

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4327G
As of December 1, 2020

Subject: November 1, 2020 Gas Core Procurement and Rate Schedule G-SFT Rate Tariff Changes

Division Assigned: Energy

Date Filed: 10-26-2020

Date to Calendar: 10-28-2020

Authorizing Documents: D9710065

Authorizing Documents: D9807025

Authorizing Documents: D1909025

Disposition:

Accepted

Effective Date:

11-01-2020

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
P. O. Box 770000
Mail Code B103U
San Francisco, CA 94177

Fax: 415.973.3582

October 26, 2020

Advice 4327-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: November 1, 2020 Gas Core Procurement and Rate Schedule G-SFT
Rate Tariff Changes**

Pacific Gas and Electric Company (“PG&E”) hereby submits for submittal, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this submittal.

Purpose

The purpose of this filing is to submit changes to PG&E’s core end-use customer gas rates effective **November 1, 2020**. Specifically, this submittal revises PG&E’s gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to Rate Schedule G-SFT which has been updated to include new Core Usage and Reservation charges for the Redwood Path, effective November 1, 2020, as approved in the 2019 Gas Transmission and Storage D.19-09-025.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules.

¹ See D. 98-07-025, Ordering Paragraph 2.

The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.45276	\$0.42269	\$0.43186	\$0.39300	\$0.38837

The Schedule G-CP rates effective **November 1, 2020** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.29557 per therm, compared to last month's WACOG of \$0.18716 per therm;
2. A credit of \$0.00505 per therm to amortize over 2 months a \$2.6 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A credit of \$0.00150 per therm to amortize over 1 month a \$308 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00438 per therm to amortize over 5 months a \$5.8 million under-collection in the Core Firm Storage Account; and
5. A charge of \$0.00923 per therm to amortize over 5 months a \$12.2 million under-collection in the Core Pipeline Demand Charge Account.
6. A charge of \$0.00497 per therm to recover costs associated with PG&E's winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice submittal be approved effective November 1, 2020.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 16, 2020, which is 21 days² after the date of this submittal. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter submittals also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4327-G

Tier Designation: 1

Subject of AL: November 1, 2020 Gas Core Procurement and Rate Schedule G-SFT Rate Tariff Changes

Keywords (choose from CPUC listing): Core, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065, D.98-07-025, and D.19-09-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/1/20

No. of tariff sheets: 30

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36517-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	36349-G
36518-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	36350-G
36519-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	36351-G
36520-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	36352-G
36521-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	36353-G
36522-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	36354-G
36523-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	36355-G
36524-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	36359-G
36525-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	36360-G
36526-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36361-G
36527-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	36362-G
36528-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	36363-G
36529-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	36364-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36530-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY Sheet 2	35601-G
36531-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY Sheet 3	36182-G
36532-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36365-G
36533-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	36366-G
36534-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	36367-G
36535-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	36368-G
36536-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	36369-G
36537-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	36370-G
36538-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	36371-G
36539-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	36372-G
36540-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	36373-G
36541-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	36374-G
36542-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	36375-G
36543-G	GAS TABLE OF CONTENTS Sheet 1	36515-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36544-G	GAS TABLE OF CONTENTS Sheet 2	36508-G
36545-G	GAS TABLE OF CONTENTS Sheet 3	36516-G
36546-G	GAS TABLE OF CONTENTS Sheet 4	36396-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.82744		1.34608		0.82744		1.34608	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00126		0.00126		0.00126		0.00126	
CFCA - ARB AB 32 COI	0.00176		0.00176		0.00176		0.00176	
CARE DISCOUNT	0.00000		0.00000		(0.31853)	(R)	(0.42226)	(R)
AB 32 GHG COMPLIANCE COST	0.05161		0.05161		0.05161		0.05161	
AB 32 GHG OPERATIONAL COST	0.00243		0.00243		0.00243		0.00243	
LOCAL TRANSMISSION	0.21777		0.21777		0.21777		0.21777	
CPUC FEE	0.00585		0.00585		0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00195		0.00195		0.00000		0.00000	
CEE INCENTIVE	0.00055		0.00055		0.00055		0.00055	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325		0.00325		0.00325		0.00325	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00499		0.00499		0.00499		0.00499	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530		0.01530		0.01530		0.01530	
WINTER HEDGING	0.00497	(I)	0.00497	(I)	0.00497	(I)	0.00497	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.02635	(I)	0.02635	(I)	0.02635	(I)	0.02635	(I)
SHRINKAGE	0.01168	(I)	0.01168	(I)	0.01168	(I)	0.01168	(I)
CAPACITY CHARGE	0.12007	(I)	0.12007	(I)	0.12007	(I)	0.12007	(I)
CORE PROCUREMENT CHARGE (2)**	0.29490	(I)	0.29490	(I)	0.29490	(I)	0.29490	(I)
TOTAL RATE	1.59462	(I)	2.11326	(I)	1.27414	(I)	1.68905	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.46104		0.46104	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00126		0.00126	
CFCA - ARB AB 32 COI	0.00176		0.00176	
CARE DISCOUNT	0.00000		(0.23924)	(R)
AB 32 GHG COMPLIANCE COST	0.05161		0.05161	
AB 32 GHG OPERATIONAL COST	0.00243		0.00243	
LOCAL TRANSMISSION	0.21777		0.21777	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00195		0.00000	
CEE INCENTIVE	0.00055		0.00055	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325		0.00325	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499		0.00499	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530		0.01530	
WINTER HEDGING	0.00497	(I)	0.00497	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.02093	(I)	0.02093	(I)
SHRINKAGE	0.01168	(I)	0.01168	(I)
CAPACITY CHARGE	0.09542	(I)	0.09542	(I)
CORE PROCUREMENT CHARGE (2)**	0.29490	(I)	0.29490	(I)
TOTAL RATE	1.19815	(I)	0.95696	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4327-G
Decision D.97-10-065,
D.98-07-025, and
D.19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 26, 2020
November 1, 2020



