

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4307G
As of October 14, 2020

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective September 10, 2020

Division Assigned: Energy

Date Filed: 09-08-2020

Date to Calendar: 09-11-2020

Authorizing Documents: D0312008

Disposition:	Accepted
Effective Date:	09-10-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 8, 2020

Advice 4307-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective September 10, 2020

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this submittal is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **September 10, 2020**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

Background

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Schedule G-CPX Rate

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas (“WACOG”) or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.¹

For the period from **September 10, 2020, through October 9, 2020**, the following Schedule G-CPX rates will be in effect:

<u>Schedule G-CPX Rates</u>	<u>Per Therm</u>
Small Commercial Customers (Schedule G-NR1)	\$0.42526
Large Commercial Customers (Schedule G-NR2)	\$0.38803
Natural Gas Vehicle Customers (Schedule G-NGV1)	\$0.38365

Workpapers showing the calculation of these rates are included in this submittal as Attachment 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 28, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

¹ The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

In accordance with D.03-12-008, PG&E requests that this advice submittal become effective on September 10, 2020. The rates in this advice submittal shall remain in effect until the next such submittal with the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4307-G

Tier Designation: 1

Subject of AL: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective September 10, 2020

Keywords (choose from CPUC listing): Compliance, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/10/20

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36242-G	GAS SCHEDULE G-CPX CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	36114-G
36243-G	GAS TABLE OF CONTENTS Sheet 1	36240-G
36244-G	GAS TABLE OF CONTENTS Sheet 2	36223-G



GAS SCHEDULE G-CPX Sheet 1
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Non core Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

TERRITORY: Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Small Commercial Crossover Charge: (G-NR1)	\$0.42526 (l)
Large Commercial Crossover Charge: (G-NR2)	\$0.38803 (l)
Natural Gas Vehicle Crossover Charge: (G-NGV1)	\$0.38365 (l)

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



GAS TABLE OF CONTENTS

Sheet 1

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Preliminary Statements, Rules	36241-G	
Rules, Maps, Contracts and Deviations.....	35656-G	
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(Continued)

Advice 4307-G
Decision D.03-12-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 8, 2020
Effective September 10, 2020
Resolution



GAS TABLE OF CONTENTS

Sheet 2

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G-AMDS	Experimental Access to Meter Data Services	36177-G
GL-1	Residential CARE Program Service.....	36212,35444-G
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GM	Master-Metered Multifamily Service.....	34979,36214,35447-G
GML	Master-Metered Multifamily CARE Program Service	34980,36215,35449-G
GS	Multifamily Service	36216,35699,35451-G
GSL	Multifamily CARE Program Service.....	36217,36218,35454-G
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G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers	35150,36209-G
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G-NAS	Negotiated As-Available Storage Service	33947-G
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G-AFT	Annual Firm Transportation On-System.....	30655,35590,36175-G

(T)

(Continued)

Advice 4307-G
Decision D.03-12-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 8, 2020
September 10, 2020

Attachment 2

**Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use
Customers for Rates Effective September 10, 2020**

Work Papers

Crossover Rate Calculation

Sep-20

AECO 7A Monthly Index (US\$/Dth)	\$1.9650
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AECO Path fuel charge calculation

Foothills fuel rate	1.4778%
GTN fuel rate	2.5723%
Combined Foothills & GTN in-kind fuel rate	4.0121%
Combined Foothills & GTN in-kind fuel charge	\$0.0821

AECO Path Transmission volumetric rates

Foothills	\$0.0000
GTN	\$0.0111

Core WACOG Intrastate Transmission volumetric rate	\$0.1635
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Border Prices

AECO 7A Monthly Index (US\$/Dth) at Border	\$2.0582
Southern Border-PG&E	\$2.3000
Core WACOG at Border	\$2.0452

Gas Prices Net Forward to CG

Gas Price Index	Price at CG
AECO (CGPR)	\$2.2217
Southern Border-PG&E (NGI)	\$2.4635
Core WACOG	\$2.2087

Crossover Price at PG&E CG (\$/Dth)	\$2.4635
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9/4/20

