

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4314G
As of December 18, 2020

Subject: October 1, 2020 Noncore Gas Transportation Tariff Rate Changes

Division Assigned: Energy

Date Filed: 09-24-2020

Date to Calendar: 09-28-2020

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	10-01-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

September 24, 2020

Advice 4314-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: October 1, 2020 Noncore Gas Transportation Tariff Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to submit rate revisions for revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission) effective October 1, 2020.

This advice letter consolidates CPUC approved rate changes described in further detail below. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$16.8 million on an annualized basis. Noncore transportation rates are increasing by \$7.8 million and core transportation rates are increasing by \$9.0 million on an annualized basis. The gas revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective October 1, 2020, were filed on September 24, 2020, in PG&E's core procurement monthly price Advice 4313-G incorporating rate revisions in accordance with Resolution M-4841, as well as monthly procurement price changes.

Background

CPUC User Fee - Resolution M-4841

On July 17, 2020, the CPUC approved Resolution M-4841 that adopted an increase to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable

rates, effective October 1, 2020. The gas distribution CPUC User Fee related revenue requirement for 2020 is \$29.1 million, an increase of \$16.8 million.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 14, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is October 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Katie Roller, CPUC, Administrative Services



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4314-G

Tier Designation: 1

Subject of AL: October 1, 2020 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Non-core, Transportation Rates

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res M-4841

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/1/20

No. of tariff sheets: 17

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
OCTOBER 1, 2020 RATE CHANGE
2020 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.	A Present in Rates as of 3/1/20	B Proposed as of 10/1/2020	C Total Change	D Core	E Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION						
1	Gas Transportation Balancing Accounts	335,282	-	-	-	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital)	1,937,828	-	-	-	2
3	Pension - Distribution	47,699	-	-	-	3
4	Pension - Gas Transmission & Storage	18,013	-	-	-	4
5	Self Generation Incentive Program Revenue Requirement	12,989	-	-	-	5
6	CPUC Fee	12,453	16,647	8,916	7,730	6
7	Core Brokerage Fee Credit	(5,332)	-	-	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	15,856	-	-	-	8
9	Greenhouse Compliance Cost (excluding RF&U)	172,852	-	-	-	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(137,835)	-	-	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(129,374)	-	-	-	11
12	RF&U	6,771	223	119	104	12
13	Total Transportation RRQ with Adjustments and Credits	2,287,202	16,870	9,035	7,834	13
14						14
15	Procurement-Related G-10 Total	(611)	-	-	-	15
16	Procurement-Related G-10 Total Allocated	611	-	-	-	16
17	Total Transportation Revenue Requirements Reallocated	2,287,202	16,870	9,035	7,834	17
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)					
18	Local Transmission	856,625	-	-	-	18
19	Customer Access	2,404	-	-	-	19
20	Total GT&S Transportation RRQ	859,029	-	-	-	20
21	2019 GT&S Late Implementation ¹					21
22	Local Transmission	4,168	-	-	-	22
23	Backbone	6,595	-	-	-	23
24	Storage	43,007	-	-	-	24
25	Total 2019 GT&S Late Implementation	53,770	-	-	-	25
26	Total End-Use Gas Transportation RRQ	3,200,001	16,871	9,035	7,834	26
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING						
27	Energy Efficiency	84,513	-	-	-	27
28	Energy Savings Assistance	49,359	-	-	-	28
29	Research and Development and BOE/CPUC Admin Fees	10,295	-	-	-	29
30	CARE Administrative Expense	3,772	-	-	-	30
31	Statewide Marketing, Education & Outreach	1,139	-	-	-	31
32	Total Authorized PPP Funding	149,078	-	-	-	32
33	PPP Surcharge Balancing Accounts	(95,961)	-	-	-	33
34	CARE discount recovered from non-CARE customers	129,374	-	-	-	34
35	Total PPP Required Funding	182,491	-	-	-	35
GT&S UNBUNDLED COSTS						
36	Backbone Transmission	304,264	-	-	-	36
37	Storage	4,573	-	-	-	37
38	Total GT&S Unbundled	308,837	-	-	-	38
39	TOTAL REVENUE REQUIREMENTS	3,691,329	16,871	9,035	7,834	39

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

1) See Appendix H, Table 2 of D.19-09-025. Note Noncore portion of NGSS Enduser Depreciation/Decommissioning as shown on line 9 of Attachment H, Table 2 (\$5.8M annual RRQ) is included in Local Transmission Balancing Accounts.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
OCTOBER 1, 2020 RATE CHANGE2020 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

Line No.		Proposed as of 10/1/2020	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	335,282	355,179	(19,897)	1
2	GRC Distribution Base Revenues	1,937,828	1,868,453	69,375	2
3	Pension - Distribution	47,699	45,991	1,708	3
4	Pension - Gas Transmission & Storage	18,013	10,533	7,480	4
5	Self Generation Incentive Program Revenue Requirement	12,989	12,387	603	5
6	CPUC Fee	29,100	15,584	13,515	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding FF&U)	15,856	6,464	9,392	8
9	Greenhouse Compliance Cost (excluding FF&U)	172,852	137,118	35,734	9
10	Greenhouse Compliance Revenue Return (excluding FF&U)	(137,835)	(137,835)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(129,374)	(129,374)	-	
11					11
12	FF&U	6,994	6,669	325	12
13	Total Transportation RRQ with Adjustments and Credits	2,304,072	2,185,837	118,235	13
14	Procurement-Related G-10 Total	(611)	(611)	-	14
15	Procurement-Related G-10 Total Allocated	611	249	362	15
16	Total Transportation Revenue Requirements Reallocated	2,304,072	2,185,476	118,597	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	856,625	588,905	267,720	17
18	Customer Access	2,404	-	2,404	18
19	Total GT&S Transportation RRQ	859,029	588,905	270,125	19
20	2015 GT&S Late Implementation				20
21	Local Transmission	4,168	8,788	(4,620)	21
22	Backbone	6,595	13,487	(6,892)	22
23	Storage	43,007	41,387	1,620	23
24	Total 2015 GT&S Late Implementation	53,770	63,662	(9,892)	24
25	Total End-Use Gas Transportation RRQ	3,216,871	2,838,043	378,830	25
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
26	Energy Efficiency	84,513	58,010	26,503	26
27	Energy Savings Assistance	49,359	49,359	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,295	6,010	4,285	28
29	CARE Administrative Expense	3,772	2,062	1,710	29
30	Statewide Marketing, Education & Outreach	1,139	782	357	30
31	Total Authorized PPP Funding	149,078	116,222	32,856	31
32	PPP Surcharge Balancing Accounts	(95,961)	(81,237)	(14,724)	32
33	CARE discount recovered from non-CARE customers	129,374	70,720	58,655	33
34	Total PPP Required Funding	182,491	105,705	76,786	34
	GT&S UNBUNDLED COSTS				
35	Backbone Transmission	304,264	-	304,264	35
36	Storage	4,573	-	4,573	36
37	Total GT&S Unbundled	308,837	-	308,837	37
38	TOTAL REVENUE REQUIREMENTS	3,708,199	2,943,747	764,453	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