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL
G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.45498	0.12718	0.59543	0.20764
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00628	0.00628	0.00628	0.00628
CFCA - ARB AB 32 COI	0.00176	0.00176	0.00176	0.00176
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	0.00243	0.00243
LOCAL TRANSMISSION	0.21777	0.21777	0.21777	0.21777
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00195	0.00195	0.00195
CEE INCENTIVE	0.00125	0.00125	0.00125	0.00125
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325	0.00325	0.00325	0.00325
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499	0.00499	0.00499	0.00499
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530	0.01530	0.01530	0.01530
WINTER HEDGING	0.00497 (I)	0.00497 (I)	0.00497 (I)	0.00497 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.02255 (I)	0.02255 (I)	0.02255 (I)	0.02255 (I)
SHRINKAGE	0.01168 (I)	0.01168 (I)	0.01168 (I)	0.01168 (I)
CAPACITY CHARGE	0.10297 (I)	0.10297 (I)	0.10297 (I)	0.10297 (I)
CORE PROCUREMENT CHARGE (2)**	0.29490 (I)	0.29490 (I)	0.29490 (I)	0.29490 (I)
TOTAL RATE	1.20698 (I)	0.87918 (I)	1.34743 (I)	0.95964 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4327-G
Decision D.97-10-065,
D.98-07-025, and
D.19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 26, 2020
November 1, 2020



