not voted to approve 2021 and beyond programs and budget by November 16, 2020 (45 days prior to end of current approved budget cycle). The funding amount approved is the 2020 CARE budget level, as approved in mid-cycle advice letter dispositions.

⁵ See D.19-06-022, pg 14.

The annual 2020 authorized CARE administrative budget is \$18 million. Based on the 2020 CARE gas allocation of 20%, the annualized gas portion is \$3.6 million. The gas portion of employee benefit costs (authorized in PG&E's 2017 GRC, D.17-05-013) of \$0.2 million, amounting to a total 2020 CARE gas revenue requirement of \$3.8 million.

Research, Demonstration, and Development

PG&E's portion for 2021 statewide public interest RD&D authorized funding is \$10.5 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁶

Board of Equalization Administrative Costs

PG&E has included in its 2021 gas PPP surcharge rates \$465,047 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁷

2. PG&E's proposed 2021 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2020, and forecasted activity through December 31, 2020. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

Balancing Account	Forecast Balance Through 12/31/2020
PPP-EE Account	\$(4,545,654)
PPP-LIEE Account	\$(2,287,234)
PPP-CARE Account	\$(4,346,513)
PPP-RDD Account	\$202,760
Total PPP Balancing Account Balance	\$(10,976,641)

Projected CARE Revenue Shortfall due to CARE Discount

3. A projected CARE revenue shortfall of \$166.1 million is incorporated in PG&E's gas 2021 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2021 annual illustrative residential procurement rate of \$0.40152 per therm (th). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related

⁶ PG&E's 2021 RD&D costs were provided by Energy Division in an e-mail dated September 18, 2020.

⁷ The annual 2020 BOE administrative costs were provided by Energy Division in an e-mail dated September 18, 2020.

information on enrollment benchmarks to be achieved in 2021. PG&E estimates that the CARE discount in 2021 will apply to customer usage of 480 million therms under average temperature conditions as compared with 417 million therms used to estimate the 2020 CARE discount.

4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.
5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)⁸ to calculate PG&E's 2021 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2021 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 19,159,451 therms, based upon information provided by the Energy Division on September 18, 2020, in accordance with D.04-08-010.
6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)⁹. All other programs are allocated Equal Cents per Therm.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 19, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

⁸ Ordering Paragraph 1

⁹ Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on January 1, 2021.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this submittal. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.12-08-007, A.17-01-015, A.17-09-006 and A.19-11-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations
Attachments

cc: Service Lists for:
A.17-01-015 – Energy Efficiency 2018-2025 Rolling Portfolio Business Plan
A.19-11-003 – 2021-2026 Low Income Application
A.12-08-007 – Statewide Marketing
A.17-09-006 – 2018 Gas Cost Allocation Proceeding (GCAP)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4329-G

Tier Designation: 2

Subject of AL: 2021 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, CARE, Surcharge

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT 1

**Table I
2021 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	4.554	8.616
	Small Commercial	3.585	7.647
	Large Commercial	2.477	6.539
	Natural Gas Vehicle (G-NGV1/G-NGV2)		4.308
Noncore	Industrial Distribution		7.656
	Industrial Transmission/Backbone		5.305
	Natural Gas Vehicle (G-NGV4)		4.308
	Liquefied Natural Gas		4.308

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2021 PPP Surcharge Rates**

2020 CARE Components	
CARE Revenue Shortfall	\$166,050,758
CARE Administrative Costs	\$3,772,311
CARE-PPP Balancing Account (Forecast Balance 12/31/20)	\$(4,346,513)
Total Adjusted Volumes including CARE (Mth)	4,553,923
Total Adjusted Volumes excluding CARE (Mth)	4,074,184

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36547-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	35465-G*
36548-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	35466-G*
36549-G	GAS TABLE OF CONTENTS Sheet 1	36495-G
36550-G	GAS TABLE OF CONTENTS Sheet 3	36395-G
36551-G	GAS TABLE OF CONTENTS Sheet 4	36396-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.01451	(I)	\$0.02857	(I)	\$0.00246	(I)	\$0.04062	(I)	\$0.08616 (I)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.01451	(I)	\$0.02857	(I)	\$0.00246	(I)	\$0.00000		\$0.04554 (I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.03339	(I)	\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.07647 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.03339	(I)	\$0.00000		\$0.00246	(I)	\$0.00000		\$0.03585 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02231	(I)	\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.06539 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02231	(I)	\$0.00000		\$0.00246	(I)	\$0.00000		\$0.02477 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.04308 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.03348	(I)	\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.07656 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00997	(I)	\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.05305 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.04308 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00246	(I)	\$0.04062	(I)	\$0.04308 (I)

(Continued)