PACIFIC GAS AND ELECTRIC COMPANY
OCTOBER 1, 2020 RATE CHANGE
BALANCING ACCOUNT FORECAST SUMMARY

(\$ THOUSANDS)

Line No.		GCAP ALLOCATIONS		Allocation		2020 GCAP ALLOCATIONS ¹		Allocation		Line No.
		Nov. 2019 Recorded	Dec. 2019 Forecast	Core	Noncore	Nov. 2019 Recorded	Dec. 2019 Forecast	Core	Noncore	
		A	B	C	D	E	F			
GAS TRANSPORTATION BALANCING ACCOUNTS										
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$293,862	\$293,862	\$0	\$293,862	\$293,862	\$0	1		
2	CFCA - Core Cost Subaccount	\$3,470	\$3,470	\$0	\$3,470	\$3,470	\$0	2		
3	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$22,624)	\$0	(\$22,624)	(\$22,624)	\$0	(\$22,624)	3		
4	NCA - Distribution Subaccount	(\$12,223)	\$0	(\$12,223)	(\$12,223)	\$0	(\$12,223)	4		
5	Core Brokerage Fee Balancing Account	\$964	\$964	\$0	\$964	\$964	\$0	5		
6	Hazardous Substance Mechanism	\$68,836	\$28,062	\$40,774	\$68,836	\$28,062	\$40,774	6		
7	Balancing Charge Account	(\$2,029)	(\$827)	(\$1,202)	(\$2,029)	(\$827)	(\$1,202)	7		
8	GT&S Ex Parte Penalty	\$0	\$0	(\$1)	\$0	\$0	(\$1)	8		
9	Customer Energy Efficiency Incentive Recovery Account - Gas	\$2,937	\$2,016	\$921	\$2,937	\$2,016	\$921	9		
10	California Solar Initiative Thermal Program Memorandum Account	\$8,477	\$4,479	\$3,999	\$8,477	\$4,479	\$3,999	10		
11	Adjustment Mechanism of Costs Determined in Other Proceedings	(\$55,724)	(\$27,862)	(\$27,862)	(\$55,724)	(\$27,862)	(\$27,862)	11		
12	Non-Tariffed Products and Services Balancing Account	(\$325)	(\$325)	\$0	(\$325)	(\$325)	\$0	12		
13	AB 32 Cost of Implementation Fee	\$8,438 (2)	\$4,695	\$3,742	\$8,438 (2)	\$4,695	\$3,742	13		
14	Gas Pipeline Expense and Capital Balancing Account	\$2	\$1	\$1	\$2	\$1	\$1	14		
15	Engineering Critical Assessment Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	15		
16	Natural Gas Leak Abatement Program Balancing Account	(\$2,520)	(\$1,938)	(\$582)	(\$2,520)	(\$1,938)	(\$582)	16		
17	New Environmental Regulations Balancing Account	\$18,449	\$18,645	(\$196)	\$18,449	\$18,645	(\$196)	17		
18	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	18		
19	NGSS Enduser Depreciation/Decommissioning	\$43,073 (3)	\$27,583	\$15,490	\$43,073 (3)	\$27,583	\$15,490	19		
20	GT&S Revenue Sharing Mechanism (4)	(\$42,003) (4)	(\$21,001)	(\$21,001)	(\$42,003) (4)	(\$21,001)	(\$21,001)	20		
21	Mobile Home Park Balancing Account	\$24,222	\$23,355	\$867	\$24,222	\$23,355	\$867	21		
22	Subtotal Transportation Balancing Accounts	\$335,282	\$355,179	(\$19,897)	\$335,282	\$355,179	(\$19,897)	22		
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (5)										
23	PPP-Energy Efficiency	(\$15,372)	(\$10,551)	(\$4,821)	(\$15,372)	(\$10,551)	(\$4,821)	23		
24	PPP-Low Income Energy Efficiency	(\$58,736)	(\$58,736)	\$0	(\$58,736)	(\$58,736)	\$0	24		
25	PPP-Research Development and Demonstration	(\$122)	(\$71)	(\$51)	(\$122)	(\$71)	(\$51)	25		
26	California Alternate Rates for Energy Account	(\$21,731)	(\$11,879)	(\$9,852)	(\$21,731)	(\$11,879)	(\$9,852)	26		
27	Subtotal Public Purpose Program Balancing Accounts	(\$95,961)	(\$81,237)	(\$14,724)	(\$95,961)	(\$81,237)	(\$14,724)	27		
28	TOTAL BALANCING ACCOUNTS	\$239,321	\$273,942	(\$34,621)	\$239,321	\$273,942	(\$34,621)	28		

Footnotes:

- These balances are the forecasted balances as of December 2019. The December 2019 ending balances that were provided in the 2020 AGT AL 4200-G were the forecasted balances (based on recorded balances as of November 2019 with a forecast of December 2019 activity).
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- Noncore portion of NGSS Enduser Depreciation/Decommissioning undercollection as shown on line 9 of Attachment H, Table 2 (\$5.8M annual RRQ) is included.
- The balance shown is the November 30, 2019 recorded balance in the Backbone and Local Transmission Subaccounts of the GTSRSM. The December recorded balances will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter. The balance in the Local Transmission subaccount will be allocated to all end use customers except for industrial backbone and electric generation backbone customers. See the GTSRSM summary in Advice 4166-G for more detail.
- The PPP-related balances (based on Sept 2019 recorded) were included in the 2020 PPP Gas Surcharge filed in AL 4174-G on October 31, 2019.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 3