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL
G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.46196	0.13416	0.60241	0.21462
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	(0.00029)	(0.00029)	(0.00029)	(0.00029)
CFCA - ARB AB 32 COI	0.00176	0.00176	0.00176	0.00176
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	0.00243	0.00243
LOCAL TRANSMISSION	0.21777	0.21777	0.21777	0.21777
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00195	0.00195	0.00195
CEE INCENTIVE	0.00084	0.00084	0.00084	0.00084
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325	0.00325	0.00325	0.00325
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499	0.00499	0.00499	0.00499
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530	0.01530	0.01530	0.01530
WINTER HEDGING	0.00497 (I)	0.00497 (I)	0.00497 (I)	0.00497 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01704 (I)	0.01704 (I)	0.01704 (I)	0.01704 (I)
SHRINKAGE	0.01168 (I)	0.01168 (I)	0.01168 (I)	0.01168 (I)
CAPACITY CHARGE	0.06962 (I)	0.06962 (I)	0.06962 (I)	0.06962 (I)
CORE PROCUREMENT CHARGE (2)**	0.29490 (I)	0.29490 (I)	0.29490 (I)	0.29490 (I)
TOTAL RATE	1.16812 (I)	0.84032 (I)	1.30857 (I)	0.92078 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.21194		1.90515	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	(0.00202)		(0.00202)	
CFCA - ARB AB 32 COI	0.00176		0.00176	
AB 32 GHG COMPLIANCE COST	0.05161		0.05161	
AB 32 GHG OPERATIONAL COST	0.00243		0.00243	
LOCAL TRANSMISSION	0.21777		0.21777	
CPUC FEE	0.00585		0.00585	
CSI- SOLAR THERMAL PROGRAM	0.00195		0.00195	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325		0.00325	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499		0.00499	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530		0.01530	
WINTER HEDGING	0.00497	(I)	0.00497	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.01611	(I)	0.01611	(I)
SHRINKAGE	0.01168	(I)	0.01168	(I)
CAPACITY CHARGE	0.06592	(I)	0.06592	(I)
CORE PROCUREMENT CHARGE (2)**	0.29490	(I)	0.29490	(I)
TOTAL RATE	<u>0.91090</u>	(I)	<u>2.60411</u>	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4327-G
Decision D.97-10-065,
D.98-07-025, and
D.19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 26, 2020
November 1, 2020



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 6
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.82744	1.34608	0.82744	1.34608
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00126	0.00126	0.00126	0.00126
CFCA - ARB AB 32 COI	0.00176	0.00176	0.00176	0.00176
CARE DISCOUNT	0.00000	0.00000	(0.31853) (R)	(0.42226) (R)
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	0.00243	0.00243
LOCAL TRANSMISSION	0.21777	0.21777	0.21777	0.21777
CPUC FEE	0.00585	0.00585	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00195	0.00000	0.00000
CEE INCENTIVE	0.00055	0.00055	0.00055	0.00055
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325	0.00325	0.00325	0.00325
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499	0.00499	0.00499	0.00499
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530	0.01530	0.01530	0.01530
TOTAL RATE	1.13416	1.65280	0.81368 (R)	1.22859 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p.7

	<u>G-CT (CORE TRANSPORT)</u> <u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.46104	0.46104
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00126	0.00126
CFCA - ARB AB 32 COI	0.00176	0.00176
CARE DISCOUNT	0.00000	(0.23924) (R)
AB 32 GHG COMPLIANCE COST	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243
LOCAL TRANSMISSION	0.21777	0.21777
CPUC FEE	0.00585	0.00585
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00000
CEE INCENTIVE	0.00055	0.00055
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00325	0.00325
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00499	0.00499
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01530	0.01530
TOTAL RATE	<u>0.76776</u>	<u>0.52657</u> (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵			<u>Per Day</u>	
			\$0.13151	
			<u>Per Therm</u>	
<u>Procurement:</u>	<u>Baseline</u>	(l)	<u>Excess</u>	(l)
	\$0.46046		\$0.46046	
<u>Transportation Charge:</u>	\$1.13416		\$1.65280	
Total:	\$1.59462	(l)	\$2.11326	(l)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY : This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.46046 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.43039 (I)
Small Commercial (G-NR1)	\$0.43956 (I)
Large Commercial (G-NR2)	\$0.40070 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.39607 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.39607	(I)
Transportation Charge:	\$0.51483	
Total:	\$0.91090	(I)
Cap-and-Trade Cost Exemption (per therm):	\$0.05161	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.39607	(I)	N/A
<u>Transportation Charge:</u>	\$2.20804		N/A
Total:	\$2.60411	(I)	\$3.32284 (I)
Cap-and-Trade Cost Exemption (per therm):	\$0.05161		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CONT):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge:	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
(per day)										
	<u>Summer</u>				<u>Per Therm</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$0.43956	(I)	\$0.43956	(I)	\$0.43956	(I)	\$0.43956	(I)	\$0.43956	(I)
Transportation Charge:	\$0.76742		\$0.43962		\$0.90787		\$0.52008			
Total:	\$1.20698	(I)	\$0.87918	(I)	\$1.34743	(I)	\$0.95964	(I)		
Cap-and-Trade Cost Exemption (per therm):					\$0.05161					