Calculation of the G-CPX Crossover Core Procurement Rate

Gas Prices	
	Border Price (\$/Dth)
AECO C	\$2.0582
PG&E Topock (Source NGI)	\$2.3000
Core WACOG	\$2.0452

	\$/Decatherm	\$/Therm	Components \$/Therm	Calculation
G-CPX CROSSOVER CORE PROCUREMENT RATE				
CROSSOVER COMMODITY CHARGE				
Weighted Average Cost of Gas (WACOG)				
WACOG at the Border	\$2.3000			(a)
Intrastate Backbone Volumetric Transport Charge	\$1.1635			(b)
Total WACOG	2.4635	\$2.4635		(c)=(a)+(b)
Franchise Fee	0.009521			
Uncollectible Fee	0.003430			
San Francisco Gross Receipt (SFGR)	0.000419			
Subt RF&U	0.013370			
WACOG with Revenue, Franchise and Uncollectible	\$2.4943	\$2.4943		(d)=(a)*RF&U Factor
PGA Adjustment: Core Sales	\$5498	\$05498		(e)=(c)+(d)
PGA Adjustment: Hedging	\$0000	\$00000		(f)
Cycled Carrying Cost of Gas in Storage	\$0066	\$00066		(g)
Total Core Commodity Charge				(h)
Small Commercial			\$030507	(i)
Large Commercial			\$030507	(j)
Natural Gas Vehicle			\$030507	(k)
				(l)=(e)+(f)+(g)+(h)
				(m)=(e)+(f)+(g)+(h)
				(n)=(e)+(f)+(g)+(h)
CORE FIRM STORAGE COSTS (Including RF&U)				
CFSA Adjustment: Core Firm Storage Account	(\$0.420)	(\$0.0420)		(o)
Small Commercial	\$1935	\$01935	\$01515	(p)=(l)+(m)
Large Commercial	\$1348	\$01348	\$00928	(q)=(l)+(n)
Natural Gas Vehicle	\$1249	\$01249	\$00829	(r)=(l)+(o)
INTERSTATE & INTRASTATE CAPACITY CHARGES (Incl. RF&U)				
CPDCA Adjustment (Incl. RF&U)				
CPDCA Adjustment (Incl. RF&U)	\$0.0050	\$0.0050		(s)
Interstate Capacity Charges (Annual Capacity, Canadian Capacity, and Seasonal Capacity)				
Small Commercial	\$3992	\$03992		(t)
Large Commercial	\$2530	\$02530		(u)
Natural Gas Vehicle	\$2372	\$02372		(v)
Intrastate Backbone Capacity Charges				
Small Commercial	\$4569	\$04569	\$086110	(w)
Large Commercial	\$2895	\$02895	\$054750	(x)
Natural Gas Vehicle	\$2714	\$02714	\$051360	(y)
				(z)=(s)+(t)+(w)
				(aa)=(s)+(u)+(x)
				(ab)=(s)+(v)+(y)
CORE BROKERAGE FEE				
Core Brokerage Fee	\$0.0249		\$0.0249	(ac)
SHRINKAGE RATE				
Shrinkage (Incl. F&U)	\$0.0774	\$0.0774		(ad)
Based on Core Shrinkage: 3.10%				
PGA Adjustment: Core Shrinkage (Incl. F&U)	\$0.0870	\$0.0870		(ae)
Total Shrinkage Rate			\$0.1644	(af)=(ad)+(ae)
TOTAL G-CPX CORE PROCUREMENT CHARGE				
Small Commercial			\$0.42526	(ag)=(l)+(p)+(z)+(ac)+(af)
Large Commercial			\$0.38803	(ah)=(j)+(q)+(aa)+(ac)+(af)
Natural Gas Vehicle			\$0.38365	(ai)=(k)+(r)+(ab)+(ac)+(af)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Alta Power Group, LLC	Energy Management Service	SCD Energy Solutions
Anderson & Poole	Engineers and Scientists of California	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
Cameron-Daniel, P.C.	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Keyes & Fox LLP	Sunshine Design
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
City of Palo Alto	Waste Management Task Force	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NLine Energy, Inc.	Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
Dept of General Services	OnGrid Solar	Yep Energy
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	