CPUC Fee 10/1/2020

**AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES
(\$/th; Annual Class Averages)⁽³⁾**

Line

No.	Customer Class	March-20			October 2020			Percentage Change from March 2020		
		Transportation ⁽¹⁾⁽⁵⁾	G-PPPS ⁽²⁾	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
RETAIL CORE										
1	Residential Non-CARE ⁽⁴⁾	\$1.314	\$0.037	\$1.350	\$1.317	\$0.037	\$1.353	0.3%	0.0%	0.2%
2	Small Commercial Non-CARE ⁽⁴⁾	\$0.844	\$0.059	\$0.903	\$0.848	\$0.059	\$0.906	0.4%	0.0%	0.4%
3	Large Commercial	\$0.508	\$0.049	\$0.557	\$0.512	\$0.049	\$0.560	0.7%	0.0%	0.6%
4	NGV1 - (uncompressed service)	\$0.512	\$0.029	\$0.541	\$0.516	\$0.029	\$0.544	0.7%	0.0%	0.6%
5	NGV2 - (compressed service)	\$2.205	\$0.029	\$2.233	\$2.208	\$0.029	\$2.237	0.2%	0.0%	0.2%
RETAIL NONCORE (6)										
6	Industrial - Distribution	\$0.338	\$0.059	\$0.396	\$0.341	\$0.059	\$0.400	1.0%	0%	0.8%
7	Industrial - Transmission	\$0.163	\$0.037	\$0.200	\$0.166	\$0.037	\$0.204	2.1%	0.0%	1.7%
8	Industrial - Backbone	\$0.056	\$0.037	\$0.093	\$0.059	\$0.037	\$0.096	6.0%	0.0%	3.6%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.153		\$0.153	\$0.154		\$0.154	0.3%		0.3%
10	Electric Generation - Backbone (G-EG-BB)	\$0.052		\$0.052	\$0.052		\$0.052	0.9%		0.9%
11	NGV 4 - Distribution (uncompressed service)	\$0.338	\$0.029	\$0.366	\$0.341	\$0.029	\$0.370	1.0%	0.0%	0.9%
12	NGV 4 - Transmission (uncompressed service)	\$0.156	\$0.029	\$0.185	\$0.159	\$0.029	\$0.188	2.1%	0.0%	1.8%
WHOLESALE CORE AND NONCORE (G-WSL) (6)										
13	Alpine Natural Gas	\$0.101		\$0.101	\$0.101		\$0.101	0.0%		0.0%
14	Coalinga	\$0.101		\$0.101	\$0.101		\$0.101	0.0%		0.0%
15	Island Energy	\$0.110		\$0.110	\$0.110		\$0.110	0.0%		0.0%
16	Palo Alto	\$0.098		\$0.098	\$0.098		\$0.098	0.0%		0.0%
17	West Coast Gas - Castle	\$0.319		\$0.319	\$0.319		\$0.319	0.0%		0.0%
18	West Coast Gas - Mather Distribution	\$0.470		\$0.470	\$0.470		\$0.470	0.0%		0.0%
19	West Coast Gas - Mather Transmission	\$0.102		\$0.102	\$0.102		\$0.102	0.0%		0.0%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00176 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.05161 and Operational Cost component of \$0.00243
- (6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.05161 per therm times their monthly billed volumes.

ATTACHMENT 4

**CPUC Fee 10/1/2020
SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/th; Annual Class Averages)⁽⁹⁾**

	Core Retail					Noncore Retail							
	Non-CARE Residential	Small Commercial	Large Commercial	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial			G-NGV 4		Electric Generation		
						Distribution	Transmission	BB-Level Serv.	Distribution	Transmission	Dist./Trans.	BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS													
1	Local Transmission (1)	\$.21777	\$.21777	\$.21777	\$.21777	\$.21777	\$.10029	\$.10029	\$.00000	\$.10029	\$.10029	\$.10029	\$.00000
2	Self Generation Incentive Program	\$.00328	\$.00830	\$.00173	\$.00000	\$.00000	\$.00237	\$.00000	\$.00000	\$.00237	\$.00000	\$.00000	\$.00000
3	CPUC Fee (3)	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00585	\$.00086	\$.00086
4	AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176	\$.00176
5	AB32 Greenhouse Gas Compliance & Obligation Cost	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403
6	Balancing Accounts (2)	\$.15560	\$.08131	\$.02842	\$.02865	\$.29934	(\$.03318)	(\$.00309)	(\$.00288)	(\$.03318)	(\$.00226)	(\$.00439)	(\$.00533)
7	2019 GTS Late Implementation Amortization	\$.02354	\$.02354	\$.02354	\$.02354	\$.02354	(\$.00323)	(\$.00323)	(\$.00149)	(\$.00323)	(\$.00323)	(\$.00323)	(\$.00149)
8	GT&S-related Pension	\$.00390	\$.00390	\$.00390	\$.00390	\$.00390	\$.00215	\$.00215	\$.00102	\$.00215	\$.00215	\$.00215	\$.00102
9	Distribution - Annual Average (6)	\$.85122	\$.39314	\$.17057	\$.17932	\$ 1.60185	\$.20673	\$.00784		\$.20673		\$.00120	\$.00120
10	VOLUMETRIC RATE - Average Annual	\$ 1.31695	\$.78960	\$.50758	\$.51483	\$ 2.20805	\$.33678	\$.16560	\$.05829	\$.33678	\$.15860	\$.15269	\$.05206
11	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)		\$.05822	\$.00411	\$.00095		\$.00424	\$.00076	\$.00081	\$.00424	\$.00076	\$.00086	\$.00027
12	CLASS AVERAGE TRANSPORTATION RATE	\$ 1.31695	\$.84783	\$.51169	\$.51578	\$ 2.20805	\$.34101	\$.16637	\$.05910	\$.34101	\$.15936	\$.15354	\$.05233
13	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.03651	\$.05861	\$.04870	\$.02857	\$.02857	\$.05871	\$.03728	\$.03728	\$.02857	\$.02857		
14	END-USE RATE (7)	\$ 1.35346	\$.90644	\$.56039	\$.54435	\$ 2.23662	\$.39972	\$.20365	\$.09638	\$.36958	\$.18793	\$.15354	\$.05233

	Wholesale						
	Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
			Dist.	Trans.			
TRANSPORTATION CHARGE COMPONENTS							
15	Local Transmission (1)	\$.10029	\$.10029	\$.10029	\$.10029	\$.10029	\$.10029
16	Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, and CPUC FEE RATE COMPONENT					
17	CPUC Fee (3)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
18	AB32 Air Resource Board Cost of Implementation Fee (8)	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
19	AB32 Greenhouse Gas Compliance & Obligation Cost	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403	\$.05403
20	Balancing Accounts (2)	(\$.00419)	(\$.00420)	(\$.06897)	(\$.00420)	(\$.00420)	(\$.04269)
21	2019 GTS Late Implementation Amortization	(\$.00323)	(\$.00323)	(\$.00323)	(\$.00323)	(\$.00323)	(\$.00323)
22	GT&S-related Pension	\$.00215	\$.00215	\$.00215	\$.00215	\$.00215	\$.00215
23	Distribution - Annual Average			\$.43299			\$.25233
24	VOLUMETRIC RATE - Average Annual	\$.14906	\$.14906	\$.51727	\$.14906	\$.14906	\$.36290
25	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$.00384	\$.00090	\$.00483	\$.00483	\$.01263	\$.00763
26	CLASS AVERAGE TRANSPORTATION RATE	\$.15290	\$.14996	\$.52210	\$.15388	\$.16168	\$.3705312
27	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)						
28	END-USE RATE	\$.15290	\$.14996	\$.52210	\$.15388	\$.16168	\$.37053
29	GHG COMPLIANCE COST EXEMPTION	\$.05161	\$.05161	\$.05161	\$.05161	\$.05161	\$.05161
30	END-USE RATE EXCLUDING GHG COMPLIANCE COST	\$.10129	\$.09835	\$.47049	\$.10227	\$.11007	\$.31892

NOTES

- (1) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 20
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4841, effective October 1, 2020 (including RF&U). G-EG customers pay a reduced CPUC fee as updated in 2018 GCAP D.19-10-036.
- (4) Adopted in Decision 19-09-025 filed with Advice Letter 4149-G Attachment 6 Appendix H Table 21
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4174-G updated PG&E's 2020 PPP Surcharges effective January 1, 2020.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00176 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.05161 and Operational Cost component of \$0.00243. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.05161 per therm times their monthly billed therms
- (10) Rates are unrounded