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice Decision</i>	4327-G D.97-10-065, D.98-07-025, and D.19-09-025	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>October 26, 2020</u> <u>November 1, 2020</u>
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GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u>		
					\$4.95518		
					<u>Per Therm</u>		
					<u>Summer</u>		
					<u>Winter</u>		
					<u>First 4,000 Therms</u>		
					<u>Excess</u>		
Procurement Charge:	\$0.40070	(I)	\$0.40070	(I)	\$0.40070	(I)	\$0.40070 (I)
Transportation Charge:	\$0.76742		\$0.43962		\$0.90787		\$0.52008
Total:	\$1.16812	(I)	\$0.84032	(I)	\$1.30857	(I)	\$0.92078 (I)

Cap-and-Trade Cost Exemption (per therm): \$0.05161

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4327-G	<i>Issued by</i>	<i>Submitted</i>	<u>October 26, 2020</u>
<i>Decision</i>	D.97-10-065, D.98-07-025, and D.19-09-025	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>November 1, 2020</u>
			<i>Resolution</i>	



GAS SCHEDULE G-SFT
 SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$17.8644	\$24.0094
Redwood to On-System (Core Procurement Groups only)	\$16.2694 (N)	\$22.1372 (N)
Baja to On-System	\$21.5124	\$28.9122
Baja to On-System (Core Procurement Groups only)	\$19.8746	\$27.0427
Silverado to On-System	\$13.4066	\$18.2438
Mission to On-System	\$13.4066	\$18.2438

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.2060	\$0.0040
Redwood to On-System (Core Procurement Groups only)	\$0.1962 (N)	\$0.0033 (N)
Baja to On-System	\$0.2481	\$0.0048
Baja to On-System (Core Procurement Groups only)	\$0.2397	\$0.0040
Silverado to On-System	\$0.1620	\$0.0030
Mission to On-System	\$0.1620	\$0.0030

(L)
(L)

(Continued)

Advice Decision 4327-G
 D.97-10-065,
 D.98-07-025, and
 D.19-09-025

Issued by
Robert S. Kenney
 Vice President, Regulatory Affairs

Submitted
 Effective
 Resolution

October 26, 2020
 November 1, 2020



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 3

- RATES (Cont'd): 3. Additional Charges: (L)
 The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (L)
- TERM: The minimum term for service for an exhibit to the GTSA under this rate schedule is three (3) consecutive months in any one season. For exhibits that straddle seasons, the minimum term of service is six (6) months, covering at least three (3) consecutive months in each season. The maximum term is two (2) years.

 For purposes of this rate schedule, there are two (2) seasons per year; Winter and Summer. The Winter season extends for five (5) months beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.
- NEGOTIABLE RATES: Rates under this schedule are not negotiable.
- CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.
- SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.
- SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.
- NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.
- CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.
- BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.



**GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4,5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.43039 (I)
Transportation Charge:	<u>\$0.76776</u>
Total:	\$1.19815 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.
³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046	(I)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00195)		(\$0.00195)	
<u>CARE Discount:</u>	(\$0.31853)	(R)	(\$0.42226)	(R)
Total:	\$1.27414	(I)	\$1.68905	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
		<u>Per Therm</u>
Procurement Charge:	\$0.43039	(I)
Transportation Charge:	\$0.76776	
CSI- Solar Thermal Exemption	(\$0.00195)	
CARE Discount:	(\$0.23924)	(R)
Total:	\$0.95696	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>	
				<u>Excess</u>
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046	(I)
<u>Transportation Charge:</u>	<u>\$1.13416</u>		<u>\$1.65280</u>	
Total:	\$1.59462	(I)	\$2.11326	(I)

California Natural Gas Climate Credit (\$27.18)
(per Household, annual payment
occurring in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice Decision 4327-G
D.97-10-065,
D.98-07-025, and
D.19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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October 26, 2020
November 1, 2020



GAS SCHEDULE GML

Sheet 2

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046		(I)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00195)		(\$0.00195)		
<u>CARE Discounts:</u>	(\$0.31853)	(R)	(\$0.42226)		(R)
Total:	\$1.27414	(I)	\$1.68905		(I)