Advice 4329-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 30, 2020



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.08616 (I)	\$0.04554 (I)
Small Commercial (G-NR1)	\$0.07647 (I)	\$0.03585 (I)
Large Commercial (G-NR2)	\$0.06539 (I)	\$0.02477 (I)
Industrial: (G-NT—Distribution)	\$0.07656 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.05305 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.04308 (I)	N/A
Liquid Natural Gas (G-LNG)	0.04308 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

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Preliminary Statements, Rules	36496-G	
Rules, Maps, Contracts and Deviations	36497-G	
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(Continued)

Advice 4329-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted October 30, 2020
Effective _____
Resolution _____



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Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
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G-SFT	Seasonal Firm Transportation On-System Only	30678,35601,36182-G
G-AA	As-Available Transportation On-System.....	30651,36173-G
G-AAOFF	As-Available Transportation Off-System.....	30653,36174-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,36180-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,36181-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	36346-G
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G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	36361,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	36362,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	35596,36391,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	36390,21890-G

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Sheet 4

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Part B	Default Tariff Rate Components	36349,36350,36351,36352,36353,36354, 36355,36356,36357,36358,23229,36380,36381,36382, 35713,35714,36383,36384,36385,35718, 36547 ,30640-G
Part C	Gas Accounting Terms and Definitions	33078,36386,36387,35721,34772, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,30641,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,32756,33259,33601-G
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Part L	Balancing Charge Account	29768,29769-G
Part O	CPUC Reimbursement Fee.....	36388-G
Part P	Income Tax Component of Contributions Provision	32471,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment	28301,28302,32039,28664-G

(T)

(Continued)

Advice 4329-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 30, 2020

Advice 4329-G
October 30, 2020

Attachment 3

**Residential Gas Rate and Bill Impacts of Rate Change Sought in
Gas Public Purpose Program Surcharge AL**

**Residential Gas Rate and Bill Impacts of Rate Change Sought in Gas Public Purpose Program Surcharge AL
AL Effective Date: 1/1/2021**

	Present Rates in AL 4314-G			Proposed Rates in AL 4329-G			Changes			Decisions / Resolutions authorizing rate change
	10/01/20 Volumes Mth	Proposed Rate \$/therm	10/01/20 Revenues \$000's	1/1/2021 Volumes Mth	Average Rate \$/therm	1/1/2021 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate	377,113	0.74142	\$279,600	479,784	0.74142	\$355,722	\$76,122	0.00000	0.0%	
Local Transmission Rate	377,921	0.24131	\$91,196	477,090	0.24131	\$115,126	\$23,930	0.00000	0.0%	
PPP	377,066	0.01015	\$3,827	479,739	0.04554	\$21,847	\$18,020	0.03539	348.7%	AL 4329-G/D.04-08-010
Illustrative Procurement	428,393	0.34636	\$148,378	428,393	0.34636	\$148,378	\$0	0	0.0%	
GHG and GS/GT Credit			(\$30,694)			(\$30,694)	\$0			
Total Average Rate		1.33924	\$492,307		1.37463	\$610,379	\$118,072	0.03539	2.6%	
<i>Average Monthly Residential Gas Bill \$ (1) (32 therms)</i>		\$42.86			\$43.99					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$1.13					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					2.6%					
Non-CARE Residential Customers										
Other Transportation Rate	1,442,858	1.07564	\$1,552,000	1,340,318	1.07564	\$1,441,704	(\$110,296)	0	0.0%	
Local Transmission Rate & Late Implementation	1,445,950	0.24131	\$348,922	1,332,792	0.24131	\$321,616	(\$27,306)	0	0.0%	
PPP	1,441,596	0.03651	\$52,633	1,339,079	0.08616	\$115,375	\$62,742	0.04965	136.0%	AL 4329-G/D.04-08-010
Illustrative Procurement	1,198,283	0.34636	\$415,036	1,198,283	0.34636	\$415,036	\$0	0	0.0%	
GHG and GS/GT Credit			(\$117,437)			(\$117,437)	\$0			
Total Average Rate		1.69982	\$2,251,154		1.74947	\$2,176,295	(\$74,859)	0.04965	2.9%	
<i>Average Monthly Residential Gas Bill \$ (1) (32 therms)</i>		\$54.39			\$55.98					
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>					\$1.59					
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>					2.8%					

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Alta Power Group, LLC	Energy Management Service	SCD Energy Solutions
Anderson & Poole	Engineers and Scientists of California	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
Cameron-Daniel, P.C.	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Keyes & Fox LLP	Sunshine Design
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
City of Palo Alto	Waste Management Task Force	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NLine Energy, Inc.	Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
Dept of General Services	OnGrid Solar	Yep Energy
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	