Attachment 5

ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES 10/01/20 (\$000)

Line No.	GAS GRG, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Total	Residential				Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
			Small Commercial	Large Commercial	Small Commercial	Large Commercial																	
1	Customer	\$1,124,078	\$914,397	\$196,452	\$2,735	\$779	\$0	\$1,113,362	\$9,165	\$370	\$0	\$633	\$548	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,716	
2	+ Distribution	\$830,098	\$604,806	\$151,682	\$9,079	\$5,102	\$0	\$770,668	\$44,588	\$13,470	\$0	\$521	\$451	\$0	\$0	\$0	\$0	\$243	\$0	\$166	\$0	\$59,430	
3	+ G-NGV2 Compression Cost	\$5,155	\$0	\$0	\$0	\$0	\$5,155	\$5,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Allocation of Base Distribution Revenue and Franchise Fees	\$19,475	\$15,100	\$3,450	\$117	\$58	\$51	\$18,778	\$534	\$138	\$0	\$11	\$10	\$0	\$0	\$0	\$0	\$2	\$0	\$2	\$0	\$697	
5	Allocation of Base Distribution Uncollectibles Expense	\$6,721	\$5,213	\$1,191	\$41	\$20	\$18	\$6,482	\$184	\$47	\$0	\$4	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$239	
6	Final Allocation of Distribution Revenue Requirement	\$1,985,527	\$1,539,515	\$351,775	\$11,971	\$5,959	\$5,224	\$1,914,445	\$54,472	\$14,026	\$0	\$1,170	\$1,012	\$0	\$0	\$0	\$0	\$246	\$0	\$158	\$0	\$71,083	
7	Distribution-Level Revenue Requirement Allocation %	100.0000%	77.5368%	17.7170%	0.6029%	0.3001%	0.2631%	96.4200%	2.7435%	0.7064%	0.0000%	0.0589%	0.0510%	0.0000%	0.0000%	0.0000%	0.0000%	0.0124%	0.0000%	0.0079%	0.0000%	3.5800%	
Total Core Brokerage Fee (w/out F&U) (5,262)			(5,332)		With F&U																		
CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$293,862	\$236,311	\$53,997	\$1,838	\$915	\$802	\$293,862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT (2016 PSEP Bal)	\$3,470	\$2,338	\$1,001	\$88	\$42	\$0	\$3,470	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Mobile Home Parks Balancing Account	\$24,222	\$18,781	\$4,291	\$146	\$73	\$64	\$23,355	\$665	\$171	\$0	\$14	\$12	\$0	\$0	\$0	\$0	\$3	\$0	\$2	\$0	\$867	
11	Noncore Customer Class Charge Account - ECPT	(\$22,624)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,489)	(\$10,317)	(\$105)	(\$5,611)	(\$4,854)	(\$48)	(\$12)	(\$174)	(\$3)	(\$5)	(\$3)	(\$4)	(\$192)	(\$22,624)	
12	Noncore Customer Class Charge Account - Distribution Subacct	(\$12,223)	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,367)	(\$2,412)	\$0	(\$201)	(\$174)	\$0	\$0	\$0	\$0	(\$42)	\$0	(\$27)	\$0	(\$12,223)	
13	Natural Gas Leak Abatement Program Balancing Account (Transportation)	(\$894)	(\$243)	(\$104)	(\$9)	(\$4)	\$0	(\$309)	(\$34)	(\$239)	(\$2)	(\$130)	(\$112)	(\$1)	(\$0)	(\$4)	(\$0)	(\$0)	(\$0)	(\$0)	(\$5)	(\$524)	
14	CFCFA - NGSS Enduser Dist. Sub Acct Recovery	\$25,145	\$20,221	\$4,620	\$157	\$78	\$69	\$25,145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Gas Pipeline Expense & Capital BA (2016 is for CPUC Reimb sub)	\$2	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
16	Hazardous Substance Balance	\$68,836	\$18,909	\$8,097	\$712	\$343	\$0	\$28,062	\$2,683	\$18,594	\$189	\$10,112	\$8,748	\$86	\$22	\$314	\$5	\$9	\$5	\$6	\$347	\$40,774	
17	Non-Tariffed Products and Services	(\$325)	(\$219)	(\$94)	(\$8)	(\$4)	\$0	(\$325)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$4,430)	(\$2,985)	(\$1,278)	(\$112)	(\$54)	\$0	(\$4,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$832)	(\$656)	(\$174)	(\$2)	(\$1)	\$0	(\$832)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20	Natural Gas Leak Abatement Program Balancing Account (Distribution)	(\$1,636)	(\$1,269)	(\$290)	(\$10)	(\$5)	(\$4)	(\$1,578)	(\$45)	(\$12)	\$0	(\$1)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	
21	Balancing Charge Account	(\$2,029)	(\$557)	(\$239)	(\$21)	(\$10)	\$0	(\$827)	(\$79)	(\$548)	(\$6)	(\$298)	(\$258)	(\$3)	(\$1)	(\$9)	(\$0)	(\$0)	(\$0)	(\$10)	(\$10)	(\$1,509)	
22	G-10 Procurement-related Employee Discount Allocated	\$611	\$168	\$72	\$6	\$3	\$0	\$249	\$24	\$165	\$2	\$90	\$78	\$1	\$0	\$3	\$0	\$0	\$0	\$0	\$3	\$362	
23	Brokerage Fee Balance Account	\$964	\$650	\$278	\$24	\$12	\$0	\$964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Adjust. Mechanism Costs Determined Other Proceedings	(\$55,724)	(\$18,774)	(\$8,040)	(\$707)	(\$341)	\$0	(\$27,882)	(\$1,833)	(\$12,706)	(\$129)	(\$6,910)	(\$5,978)	(\$59)	(\$15)	(\$215)	(\$4)	(\$6)	(\$3)	(\$4)	(\$237)	(\$27,882)	
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$611)	(\$611)	\$0	\$0	\$0	\$0	(\$611)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
26	New Environmental Regulations Balancing Account(Distribution)	\$19,988	\$15,498	\$3,541	\$121	\$60	\$53	\$19,272	\$548	\$141	\$0	\$12	\$10	\$0	\$0	\$0	\$0	\$2	\$0	\$2	\$0	\$716	
27	New Environmental Regulations Balancing Account(Transportation)	(\$1,539)	(\$423)	(\$181)	(\$16)	(\$8)	\$0	(\$627)	(\$60)	(\$416)	(\$4)	(\$226)	(\$196)	(\$2)	(\$0)	(\$7)	(\$0)	(\$0)	(\$0)	(\$0)	(\$8)	(\$912)	
28	WEMA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29	GT&S Ex-Parte Penalty	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	GT&S Revenue Sharing Mechanism	(\$42,003)	(\$14,151)	(\$6,060)	(\$533)	(\$257)	\$0	(\$21,001)	(\$1,327)	(\$9,197)	(\$111)	(\$5,002)	(\$5,143)	(\$43)	(\$11)	(\$155)	(\$3)	(\$5)	(\$2)	(\$3)	(\$171)	(\$21,001)	
31	CFCFA/NCA - NGSS Enduser Sub Acct Recovery	\$5,979	\$1,643	\$703	\$62	\$30	\$0	\$2,438	\$233	\$1,615	\$16	\$878	\$760	\$7	\$2	\$27	\$0	\$1	\$0	\$1	\$0	\$342	
32	Self Gen Incentive Program Forecast Period Cost	\$12,900	\$5,890	\$6,381	\$117	\$0	\$0	\$12,387	\$603	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$603	
33	NCA - NGSS Enduser Sub Acct Recovery + NGSS Late Impl.	\$11,949	\$0	\$0	\$0	\$0	\$0	\$0	\$826	\$5,679	\$58	\$2,530	\$2,717	\$26	\$7	\$97	\$2	\$3	\$1	\$2	\$107	\$11,949	
34	Engineering Critical Assessment Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
35	Subtotals of Items Transferred to CFCFA and NCA	\$323,158	\$280,522	\$66,523	\$1,853	\$872	\$983	\$350,752	(\$8,653)	(\$9,480)	(\$92)	(\$4,742)	(\$4,390)	(\$34)	(\$9)	(\$123)	(\$2)	(\$41)	(\$2)	(\$26)	(\$136)	(\$27,594)	
36	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$3,746	\$3,458	\$818	\$22	\$10	\$12	\$4,321	(\$130)	(\$224)	(\$2)	(\$109)	(\$105)	(\$1)	(\$0)	(\$2)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)	(\$575)	
37	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$326,904	\$283,980	\$67,341	\$1,874	\$883	\$995	\$355,073	(\$8,783)	(\$9,704)	(\$94)	(\$4,851)	(\$4,495)	(\$35)	(\$9)	(\$126)	(\$2)	(\$41)	(\$2)	(\$27)	(\$139)	(\$28,169)	
38	Total of Items Collected via CFCFA, NCA, and NDFCA	\$2,312,431	\$1,823,495	\$419,116	\$13,846	\$6,841	\$6,219	\$2,269,518	\$45,690	\$4,321	(\$94)	(\$3,681)	(\$3,483)	(\$35)	(\$9)	(\$126)	(\$2)	\$205	(\$2)	\$131	(\$139)	\$42,914	
CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING GCAP THROUGHPUT		Total	Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
39	CEE Incentive	\$2,937	\$994	\$965	\$57	\$0	\$0	\$2,016	\$318	\$597	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$921	
40	AB32 ARB Implementation Fee	\$8,438	\$3,164	\$1,354	\$119	\$57	\$0	\$4,695	\$449	\$3,109	\$32	\$56	\$83	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,743	
41	CA Solar Hot Water Heating	\$8,477	\$2,781	\$1,502	\$132	\$64	\$0	\$4,479	\$498	\$3,449	\$35	\$0	\$0	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,998	
42	AB32 GHG Operations Cost	\$15,856	\$4,356	\$1,865	\$164	\$79	\$0	\$6,464	\$618	\$4,283	\$43	\$2,329	\$2,015	\$20	\$5	\$72	\$1	\$2	\$1	\$1	\$80	\$9,392	
43	AB32 GHG Compliance Cost	\$172,852	\$92,682	\$39,458	\$3,295	\$1,683	\$0	\$137,118	\$12,936	\$17,812	\$42	\$1,211	\$3,210	\$422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,734	
44	AB32 Cap & Trade - Allowance Return Residential Customers Only Includes FF&U	(\$137,835)	(\$137,835)	\$0	\$0	\$0	\$0	(\$137,835)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
45	CPUC FEE	\$29,100	\$10,501	\$4,497	\$395	\$191	\$0	\$15,584	\$1,490	\$10,326	\$105	\$829	\$717	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,515	
46	Subtotals for Customer Class Charge Items	\$99,825	(\$23,357)	\$49,641	\$4,163	\$2,074	\$0	\$32,522	\$16,308	\$39,577	\$93	\$4,426	\$6,025	\$520	\$5	\$72	\$1	\$2	\$1	\$1	\$80	\$67,303	
47	Franch. Fee and Uncoll. Exp. on Items Above	\$3,177	\$1,531	\$664	\$56	\$28	\$0	\$2,278	\$218	\$529	\$5	\$59	\$81	\$7	\$0	\$1	\$0	\$0	\$0	\$0	\$1	\$900	
48	Subtotals of Other Costs	\$103,003	(\$21,826)	\$50,305	\$4,218	\$2,102	\$0	\$34,800	\$16,526	\$40,106	\$98	\$4,485	\$6,106	\$527	\$5	\$73	\$1	\$2	\$1	\$2	\$81	\$68,203	
49	Allocation of Total Non-G&T End-User Transportation Costs	\$2,415,434	\$1,801,669	\$469,422	\$18,064	\$8,944	\$6,219	\$2,304,317	\$62,216	\$44,427	\$274	\$804	\$2,622	\$492	(\$4)	(\$53)	(\$1)	\$207	(\$1)	\$132	(\$58)	\$111,117	