California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle) (\$27.18)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046		(I)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280		
Total:	\$1.59462	(I)	\$2.11326		(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.46046 (I)	\$0.46046 (I)
<u>Transportation Charge:</u>	\$1.13416	\$1.65280
Total:	\$1.59462 (I)	\$2.11326 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)	

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>	
			<u>Excess</u>	
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046	(I)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00195)		(\$0.00195)	
<u>CARE Discount:</u>	(\$0.31853)	(R)	(\$0.42226)	(R)
Total:	\$1.27414	(I)	\$1.68905	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)			

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046	(I)
	<u>Transportation Charge:</u>	\$1.13416		\$1.65280	
	Total:	\$1.59462	(I)	\$2.11326	(I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice Decision 4327-G
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Vice President, Regulatory Affairs

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October 26, 2020
November 1, 2020



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2,3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.46046	(l)	\$0.46046	(l)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280	
Total:	\$1.59462	(l)	\$2.11326	(l)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$27.18)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046		(I)
<u>Transportation Charge:</u>	\$1.13416		\$1.65280		
<u>CSI- Solar Thermal Exemption</u>	(\$0.00195)		(\$0.00195)		
<u>CARE Discount:</u>	<u>(\$0.31853)</u>	(R)	<u>(\$0.42226)</u>		(R)
Total:	\$1.27414	(I)	\$1.68905		(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$27.18)				

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.46046	(I)	\$0.46046 (I)
<u>Transportation Charge:</u>	<u>\$1.13416</u>		<u>\$1.65280</u>
Total:	\$1.59462	(I)	\$2.11326 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.34094		

(Continued)

Advice 4327-G
Decision D.97-10-065,
D.98-07-025, and
D.19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 26, 2020
November 1, 2020



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	36543-G	(T)
Rate Schedules	36544, 36545-G	
Preliminary Statements	36546, 36123-G	(T)
Preliminary Statements, Rules	36513-G	
Rules, Maps, Contracts and Deviations	36194-G	
Sample Forms	36186, 36187, 36188, 36189, 36190-G	

(Continued)

<i>Advice Decision</i>	4327-G D.97-10-065, D.98-07-025, and D.19-09-025	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>October 26, 2020</u> <u>November 1, 2020</u>
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GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
G-1	Residential Service	36524,35436-G (T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	36532,23734-G (T)
G-AMDS	Experimental Access to Meter Data Services	36177-G
GL-1	Residential CARE Program Service.....	36533,35444-G (T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	36534,23740-G (T)
GM	Master-Metered Multifamily Service.....	34979,36535,35447-G
GML	Master-Metered Multifamily CARE Program Service	34980,36536,35449-G
GS	Multifamily Service	36537,35699,35451-G
GSL	Multifamily CARE Program Service.....	36538,36539,35454-G
GT	Mobilehome Park Service	36540,35703,35456-G
GTL	Mobilehome Park CARE Program Service.....	36541,36542,35459,35460-G (T)
G-10	Service to Company Employees	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	35150,36528-G (T)
G-NR2	Gas Service to Large Commercial Customers	34151,36529-G
G-CP	Gas Procurement Service to Core End-Use Customers	36525-G (T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	36506-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	35598,36392,34357,22038-G
G-EG	Gas Transportation Service to Electric Generation	34346,36389,34348,34349,34350-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	35727,35728,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	29782,24457, 29783,35592,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service.....	35600,22140,30677,22300-G
G-NFS	Negotiated Firm Storage Service	33948,30870-G
G-NAS	Negotiated As-Available Storage Service	33947-G
G-CFS	Core Firm Storage.....	35593,32818,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	30655,35590,36175-G

(Continued)

Advice	4327-G	Issued by	Submitted	October 26, 2020
Decision	D.97-10-065, D.98-07-025, and D.19-09-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2020