Attachment 5 (continued)

CUSTOMER CLASS COST FOR 2019 GTS LATE IMPL AMORT ALLOCATED BASED ON GAS ACCORD THROUGHPUT		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
50	Local Transmission Balancing Account	\$4,168	\$5,927	\$2,533	\$222	\$105	\$8,788	(\$447)	(\$3,020)	\$0	(\$1,069)	\$0	(\$14)	(\$4)	(\$53)	(\$1)	(\$2)	(\$1)	(\$1)	(\$58)	(\$4,620)
51	Backbone Transmission Balancing Account	\$6,595	\$9,096	\$3,888	\$341	\$161	\$13,487	(\$504)	(\$3,419)	(\$36)	(\$1,207)	(\$1,641)	(\$16)	(\$4)	(\$59)	(\$1)	(\$2)	(\$1)	(\$1)	(\$65)	(\$6,892)
52	Storage Balancing Account	\$43,007	\$27,914	\$11,930	\$1,048	\$495	\$41,387	\$119	\$804	\$8	\$284	\$386	\$4	\$1	\$14	\$0	\$0	\$0	\$0	\$15	\$1,620
53	Subtotal of 2019 GT&S LIA	\$53,769	\$42,937	\$18,351	\$1,611	\$762	\$63,661	(\$833)	(\$5,645)	(\$27)	(\$1,993)	(\$1,255)	(\$27)	(\$7)	(\$98)	(\$2)	(\$3)	(\$1)	(\$2)	(\$108)	(\$9,892)

GT&S-related Pension Revenue Requirement		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
54	Pension - Transmission	\$18,013	\$7,098	\$3,039	\$287	\$129	\$10,533	\$556	\$3,854	\$19	\$2,096	\$863	\$18	\$5	\$65	\$1	\$2	\$1	\$1	\$72	\$7,480	
55	Net End-User Transportation Excluding LT and CAC	\$2,487,216	\$1,851,704	\$490,812	\$19,943	\$9,835	\$6,219	\$2,378,512	\$61,940	\$42,636	\$266	\$907	\$2,230	\$483	(\$6)	(\$86)	(\$1)	\$206	(\$1)	\$132	(\$94)	\$108,705

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
56	Local Transmission	856,625	397,193	169,757	14,906	7,049	588,905	25,894	175,526	15	61,962	0	830	215	3,043	53	91	44	63	3,355	267,720	
57	Customer Access Charge	2,404	0	0	0	0	0	0	1,346	15	991	0	0	8	27	2	4	6	5	43	2,404	
58	Total End-User Gas Accord Transportation Costs	859,029	397,193	169,757	14,906	7,049	588,905	25,894	176,872	15	62,953	0	830	223	3,070	55	95	50	68	3,398	270,125	
59	Gross End-User Transportation Costs in Rates	3,346,246	2,248,896	860,569	34,849	16,884	6,219	2,967,417	87,834	219,508	280	63,861	2,230	1,313	217	2,984	54	301	49	199	3,303	378,829
60	Less Forecast CARE Discount recovered in PPP Surcharges	129,374	129,374					129,374														0
61	Net End-User Transportation Costs in Rates	3,216,872	2,119,522	860,569	34,849	16,884	6,219	2,838,042	87,834	219,508	280	63,861	2,230	1,313	217	2,984	54	301	49	199	3,303	378,829

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES		Residential	Small Commercial	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	EG D/T	EG BB	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	Other Wholesale	Noncore & Wholesale	
62	PPP-EE Surcharge	85,611	28,971	28,132	1,661	0	58,763	9,263	17,408	177	0	0	0	0	0	0	0	0	0	0	26,847	
63	PPP-EE Balancing Account	(15,372)	(5,202)	(5,051)	(298)	0	(10,551)	(1,663)	(3,126)	(32)	0	0	0	0	0	0	0	0	0	0	-4,821	
64	PPP-ESA Surcharge	49,359	49,359	0	0	0	49,359	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
65	PPP-ESA Balancing Account	(58,736)	(58,736)	0	0	0	(58,736)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
66	PPP - RD&D Programs	9,818	3,879	1,639	144	69	5,731	538	3,495	35	18	0	0	0	0	0	0	0	0	0	4,086	
67	PPP - RD&D Balancing Account	(122)	(48)	(20)	(2)	(1)	(71)	(7)	(43)	(0)	(0)	0	0	0	0	0	0	0	0	0	-51	
68	PPP-CARE Discount Allocation Set Annually	129,374	44,133	23,519	2,072	996	70,720	7,720	50,172	510	254	0	0	0	0	0	0	0	0	0	58,655	
69	PPP-CARE Administration Expense	3,772	1,287	686	60	29	2,062	225	1,463	15	7	0	0	0	0	0	0	0	0	0	1,710	
70	PPP-CARE Balancing Account	(21,731)	(7,413)	(3,950)	(348)	(167)	(11,879)	(1,297)	(8,427)	(86)	(43)	0	0	0	0	0	0	0	0	0	-9,852	
71	PPP-Admin Cost for BOE and CPUC	477	188	80	7	3	278	26	170	2	1	0	0	0	0	0	0	0	0	0	199	
72	PPP-ESA Statewide ME&O	41	41	0	0	0	41	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
73	Subtotal of Public Purpose Program Surcharge	\$182,490	\$56,458	\$45,033	\$3,237	\$929	\$105,717	\$14,805	\$61,111	\$621	\$0	\$0	\$237	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,774

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS		Residential	Small Commercial	0	Core NGV	Compression Cost for G-NGV2	Subtotal Core
74	Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	297,008	81,803	6,690	6,035		391,536
75	Illustrative Interstate and Canadian Capacity Charges	107,193	85,502	19,797	1,026		107,193
76	Intrastate Volumetric and Backbone	148,420	116,552	28,550	1,773		148,420
77	Cycled Carrying Cost of Gas in Storage	1,429	1,084	299	24		1,429
78	Core Storage and Noncycled Carrying Cost of Gas in Storage	44,041	35,189	8,013	457		44,041
79	Brokerage Fees	5,332	4,045	1,114	91		5,332
Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance							
80		60,556	48,303	11,170	587	496	60,556
81	Total Authorized Illustrative Procurement RRQ	\$758,507	\$587,683	\$150,745	\$10,649	\$9,430	\$758,507

82	Unbundled Gas Transmission and Storage Revenue Requirement	\$308,837																				308,837
83	Total Allocated Illustrative Revenue Requirement	4,466,706	2,763,663	856,347	48,794	27,243	3,702,266	102,639	280,619	901	63,861	2,230	1,550	217	2,984	54	301	49	199	3,303	764,440	
TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES																						
84	Total Transportation, PPPS, and Unbundled Costs	4,466,706	(Total of lines 65, 78, and 79)																			
85	Cross-check with Gas Revenue Requirement Wkprp Including Core Procurement	4,466,706																				
86	Difference	0																				

Attachment 6
PG&E's Residential Gas Rate and Bill Impacts of Rate Change Sought in October AL 4314-G
AL Effective Date: 10/1/2020

	Present Rates in AL4223-G			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	03/01/20 Volumes Mth	Proposed Rate \$/therm	03/01/20 Revenues \$000's	8/01/20 Volumes Mth	Average Rate \$/therm	08/01/20 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Other Transportation Rate - Reflects Change in CPUC Fee	377,113	0.74170	\$279,706	377,113	0.74438	\$280,714	\$1,008	0.00267	0.4%	Resolution M-4841
Local Transmission Rate	377,921	0.24131	\$91,197	377,921	0.24131	\$91,197	\$0	0.00000	0.0%	
PPP ¹	377,066	0.01015	\$3,827	377,066	0.01015	\$3,827	\$0	0	0.0%	
Procurement ²	336,720	0.33157	\$111,646	336,720	0.33157	\$111,646	\$0	0	0.0%	
GHG and GS/GT Credit			(\$30,694)			(\$30,694)	\$0			
Total Average Rate		1.32474	\$455,683		1.32741	\$456,690	\$1,008	0.002672	0.2%	
Average Monthly Residential Gas Bill \$ (1) (32 therms)		\$42.39			\$42.48					
Average Monthly Residential Bill Increase or Decrease (\$)					\$0.09					
Average Monthly Residential Bill Increase or Decrease (%)					0.2%					
Non-CARE Residential Customers										
Other Transportation Rate - Reflects Change in CPUC Fee	1,442,858	1.07230	\$1,547,176	1,442,858	1.07564	\$1,551,996	\$4,819	0.00334	0.3%	Resolution M-4841
Local Transmission Rate & Late Implementation	1,445,950	0.24131	\$348,925	1,445,950	0.24131	\$348,925	\$0	0	0.0%	
PPP ¹	1,441,596	0.03651	\$52,633	1,441,596	0.03651	\$52,633	\$0	0	0.0%	
Procurement ²	1,289,956	0.33157	\$427,711	1,289,956	0.33157	\$427,711	\$0	0	0.0%	
GHG and GS/GT Credit			(\$117,437)			(\$117,437)	\$0			
Total Average Rate		1.68169	\$2,259,007		1.68503	\$2,263,826	\$4,819	0.00334	0.2%	
Average Monthly Residential Gas Bill \$ (1) (32 therms)		\$53.81			\$53.92					
Average Monthly Residential Bill Increase or Decrease (\$)					\$0.11					
Average Monthly Residential Bill Increase or Decrease (%)					0.2%					

1. PPP rates are updated on January 1 each year. PPP rates can only be updated if doing so results in a greater than 10% increase to PPP rates. Any difference in the CARE shortfall that results from the CARE fixed rate will be collected through the CARE balancing account in PPP rates thr following year. The fixed CARE rate results in a 260K revenue shortfall for the CPUC rate change.