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System.....	30657,35591,36176-G	
G-SFT	Seasonal Firm Transportation On-System Only	30678,36530,36531-G	(T)
G-AA	As-Available Transportation On-System	30651,36173-G	
G-AAOFF	As-Available Transportation Off-System	30653,36174-G	
G-NFT	Negotiated Firm Transportation On-System.....	30666,30667,36180-G	
G-NFTOFF	Negotiated Firm Transportation Off-System.....	30669,30670,36181-G	
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,36178-G	
G-NAOFF	Negotiated As-Available Transportation Off-System	30662,30663-36179-G	
G-OEC	Gas Delivery To Off-System End-Use Customers.....	30674,22264-G	
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G	
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	35604,35309-G	
G-PARK	Market Center Parking Service.....	33953,18177-G	

**Rate Schedules
Other**

G-LEND	Market Center Lending Service.....	33945,18179-G	
G-CT	Core Gas Aggregation Service	31674,31675,31676,35777,35778,35779,35780, 35781,35782,35783,35784,35785,35786,35787,35788-G	
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G	
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	36514-G	
G-PPPS	Gas Public Purpose Program Surcharge	33026,23704-G	
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents.....	21739-G	
G-OBF	On-Bill Financing Loan Program.....	34948,34949,34950-G	
G-OBR	On-Bill Repayment (OBR) Pilots.....	31548-31554-G	
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G	

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	36526,27653-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service.....	36527,27655-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	35596,36391,27658-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	36390,21890-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements.....	31690,31691,31692,14618, 14619,14620,14621,14622,14623,31698-G
Part B	Default Tariff Rate Components.....	36517,36518,36519,36520,36521,36522, 36523, 36356,36357,36358,23229,36380,36381,36382, 35713,35714,36383,36384,36385,35718,33025,30640-G
Part C	Gas Accounting Terms and Definitions	33078,36386,36387,35721,34772, 32751,28881, 33079,28883,32753,33080,28885,23351,32755-G
Part D	Purchased Gas Account.....	31163,30641,30642,31164-G
Part F	Core Fixed Cost Account.....	31165,32756,33259,33601-G
Part J	Noncore Customer Class Charge Account.....	30594,32954,33602,33603-G
Part L	Balancing Charge Account.....	29768,29769-G
Part O	CPUC Reimbursement Fee	36388-G
Part P	Income Tax Component of Contributions Provision.....	32471,13501-G
Part Q	Affiliate Transfer Fees Account.....	23275-G
Part S	Interest.....	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	23276-G
Part V	California Alternate Rates For Energy Account.....	23358,28778-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,32039,28664-G

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(Continued)

<i>Advice Decision</i>	4327-G D.97-10-065, D.98-07-025, and D.19-09-025	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>October 26, 2020</u> <u>November 1, 2020</u>
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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alta Power Group, LLC	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Energy Management Service	SCD Energy Solutions
Atlas ReFuel	Engineers and Scientists of California	San Diego Gas & Electric Company
BART	GenOn Energy, Inc.	SPURR
Barkovich & Yap, Inc.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Utilities
California Energy Commission	Hanna & Morton	Sierra Telephone Company, Inc.
California Public Utilities Commission	ICF	Southern California Edison Company
Calpine	IGS Energy	Southern California Gas Company
Cameron-Daniel, P.C.	International Power Technology	Spark Energy
Casner, Steve	Intestate Gas Services, Inc.	Sun Light & Power
Cenergy Power	Kelly Group	Sunshine Design
Center for Biological Diversity	Ken Bohn Consulting	Tecogen, Inc.
Chevron Pipeline and Power	Keyes & Fox LLP	TerraVerde Renewable Partners
City of Palo Alto	Leviton Manufacturing Co., Inc.	Tiger Natural Gas, Inc.
City of San Jose	Los Angeles County Integrated	TransCanada
Clean Power Research	Waste Management Task Force	Utility Cost Management
Coast Economic Consulting	MRW & Associates	Utility Power Solutions
Commercial Energy	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Crossborder Energy	Marin Energy Authority	Electric Company
Crown Road Energy, LLC	McKenzie & Associates	Western Manufactured Housing
Davis Wright Tremaine LLP	Modesto Irrigation District	Communities Association (WMA)
Day Carter Murphy	NLine Energy, Inc.	Yep Energy
Dept of General Services	NRG Solar	
Don Pickett & Associates, Inc.	Office of Ratepayer Advocates	
Douglass & Liddell	OnGrid Solar	
	Pacific Gas and Electric Company	
	Peninsula Clean Energy	