2. Procurement eXcludes CTA revenues

Cal P.U.C. Sheet No.	Title of Sheet	
36380-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	35710-G
36381-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	35711-G
36382-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	35712-G
36383-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	35715-G
36384-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	35716-G
36385-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	35717-G
36386-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	35719-G
36387-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	35720-G
36388-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	34927-G
36389-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	35723-G
36390-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	35724-G
36391-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	35725-G
36392-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	35726-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36393-G	GAS TABLE OF CONTENTS Sheet 1	36376-G
36394-G	GAS TABLE OF CONTENTS Sheet 2	36377-G
36395-G	GAS TABLE OF CONTENTS Sheet 3	36378-G
36396-G	GAS TABLE OF CONTENTS Sheet 4	36379-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER				
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>	
NCA – NONCORE	(0.00204)		0.00032	0.00032	0.00032	0.00032	
NCA – DISTRIBUTION SUBACCOUNT	0.00663	(R)	0.25582	(R) 0.15124	0.13003	0.11369	(R)
CPUC FEE	0.00585	(I)	0.00585	(I) 0.00585	(I) 0.00585	(I) 0.00585	(I)
CSI- SOLAR THERMAL PROGRAM	0.00195		0.00195	0.00195	0.00195	0.00195	
CEE INCENTIVE	0.00034		0.00125	0.00125	0.00125	0.00125	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10029		0.10029	0.10029	0.10029	0.10029	
AB 32 GHG COMPLIANCE COST	0.05161		0.05161	0.05161	0.05161	0.05161	
AB 32 GHG OPERATIONAL COST	0.00243		0.00243	0.00243	0.00243	0.00243	
NCA - ARB AB32 COI	0.00176		0.00176	0.00176	0.00176	0.00176	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	(0.00173)		(0.00173)	(0.00173)	(0.00173)	(0.00173)	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00195)		(0.00195)	(0.00195)	(0.00195)	(0.00195)	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>0.00046</u>		<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	
TOTAL RATE	0.16560	(I)	0.41806	(I) 0.31348	(I) 0.29227	(I) 0.27593	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA – NONCORE	(0.00415)	0.00032	0.00032	0.00032	0.00032
NCA – DISTRIBUTION SUBACCOUNT	(0.00001)	0.35663	0.21544 (R)	0.18681	0.16475 (R)
CPUC FEE	0.00585 (I)	0.00585 (I)	0.00585 (I)	0.00585 (I)	0.00585 (I)
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00195	0.00195	0.00195	0.00195
CEE INCENTIVE LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00034	0.00125	0.00125	0.00125	0.00125
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	0.05161	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	0.00243	0.00243	0.00243
NCA - ARB AB32 COI	0.00176	0.00176	0.00176	0.00176	0.00176
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	(0.00173)	(0.00173)	(0.00173)	(0.00173)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00195)	(0.00195)	(0.00195)	(0.00195)	(0.00195)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>
TOTAL RATE	0.05829 (I)	0.51887 (I)	0.37768 (I)	0.34905 (I)	0.32699 (I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>	<u>G-EG BACKBONE</u>	
NCA – NONCORE	(0.00205)	(0.00413)	
NCA – DISTRIBUTION SUBACCOUNT	0.00100	0.00103	(I)
CPUC FEE	0.00086	0.00086	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	
CEE INCENTIVE	0.00000	0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.10029	0.00000	
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	
NCA - ARB AB32 COI	0.00176	0.00176	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	(0.00173)	0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00195)	(0.00195)	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>0.00046</u>	<u>0.00046</u>	
TOTAL RATE	0.15268	0.05207	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 6

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER				
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999	
NCA – NONCORE	(0.00183)	(R)	0.00032	0.00032	0.00032	0.00032	
NCA – DISTRIBUTION SUBACCOUNT	(0.00024)		0.25582	(R) 0.15124	0.13003	0.11369 (R)	
CPUC FEE	0.00585	(I)	0.00585 (I)	0.00585 (I)	0.00585 (I)	0.00585 (I)	
CSI- SOLAR THERMAL PROGRAM	0.00195		0.00195	0.00195	0.00195	0.00195	
CEE INCENTIVE	0.00000		0.00125	0.00125	0.00125	0.00125	
LOCAL TRANSMISSION (AT RISK)	0.10029		0.10029	0.10029	0.10029	0.10029	
AB 32 GHG COMPLIANCE COST	0.05161		0.05161	0.05161	0.05161	0.05161	
AB 32 GHG OPERATIONAL COST	0.00243		0.00243	0.00243	0.00243	0.00243	
NCA - ARB AB32 COI	0.00176		0.00176	0.00176	0.00176	0.00176	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	(0.00173)		(0.00173)	(0.00173)	(0.00173)	(0.00173)	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00195)		(0.00195)	(0.00195)	(0.00195)	(0.00195)	
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>0.00046</u>		<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	
TOTAL RATE	0.15860	(I)	0.41806	(I)	0.31348	(I) 0.29227	(I) 0.27593

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	(0.00415)	0.00032	0.00032	0.00032	0.00032
NCA – DISTRIBUTION SUBACCOUNT	(0.00001)	0.35663	0.21544 (R)	0.18681	0.16475 (R)
CPUC FEE	0.00585 (I)	0.00585 (I)	0.00585 (I)	0.00585	0.00585 (I)
CSI- SOLAR THERMAL PROGRAM	0.00195	0.00195	0.00195	0.00195	0.00195
CEE INCENTIVE	0.00034	0.00125	0.00125	0.00125	0.00125
LOCAL TRANSMISSION (AT RISK)	0.00000	0.10029	0.10029	0.10029	0.10029
AB 32 GHG COMPLIANCE COST	0.05161	0.05161	0.05161	0.05161	0.05161
AB 32 GHG OPERATIONAL COST	0.00243	0.00243	0.00243	0.00243	0.00243
NCA - ARB AB32 COI	0.00176	0.00176	0.00176	0.00176	0.00176
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	(0.00173)	(0.00173)	(0.00173)	(0.00173)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	(0.00195)	(0.00195)	(0.00195)	(0.00195)	(0.00195)
2019 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>	<u>0.00046</u>
TOTAL RATE	0.05829 (I)	0.51887 (I)	0.37768 (I)	0.34905 (I)	0.32699 (I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00585	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.31508	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
TOTAL RATE	<u>0.32093</u>	(I)

* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. RF&U) :					
Authorized GRC Distribution Base Revenue (1)					1,965,919
Pension - Distribution (2)					47,699
Less: Other Operating Revenue					(28,091)
Authorized Distribution Revenues	<u>1,914,445</u>	<u>71,083</u>			<u>1,985,527</u>
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(611)				(611)
G-10 Procurement Discount Allocation	249	362			611
Core Brokerage Fee Credit	<u>(5,332)</u>				<u>(5,332)</u>
Distribution Base Revenue with Adj. and Credits	<u>1,908,751</u>	<u>71,445</u>			<u>1,980,195</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	355,179	(19,897)			335,282
Self-Generation Incentive Program Revenue Requirement	12,387	603			12,990
CPUC Fee	15,584 (I)	13,515 (I)			29,099 (I)
Pension – Gas Transmission & Storage (GT&S)	10,533	7,480			18,013
Greenhouse Gas Obligation Cost	6,464	9,392			15,856
Greenhouse Gas Compliance Cost	137,118	35,734			172,852
Greenhouse Gas Allowance Proceeds Return	(137,835)	0			(137,835)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,669 (I)	325 (I)			6,994 (I)
CARE Discount included in PPP Funding Requirement	(129,374)				(129,374)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>276,725 (I)</u>	<u>47,152 (I)</u>			<u>323,877 (I)</u>
GT&S REVENUE REQUIREMENT (incl. RF&U) (4):					
Local Transmission	588,905	267,720			856,625
Customer Access Charge – Transmission Storage		2,404			2,404
Carrying Cost on PG&E Working Gas in Storage	51,065		4,570		55,634
Backbone Transmission/L-401	144		6		150
	<u>175,189</u>		<u>304,264</u>		<u>479,453</u>
GT&S Revenue Requirement	<u>815,303</u>	<u>270,124</u>	<u>308,839</u>		<u>1,394,266</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.17-05-013 and updated for the 2019 uncollectibles factor as determined in Advice 4020-G/5389-E.

(2) The calculation of the 2019 pension RRQ reflects the capitalization and functional labor ratios approved in the 2017 GRC D.17-05-013. See also Advice 4083-G.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2019 Gas Transmission & Storage Revenue Requirement as adopted in D.19-09-025.

Note: Totals may not add due to rounding.

(Continued)



**GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				388,032	388,032
Interstate and Canadian Capacity				131,814	131,814
RF&U (on items above and Procurement Account Balances Below)				6,928	6,928
Backbone Capacity (incl. RF&U)	(128,236)			128,236	0
Backbone Volumetric (incl. RF&U)	(46,953)			46,953	0
Storage (incl. RF&U)	(51,065)			51,065	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	(144)			144	0
Core Brokerage Fee (incl. RF&U)				5,332	5,332
Procurement Account Balances				-	-
Illus. Core Procurement Revenue Requirement	(226,397)			758,504	532,107
TOTAL GAS REVENUE REQUIREMENT (without PPP)	2,774,382	(I) 388,721	(I) 308,839	758,504	4,230,445 (I)
GT&S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):					
Local Transmission	8,788	(4,620)			4,168
Backbone	13,487	(6,892)			6,595
Storage	41,387	1,620			43,007
Total GT&S Late Implementation Revenue Requirement	63,662	(9,892)			53,770
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&U exempt) (6):					
Energy Efficiency (EE)	58,010	26,503			84,513
Energy Savings Assistance (ESA)	49,359	-			49,359
Research, Demonstration and Development (RD&D)	5,731	4,086			9,817
CARE Administrative Expense	2,062	1,710			3,772
Statewide Marketing, Education & Outreach	782	357			1,139
BOE and CPUC Administrative Cost	278	199			477
PPP Balancing Accounts	(81,238)	(14,723)			(95,961)
CARE Discount Recovered from non-CARE customers	70,720	58,655			129,375
Total PPP Funding Requirement in Rates	105,704	76,787			182,491
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT	2,943,748	(I) 455,616	(I) 308,839	758,504	4,466,706 (I)

(5) The credits shown in the Core column represent the core portion of the Gas and Transmission & Storage RQQ that is included in the illustrative Core Procurement RRQ and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.
(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2019 PPP Surcharge AL 4174-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, EE program funding adopted in D.18-05-041, and Statewide Marketing Education and Outreach funding adopted in D.16-09-020, excluding RF&U per D.04-08-010.
(7) See Appendix H, Table 2 of D.19-09-025. Note Noncore portion of NGSS Enduser Depreciation/Decommissioning as shown on line 9 of Attachment H, Table (\$5.8M annual RRQ) is included in Local Transmission Balancing Accounts.
Note: Totals may not add due to rounding.

(T)

(Continued)

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GAS PRELIMINARY STATEMENT PART O
CPUC REIMBURSEMENT FEE

Sheet 1

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. **PURPOSE:** The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
- b. **APPLICABILITY:** This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
- c. The current CPUC Reimbursement Fee Rate is \$0.00585 per therm including Revenue Fees and Uncollectible (RF&U) accounts expense for all applicable gas rate schedules (see Preliminary Statement, Part B), except for gas rate schedule G-EG (Electric Generation) (I)

The current CPUC Reimbursement Fee Rate for gas rate schedule G-EG is \$0.00086 per therm including RF&U as adopted in PG&E's 2010 Biennial Cost Allocation Proceeding Decision 10-06-035. (I)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. **PURPOSE:** The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. **APPLICABILITY:** This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. **RATE:** The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 2

RATES:
(Cont'd.)

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$0.97512
5,001 to 10,000 therms	\$2.90499
10,001 to 50,000 therms	\$5.40690
50,001 to 200,000 therms	\$7.09611
200,001 to 1,000,000 therms	\$10.29567
1,000,001 and above therms	\$87.33436

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate:	\$0.05207 per therm (l)
----------------------	-------------------------
- b. All Other Customers: \$0.15268 per therm (l)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.05161 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE
RATES:

Rates under this schedule may be negotiated.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.32093 (I)

LNG Gallon Equivalent: \$0.26316 (I)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.05829 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.15860 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.41806 (I)	\$0.51887 (I)
Tier 2: 20,834 to 49,999	\$0.31348 (I)	\$0.37768 (I)
Tier 3: 50,000 to 166,666	\$0.29227 (I)	\$0.34905 (I)
Tier 4: 166,667 to 249,999	\$0.27593 (I)	\$0.32699 (I)
Tier 5: 250,000 and above*	\$0.15860 (I)	\$0.15860 (I)

3. Cap-and-Trade Cost Exemption: \$0.05161 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.05829 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.16560 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.41806 (I)	\$0.51887 (I)
Tier 2: 20,834 to 49,999	\$0.31348 (I)	\$0.37768 (I)
Tier 3: 50,000 to 166,666	\$0.29227 (I)	\$0.34905 (I)
Tier 4: 166,667 to 249,999	\$0.27593 (I)	\$0.32699 (I)
Tier 5: 250,000 and above*	\$0.16560 (I)	\$0.16560 (I)

3. Cap-and-Trade Cost Exemption: \$0.05161

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

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Sheet 3

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy